



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA  
एक ही धरती - एक ही परिवार - एक ही भविष्य  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/1244

Date: 08.12.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Accounts for the period from 20.11.2023 to 26.11.2023 and Revised DSM Account of NVVN\_Basochhu 13.11.2023-19.11.2023.

विषय: 20.11.2023 से 26.11.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाते और एनवीवीएन\_बासोचू का डीएसएम खाता 13.11.2023-19.11.2023।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 04.12.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)  
अधीक्षण अभियंता / Supt Engineer

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉयचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 20-11-2023 to 26-11-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
<b>EAST CENTRAL RAILWAY</b>	11.23995	5.53935	5.70060	
BSPHCL	189.22002	473.75463		284.53461
JBVNL	265.18818	207.21896	57.96922	
DVC	411.50549	84.65269	326.85280	
GRIDCO	123.68908	433.93495		310.24587
SIKKIM	34.60081	15.32456	19.27625	
WBSETCL	13.58526	524.92714		511.34188
HVDC SASARAM		0.85025		0.85025
HVDC ALIPURDUAR	0.42331	0.11466	0.30865	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	162.04754	57.61160	104.43594	
CHUZACHEN	0.38106	1.16039		0.77933
RONGNICHU HEP	0.99853	3.54518		2.54665
NKSTPP	4.15324	9.35323		5.19999
FSTPP - I & II	42.56667	210.92846		168.36179
FSTPP-III	30.66564	28.17586	2.48978	
KHSTPP-I	101.55404	12.70287	88.85117	
KHSTPP-II	94.65313	40.23768	54.41545	
TSTPP	19.64118	9.41272	10.22846	
BARH-II	42.71468	84.83460		42.11992
MTPS-II	11.46350	10.89747	0.56603	
BRBCL	51.43258	27.33715	24.09543	
TEESTA				
RANGIT	2.33291	3.32993		0.99702
MPL	2.10718	70.03016		67.92298
NPGC	50.94648	46.94675	3.99973	
DARLIPALI	14.62937	10.51272	4.11665	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
APNRL	5.30913	15.95931		10.65018
GMRKEL	16.69148	4.73802	11.95346	
JITPL	29.23135	22.90020	6.33115	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	0.27796	4.35787		4.07991
THEP	0.04543	8.79649		8.75106
<b>INTER-REGIONAL</b>				
East-North East		5087.39318		5087.39318
East-North	14667.44075		14667.44075	
East-South	10510.93836	65.76895	10445.16941	
East-West	3.22637	20333.54954		20330.32317
<b>INTER-NATIONAL</b>				
NVVN-BD	55.12211	42.09170	13.03041	
NVVN-NEPAL	101.92630	46.54092	55.38538	
TPTCL		13.28435		13.28435
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	39.71537		39.71537	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.90036	1.55360	1.34676	
<b>Revised DSM A/c of NVVN_Basochhu 13.11.2023- 19.11.2023</b>	<b>2.27828</b>	<b>1.57817</b>	<b>0.70011</b>	
<b>TOTAL</b>	<b>27114.56480</b>	<b>28020.26809</b>	<b>25944.37896</b>	<b>26849.38214</b>

Payable To The Pool (A) :	25944.37896
Receivable From The Pool (B) :	26849.38214
ER Deviation & AS Pool Balance (A-B) :	-905.00318

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 20-11-2023 to 26-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-20	APNRL	9208.65	9216.364	7.714	114449	164765
2023-11-20	NVVN-BD	-20248.17	-20100	148.17	585644	481356
2023-11-20	BARH-II	26028.954	26122.229	93.275	632197	931244
2023-11-20	BARH-I	12594.697	12167.916	-426.781	3023409	750802
2023-11-20	BSPHCL	-71551.373	-69990.003	1561.37	2205767	6262835
2023-11-20	BRBCL	19999.916	19849.6	-150.316	604677	273047
2023-11-20	CHUZACHEN	573.1	584.064	10.964	5297	13620
2023-11-20	DARLIPALI	36029.108	36110.194	81.086	34346	132112
2023-11-20	DIKCHU	0	0	0	0	0
2023-11-20	DVC	40952.239	39401.465	-1550.774	5622600	875070
2023-11-20	NR	-55546.956	-115832.174	-60285.218	264234282	0
2023-11-20	NER	422.241	16200.89	15778.649	0	68795241
2023-11-20	SR	-16834.296	-61740.326	-44906.03	198455730	0
2023-11-20	WR	-145459.625	-60150.211	85309.413	0	381783144
2023-11-20	EAST CENTRAL RAILWAY	-106.94	-116.288	-9.348	159748	63686
2023-11-20	FSTPP - I & II	21979.109	25721.464	3742.355	1076835	3050597
2023-11-20	FSTPP-III	8620.063	9443.227	823.164	379602	489144
2023-11-20	GMRKEL	14917.188	14972	54.812	3812	90634
2023-11-20	HVDC ALIPURDUAR	-9.255	-11.276	-2.02	9042	0
2023-11-20	HVDC SASARAM	-20.263	-17.121	3.142	0	9553
2023-11-20	JBVNL	-23065.004	-21877.251	1187.753	2060250	3908331
2023-11-20	JITPL	26916.72	26953.091	36.371	112078	214649
2023-11-20	JORETHANG HEP	725.5	747.68	22.18	2537	76641
2023-11-20	KHSTPP-I	15392.72	15678.913	286.193	1573701	453944
2023-11-20	KHSTPP-II	19520.368	19458.472	-61.895	1140936	502496
2023-11-20	MPL	21435.216	21880.654	445.438	44417	1038121
2023-11-20	MTPS-II	7288.281	7353.708	65.427	176635	238770
2023-11-20	NVVN-NEPAL	8389.65	8719.854	330.204	231347	1138826
2023-11-20	NKSTPP_U2_INFIRM	0	-125.927	-125.927	591653	0
2023-11-20	NKSTPP_U1_INFIRM	14770.803	14832.254	61.451	6696	95355
2023-11-20	NPGC	41193.75	41224.69	30.94	586251	711773
2023-11-20	GRIDCO	-26118.639	-24877.421	1241.217	2933116	4790773
2023-11-20	RANGIT	678.25	705.949	27.699	15073	50500
2023-11-20	RONGNICHU HEP	464.92	477.12	12.2	11122	37201
2023-11-20	SIKKIM	-1274.386	-1345.755	-71.37	491066	134577
2023-11-20	TALCHER SOLAR	36.873	36.983	0.111	43834	39707
2023-11-20	TUL	0	0	0	0	0
2023-11-20	TEESTA	0	0	0	0	0
2023-11-20	THEP	720	749.792	29.792	0	106774
2023-11-20	TPTCL	846.72	895.249	48.529	0	221452
2023-11-20	TSTPP	20981.135	20828.554	-152.581	356939	146360
2023-11-20	VAE_ER	-5707.54	0	5707.54	0	0
2023-11-20	WBSETCL	-7842.073	-4554.368	3287.704	228077	5973292
2023-11-21	APNRL	9092.05	9135.054	43.004	56830	289257
2023-11-21	NVVN-BD	-20311.022	-20221.527	89.495	863481	676287
2023-11-21	BARH-II	25027.155	26702.911	1675.756	474095	1004718
2023-11-21	BARH-I	12556.186	12967.234	411.048	1981749	345463
2023-11-21	BSPHCL	-76331.028	-75108.68	1222.348	3952061	5861057
2023-11-21	BRBCL	20904.614	20933.018	28.404	475675	558892
2023-11-21	CHUZACHEN	573.1	583.68	10.58	4956	17958
2023-11-21	DARLIPALI	25266.4	24354.441	-911.959	1091009	99797
2023-11-21	DIKCHU	0	0	0	0	0
2023-11-21	DVC	43080.804	42081.506	-999.297	5317851	2274192
2023-11-21	NR	-60711.374	-105095.252	-44383.877	190896089	0
2023-11-21	NER	-1844.479	16766.128	18610.607	0	81598809
2023-11-21	SR	-20185.661	-64244.114	-44058.453	193226733	0
2023-11-21	WR	-129610.839	-62518.163	67092.676	0	298264169
2023-11-21	EAST CENTRAL RAILWAY	-132.207	-97.536	34.671	178034	116014
2023-11-21	FSTPP - I & II	24969.584	28529.284	3559.699	808697	2365758
2023-11-21	FSTPP-III	9183.257	9901.334	718.078	733819	221116
2023-11-21	GMRKEL	15733.655	15787.491	53.836	19021	103716
2023-11-21	HVDC ALIPURDUAR	-9.105	-11.738	-2.633	13267	25
2023-11-21	HVDC SASARAM	-20.522	-17.147	3.375	0	13243
2023-11-21	JBVNL	-23409.409	-22767.656	641.753	5345100	2885781
2023-11-21	JITPL	26916.72	26989.527	72.807	76916	384019
2023-11-21	JORETHANG HEP	702	724.096	22.096	1624	69458
2023-11-21	KHSTPP-I	16370.392	16085.337	-285.055	1395672	89356
2023-11-21	KHSTPP-II	20654.083	20101.886	-552.197	2044312	104774
2023-11-21	MPL	21986.221	22349.636	363.415	53428	871878
2023-11-21	MTPS-II	7996.132	7989.508	-6.624	128635	119627
2023-11-21	NVVN-NEPAL	7591.4	7906.909	315.509	263025	1192459
2023-11-21	NKSTPP_U2_INFIRM	0	-134.509	-134.509	568917	0
2023-11-21	NKSTPP_U1_INFIRM	14770.8	14852.508	81.708	20966	160203
2023-11-21	NPGC	42875.556	42853.854	-21.702	665320	664740
2023-11-21	GRIDCO	-27224.575	-26032.478	1192.098	2697708	5602083
2023-11-21	RANGIT	699.5	707.945	8.445	81359	45819
2023-11-21	RONGNICHU HEP	439.92	452.48	12.56	13919	71563
2023-11-21	SIKKIM	-1358.161	-1427.074	-68.913	1941231	278506
2023-11-21	TALCHER SOLAR	27.79	34.513	6.723	25197	79262
2023-11-21	TUL	0	0	0	0	0
2023-11-21	TEESTA	0	0	0	0	0
2023-11-21	THEP	720	765.728	45.728	0	202860
2023-11-21	TPTCL	823.2	883.723	60.523	0	254262
2023-11-21	TSTPP	21972.029	21907.148	-64.881	235602	148911
2023-11-21	VAE_ER	-6357.926	0	6357.926	0	0
2023-11-21	WBSETCL	-7555.631	-4975.817	2579.814	508837	6498386

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 20-11-2023 to 26-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-22	APNRL	9982.935	10037.091	54.156	64541	349723
2023-11-22	NVVN-BD	-20326.694	-20122.982	203.712	244649	1214760
2023-11-22	BARH-II	26775.984	27390.163	614.179	934485	839565
2023-11-22	BARH-I	13310.089	13186.855	-123.234	1964512	623259
2023-11-22	BSPHCL	-72734.565	-70912.619	1821.946	4387201	8885490
2023-11-22	BRBCL	21840.038	21852.873	12.834	287925	430616
2023-11-22	CHUZACHEN	548	561.12	13.12	5297	23247
2023-11-22	DARLIPALI	17900.1	18003.483	103.383	49047	180786
2023-11-22	DIKCHU	0	0	0	0	0
2023-11-22	DVC	44016.969	42943.795	-1073.174	6630339	668579
2023-11-22	NR	-63423.814	-116615.009	-53191.195	237525002	0
2023-11-22	NER	5.862	15780.589	15774.726	0	74996489
2023-11-22	SR	-21703.599	-63538.997	-41835.398	197508866	0
2023-11-22	WR	-134172.471	-58002.564	76169.908	0	356345814
2023-11-22	EAST CENTRAL RAILWAY	-132.48	-89.536	42.944	94149	150152
2023-11-22	FSTPP - I & II	27540.227	30269.373	2729.146	849039	3430149
2023-11-22	FSTPP-III	9633.77	9995.463	361.693	751425	587240
2023-11-22	GMRKEL	15734.33	15757.527	23.197	23465	70394
2023-11-22	HVDC ALIPURDUAR	-9.194	-11.863	-2.67	14660	42
2023-11-22	HVDC SASARAM	-20.522	-17.233	3.289	0	14466
2023-11-22	JBVNL	-22293.129	-22410.009	-116.879	6945229	2313897
2023-11-22	JITPL	26916.72	27029.382	112.662	27346	473922
2023-11-22	JORETHANG HEP	702.5	721.824	19.324	2625	65725
2023-11-22	KHSTPP-I	17547.068	17152.661	-394.407	1315877	133385
2023-11-22	KHSTPP-II	29169.753	28958.49	-211.263	1278842	768962
2023-11-22	MPL	23455.486	23703.709	248.223	3829	750739
2023-11-22	MTPS-II	8400.711	8391.52	-9.191	98591	93718
2023-11-22	NVVN-NEPAL	6693	6625.891	-67.109	1203226	599238
2023-11-22	NKSTPP_U2_INFIRM	0	-124.271	-124.271	540119	0
2023-11-22	NKSTPP_U1_INFIRM	14770.8	14774.089	3.289	117068	156126
2023-11-22	NPGC	44368.125	44396.072	27.947	483569	680716
2023-11-22	GRIDCO	-33951.447	-32892.045	1059.402	2299551	5915606
2023-11-22	RANGIT	665.5	677.924	12.424	28908	43643
2023-11-22	RONGNICHU HEP	429.92	443.84	13.92	17901	91210
2023-11-22	SIKKIM	-1520.472	-1502.898	17.574	194357	217751
2023-11-22	TALCHER SOLAR	35.843	36.324	0.481	16663	22347
2023-11-22	TUL	0	0	0	0	0
2023-11-22	TEESTA	0	0	0	0	0
2023-11-22	THEP	715	734.624	19.624	0	86239
2023-11-22	TPTCL	823.2	876.181	52.981	0	223565
2023-11-22	TSTPP	22100.107	22028.051	-72.056	225175	128694
2023-11-22	VAE_ER	-2458.262	0	2458.262	0	0
2023-11-22	WBSETCL	-7916.798	-4908.226	3008.572	74352	7717036
2023-11-23	APNRL	10308.543	10365.527	56.985	43632	333766
2023-11-23	NVVN-BD	-20422.585	-20440.291	-17.705	1779080	810512
2023-11-23	BARH-II	28172.109	28389.294	217.185	360829	996667
2023-11-23	BARH-I	13909.547	13440.742	-468.805	2729826	311026
2023-11-23	BSPHCL	-73043.696	-70613.683	2430.013	2099449	11249437
2023-11-23	BRBCL	21840.178	21789.309	-50.869	435371	316671
2023-11-23	CHUZACHEN	472.7	482.88	10.18	5810	15547
2023-11-23	DARLIPALI	17762.561	17959.3	196.739	3274	216006
2023-11-23	DIKCHU	0	0	0	0	0
2023-11-23	DVC	45102.343	44128.048	-974.295	7208684	2011486
2023-11-23	NR	-66212.205	-116666.034	-50453.829	233482826	0
2023-11-23	NER	-846.187	15359.176	16205.363	0	78469245
2023-11-23	SR	-19834.114	-57973.738	-38139.623	193651169	0
2023-11-23	WR	-129571.817	-61717.111	67854.705	0	333623024
2023-11-23	EAST CENTRAL RAILWAY	-114.942	-94.016	20.926	184543	100437
2023-11-23	FSTPP - I & II	25874.332	28715.893	2841.56	665002	2553795
2023-11-23	FSTPP-III	10333.366	10438.252	104.886	389371	297087
2023-11-23	GMRKEL	15736.83	15768.727	31.897	9861	72796
2023-11-23	HVDC ALIPURDUAR	-12.079	-11.323	0.756	1681	3965
2023-11-23	HVDC SASARAM	-20.522	-17.137	3.384	0	16168
2023-11-23	JBVNL	-22573.4	-22537.634	35.766	5430190	3072333
2023-11-23	JITPL	26916.72	27015.272	98.552	51225	434005
2023-11-23	JORETHANG HEP	683.959	701.888	17.93	7270	73928
2023-11-23	KHSTPP-I	17880.109	17565.683	-314.426	1142114	52489
2023-11-23	KHSTPP-II	33234.187	33156.148	-78.039	716375	519015
2023-11-23	MPL	23539.135	23752.982	213.847	10755	649994
2023-11-23	MTPS-II	8378.86	8398.354	19.494	69304	142058
2023-11-23	NVVN-NEPAL	6045.85	5812.945	-232.905	3725289	591965
2023-11-23	NKSTPP_U2_INFIRM	0	-126.098	-126.098	587617	0
2023-11-23	NKSTPP_U1_INFIRM	14770.516	14811.916	41.4	97556	147583
2023-11-23	NPGC	44344.119	44469.381	125.262	503373	868282
2023-11-23	GRIDCO	-29528.614	-27436.709	2091.906	1714187	9446431
2023-11-23	RANGIT	674	692.102	18.102	61669	63148
2023-11-23	RONGNICHU HEP	434.92	443.52	8.6	14689	47815
2023-11-23	SIKKIM	-1558.511	-1496.641	61.87	115228	342877
2023-11-23	TALCHER SOLAR	36.035	29.337	-6.698	64538	456
2023-11-23	TUL	0	0	0	0	0
2023-11-23	TEESTA	0	0	0	0	0
2023-11-23	THEP	689.981	724.672	34.691	1193	198695
2023-11-23	TPTCL	823.2	861.356	38.156	0	169865
2023-11-23	TSTPP	22050.541	22031.144	-19.397	166836	136801
2023-11-23	VAE_ER	-2450.701	0	2450.701	0	0
2023-11-23	WBSETCL	-20567.262	-16898.932	3668.33	0	12851096

**ERPC, Kolkata**  
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-24	APNRL	9222.505	9238.254	15.749	107595	193345
2023-11-24	NVVN-BD	-11688.123	-11768.873	-80.749	1218147	421964
2023-11-24	BARH-II	25007.745	26079.343	1071.598	924450	845765
2023-11-24	BARH-I	12567.807	12638.656	70.85	1239159	579277
2023-11-24	BSPHCL	-73381.206	-71728.121	1653.085	1854152	5977187
2023-11-24	BRBCL	21282.535	21003.854	-278.681	907883	239900
2023-11-24	CHUZACHEN	497.8	509.76	11.96	5639	14613
2023-11-24	DARLIPALI	30759.494	30763.901	4.407	117314	146125
2023-11-24	DIKCHU	0	0	0	0	0
2023-11-24	DVC	38857.962	37206.383	-1651.579	7696251	548251
2023-11-24	NR	-62563.703	-112970.29	-50406.587	224858045	0
2023-11-24	NER	-1016.846	15419.352	16436.199	0	72982570
2023-11-24	SR	-33653.04	-56343.248	-22690.208	106104640	0
2023-11-24	WR	-124324.974	-64112.508	60212.466	0	278719391
2023-11-24	EAST CENTRAL RAILWAY	-97.557	-118.288	-20.731	212849	37215
2023-11-24	FSTPP - I & II	25774.693	27005.503	1230.809	520072	2146232
2023-11-24	FSTPP-III	9378.363	9419.333	40.97	312403	136907
2023-11-24	GMRKEL	15735.83	15736.654	0.824	29025	31604
2023-11-24	HVDC ALIPURDUAR	-11.907	-11.773	0.133	2636	1722
2023-11-24	HVDC SASARAM	-20.522	-16.961	3.56	0	12717
2023-11-24	JBVNL	-23665.31	-23321.93	343.381	3285382	3054732
2023-11-24	JITPL	27115.68	27135.709	20.029	168483	222477
2023-11-24	JORETHANG HEP	648	667.616	19.616	6775	60263
2023-11-24	KHSTPP-I	16942.077	16339.894	-602.184	1722913	56512
2023-11-24	KHSTPP-II	31513.799	30993.959	-519.841	1769419	381265
2023-11-24	MPL	22400.573	22739.854	339.281	54361	913605
2023-11-24	MTPS-II	8028.555	8065.158	36.603	95662	199242
2023-11-24	NVVN-NEPAL	6056.35	5730.618	-325.732	2110643	228895
2023-11-24	NKSTPP_U2_INFIRM	0	-151.155	-151.155	697639	0
2023-11-24	NKSTPP_U1_INFIRM	14054.352	14132.136	77.784	137962	153375
2023-11-24	NPGC	44005.525	43676.4	-329.126	1068220	321987
2023-11-24	GRIDCO	-33081.883	-30526.043	2555.841	62868	8422721
2023-11-24	RANGIT	657	669.557	12.557	25598	42448
2023-11-24	RONGNICHU HEP	429.92	438.4	8.48	14406	37531
2023-11-24	SIKKIM	-1532.717	-1524.13	8.586	373398	213242
2023-11-24	TALCHER SOLAR	36.493	31.827	-4.666	42115	39
2023-11-24	TUL	0	0	0	0	0
2023-11-24	TEESTA	0	0	0	0	0
2023-11-24	THEP	693.5	720.832	27.332	886	120899
2023-11-24	TPTCL	799.68	843.789	44.109	0	201408
2023-11-24	TSTPP	21996.565	21800.369	-196.196	376638	76063
2023-11-24	VAE_ER	-6979.529	0	6979.529	0	0
2023-11-24	WBSETCL	-18165.167	-15289.961	2875.206	0	8125450
2023-11-25	APNRL	8592.05	8613.018	20.968	69573	177617
2023-11-25	NVVN-BD	-10209.571	-10175.854	33.716	803394	485611
2023-11-25	BARH-II	20137.079	23323.169	3186.09	493037	2017661
2023-11-25	BARH-I	9984.532	11009.268	1024.736	1618329	1911644
2023-11-25	BSPHCL	-75042.92	-73355.238	1687.682	2277494	4582729
2023-11-25	BRBCL	20546.763	19894.691	-652.073	1710091	289632
2023-11-25	CHUZACHEN	522.9	534.24	11.34	5468	15527
2023-11-25	DARLIPALI	35925.714	35934.061	8.346	101249	149900
2023-11-25	DIKCHU	0	0	0	0	0
2023-11-25	DVC	31314.458	30049.92	-1264.538	5194662	1255500
2023-11-25	NR	-56548.65	-98906.244	-42357.594	173368701	0
2023-11-25	NER	-507.22	16882.647	17389.867	0	71626970
2023-11-25	SR	-37210.747	-59840.963	-22630.216	94382426	6518273
2023-11-25	WR	-98325.427	-49129.943	49195.484	322637	206725462
2023-11-25	EAST CENTRAL RAILWAY	-98.882	-104.4	-5.518	176547	47914
2023-11-25	FSTPP - I & II	24573.722	26435.806	1862.084	294547	2976982
2023-11-25	FSTPP-III	7952.22	8657.939	705.719	269969	370762
2023-11-25	GMRKEL	15173.943	15184.582	10.639	25759	47903
2023-11-25	HVDC ALIPURDUAR	-11.516	-10.895	0.62	461	2341
2023-11-25	HVDC SASARAM	-20.535	-17.299	3.237	0	9660
2023-11-25	JBVNL	-23661.83	-22612.84	1048.991	1962829	2504201
2023-11-25	JITPL	27115.68	27155.854	40.174	100559	204115
2023-11-25	JORETHANG HEP	651.5	670.784	19.284	5161	45518
2023-11-25	KHSTPP-I	14837.256	14886.152	48.896	1530445	257039
2023-11-25	KHSTPP-II	28024.04	28029.16	5.119	1454508	836375
2023-11-25	MPL	21474.049	22029.636	555.587	21146	1343563
2023-11-25	MTPS-II	7208.386	7382.126	173.74	444479	104447
2023-11-25	NVVN-NEPAL	5440.35	5341.091	-99.259	1133665	787252
2023-11-25	NKSTPP_U2_INFIRM	0	-138.684	-138.684	579033	0
2023-11-25	NKSTPP_U1_INFIRM	14770.837	14836.175	65.338	30061	125428
2023-11-25	NPGC	40447.574	40264.036	-183.539	935537	694522
2023-11-25	GRIDCO	-34140.615	-32513.733	1626.883	1472879	4741343
2023-11-25	RANGIT	640	664.946	24.946	9505	42287
2023-11-25	RONGNICHU HEP	424.92	432.96	8.04	11270	37336
2023-11-25	SIKKIM	-1526.12	-1548.733	-22.613	203143	85117
2023-11-25	TALCHER SOLAR	35.575	27.505	-8.07	73851	0
2023-11-25	TUL	0	0	0	0	0
2023-11-25	TEESTA	0	0	0	0	0
2023-11-25	THEP	694.5	725.76	31.26	1336	115743
2023-11-25	TPTCL	799.68	833.415	33.735	0	139679
2023-11-25	TSTPP	21836.113	21679.822	-156.29	303813	106457
2023-11-25	VAE_ER	-11710.955	0	11710.955	0	0
2023-11-25	WBSETCL	-24662.428	-22688.383	1974.045	538514	5885951



**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 20-11-2023 to 26-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-26	APNRL	7507.755	7514.691	6.936	74292	87458
2023-11-26	NVVN-BD	-10798.686	-10765.164	33.523	17817	118680
2023-11-26	BARH-II	16921.229	21350.166	4428.937	452376	1847840
2023-11-26	BARH-I	8326.905	9851.688	1524.784	3647771	1239690
2023-11-26	BSPHCL	-78577.262	-76867.126	1710.136	2145878	4556729
2023-11-26	BRBCL	18412.865	18500.145	87.28	721636	624958
2023-11-26	CHUZACHEN	497.8	507.936	10.136	5639	15528
2023-11-26	DARLIPALI	35942.039	35973.304	31.264	66697	126546
2023-11-26	DIKCHU	0	0	0	0	0
2023-11-26	DVC	26486.341	25787.425	-698.916	3480162	832190
2023-11-26	NR	-56362.194	-97238.248	-40876.054	142379131	0
2023-11-26	NER	-2076.518	15490.173	17566.691	0	60269994
2023-11-26	SR	-25971.502	-45935.739	-19964.237	67764271	58622
2023-11-26	WR	-90220.917	-39058.842	51162.075	0	177893949
2023-11-26	EAST CENTRAL RAILWAY	-105.964	-113.632	-7.668	118125	38517
2023-11-26	FSTPP - I & II	16094.785	20401.96	4307.175	42476	4569334
2023-11-26	FSTPP-III	6294.468	7779.676	1485.208	229975	715331
2023-11-26	GMRKEL	13295.778	12598.327	-697.45	1558205	56754
2023-11-26	HVDC ALIPURDUAR	-11.449	-10.459	0.99	584	3371
2023-11-26	HVDC SASARAM	-20.535	-17.05	3.486	0	9218
2023-11-26	JBVNL	-23914.513	-22972.478	942.035	1489838	2982623
2023-11-26	JITPL	21478.862	20920.945	-557.917	2386529	356833
2023-11-26	JORETHANG HEP	658.5	681.984	23.484	1804	44253
2023-11-26	KHSTPP-I	13989.044	13812.581	-176.463	1474682	227562
2023-11-26	KHSTPP-II	26006.353	26014.766	8.413	1060920	910881
2023-11-26	MPL	19394.39	20012.073	617.682	22781	1435116
2023-11-26	MTPS-II	7002.258	7045.262	43.004	133043	191886
2023-11-26	NVVN-NEPAL	5406.5	5048.727	-357.773	1525436	100456
2023-11-26	NKSTPP_U2_INFIRM	0	-115.392	-115.392	406559	0
2023-11-26	NKSTPP_U1_INFIRM	14770.892	14837.319	66.426	5015	97254
2023-11-26	NPGC	38343.702	38304.981	-38.721	862378	752655
2023-11-26	GRIDCO	-31249.568	-29510.091	1739.477	1188600	4474538
2023-11-26	RANGIT	623	646.727	23.727	11180	45148
2023-11-26	RONGNICHU HEP	404.92	410.56	5.64	16545	31862
2023-11-26	SIKKIM	-1314.31	-1238.462	75.847	141660	260388
2023-11-26	TALCHER SOLAR	32.688	31.361	-1.327	23839	13549
2023-11-26	TUL	0	0	0	0	0
2023-11-26	TEESTA	0	0	0	0	0
2023-11-26	THEP	675	690.944	15.944	1127	48438
2023-11-26	TPTCL	787.92	823.389	35.469	0	118205
2023-11-26	TSTPP	20315.727	20249.695	-66.033	299115	197987
2023-11-26	VAE_ER	-24142.63	0	24142.63	0	0
2023-11-26	WBSETCL	-14973.673	-11384.773	3588.9	8746	5441505

**SUMMARY OF WEEKLY DEVIATION CHARGES : 20-11-2023 to 26-11-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63914.488	64119.999	205.512	530913	1595931
Week total	NVVN-BD	-114004.851	-113594.69	410.161	5152211	4209170
Week total	BARH-II	168070.254	179357.275	11287.02	4271468	8483460
Week total	BARH-I	83249.763	85262.359	2012.597	16204754	5761160
Week total	BSPHCL	-520662.051	-508575.471	12086.58	18922002	47375463
Week total	BRBCL	144826.909	143823.489	-1003.42	5143258	2733715
Week total	CHUZACHEN	3685.4	3763.68	78.28	38106	116039
Week total	DARLIPALI	199585.416	199098.684	-486.732	1462937	1051272
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	269811.116	261598.542	-8212.574	41150549	8465269
Week total	NR	-421368.898	-763323.251	-341954.354	1466744075	0
Week total	NER	-5863.147	111898.955	117762.102	0	508739318
Week total	SR	-175392.958	-409617.123	-234224.165	1051093836	6576895
Week total	WR	-851686.069	-394689.342	456996.727	322637	2033354954
Week total	EAST CENTRAL RAILWAY	-788.972	-733.696	55.276	1123995	553935
Week total	FSTPP - I & II	166806.452	187079.282	20272.83	4256667	21092846
Week total	FSTPP-III	61395.507	65635.225	4239.717	3066564	2817586
Week total	GMRKEL	106327.553	105805.308	-522.244	1669148	473802
Week total	HVDC ALIPURDUAR	-74.504	-79.327	-4.823	42331	11466
Week total	HVDC SASARAM	-143.421	-119.948	23.472	0	85025
Week total	JBVNL	-162582.595	-158499.796	4082.799	26518818	20721896
Week total	JITPL	183377.102	183199.78	-177.322	2923135	2290020
Week total	JORETHANG HEP	4771.959	4915.872	143.914	27796	435787
Week total	KHSTPP-I	112958.666	111521.22	-1437.446	10155404	1270287
Week total	KHSTPP-II	188122.583	186712.881	-1409.702	9465313	4023768
Week total	MPL	153685.071	156468.544	2783.473	210718	703016
Week total	MTPS-II	54303.184	54625.636	322.452	1146350	1089747
Week total	NVVN-NEPAL	45623.1	45186.036	-437.064	10192630	4654092
Week total	NKSTPP_U2_INFIRM	0	-916.034	-916.034	3971537	0
Week total	NKSTPP_U1_INFIRM	102679.001	103076.397	397.396	415324	935323
Week total	NPGC	295578.352	295189.415	-388.937	5094648	4694675
Week total	GRIDCO	-215295.342	-203788.518	11506.823	12368908	43393495
Week total	RANGIT	4637.25	4765.151	127.901	23291	332993
Week total	RONGNICHU HEP	3029.44	3098.88	69.44	99853	354518
Week total	SIKKIM	-10084.676	-10083.694	0.983	3460081	1532456
Week total	TALCHER SOLAR	241.295	227.85	-13.445	290036	155360
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	4907.981	5112.352	204.371	4543	879649
Week total	TPTCL	5703.6	6017.103	313.503	0	1328435
Week total	TSTPP	151252.217	150524.783	-727.434	1964118	941272
Week total	VAE_ER	-59807.542	0	59807.542	0	0
Week total	WBSETCL	-101683.033	-80700.461	20982.572	1358526	52492714

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 20-11-2023 to 26-11-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1425.679300	1202.753400	222.925900	710688	1268860	<b>1979548</b>
2	BARH-I	373.506500	523.885200	-150.378700	-484972	228555	<b>-256417</b>
3	Darlipali_NTPC	247.097300	333.621200	-86.523900	-87476	220433	<b>132957</b>
4	FSTPP I & II	1632.270900	619.045900	1013.225000	3750961	563032	<b>4313993</b>
5	FSTPP-III	528.223000	468.294800	59.928200	194826	492081	<b>686907</b>
6	KHSTPP-II	1270.561100	2624.997700	-1354.436600	-4056538	1406470	<b>-2650068</b>
7	MPL	363.548200	1306.337400	-942.789200	-2731260	816350	<b>-1914910</b>
8	MTPS-II	71.544100	741.590500	-670.046400	-1919684	351766	<b>-1567918</b>
9	NPGC	606.120700	3269.237700	-2663.117000	-7097207	1234621	<b>-5862586</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	12.943700	1882.635900	-1869.692200	-3313095	699922	<b>-2613173</b>
	<b>Total</b>	<b>6531.4948</b>	<b>12972.3997</b>	<b>-6440.9049</b>	<b>-15033757</b>	<b>7282090</b>	<b>-7751667</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 20-11-2023 to 26-11-2023

SRAS Provider	20-Nov-23	21-Nov-23	22-Nov-23	23-Nov-23	24-Nov-23	25-Nov-23	26-Nov-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	116.40	65.50	99.40	101.10	122.10	184.00	150.80
BARH-I	72.30	41.60	64.70	77.00	54.90	69.50	57.60
Darlipali_NTPC	76.20	84.00	99.00	0.00	59.70	82.00	88.80
FSTPP I & II	43.10	33.80	6.20	31.80	73.70	77.90	103.80
FSTPP-III	119.80	93.10	112.00	99.70	120.20	139.90	197.10
KHSTPP-II	88.30	70.40	81.60	83.50	37.00	79.30	93.80
MPL	152.50	98.10	87.90	94.80	110.00	106.50	133.80
MTPS-II	87.50	79.10	100.10	104.20	85.40	104.20	70.50
NPGC	74.80	81.20	57.60	56.10	64.40	90.40	61.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	85.10	77.50	83.30	93.40	83.40	86.70	59.10

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 20-11-2023 to 26-11-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	54.74	191953	4575.40	13127723	-12935770
2	BARH-I	23.25	82471	2242.24	6508102	-6425631
3	BRBCL	0.00	0	4798.10	12104167	-12104167
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	2527.90	10294125	2834.45	9443821	850304
6	FSTPP-III	105.87	378593	1464.52	4285032	-3906439
7	KHSTPP-I	0.00	0	3480.81	9304212	-9304212
8	KHSTPP-II	0.00	0	4702.54	12675703	-12675703
9	MPL	178.03	567336	6282.34	16379939	-15812603
10	MTPS-II	29.21	92055	2191.01	5649526	-5557471
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	8581.43	20582566	-20582566
13	TSTPP-I	0.00	0	2718.76	4335874	-4335874
	<b>TOTAL</b>	<b>2919</b>	<b>11606533</b>	<b>43871.6</b>	<b>114396665</b>	<b>-102790132</b>

**Notes :**

- TRAS settlement account for the week 20-11-2023 to 26-11-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.