



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
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**NO: ERPC/COMMERCIAL/ABT-DC/1287**

**Date: 19.12.2023**

To: As per List / संलग्न सूची के अनुसार

**Sub: DSM, SRAS & TRAS Settlement Account for the period from 27.11.2023 to 03.12.2023**

**विषय: 27.11.2023 से 03.12.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता ।**

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 19.12.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)  
अधीक्षण अभियंता /Supt Engineer

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉयचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 27-11-2023 to 03-12-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	10.12249	3.66186	6.46063	
BSPHCL	285.94633	255.63057	30.31576	
JBVNL	223.16151	142.12749	81.03402	
DVC	306.05885	124.00753	182.05132	
GRIDCO	80.70294	396.28032		315.57738
SIKKIM	43.46623	18.45086	25.01537	
WBSETCL	3.75837	537.86073		534.10236
HVDC SASARAM	0.34549	0.27667	0.06882	
HVDC ALIPURDUAR	0.07203	0.26833		0.19630
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	222.19850	97.12236	125.07614	
NKSTPP	1.85924	6.42479		4.56555
FSTPP - I & II	86.42600	244.53590		158.10990
FSTPP-III	22.21628	65.24620		43.02992
KHSTPP-I	128.54468	24.60192	103.94276	
KHSTPP-II	99.56997	80.22967	19.34030	
TSTPP	23.78437	14.63905	9.14532	
BARH-II	1036.97584	111.56439	925.41145	
MTPS-II	11.26994	18.51080		7.24086
BRBCL	47.79225	41.84197	5.95028	
TEESTA				
RANGIT	2.00818	2.71736		0.70918
MPL	4.11573	109.09512		104.97939
NPGC	49.03793	73.49705		24.45912
DARLIPALI	6.61972	11.04306		4.42334
CHUZACHEN	0.89781	1.17175		0.27394
RONGNICHU HEP	0.39985	1.94539		1.54554
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
APNRL	7.65994	5.08976	2.57018	
GMRKEL	1.44359	3.08011		1.63652
JITPL	79.35852	24.12586	55.23266	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	0.30068	3.71089		3.41021
THEP	0.16598	4.50412		4.33814
<b>INTER-REGIONAL</b>				
East-North East		4546.27083		4546.27083
East-North	5038.75708	409.83289	4628.92419	
East-South	10024.22536		10024.22536	
East-West	8.47966	11083.42065		11074.94099
<b>INTER-NATIONAL</b>				
NVVN_BHUTAN	6.19860	20.96471		14.76611

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	46.78121	35.80432	10.97689	
NVVN-NEPAL	75.46842	12.30419	63.16423	
TPTCL	0.80626	5.93570		5.12944
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	24.08511		24.08511	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.27976	2.01295	0.26681	
<b>Total</b>	<b>18013.36070</b>	<b>18539.80812</b>	<b>16323.25760</b>	<b>16849.70502</b>

Payable To The Pool (A) :	16323.25760
Receivable From The Pool (B) :	16849.70502
ER Deviation & AS Pool Balance (A-B) :	-526.44742

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.10.2023
- xxxli) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 27-11-2023 to 03-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-27	APNRL	7913.825	7930.545	16.72	63944	119583
2023-11-27	NVVN-BD	-10274.216	-10251.709	22.507	1012185	296852
2023-11-27	BARH-II	19220.694	23175.425	3954.731	571086	1964369
2023-11-27	BARH-I	9526.041	11416.866	1890.825	899490	1271764
2023-11-27	BSPHCL	-77655.549	-76450.889	1204.661	2648678	3915726
2023-11-27	BRBCL	18644.521	18807.709	163.188	566268	952984
2023-11-27	CHUZACHEN	497.8	506.208	8.408	5639	13919
2023-11-27	DARLIPALI	34444.045	34464.215	20.17	172326	221141
2023-11-27	DIKCHU	0	0	0	0	0
2023-11-27	DVC	28215.978	26890.556	-1325.422	6684131	1073514
2023-11-27	NR	-59600.068	-96235.643	-36635.575	138247958	0
2023-11-27	NER	-2009.364	15259.451	17268.815	0	63377299
2023-11-27	SR	-35517.332	-59173.12	-23655.788	82817087	0
2023-11-27	WR	-80311.791	-43024.034	37287.757	0	147985373
2023-11-27	EAST CENTRAL RAILWAY	-136.481	-97.152	39.329	78399	85010
2023-11-27	FSTPP - I & II	19485.895	22969.49	3483.594	309388	5189333
2023-11-27	FSTPP-III	6904.539	8430.401	1525.862	431507	692077
2023-11-27	GMRKEL	14953.48	14976.945	23.465	10656	58042
2023-11-27	HVDC ALIPURDUAR	-11.328	-10.612	0.716	1412	2899
2023-11-27	HVDC SASARAM	-20.535	-17.093	3.442	0	10803
2023-11-27	JBVNL	-22731.395	-23157.732	-426.338	2688322	976978
2023-11-27	JITPL	24079.36	24157.963	78.603	274428	399477
2023-11-27	JORETHANG HEP	611.75	631.008	19.258	3881	53155
2023-11-27	KHSTPP-I	13952.398	14453.383	500.985	1499536	563954
2023-11-27	KHSTPP-II	27121.202	27279.924	158.723	855506	1165434
2023-11-27	MPL	20034.335	20500.982	466.647	45896	1218672
2023-11-27	MTPS-II	6779.539	7178.088	398.549	164073	362132
2023-11-27	NVVN-NEPAL	3859.95	3478.836	-381.114	1904814	100918
2023-11-27	NKSTPP_U2_INFIRM	0	-93.461	-93.461	366375	0
2023-11-27	NKSTPP_U1_INFIRM	14770.862	14815.06	44.198	35526	134226
2023-11-27	NPGC	38411.476	38382.545	-28.931	642189	787378
2023-11-27	GRIDCO	-24724.551	-21914.492	2810.059	512450	6506231
2023-11-27	RANGIT	600	613.984	13.984	17398	36392
2023-11-27	RONGNICHU HEP	404.92	410.952	6.032	9296	30146
2023-11-27	SIKKIM	-1456.288	-1534.42	-78.132	738696	115114
2023-11-27	TALCHER SOLAR	27.583	22.342	-5.24	93367	26491
2023-11-27	TUL	0	0	0	0	0
2023-11-27	TEESTA	0	0	0	0	0
2023-11-27	THEP	668.75	685.408	16.658	1505	56702
2023-11-27	TPCL	787.92	801.036	13.116	0	49174
2023-11-27	TSTPP	19753.037	19560.756	-192.28	354073	39625
2023-11-27	VAE_ER	-9505.29	0	9505.29	0	0
2023-11-27	WBSETCL	-18828.137	-16178.565	2649.572	142209	6659309
2023-11-28	APNRL	7892.05	7891.927	-0.123	69638	66942
2023-11-28	NVVN-BD	-13936.562	-13729.818	206.744	348139	718052
2023-11-28	BARH-II	18162.342	23088.879	4926.538	492215	2211338
2023-11-28	BARH-I	9480.156	11381.666	1901.51	711749	1266125
2023-11-28	BSPHCL	-78046.158	-76689.551	1356.607	3833640	3360063
2023-11-28	BRBCL	19029.07	19081.745	52.676	700370	864842
2023-11-28	CHUZACHEN	497.8	507.936	10.136	5468	14697
2023-11-28	DARLIPALI	35932.947	35876.812	-56.135	106777	119548
2023-11-28	DIKCHU	0	0	0	0	0
2023-11-28	DVC	28910.164	27453.327	-1456.837	5004136	1874498
2023-11-28	NR	-52562.312	-85190.892	-32628.58	116984501	0
2023-11-28	NER	-3883.671	10465.156	14348.827	0	50075862
2023-11-28	SR	-32684.992	-71747.39	-39062.398	138531806	0
2023-11-28	WR	-82581.41	-29611.947	52969.463	0	198840567
2023-11-28	EAST CENTRAL RAILWAY	-107.934	-90.112	17.822	75954	96146
2023-11-28	FSTPP - I & II	20651.573	23098.323	2446.75	376156	3239441
2023-11-28	FSTPP-III	6997.94	8374.186	1376.246	264596	938848
2023-11-28	GMRKEL	14953.73	14957.309	3.579	20406	27361
2023-11-28	HVDC ALIPURDUAR	-11.567	-11.137	0.431	1009	1784
2023-11-28	HVDC SASARAM	-20.137	-17.464	2.673	145	6962
2023-11-28	JBVNL	-23344.99	-23794.39	-449.4	5232125	1315983
2023-11-28	JITPL	27102.4	27233.963	131.563	24976	418796
2023-11-28	JORETHANG HEP	626.25	646.976	20.726	2128	46191
2023-11-28	KHSTPP-I	13672.573	13619.414	-53.159	2443992	402071
2023-11-28	KHSTPP-II	26932.524	26835.907	-96.617	843003	658675
2023-11-28	MPL	19801.497	20415.745	614.248	33055	1448750
2023-11-28	MTPS-II	6819.507	7181.694	362.187	257037	188998
2023-11-28	NVVN-NEPAL	3143.7	3098.182	-45.518	544691	266738
2023-11-28	NKSTPP_U2_INFIRM	0	-77.616	-77.616	303673	0
2023-11-28	NKSTPP_U1_INFIRM	14770.802	14783.616	12.813	26929	62454
2023-11-28	NPGC	38652.584	38863.309	210.725	719318	1187234
2023-11-28	GRIDCO	-27212.05	-25872.439	1339.611	2223708	3759917
2023-11-28	RANGIT	583	598.48	15.48	29637	31090
2023-11-28	RONGNICHU HEP	382.42	388.32	5.9	6584	33923
2023-11-28	SIKKIM	-1577.971	-1582.433	-4.462	171714	97978
2023-11-28	TALCHER SOLAR	32.243	33.084	0.842	21913	31483
2023-11-28	TUL	0	0	0	0	0
2023-11-28	TEESTA	0	0	0	0	0
2023-11-28	THEP	630	649.504	19.504	2254	53711
2023-11-28	TPCL	776.16	790.648	14.488	2589	55313
2023-11-28	TSTPP	19959.411	19844.864	-114.547	407328	267098
2023-11-28	VAE_ER	-8471.33	0	8471.33	0	0
2023-11-28	WBSETCL	-20747.512	-18057.692	2689.82	87702	7158864

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 27-11-2023 to 03-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-29	APNRL	8153.325	8129.091	-24.234	100100	55761
2023-11-29	NVVN-BD	-20586.018	-20493.091	92.928	485767	612219
2023-11-29	BARH-II	18140.435	22437.761	4297.326	370829	1587410
2023-11-29	BARH-I	6538.821	5158.094	-1380.727	13406205	606722
2023-11-29	BSPHCL	-78113.098	-77950.131	162.967	4479521	2538443
2023-11-29	BRBCL	18855.63	18813.382	-42.248	755862	721051
2023-11-29	CHUZACHEN	497.8	508.512	10.712	5468	16273
2023-11-29	DARLIPALI	35955.494	35957.589	2.095	88088	110388
2023-11-29	DIKCHU	0	0	0	0	0
2023-11-29	DVC	31705.862	30640.856	-1065.006	5244208	1423697
2023-11-29	NR	-58926.106	-83267.408	-24341.302	100315666	9171
2023-11-29	NER	-1278.624	15478.558	16757.183	0	64961804
2023-11-29	SR	-26520.525	-70002.356	-43481.83	170753652	0
2023-11-29	WR	-81917.838	-23834.537	58083.301	0	237110411
2023-11-29	EAST CENTRAL RAILWAY	-114.652	-97.424	17.228	97330	60694
2023-11-29	FSTPP - I & II	20835.717	22624.139	1788.422	609654	3369069
2023-11-29	FSTPP-III	6955.179	8373.97	1418.791	426439	676174
2023-11-29	GMRKEL	15101.565	15099.854	-1.711	32979	33545
2023-11-29	HVDC ALIPURDUAR	-11.819	-10.696	1.123	255	2833
2023-11-29	HVDC SASARAM	-20.535	-18.114	2.422	0	7623
2023-11-29	JBVNL	-23113.911	-23606.106	-492.196	4314426	1077326
2023-11-29	JITPL	27153.12	27298.182	145.062	14717	523453
2023-11-29	JORETHANG HEP	596.5	618.016	21.516	3231	46921
2023-11-29	KHSTPP-I	14330.564	14348.757	18.193	1706149	198475
2023-11-29	KHSTPP-II	27464.435	27185.443	-278.993	1560079	819522
2023-11-29	MPL	19901.156	20562.073	660.917	66012	1671056
2023-11-29	MTPS-II	6886.536	7202.976	316.44	177315	222336
2023-11-29	NVVN-NEPAL	2760.5	2443.2	-317.3	1216334	176728
2023-11-29	NKSTPP_U2_INFIRM	0	-78.61	-78.61	345066	0
2023-11-29	NKSTPP_U1_INFIRM	14770.8	14774.464	3.664	48804	61009
2023-11-29	NPGC	39049.946	39269.672	219.726	848259	1424214
2023-11-29	GRIDCO	-30450.648	-29565.652	884.996	2247083	3548827
2023-11-29	RANGIT	582	591.278	9.278	27706	39587
2023-11-29	RONGNICHU HEP	387.42	395.351	7.931	4449	26931
2023-11-29	SIKKIM	-1517.636	-1553.229	-35.593	657699	172161
2023-11-29	TALCHER SOLAR	32.89	35.878	2.988	24566	52826
2023-11-29	TUL	0	0	0	0	0
2023-11-29	TEESTA	0	0	0	0	0
2023-11-29	THEP	660	678.688	18.688	2247	78672
2023-11-29	TPCL	764.4	791.153	26.753	0	106375
2023-11-29	TSTPP	20469.21	20288.199	-181.011	467650	168934
2023-11-29	VAE_ER	-14518.008	0	14518.008	0	0
2023-11-29	WBSETCL	-21610.926	-18471.053	3139.874	68305	7403991
2023-11-30	APNRL	7774.15	7746.545	-27.605	119944	42886
2023-11-30	NVVN-BD	-18545.168	-18406.982	138.186	1024155	800208
2023-11-30	BARH-II	17344.596	22470.52	5125.925	454780	2816049
2023-11-30	BARH-I	8603.557	10707.407	2103.849	1897605	1416585
2023-11-30	BSPHCL	-79004.664	-78034.886	969.778	2206660	2872196
2023-11-30	BRBCL	18185.707	18091.709	-93.998	922653	613083
2023-11-30	CHUZACHEN	497.8	503.328	5.528	46526	16755
2023-11-30	DARLIPALI	35900.25	35960.451	60.201	62616	151232
2023-11-30	DIKCHU	0	0	0	0	0
2023-11-30	DVC	35703.819	34674.708	-1029.111	4550352	1167103
2023-11-30	NR	-53426.417	-77324.101	-23897.684	98485190	0
2023-11-30	NER	-4213.554	13273.955	17487.509	0	64295310
2023-11-30	SR	-26640.448	-71735.567	-45095.119	167159531	0
2023-11-30	WR	-69059.017	-19015.033	50043.984	0	202929976
2023-11-30	EAST CENTRAL RAILWAY	-102.875	-116.352	-13.477	175079	31025
2023-11-30	FSTPP - I & II	19214.824	20081.577	866.752	4183317	2238972
2023-11-30	FSTPP-III	6752.238	8165.66	1413.421	625547	922702
2023-11-30	GMRKEL	15473.99	15470.763	-3.227	35704	34836
2023-11-30	HVDC ALIPURDUAR	-11.37	-10.169	1.2	851	3397
2023-11-30	HVDC SASARAM	-16.734	-17.062	-0.328	5007	2279
2023-11-30	JBVNL	-23175.924	-23503.132	-327.208	3713973	1210333
2023-11-30	JITPL	27298.56	27350.836	52.276	97864	255068
2023-11-30	JORETHANG HEP	606	630.496	24.496	3862	64233
2023-11-30	KHSTPP-I	11181.645	11560.466	378.821	1222093	632676
2023-11-30	KHSTPP-II	22238.06	22120.389	-117.671	1361078	693901
2023-11-30	MPL	19434.617	19958.909	524.292	54750	1330732
2023-11-30	MTPS-II	4777.919	5260.672	482.753	349735	383468
2023-11-30	NVVN-NEPAL	2463.5	1921.236	-542.264	2200779	44397
2023-11-30	NKSTPP_U2_INFIRM	0	-80.798	-80.798	362797	0
2023-11-30	NKSTPP_U1_INFIRM	14770.8	14785.816	15.016	27974	53900
2023-11-30	NPGC	38095.953	38168.945	72.992	616989	678704
2023-11-30	GRIDCO	-32669.551	-30558.025	2111.526	1009871	6547545
2023-11-30	RANGIT	618	636.83	18.83	28280	41343
2023-11-30	RONGNICHU HEP	382.42	389.168	6.748	0	22766
2023-11-30	SIKKIM	-1534.06	-1642.581	-108.522	1355391	86272
2023-11-30	TALCHER SOLAR	35.35	36.758	1.408	10600	25181
2023-11-30	TUL	0	0	0	0	0
2023-11-30	TEESTA	0	0	0	0	0
2023-11-30	THEP	637.5	655.584	18.084	2299	74428
2023-11-30	TPCL	752.64	766.406	13.766	77481	137450
2023-11-30	TSTPP	19719.343	19732.939	13.596	224671	241468
2023-11-30	VAE_ER	-10529.344	0	10529.344	0	0
2023-11-30	WBSETCL	-22111.053	-19113.371	2997.682	0	8260711



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 27-11-2023 to 03-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-01	APNRL	9127.5	9090.836	-36.664	189131	88233
2023-12-01	NVVN-BD	-20048.896	-19951.345	97.551	1020676	784615
2023-12-01	BARH-II	18703.097	12820.893	-5882.204	49804048	1700809
2023-12-01	BARH-I	9685.254	11516.634	1831.38	3004802	2296292
2023-12-01	BSPHCL	-78385.502	-76530.006	1855.495	3940001	7345605
2023-12-01	BRBCL	14678.094	14535.491	-142.604	599690	243235
2023-12-01	CHUZACHEN	472.7	482.784	10.084	5468	14855
2023-12-01	DARLIPALI	35994.801	36068.944	74.143	73992	199079
2023-12-01	DIKCHU	0	0	0	0	0
2023-12-01	DVC	37207.485	37001.474	-206.012	3218812	2641717
2023-12-01	NR	-63050.71	-69018.078	-5967.368	25958072	2699232
2023-12-01	NER	-4746.294	14486.011	19232.305	0	76255943
2023-12-01	SR	-28361.045	-71025.192	-42664.147	169593861	0
2023-12-01	WR	-63987.381	-31996.343	31991.037	210434	137589767
2023-12-01	EAST CENTRAL RAILWAY	-91.599	-144.464	-52.865	314501	15390
2023-12-01	FSTPP - I & II	18861.487	20119.89	1258.403	2512137	3852016
2023-12-01	FSTPP-III	7265.974	8518.728	1252.754	148768	1911327
2023-12-01	GMRKEL	15729.08	15758.036	28.956	12419	66260
2023-12-01	HVDC ALIPURDUAR	-11.683	-9.947	1.735	591	6140
2023-12-01	HVDC SASARAM	-15.792	-18.227	-2.435	12033	0
2023-12-01	JBVNL	-24302.4	-23121.133	1181.268	1421205	3823239
2023-12-01	JITPL	27283.44	25353.818	-1929.622	7470528	64964
2023-12-01	JORETHANG HEP	576.25	599.616	23.366	4428	74280
2023-12-01	KHSTPP-I	11669.362	11169.417	-499.944	2705040	340026
2023-12-01	KHSTPP-II	26890.679	27587.949	697.27	2680203	2500840
2023-12-01	MPL	20428.41	20951.636	523.226	113358	1602164
2023-12-01	MTPS-II	3312.778	3528.538	215.76	72903	296345
2023-12-01	NVVN-NEPAL	1491	1227.855	-263.145	1150993	84658
2023-12-01	NVVN_BHUTAN	-6124.638	-5918.164	206.474	523357	941608
2023-12-01	NKSTPP_U2_INFIRM	0	-91.602	-91.602	374185	0
2023-12-01	NKSTPP_U1_INFIRM	14771.535	14834.584	63.048	15401	122685
2023-12-01	NPGC	39718.159	39667.854	-50.305	718981	664356
2023-12-01	GRIDCO	-27788.33	-25413.011	2375.319	470132	9074332
2023-12-01	RANGIT	526.5	538.381	11.881	72758	44634
2023-12-01	RONGNICHU HEP	382.42	391.856	9.436	3644	45632
2023-12-01	SIKKIM	-1609.048	-1485.716	123.332	925725	641593
2023-12-01	TALCHER SOLAR	35.25	38.561	3.311	13402	45108
2023-12-01	TUL	0	0	0	0	0
2023-12-01	TEESTA	0	0	0	0	0
2023-12-01	THEP	637.5	658.176	20.676	2222	87677
2023-12-01	TPTCL	752.64	769.834	17.194	555	72622
2023-12-01	TSTPP	20195.787	20146.488	-49.299	287851	232832
2023-12-01	VAE_ER	-10653.526	0	10653.526	0	0
2023-12-01	WBSETCL	-20059.103	-17054.105	3004.998	52943	10831607
2023-12-02	APNRL	9135.235	9101.091	-34.144	141417	69753
2023-12-02	NVVN-BD	-12251.783	-12287.273	-35.49	740653	302079
2023-12-02	BARH-II	16080.966	12064.774	-4016.191	28959369	392990
2023-12-02	BARH-I	8620.876	11076.462	2455.586	1166843	1187059
2023-12-02	BSPHCL	-77773.61	-77443.388	330.222	5341409	2967889
2023-12-02	BRBCL	13723.054	13510.109	-212.945	865204	316315
2023-12-02	CHUZACHEN	447.6	455.904	8.304	6152	14775
2023-12-02	DARLIPALI	35872.655	35932.133	59.477	56245	144383
2023-12-02	DIKCHU	0	0	0	0	0
2023-12-02	DVC	41147.692	41415.984	268.291	2665768	2975755
2023-12-02	NR	-64590.281	-63138.07	1452.211	14691524	18882259
2023-12-02	NER	-4793.099	14137.163	18930.261	0	73623579
2023-12-02	SR	-32852.246	-73218.654	-40366.408	156509759	0
2023-12-02	WR	-64127.433	-38532.473	25594.96	153721	109687401
2023-12-02	EAST CENTRAL RAILWAY	-98.965	-113.152	-14.187	132752	32641
2023-12-02	FSTPP - I & II	18372.567	20116.373	1743.806	237802	3163898
2023-12-02	FSTPP-III	6872.376	8287.191	1414.814	192036	485562
2023-12-02	GMRKEL	15729.08	15742.4	13.32	17309	39392
2023-12-02	HVDC ALIPURDUAR	-11.586	-9.988	1.599	3086	4618
2023-12-02	HVDC SASARAM	-15.792	-18.143	-2.351	9206	0
2023-12-02	JBVNL	-24996.187	-24301.179	695.008	3503358	2827743
2023-12-02	JITPL	27211.44	27272.072	60.632	50941	256666
2023-12-02	JORETHANG HEP	606	624.704	18.704	6678	47145
2023-12-02	KHSTPP-I	10877.625	10285.223	-592.402	1836523	59827
2023-12-02	KHSTPP-II	22904.406	22684.211	-220.195	1620694	909665
2023-12-02	MPL	19068.485	19800.4	731.915	41701	1826456
2023-12-02	MTPS-II	3132.263	3381.23	248.967	65120	182392
2023-12-02	NVVN-NEPAL	1408.1	1467.709	59.609	289807	379119
2023-12-02	NVVN_BHUTAN	-5713.4	-5454.052	259.348	47036	726475
2023-12-02	NKSTPP_U2_INFIRM	0	-86.205	-86.205	347656	0
2023-12-02	NKSTPP_U1_INFIRM	14770.8	14818.168	47.368	19231	94451
2023-12-02	NPGC	37521.049	37619.563	98.514	849480	1096987
2023-12-02	GRIDCO	-25932.262	-23393.304	2538.957	210457	6896597
2023-12-02	RANGIT	585	602.101	17.101	14366	46329
2023-12-02	RONGNICHU HEP	382.42	390.048	7.628	93	22951
2023-12-02	SIKKIM	-1555.89	-1303.38	252.509	4905	629496
2023-12-02	TALCHER SOLAR	36.605	35.618	-0.988	14656	6749
2023-12-02	TUL	0	0	0	0	0
2023-12-02	TEESTA	0	0	0	0	0
2023-12-02	THEP	615	630.368	15.368	3226	56901
2023-12-02	TPTCL	740.88	764.233	23.353	0	94260
2023-12-02	TSTPP	19618.372	19527.455	-90.917	294553	212952
2023-12-02	VAE_ER	-16438.894	0	16438.894	0	0
2023-12-02	WBSETCL	-18995.197	-16298.17	2697.027	9343	6875763

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 27-11-2023 to 03-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-03	APNRL	8585.54	8579.636	-5.904	81819	65818
2023-12-03	NVVN-BD	-10929.368	-10920.218	9.15	46547	66407
2023-12-03	BARH-II	15638.669	12026.275	-3612.394	23045257	483474
2023-12-03	BARH-I	8030.187	10353.725	2323.537	1133157	1667688
2023-12-03	BSPHCL	-77701.783	-77779.92	-78.137	6144725	2563135
2023-12-03	BRBCL	13246.312	13287.127	40.815	369177	472686
2023-12-03	CHUZACHEN	422.5	431.328	8.828	15060	25901
2023-12-03	DARLIPALI	35875.937	35900.047	24.11	101929	158535
2023-12-03	DIKCHU	0	0	0	0	0
2023-12-03	DVC	37305.197	36562.569	-742.628	3238478	1244469
2023-12-03	NR	-61127.711	-58225.829	2901.882	9192798	19392628
2023-12-03	NER	-4545.566	14365.64	18911.205	0	62037287
2023-12-03	SR	-32336.37	-68527.12	-36190.75	117056840	0
2023-12-03	WR	-47474.918	-25137.518	22337.4	483811	74198570
2023-12-03	EAST CENTRAL RAILWAY	-138.312	-127.168	11.144	138234	45282
2023-12-03	FSTPP - I & II	15894.795	17823.968	1929.173	414145	3400861
2023-12-03	FSTPP-III	6133.832	7762.614	1628.782	222735	897928
2023-12-03	GMRKEL	15726.08	15744	17.92	14886	48575
2023-12-03	HVDC ALIPURDUAR	-11.569	-9.566	2.003	0	5161
2023-12-03	HVDC SASARAM	-15.792	-18.311	-2.519	8158	0
2023-12-03	JBVNL	-2658.19	-25968.46	689.73	1442742	2981146
2023-12-03	JITPL	26863.92	27024.582	160.662	2398	494162
2023-12-03	JORETHANG HEP	547.75	564.736	16.986	5860	39165
2023-12-03	KHSTPP-I	10621.014	10254.441	-366.573	1441135	263163
2023-12-03	KHSTPP-II	24854.973	25275.762	420.789	1036434	1274930
2023-12-03	MPL	18452.439	19178.909	726.47	56801	1811683
2023-12-03	MTPS-II	3029.648	3247.328	217.68	40811	215410
2023-12-03	NVVN-NEPAL	889.05	894.982	5.932	239424	177861
2023-12-03	NVVN_BHUTAN	-5429.377	-5298.485	130.892	49467	428388
2023-12-03	NKSTPP_U2_INFIRM	0	-100.737	-100.737	308759	0
2023-12-03	NKSTPP_U1_INFIRM	14770.8	14838.81	68.01	12059	113754
2023-12-03	NPGC	32949.9	33603.054	653.154	508577	1510832
2023-12-03	GRIDCO	-36912.077	-35925.885	986.192	1396593	3294583
2023-12-03	RANGIT	525	540.869	15.869	10673	32360
2023-12-03	RONGNICHU HEP	358.67	361.856	3.186	15918	12190
2023-12-03	SIKKIM	-1312.071	-1398.022	-85.951	492492	102471
2023-12-03	TALCHER SOLAR	29.765	25.99	-3.775	49472	13457
2023-12-03	TUL	0	0	0	0	0
2023-12-03	TEESTA	0	0	0	0	0
2023-12-03	THEP	607.5	621.824	14.324	2844	42322
2023-12-03	TPTCL	729.12	753.768	24.648	0	78375
2023-12-03	TSTPP	18999.075	18953.493	-45.582	342312	300996
2023-12-03	VAE_ER	-19348.492	0	19348.492	0	0
2023-12-03	WBSETCL	-17484.436	-13992.283	3492.153	15335	6595828

**SUMMARY OF WEEKLY DEVIATION CHARGES : 27-11-2023 to 03-12-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	58581.625	58469.672	-111.953	765994	508976
Week total	NVVN-BD	-106572.01	-106040.435	531.575	4678121	3580432
Week total	BARH-II	123290.797	128084.528	4793.73	103697584	11156439
Week total	BARH-I	60484.892	71610.852	11125.96	22219850	9712236
Week total	BSPHCL	-546680.364	-540878.772	5801.593	28594633	25563057
Week total	BRBCL	116362.388	116127.272	-235.117	4779225	4184197
Week total	CHUZACHEN	3334	3396	62	89781	111715
Week total	DARLIPALI	249976.13	250160.191	184.061	661972	1104306
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	240196.197	234639.473	-5556.724	30605885	12400753
Week total	NR	-413283.604	-532400.021	-119116.417	503875708	40983289
Week total	NER	-25470.171	97465.935	122936.105	0	454627083
Week total	SR	-214912.958	-485429.398	-270516.44	1002422536	0
Week total	WR	-489459.789	-211151.886	278307.902	847966	1108342065
Week total	EAST CENTRAL RAILWAY	-790.818	-785.824	4.994	1012249	366186
Week total	FSTPP - I & II	133316.859	146833.758	13516.9	8642600	24453590
Week total	FSTPP-III	47882.077	57912.749	10030.671	2221628	6524620
Week total	GMRKEL	107667.005	107749.308	82.303	144359	308011
Week total	HVDC ALIPURDUAR	-80.922	-72.115	8.808	7203	26833
Week total	HVDC SASARAM	-125.318	-124.413	0.905	34549	27667
Week total	JBVNL	-168322.997	-167452.131	870.866	22316151	14212749
Week total	JITPL	186992.24	185691.416	-1300.824	7935852	2412586
Week total	JORETHANG HEP	4170.5	4315.552	145.052	30068	371089
Week total	KHSTPP-I	86305.18	85691.101	-614.078	12854468	2460192
Week total	KHSTPP-II	178406.28	178969.586	563.305	9956997	8022967
Week total	MPL	137120.939	141368.653	4247.714	411573	10909512
Week total	MTPS-II	34738.191	36980.526	2242.335	1126994	1851080
Week total	NVVN-NEPAL	16015.8	14532	-1483.8	7546842	1230419
Week total	NKSTPP_U2_INFIRM	0	-609.028	-609.028	2408511	0
Week total	NKSTPP_U1_INFIRM	103396.4	103650.518	254.118	185924	642479
Week total	NPGC	264399.067	265574.943	1175.875	4903793	7349705
Week total	GRIDCO	-205689.469	-192642.808	13046.661	8070294	39628032
Week total	RANGIT	4019.5	4121.923	102.423	200818	271736
Week total	RONGNICHU HEP	2680.69	2727.551	46.861	39985	194539
Week total	SIKKIM	-10562.964	-10499.782	63.182	4346623	1845086
Week total	TALCHER SOLAR	229.685	228.231	-1.454	227976	201295
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	4456.25	4579.552	123.302	16598	450412
Week total	TPTCL	5303.76	5437.078	133.318	80626	593570
Week total	TSTPP	138714.234	138054.195	-660.04	2378437	1463905
Week total	VAE_ER	-89464.883	0	89464.883	0	0
Week total	WBSETCL	-139836.365	-119165.239	20671.126	375837	53786073
Week total	NVVN_BHUTAN	-17267.415	-16670.702	596.714	619860	2096471

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 27-11-2023 to 03-12-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	792.77	2780086	4802.17	13778379	-10998293
2	BARH-I	403.70	1432117	2804.98	8141462	-6709345
3	BRBCL	0.00	0	9838.33	24819142	-24819142
4	Darlipali_NTPC	0.00	0	1540.21	1401437	-1401437
5	FSTPP I & II	6392.24	26030470	1815.43	6048633	19981837
6	FSTPP-III	679.56	2430157	2646.20	7742524	-5312367
7	KHSTPP-I	7.06	23065	6722.02	17967946	-17944881
8	KHSTPP-II	34.66	114196	11842.47	31921371	-31807175
9	MPL	0.00	0	12268.04	31986461	-31986461
10	MTPS-II	0.00	0	3037.51	7832226	-7832226
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	24279.78	58235052	-58235052
13	TSTPP-I	0.00	0	11095.73	17695470	-17695470
	<b>TOTAL</b>	<b>8309.99</b>	<b>32810091</b>	<b>92692.87</b>	<b>227570103</b>	<b>-194760012</b>

**Notes :**

- TRAS settlement account for the week 27-11-2023 to 03-12-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 27-11-2023 to 03-12-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	591.120200	242.837500	348.282700	1110325	416979	<b>1527304</b>
2	BARH-I	555.420900	496.849300	58.571600	188893	264663	<b>453556</b>
3	Darlipali_NTPC	309.841500	752.921300	-443.079800	-447953	410173	<b>-37780</b>
4	FSTPP I & II	3684.761000	451.456600	3233.304400	11969695	1438072	<b>13407767</b>
5	FSTPP-III	902.824600	388.502800	514.321800	1672060	620286	<b>2292346</b>
6	KHSTPP-II	2679.862400	2721.379100	-41.516700	-124342	2179003	<b>2054661</b>
7	MPL	1025.851300	1680.617600	-654.766300	-1896858	1353234	<b>-543624</b>
8	MTPS-II	35.630100	758.617300	-722.987200	-2071358	343879	<b>-1727479</b>
9	NPGC	1106.733400	2928.165300	-1821.431900	-4854116	1430267	<b>-3423849</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	86.324000	2012.968100	-1926.644100	-3414013	604401	<b>-2809612</b>
	<b>Total</b>	<b>10978.3694</b>	<b>12434.3149</b>	<b>-1455.9455</b>	<b>2132333</b>	<b>9060957</b>	<b>11193290</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 27-11-2023 to 03-12-2023

SRAS Provider	27-Nov-23	28-Nov-23	29-Nov-23	30-Nov-23	01-Dec-23	02-Dec-23	03-Dec-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	108.40	100.10	129.20	128.10	133.80	0.00	0.00
BARH-I	65.90	53.20	21.10	45.00	76.40	82.70	59.10
Darlipali_NTPC	78.30	84.10	72.40	81.90	75.80	90.20	80.50
FSTPP I & II	57.40	65.00	62.10	75.90	63.40	90.50	89.40
FSTPP-III	71.90	119.20	174.60	177.90	135.90	149.80	152.30
KHSTPP-II	92.80	87.40	76.20	85.80	68.90	88.90	95.60
MPL	120.60	116.20	114.40	126.40	106.80	127.60	103.70
MTPS-II	99.50	88.90	70.10	85.20	94.40	99.30	97.40
NPGC	81.40	61.10	76.30	60.30	75.20	76.60	63.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	74.30	26.90	58.10	80.90	78.90	63.10	71.80