



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वैश्विक कुटुंबकम्  
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/ 1323

Date: 28.12.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 11.12.2023 to 17.12.2023

विषय: 11.12.2023 से 17.12.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 28.12.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(न. 1525. मंडल  
28.12.2023)

सदस्य सचिव / Member Secretary

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account

for the period 11-12-2023 to 17-12-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	13.78427	7.34818	6.43609	
BSPHCL	1185.96103	116.28320	1069.67783	
JBVNL	517.11958	158.49059	358.62899	
DVC	404.28306	167.39108	236.89198	
GRIDCO	169.97365	490.84513		320.87148
SIKKIM	34.75985	22.90914	11.85071	
WBSETCL	34.86541	637.74263		602.87722
HVDC SASARAM	0.67900	0.13859	0.54041	
HVDC ALIPURDUAR	0.10622	0.28250		0.17628
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	74.76489	49.69195	25.07294	
NKSTPP	4.42287	6.83055		2.40768
FSTPP - I & II	76.33966	123.97247		47.63281
FSTPP-III	31.93397	30.18833	1.74564	
KHSTPP-I	128.87794	4.82309	124.05485	
KHSTPP-II	72.45600	49.57002	22.88598	
TSTPP	26.81708	9.93535	16.88173	
BARH-II	2490.22146	37.33767	2452.88379	
MTPS-II	10.53794	6.17378	4.36416	
BRBCL	55.32248	24.44524	30.87724	
TEESTA				
RANGIT	3.31660	2.12777	1.18883	
MPL	3.07163	96.06560		92.99397
NPGC	62.06295	46.22809	15.83486	
DARLIPALI	6.09543	11.07187		4.97644
CHUZACHEN	0.97647	0.75357	0.22290	
RONGNICHU HEP	0.19229	1.34618		1.15389
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
APNRL	12.31670	4.53612	7.78058	
GMRKEL	0.14368		0.14368	
JITPL	21.97885	28.27589		6.29704
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	0.33559	3.02764		2.69205
THEP	0.84011	3.08531		2.24520
<b>INTER-REGIONAL</b>				
East-North East		5970.29674		5970.29674
East-North	4748.34607	367.77049	4380.57558	
East-South	11924.36430	13.05518	11911.30912	
East-West	119.10369	13220.23444		13101.13075
<b>INTER-NATIONAL</b>				
NVVN_BHUTAN	44.13585	54.65535		10.51950

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	98.89767	94.19359	4.70408	
NVVN-NEPAL	161.94293	18.11937	143.82356	
TPTCL	0.03480	9.37027		9.33547
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	62.48812		62.48812	
<b>RE GENERATORS</b>				
TALCHER SOLAR	0.38673	3.87503		3.48830
<b>Total</b>	<b>22604.25682</b>	<b>21892.48799</b>	<b>20890.86365</b>	<b>20179.09482</b>

Payable To The Pool (A) :	20890.86365
Receivable From The Pool (B) :	20179.09482
ER Deviation & AS Pool Balance (A-B) :	711.76883

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.10.2023
- xl) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 11-12-2023 to 17-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-11	APNRL	7070.38	6925.818	-144.562	555056	36932
2023-12-11	NVVN-BD	-19459.995	-19420.727	39.267	1493910	888462
2023-12-11	BARH-II	12835.535	11086.565	-1748.97	26286170	700277
2023-12-11	BARH-I	11596.67	12299.253	702.583	1221100	625147
2023-12-11	BSPHCL	-71174.013	-72520.958	-1346.944	15911479	1565677
2023-12-11	BRBCL	14940.049	14548.582	-391.468	1302438	151888
2023-12-11	CHUZACHEN	397.4	404.544	7.144	6493	11368
2023-12-11	DARLIPALI	35938.664	35989.355	50.692	78531	148757
2023-12-11	DIKCHU	0	0	0	0	0
2023-12-11	DVC	43324.531	42053.073	-1271.458	6918241	1232731
2023-12-11	NR	-65708.641	-79027.662	-13319.021	58529283	1177154
2023-12-11	NER	-3135.74	15467.06	18602.8	0	81643536
2023-12-11	SR	-27849.822	-54725.906	-26876.084	133168788	0
2023-12-11	WR	-60908.486	-38235.835	22672.651	3029038	130682493
2023-12-11	EAST CENTRAL RAILWAY	-133.957	-142.528	-8.571	191343	78184
2023-12-11	FSTPP - I & II	21785.953	22599.165	813.212	494047	1860035
2023-12-11	FSTPP-III	8493.778	9321.598	827.82	290264	471777
2023-12-11	GMRKEL	15745.65	15804.218	58.568	0	0
2023-12-11	HVDC ALIPURDUAR	-11.491	-13.072	-1.58	6562	1
2023-12-11	HVDC SASARAM	-12.698	-18.168	-5.47	29142	0
2023-12-11	JBVNL	-24127.22	-24296.715	-169.495	4157898	1956018
2023-12-11	JITPL	27199.92	27323.709	123.789	61294	484932
2023-12-11	JORETHANG HEP	565.5	581.44	15.94	3845	37698
2023-12-11	KHSTPP-I	9731.282	8942.109	-789.173	2746209	86342
2023-12-11	KHSTPP-II	28874.887	28862.933	-11.954	1263521	761011
2023-12-11	MPL	21072.149	21590.4	518.251	69918	1198407
2023-12-11	MTPS-II	3602.351	3751.664	149.313	119110	99074
2023-12-11	NVVN-NEPAL	-1136.12	-1194.764	-58.644	820243	328828
2023-12-11	NVVN_BHUTAN	-5832.737	-5761.971	70.766	903556	532204
2023-12-11	NKSTPP_U2_INFIRM	0	-305.172	-305.172	1234390	0
2023-12-11	NKSTPP_U1_INFIRM	14770.8	14763.754	-7.046	41461	26034
2023-12-11	NPGC	40757.823	40776.327	18.504	626363	570115
2023-12-11	GRIDCO	-41970.597	-39999.341	1971.256	2479007	6175691
2023-12-11	RANGIT	498.5	513.094	14.594	22423	33005
2023-12-11	RONGNICHU HEP	337.5	346.576	9.076	813	38560
2023-12-11	SIKKIM	-1689.773	-1705.015	-15.243	438604	155787
2023-12-11	TALCHER SOLAR	31.248	37.303	6.056	2444	60142
2023-12-11	TUL	0	0	0	0	0
2023-12-11	TEESTA	0	0	0	0	0
2023-12-11	THEP	545.25	552.416	7.166	6003	29126
2023-12-11	TPTCL	675.024	693.279	18.255	1288	78426
2023-12-11	TSTPP	20885.321	20821.188	-64.133	224062	132489
2023-12-11	VAE_ER	-8134.868	0	8134.868	0	0
2023-12-11	WBSETCL	-16592.7	-13530.646	3062.054	46825	7842634
2023-12-12	APNRL	5453.76	5452.727	-1.033	81942	77237
2023-12-12	NVVN-BD	-19287.168	-19275.782	11.386	2397836	996236
2023-12-12	BARH-II	13857.547	11378.852	-2478.695	32900664	957527
2023-12-12	BARH-I	12669.481	12987.366	317.886	1261067	1053608
2023-12-12	BSPHCL	-71878.632	-73513.08	-1634.448	24412720	2778601
2023-12-12	BRBCL	15378.51	15231.054	-147.455	718304	360977
2023-12-12	CHUZACHEN	397.4	406.272	8.872	6323	10797
2023-12-12	DARLIPALI	35993.151	36100.576	107.425	45694	168487
2023-12-12	DIKCHU	0	0	0	0	0
2023-12-12	DVC	43874.935	42960.711	-914.224	6695621	1672703
2023-12-12	NR	-69378.21	-87743.663	-18365.454	85620023	1047303
2023-12-12	NER	-4764.228	12965.254	17729.482	0	88627381
2023-12-12	SR	-26309.411	-53259.106	-27219.695	148050653	0
2023-12-12	WR	-63891.374	-28844.538	35046.836	88068	190254940
2023-12-12	EAST CENTRAL RAILWAY	-109.234	-148.656	-39.422	268877	99173
2023-12-12	FSTPP - I & II	22712.867	23040.564	327.697	964202	1790414
2023-12-12	FSTPP-III	9299.399	9644.2	344.801	465961	346032
2023-12-12	GMRKEL	15745.65	15813.236	67.586	0	0
2023-12-12	HVDC ALIPURDUAR	-11.491	-11.37	0.121	933	2218
2023-12-12	HVDC SASARAM	-15.489	-14.53	0.959	5815	8101
2023-12-12	JBVNL	-23157.114	-23430.85	-273.735	9410687	2448620
2023-12-12	JITPL	27199.92	27299.2	99.28	108565	440177
2023-12-12	JORETHANG HEP	520.75	539.168	18.418	3851	35211
2023-12-12	KHSTPP-I	12449.23	11898.037	-551.193	1979408	79739
2023-12-12	KHSTPP-II	29871.802	29919.48	47.678	727891	1002230
2023-12-12	MPL	21741.719	22310.509	568.79	33533	1683322
2023-12-12	MTPS-II	3904.674	3896.258	-8.416	113005	105644
2023-12-12	NVVN-NEPAL	-1067.822	-1632.582	-564.76	4888548	72427
2023-12-12	NVVN_BHUTAN	-7444.95	-7374.899	70.051	975829	539330
2023-12-12	NKSTPP_U2_INFIRM	0	-132.51	-132.51	613309	0
2023-12-12	NKSTPP_U1_INFIRM	14770.804	14813.964	43.161	18388	80730
2023-12-12	NPGC	43094.788	43125.927	31.139	812370	891258
2023-12-12	GRIDCO	-47693.417	-46488.498	1204.919	2466700	6786840
2023-12-12	RANGIT	474.25	474.029	-0.221	96437	30504
2023-12-12	RONGNICHU HEP	337.5	342.768	5.268	2576	27448
2023-12-12	SIKKIM	-1756.346	-1666.919	89.427	166397	628752
2023-12-12	TALCHER SOLAR	32.063	38.221	6.158	1442	59465
2023-12-12	TUL	0	0	0	0	0
2023-12-12	TEESTA	0	0	0	0	0
2023-12-12	THEP	529.5	548.048	18.548	56498	42330
2023-12-12	TPTCL	658.56	685.97	27.41	0	126742
2023-12-12	TSTPP	21988.44	21944.188	-44.251	214583	182364
2023-12-12	VAE_ER	-11773.363	0	11773.363	0	0
2023-12-12	WBSETCL	-17457.371	-14926.72	2530.651	1646782	7370430

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From 11-12-2023 to 17-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-13	APNRL	5591.26	5586.327	-4.933	63412	46343
2023-12-13	NVVN-BD	-18898.227	-18816.8	81.428	1698256	1373235
2023-12-13	BARH-II	18358.288	12487.736	-5870.552	58005334	491616
2023-12-13	BARH-I	12606.371	12797.463	191.092	936452	565327
2023-12-13	BSPHCL	-73688.547	-74587.557	-899.01	15123407	1479872
2023-12-13	BRBCL	15168.798	15070.327	-98.471	561425	350788
2023-12-13	CHUZACHEN	438.65	416.448	-22.202	59199	12969
2023-12-13	DARLIPALI	35979.473	36083.815	104.342	42512	164230
2023-12-13	DIKCHU	0	0	0	0	0
2023-12-13	DVC	46480.205	44998.428	-1481.777	9467179	1635643
2023-12-13	NR	-70852.462	-87251.425	-16398.963	90591813	47846
2023-12-13	NER	-6194.123	10558.454	16752.577	0	88758485
2023-12-13	SR	-23096.825	-43912.58	-20815.755	116739656	0
2023-12-13	WR	-52336.744	-21799.061	30537.684	0	178838731
2023-12-13	EAST CENTRAL RAILWAY	-127.244	-123.36	3.884	207071	85980
2023-12-13	FSTPP - I & II	23429.502	23736.79	307.288	1231815	1814588
2023-12-13	FSTPP-III	9174.786	9566.337	391.552	325171	370229
2023-12-13	GMRKEL	15745.85	15791.418	45.568	0	0
2023-12-13	HVDC ALIPURDUAR	-11.491	-11.443	0.049	2105	2596
2023-12-13	HVDC SASARAM	-15.686	-16.594	-0.909	9399	1841
2023-12-13	JBVNL	-22077.198	-21882.683	194.515	6123244	2753501
2023-12-13	JITPL	27199.92	27288	88.08	101308	437336
2023-12-13	JORETHANG HEP	520.25	539.328	19.078	5496	52462
2023-12-13	KHSTPP-I	12446.762	11968.258	-478.504	1462076	22220
2023-12-13	KHSTPP-II	30099.989	30100.469	0.48	633102	747195
2023-12-13	MPL	21388.356	21874.909	486.553	32402	1352398
2023-12-13	MTPS-II	3869.791	3870.332	0.541	129730	131095
2023-12-13	NVVN-NEPAL	-2276.513	-2899.564	-623.051	3920827	77915
2023-12-13	NVVN_BHUTAN	-8103.451	-8044.019	59.432	1221378	550343
2023-12-13	NKSTPP_U2_INFIRM	0	-127.631	-127.631	627421	0
2023-12-13	NKSTPP_U1_INFIRM	14770.856	14848.794	77.938	2975	118771
2023-12-13	NPGC	42799.141	42817.309	18.168	618877	753161
2023-12-13	GRIDCO	-50900.544	-50496.533	404.01	5020532	4323107
2023-12-13	RANGIT	469	485.41	16.41	34414	35244
2023-12-13	RONGNICHU HEP	337.5	340.296	2.796	2712	13914
2023-12-13	SIKKIM	-1742.367	-1680.745	61.622	674036	417647
2023-12-13	TALCHER SOLAR	33.783	36.644	2.861	6882	34565
2023-12-13	TUL	0	0	0	0	0
2023-12-13	TEESTA	0	0	0	0	0
2023-12-13	THEP	545.5	563.2	17.7	3146	62050
2023-12-13	TPTCL	658.56	704.883	46.323	0	206353
2023-12-13	TSTPP	11767.27	11376.904	-390.366	776070	85708
2023-12-13	VAE_ER	-10895.887	0	10895.887	0	0
2023-12-13	WBSETCL	-19518.763	-16945.928	2572.835	550331	9553012
2023-12-14	APNRL	5591.26	5594.764	3.504	78231	95931
2023-12-14	NVVN-BD	-18616.384	-18487.127	129.257	1834069	1426428
2023-12-14	BARH-II	13955.615	11948.042	-2007.573	23485183	393974
2023-12-14	BARH-I	12172.151	12945.74	773.589	1004441	445649
2023-12-14	BSPHCL	-73185.037	-74642.829	-1457.792	18566365	1700732
2023-12-14	BRBCL	14865.219	14861.673	-3.547	516239	453410
2023-12-14	CHUZACHEN	397.4	407.808	10.408	6323	10542
2023-12-14	DARLIPALI	35987.516	36116.569	129.052	45549	183473
2023-12-14	DIKCHU	0	0	0	0	0
2023-12-14	DVC	46693.978	46509.062	-184.916	3981843	3523780
2023-12-14	NR	-69926.411	-81064.382	-11137.971	61970305	1493692
2023-12-14	NER	-6268.335	10198.698	16467.033	0	85789998
2023-12-14	SR	-22194.493	-52261.837	-30067.344	175543295	0
2023-12-14	WR	-46737.786	-12884.758	33853.029	0	195886139
2023-12-14	EAST CENTRAL RAILWAY	-143.095	-99.888	43.207	113693	185169
2023-12-14	FSTPP - I & II	22215.949	23178.959	963.01	1671779	1763601
2023-12-14	FSTPP-III	9518.968	9473.296	-45.672	734265	427109
2023-12-14	GMRKEL	14393	14441.673	48.673	7273	0
2023-12-14	HVDC ALIPURDUAR	-11.485	-10.467	1.018	222	6535
2023-12-14	HVDC SASARAM	-15.686	-17.086	-1.401	8820	1066
2023-12-14	JBVNL	-23309.341	-23718.172	-408.831	11436854	2322794
2023-12-14	JITPL	27199.92	27146.327	-53.593	745143	444581
2023-12-14	JORETHANG HEP	544.75	564.768	20.018	6286	57114
2023-12-14	KHSTPP-I	12340.289	11727.052	-613.237	2232387	64126
2023-12-14	KHSTPP-II	29779.315	29786.388	7.073	624011	698116
2023-12-14	MPL	21242.247	21727.818	485.571	7601	1337173
2023-12-14	MTPS-II	3808.051	3783.994	-24.057	134264	82612
2023-12-14	NVVN-NEPAL	-2332.962	-2866.836	-533.874	3146691	61208
2023-12-14	NVVN_BHUTAN	-8695.942	-8616.754	79.188	713657	808831
2023-12-14	NKSTPP_U2_INFIRM	0	-154.623	-154.623	724285	0
2023-12-14	NKSTPP_U1_INFIRM	14770.907	14799.968	29.061	26941	76567
2023-12-14	NPGC	41164.466	41228.727	64.261	682023	898526
2023-12-14	GRIDCO	-49999.377	-48977.842	1021.534	2935795	7111591
2023-12-14	RANGIT	493.25	493.162	-0.088	61138	33526
2023-12-14	RONGNICHU HEP	337.5	341.144	3.644	2169	15942
2023-12-14	SIKKIM	-1567.16	-1757.611	-190.451	1314591	76041
2023-12-14	TALCHER SOLAR	34.618	37.543	2.926	8430	36637
2023-12-14	TUL	0	0	0	0	0
2023-12-14	TEESTA	0	0	0	0	0
2023-12-14	THEP	537.5	551.392	13.892	3447	52791
2023-12-14	TPTCL	635.04	695.452	60.412	0	285680
2023-12-14	TSTPP	10631.332	10588.671	-42.661	174640	105191
2023-12-14	VAE_ER	-14778.972	0	14778.972	0	0
2023-12-14	WBSETCL	-20228.506	-18314.56	1913.946	1009993	7240450



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-15	APNRL	5591.26	5588.945	-2.315	96385	119810
2023-12-15	NVVN-BD	-14626.137	-14565.018	61.119	1644906	2427881
2023-12-15	BARH-II	18398.901	12745.624	-5653.277	58002162	262600
2023-12-15	BARH-I	12912.382	13350.012	437.63	915879	548294
2023-12-15	BSPHCL	-76237	-76926.733	-689.733	17849065	2646303
2023-12-15	BRBCL	15792.929	15811.127	18.199	541962	670501
2023-12-15	CHUZACHEN	372.3	381.216	8.916	6323	10997
2023-12-15	DARLIPALI	35981.143	36078.289	97.147	51944	190221
2023-12-15	DIKCHU	0	0	0	0	0
2023-12-15	DVC	46754.547	46646.882	-107.664	4569224	5540794
2023-12-15	NR	-69695.235	-80942.515	-11247.28	71907221	9505952
2023-12-15	NER	-6000.637	11173.476	17174.113	0	94902950
2023-12-15	SR	-27498.692	-61726.371	-34227.679	211470478	0
2023-12-15	WR	-55762.422	-22482.865	33279.557	0	211435869
2023-12-15	EAST CENTRAL RAILWAY	-158.92	-118.992	39.992	198345	166861
2023-12-15	FSTPP - I & II	24126.89	25682.136	1555.246	1081705	1864118
2023-12-15	FSTPP-III	9582.527	9821.027	238.5	745793	374022
2023-12-15	GMRKEL	14765.408	14821.018	55.611	1328	0
2023-12-15	HVDC ALIPURDUAR	-11.457	-10.68	0.777	559	6478
2023-12-15	HVDC SASARAM	-15.686	-17.491	-1.806	10036	0
2023-12-15	JBVNL	-25183.001	-25650.448	-467.447	9660088	2689454
2023-12-15	JITPL	27235.44	27219.636	-15.804	879120	269947
2023-12-15	JORETHANG HEP	487.25	507.776	20.526	5059	58379
2023-12-15	KHSTPP-I	12636.315	12207.871	-428.444	1443806	104988
2023-12-15	KHSTPP-II	30560.227	30398.994	-161.233	1111919	937661
2023-12-15	MPL	21913.302	22337.418	424.116	61632	1179781
2023-12-15	MTPS-II	3966.187	3951.128	-15.059	121181	103769
2023-12-15	NVVN-NEPAL	-2516.538	-2811.491	-294.953	2059485	209076
2023-12-15	NVVN_BHUTAN	-8555.437	-8298.317	257.12	404732	1222076
2023-12-15	NKSTPP_U2_INFIRM	0	-147.9	-147.9	668003	0
2023-12-15	NKSTPP_U1_INFIRM	13800	13861.39	61.39	121953	128164
2023-12-15	NPGC	42594.686	42161.018	-433.668	1900102	923337
2023-12-15	GRIDCO	-41429.785	-40218.21	1211.575	2314190	10032628
2023-12-15	RANGIT	455.25	456.457	1.207	34598	32284
2023-12-15	RONGNICHU HEP	337.5	341.128	3.628	2508	16357
2023-12-15	SIKKIM	-1739.194	-1787.138	-47.944	585237	112568
2023-12-15	TALCHER SOLAR	34.845	40.757	5.912	6312	58585
2023-12-15	TUL	0	0	0	0	0
2023-12-15	TEESTA	0	0	0	0	0
2023-12-15	THEP	537.5	549.648	12.148	8413	50700
2023-12-15	TPTCL	658.56	681.533	22.973	0	116460
2023-12-15	TSTPP	18447.352	18312.194	-135.158	8012650	269624
2023-12-15	VAE_ER	-8605.032	0	8605.032	0	0
2023-12-15	WBSETCL	-26546.561	-23893.611	2652.949	20337	14097336
2023-12-16	APNRL	5522.51	5490.618	-31.892	148532	28807
2023-12-16	NVVN-BD	-16692.659	-16466.982	225.677	756396	1683802
2023-12-16	BARH-II	16919.353	13344.83	-3574.523	33499266	331654
2023-12-16	BARH-I	12764.037	13238.552	474.515	912446	671493
2023-12-16	BSPHCL	-74477.241	-76264.315	-1787.074	16539254	452509
2023-12-16	BRBCL	10561.23	10304.291	-256.939	1210205	338351
2023-12-16	CHUZACHEN	372.3	380.832	8.532	6323	10359
2023-12-16	DARLIPALI	35984.382	35963.468	-20.913	177179	122792
2023-12-16	DIKCHU	0	0	0	0	0
2023-12-16	DVC	46970.329	46292.841	-677.488	4549287	1801825
2023-12-16	NR	-62640.403	-76898.453	-14258.05	83659600	6621461
2023-12-16	NER	-1707.835	16170.098	17877.932	0	95194520
2023-12-16	SR	-26752.063	-66724.731	-39972.668	234619708	1009893
2023-12-16	WR	-52801.194	-11628.569	41172.626	5970905	246377729
2023-12-16	EAST CENTRAL RAILWAY	-117.983	-119.072	-1.089	245106	92683
2023-12-16	FSTPP - I & II	25627.576	26171.627	544.051	402128	1460017
2023-12-16	FSTPP-III	9613.237	9974.772	361.535	378372	454728
2023-12-16	GMRKEL	7680	7698.109	18.109	517	0
2023-12-16	HVDC ALIPURDUAR	-11.495	-10.025	1.47	0	6908
2023-12-16	HVDC SASARAM	-15.686	-16.065	-0.38	3249	1604
2023-12-16	JBVNL	-25988.666	-26768.015	-779.348	8078562	1295072
2023-12-16	JITPL	27235.44	27360.072	124.632	42098	471103
2023-12-16	JORETHANG HEP	488.5	506.944	18.444	4190	41686
2023-12-16	KHSTPP-I	12404.015	11831.934	-572.081	1838154	38290
2023-12-16	KHSTPP-II	30047.989	29846.204	-201.786	1023996	434025
2023-12-16	MPL	21325.155	21828	502.845	16184	1369140
2023-12-16	MTPS-II	3978.042	3929.114	-48.928	174708	63405
2023-12-16	NVVN-NEPAL	-2107.239	-1914.982	192.257	663860	901625
2023-12-16	NVVN_BHUTAN	-6574.624	-6123.327	451.297	137252	1251143
2023-12-16	NKSTPP_U2_INFIRM	0	-188.769	-188.769	823939	0
2023-12-16	NKSTPP_U1_INFIRM	14366.302	14443.351	77.049	175598	167999
2023-12-16	NPGC	28030.012	27892.254	-137.758	727507	355015
2023-12-16	GRIDCO	-35476.824	-33513.294	1963.53	1336619	8435953
2023-12-16	RANGIT	445.75	446.384	0.634	44544	28383
2023-12-16	RONGNICHU HEP	322.5	326.832	4.332	3298	12515
2023-12-16	SIKKIM	-1824.285	-1717.002	107.283	226548	442031
2023-12-16	TALCHER SOLAR	34.628	43.137	8.51	6800	80604
2023-12-16	TUL	0	0	0	0	0
2023-12-16	TEESTA	0	0	0	0	0
2023-12-16	THEP	530.75	543.84	13.09	3352	47706
2023-12-16	TPTCL	658.56	674.483	15.923	1983	82712
2023-12-16	TSTPP	21189.344	21122.369	-66.975	211907	120843
2023-12-16	VAE_ER	-9431.156	0	9431.156	0	0
2023-12-16	WBSETCL	-25128.127	-22263.312	2864.815	93623	10466630

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 11-12-2023 to 17-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-17	APNRL	6555.503	6503.782	-51.721	208111	48553
2023-12-17	NVVN-BD	-19102.023	-18938.836	163.187	64395	623315
2023-12-17	BARH-II	13028.881	11517.309	-1511.572	16843367	596120
2023-12-17	BARH-I	10551.326	11630.036	1078.71	1225103	1059677
2023-12-17	BSPHCL	-77119.824	-78727.054	-1607.23	10193813	1004627
2023-12-17	BRBCL	8300.855	8069.745	-231.11	681675	118609
2023-12-17	CHUZACHEN	372.3	382.56	10.26	6664	8325
2023-12-17	DARLIPALI	35850.555	35760.205	-90.35	168133	129227
2023-12-17	DIKCHU	0	0	0	0	0
2023-12-17	DVC	43347.038	42222.843	-1124.195	4246912	1331632
2023-12-17	NR	-64494.727	-66291.556	-1796.83	22556362	16883642
2023-12-17	NER	-2024.54	14832.768	16857.308	0	62112804
2023-12-17	SR	-16856.455	-63230.739	-46374.284	172843852	295624
2023-12-17	WR	-50757.588	-6266.82	44490.769	2822358	168547544
2023-12-17	EAST CENTRAL RAILWAY	-100.563	-125.008	-24.445	153993	26768
2023-12-17	FSTPP - I & II	19070.535	20082.799	1012.263	1788290	1844474
2023-12-17	FSTPP-III	7844.029	8775.383	931.354	253572	574937
2023-12-17	GMRKEL	7872	7874.182	2.182	5250	0
2023-12-17	HVDC ALIPURDUAR	-11.491	-10.454	1.037	242	3514
2023-12-17	HVDC SASARAM	-15.686	-15.926	-0.24	1438	1247
2023-12-17	JBVNL	-27337.692	-26538.401	799.291	2844625	2383600
2023-12-17	JITPL	27235.44	27258.545	23.105	260357	279513
2023-12-17	JORETHANG HEP	488.5	501.472	12.972	4833	20215
2023-12-17	KHSTPP-I	10887.451	10473.86	-413.591	1185752	86604
2023-12-17	KHSTPP-II	27787.935	27208.599	-579.336	1861160	376764
2023-12-17	MPL	18663.956	19335.927	671.971	85893	1486339
2023-12-17	MTPS-II	3609.217	3513.032	-96.185	261796	31778
2023-12-17	NVVN-NEPAL	-2425.074	-2465.891	-40.817	694640	160858
2023-12-17	NVVN_BHUTAN	-4516.99	-4246.502	270.488	57181	561607
2023-12-17	NKSTPP_U2_INFIRM	0	-442.789	-442.789	1557464	0
2023-12-17	NKSTPP_U1_INFIRM	14770.81	14784.97	14.16	54973	84791
2023-12-17	NPGC	25088.74	24830.509	-258.231	839052	231397
2023-12-17	GRIDCO	-26369.039	-23678.491	2690.547	444521	6218703
2023-12-17	RANGIT	445.75	440.687	-5.063	38107	19831
2023-12-17	RONGNICHU HEP	302.5	307.024	4.524	5152	9881
2023-12-17	SIKKIM	-1603.562	-1456.998	146.564	70572	458089
2023-12-17	TALCHER SOLAR	34.373	39.858	5.486	6363	57505
2023-12-17	TUL	0	0	0	0	0
2023-12-17	TEESTA	0	0	0	0	0
2023-12-17	THEP	517.75	528.8	11.05	3152	23828
2023-12-17	TPTCL	649.152	660.085	10.933	209	40654
2023-12-17	TSTPP	19798.458	19654.014	-144.444	279185	97317
2023-12-17	VAE_ER	-23057.391	0	23057.391	0	0
2023-12-17	WBSETCL	-22944.969	-19784.261	3160.708	118651	7203771

**SUMMARY OF WEEKLY DEVIATION CHARGES : 11-12-2023 to 17-12-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	41375.933	41142.981	-232.951	1231670	453612
Week total	NVVN-BD	-126682.593	-125971.271	711.321	9889767	9419359
Week total	BARH-II	107354.12	84508.958	-22845.162	249022146	3733767
Week total	BARH-I	85272.418	89248.422	3976.004	7476489	4969195
Week total	BSPHCL	-517760.294	-527182.525	-9422.231	118596103	11628320
Week total	BRBCL	95007.591	93896.799	-1110.792	5532248	2444524
Week total	CHUZACHEN	2747.75	2779.68	31.93	97647	75357
Week total	DARLIPALI	251714.884	252092.277	377.393	609543	1107187
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	317445.563	311683.84	-5761.723	40428306	16739108
Week total	NR	-472696.087	-559219.656	-86523.569	474834607	36777049
Week total	NER	-30095.436	91365.809	121461.245	0	597029674
Week total	SR	-170557.761	-396111.27	-225553.509	1192436430	1305518
Week total	WR	-383195.595	-142142.444	241053.15	11910369	1322023444
Week total	EAST CENTRAL RAILWAY	-890.995	-877.44	13.555	1378427	734818
Week total	FSTPP - I & II	158969.272	164492.039	5522.767	7633966	12397247
Week total	FSTPP-III	63526.723	66576.613	3049.891	3193397	3018833
Week total	GMRKEL	91947.558	92243.854	296.296	14368	0
Week total	HVDC ALIPURDUAR	-80.402	-77.51	2.892	10622	28250
Week total	HVDC SASARAM	-106.615	-115.861	-9.247	67900	13859
Week total	JBVNL	-171180.233	-172285.284	-1105.051	51711958	15849059
Week total	JITPL	190506	190895.489	389.489	2197885	2827589
Week total	JORETHANG HEP	3615.5	3740.896	125.396	33559	302764
Week total	KHSTPP-I	82895.344	79049.121	-3846.223	12887794	482309
Week total	KHSTPP-II	207022.144	206123.067	-899.077	7245600	4957002
Week total	MPL	147346.883	151004.98	3658.097	307163	9606560
Week total	MTPS-II	26738.312	26695.522	-42.79	1053794	617378
Week total	NVVN-NEPAL	-13862.267	-15786.109	-1923.842	16194293	1811937
Week total	NVVN_BHUTAN	-49724.131	-48465.789	1258.342	4413585	5465535
Week total	NKSTPP_U2_INFIRM	0	-1499.393	-1499.393	6248812	0
Week total	NKSTPP_U1_INFIRM	102020.48	102316.192	295.713	442287	683055
Week total	NPGC	263529.656	262832.07	-697.585	6206295	4622809
Week total	GRIDCO	-293839.582	-283372.211	10467.371	16997365	49084513
Week total	RANGIT	3281.75	3309.222	27.472	331660	212777
Week total	RONGNICHU HEP	2312.5	2345.768	33.268	19229	134618
Week total	SIKKIM	-11922.687	-11771.429	151.258	3475985	2290914
Week total	TALCHER SOLAR	235.555	273.463	37.908	38673	387503
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	3743.75	3837.344	93.594	84011	308531
Week total	TPTCL	4593.456	4795.686	202.23	3480	937027
Week total	TSTPP	124707.516	123819.528	-887.988	2681708	993535
Week total	VAE_ER	-86676.67	0	86676.67	0	0
Week total	WBSETCL	-148416.996	-129659.038	18757.959	3486541	63774263

LEGEND:  
Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

## SRAS Settlement Account by ERPC from 11-12-2023 to 17-12-2023

## Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	292.035700	258.251400	33.784300	105424	275144	<b>380568</b>
2	BARH-I	287.617600	348.493000	-60.875400	-187929	177163	<b>-10766</b>
3	Darlipali_NTPC	281.241400	567.766600	-286.525200	-307714	309286	<b>1572</b>
4	FSTPP I & II	1946.280400	632.637100	1313.643300	4806324	687845	<b>5494169</b>
5	FSTPP-III	0.109900	2.202200	-2.092300	-6728	1156	<b>-5572</b>
6	KHSTPP-II	815.983000	2922.190700	-2106.207700	-6303991	1088639	<b>-5215352</b>
7	MPL	611.693900	1297.195800	-685.501900	-2016034	954445	<b>-1061589</b>
8	MTPS-II	64.930400	345.939200	-281.008800	-801485	160182	<b>-641303</b>
9	NPGC	543.538300	2663.475400	-2119.937100	-5683392	1243492	<b>-4439900</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	31.487700	1508.576400	-1477.088700	-2475228	541665	<b>-1933563</b>
	<b>Total</b>	<b>4874.9183</b>	<b>10546.7278</b>	<b>-5671.8095</b>	<b>-12870753</b>	<b>5439017</b>	<b>-7431736</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

## SRAS Actual Performance Statement by ERPC from 11-12-2023 to 17-12-2023

SRAS Provider	11-Dec-23	12-Dec-23	13-Dec-23	14-Dec-23	15-Dec-23	16-Dec-23	17-Dec-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	132.00	193.30	123.40	143.90	245.60	222.90	350.10
BARH-I	35.80	138.60	136.40	46.40	52.30	61.50	71.60
Darlipali_NTPC	72.90	72.80	68.90	71.40	76.70	81.60	97.20
FSTPP I & II	70.00	74.50	58.40	58.00	28.20	84.90	64.70
FSTPP-III	100.00	100.00	100.00	100.00	100.00	100.00	100.00
KHSTPP-II	86.10	65.30	60.30	58.60	55.80	59.80	71.80
MPL	116.40	118.20	109.20	141.50	113.60	112.00	109.60
MTPS-II	90.10	82.80	90.60	82.60	90.00	21.70	79.40
NPGC	75.50	67.70	71.40	78.80	77.40	98.20	101.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	86.30	99.90	99.90	100.00	27.30	92.00	73.40

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 11-12-2023 to 17-12-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1134.55	3952271	42.75	119773	<b>3832498</b>
2	BARH-I	0.00	0	4590.07	13034478	<b>-13034478</b>
3	BRBCL	0.00	0	6432.93	16744983	<b>-16744983</b>
4	Darlipali_NTPC	0.00	0	0.00	0	<b>0</b>
5	FSTPP I & II	523.07	2130005	5765.85	18909132	<b>-16779127</b>
6	FSTPP-III	0.00	0	3847.56	11107028	<b>-11107028</b>
7	KHSTPP-I	0.00	0	7086.99	19064099	<b>-19064099</b>
8	KHSTPP-II	0.00	0	19063.23	51337718	<b>-51337718</b>
9	MPL	0.00	0	12995.03	34393654	<b>-34393654</b>
10	MTPS-II	0.00	0	2292.86	5826120	<b>-5826120</b>
11	North Karanpura STPS	0.00	0	0.00	0	<b>0</b>
12	NPGC	0.00	0	13409.39	32488271	<b>-32488271</b>
13	TSTPP-I	0.00	0	3706.00	5409895	<b>-5409895</b>
	<b>TOTAL</b>	<b>1657.62</b>	<b>6082276</b>	<b>79232.66</b>	<b>208435151</b>	<b>-202352875</b>

**Notes :**

- TRAS settlement account for the week 11-12-2023 to 17-12-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.