



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



शुद्धे कृद्गुणकम्
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NO: ERPC/COMMERCIAL/ABT-DC/1409

Date: 05.01.2024

Sub: DSM, SRAS & TRAS Settlement Account for the period from 18.12.2023 to 24.12.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 01.01.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

PRASUN

KUMAR DE

Digitally signed by
PRASUN KUMAR DE

Date: 2024.01.08
20:44:10 +05'30'

P.K. De, (Superintending Engineer, Commercial)

प्रति: संलग्न सूची के अनुसार

विषय: 18.12.2023 से 24.12.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 01.01.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शाॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 18-12-2023 to 24-12-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.49311	5.64162	15.85149	
BSPHCL	981.07265	198.06741	783.00524	
JBVNL	538.46761	136.07827	402.38934	
DVC	246.74640	319.32643		72.58003
GRIDCO	126.39935	609.79793		483.39858
SIKKIM	43.20209	24.71056	18.49153	
WBSETCL	185.89579	696.49815		510.60236
HVDC SASARAM	0.75718	0.20166	0.55552	
HVDC ALIPURDUAR	0.02231	0.63800		0.61569
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	177.93538	42.69233	135.24305	
NKSTPP	60.94952	7.25369	53.69583	
FSTPP - I & II	34.54145	123.77884		89.23739
FSTPP-III	42.16414	51.46970		9.30556
KHSTPP-I	181.99653	8.44796	173.54857	
KHSTPP-II	84.27715	67.07566	17.20149	
TSTPP	11.69583	12.55577		0.85994
BARH-II	419.67287	135.44857	284.22430	
MTPS-II	10.28735	10.85072		0.56337
BRBCL	33.45456	39.96729		6.51273
TEESTA				
RANGIT	4.11145	2.43839	1.67306	
MPL	4.22469	86.19969		81.97500
NPGC	31.32008	51.04310		19.72302
DARLIPALI	111.84979	14.40487	97.44492	
CHUZACHEN	1.67115	0.81358	0.85757	
RONGNICHU HEP	0.53904	1.43900		0.89996
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	12.54061	6.18507	6.35554	
GMRKEL	0.80018	3.12570		2.32552
JITPL	310.51224	29.48058	281.03166	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.30990	3.47107		3.16117
THEP	0.30617	2.64521		2.33904
INTER-REGIONAL				
East-North East		6652.35021		6652.35021
East-North	7382.72888	483.64271	6899.08617	
East-South	10849.46714	24.19106	10825.27608	
East-West	73.72223	11585.33905		11511.61682
INTER-NATIONAL				
NVVN_BHUTAN	25.81295	94.15604		68.34309
NVVN-BD	58.26777	95.49666		37.22889
NVVN-NEPAL	185.03981	20.95477	164.08504	
TPTCL	0.04667	4.17947		4.13280

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	59.21470		59.21470	
RE GENERATORS				
TALCHER SOLAR	2.73462	1.82013	0.91449	
Total	22316.25134	21653.87692	20220.14559	19557.77117

Payable To The Pool (A) :	20220.14559
Receivable From The Pool (B) :	19557.77117
ER Deviation & AS Pool Balance (A-B) :	662.37442

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-18	APNRL	10881.8	10855.709	0	-26.091	170756	80038
2023-12-18	NVVN-BD	-18307.071	-18230.763	0	76.308	1547954	1265750
2023-12-18	BARH-II	14900.459	12050.442	0	-2850.018	32327020	1390445
2023-12-18	BARH-I	10873.994	12296.14	0	1422.146	1291566	1567024
2023-12-18	BSPHCL	-76663.53	-78444.353	0	-1780.822	12464928	975378
2023-12-18	BRBCL	13132.817	13091.418	0	-41.399	578345	514246
2023-12-18	CHUZACHEN	376.15	385.056	0	8.906	6152	8152
2023-12-18	DARLIPALI	33488.677	33635.678	0	147.002	296917	395475
2023-12-18	DIKCHU	0	0	0	0	0	0
2023-12-18	DVC	46262.905	46196.573	0	-66.332	3181211	3351545
2023-12-18	NR	-63301.553	-75467.68	0	-12166.127	71343174	5841953
2023-12-18	NER	-2044.135	14632.188	0	16676.323	0	78425888
2023-12-18	SR	-19874.755	-54143.817	0	-34269.062	161364351	0
2023-12-18	WR	-59683.647	-28376.038	0	31307.608	229935	175823802
2023-12-18	EAST CENTRAL RAILWAY	-112.488	-132.752	0	-20.264	257900	60749
2023-12-18	FSTPP - I & II	21848.571	23266.023	0	1417.451	513105	3039309
2023-12-18	FSTPP-III	7919.216	9098.159	0	1178.942	299081	1506203
2023-12-18	GMRKEL	7872	7875.854	0	3.854	24894	35885
2023-12-18	HVDC ALIPURDUAR	-11.525	-10.392	0	1.133	210	5462
2023-12-18	HVDC SASARAM	-15.731	-15.586	0	0.146	1663	3637
2023-12-18	JBVNL	-24529.445	-24228.963	0	300.482	5520923	2925082
2023-12-18	JITPL	27235.44	27186.327	0	-49.113	694224	393451
2023-12-18	JORETHANG HEP	487.25	504.256	0	17.006	3882	37271
2023-12-18	KHSTPP-I	11458.708	11097.364	0	-361.343	1331604	237958
2023-12-18	KHSTPP-II	26778.262	27468.678	0	690.416	1205032	1794232
2023-12-18	MPL	20005.698	20876.327	0	870.629	43638	2292678
2023-12-18	MTPS-II	3284.305	3533.476	0	249.171	213262	358534
2023-12-18	NVVN-NEPAL	-2992.859	-3600.582	0	-607.723	2856048	9078
2023-12-18	NVVN_BHUTAN	-6740.064	-6471.979	0	268.085	334064	786117
2023-12-18	NKSTPP_U2_INFIRM	0	-342.626	0	-342.626	1674333	0
2023-12-18	NKSTPP_U1_INFIRM	14770.8	14815.825	0	45.025	31050	102409
2023-12-18	NPGC	25318.46	25415.236	0	96.776	453415	783658
2023-12-18	GRIDCO	-22647.571	-20520.09	0	2127.482	353799	7195552

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-18	RANGIT	445.75	445.621	0	-0.129	31376	31035
2023-12-18	RONGNICHU HEP	302.5	305.616	0	3.116	8794	18301
2023-12-18	SIKKIM	-1720.058	-1706.002	0	14.056	336651	157971
2023-12-18	TALCHER SOLAR	36.718	37.811	0	1.094	13103	24669
2023-12-18	TUL	0	0	0	0	0	0
2023-12-18	TEESTA	0	0	0	0	0	0
2023-12-18	THEP	508.5	520.466	0	11.966	3890	38624
2023-12-18	TPTCL	644.448	650.021	0	5.573	2429	25701
2023-12-18	TSTPP	19130.414	19142.026	0	11.613	221188	260340
2023-12-18	VAE_ER	-11694.737	0	0	11694.737	0	0
2023-12-18	WBSETCL	-21709.731	-18595.877	0	3113.854	15561	9652199
2023-12-19	APNRL	10756.8	10715.273	0	-41.527	173324	53882
2023-12-19	NVVN-BD	-18191.659	-17975.709	0	215.95	1091680	1269273
2023-12-19	BARH-II	15438.775	17591.497	0	2152.722	4012526	4437075
2023-12-19	BARH-I	8371.06	7901.412	0	-469.648	3659443	716690
2023-12-19	BSPHCL	-79029.618	-79665.666	0	-636.048	12709587	2565377
2023-12-19	BRBCL	13387.594	13323.418	0	-64.176	571128	436882
2023-12-19	CHUZACHEN	376.15	383.904	0	7.754	6152	10511
2023-12-19	DARLIPALI	35875.405	35925.983	0	50.578	78633	164918
2023-12-19	DIKCHU	0	0	0	0	0	0
2023-12-19	DVC	47434.464	47039.92	0	-394.544	4234182	2946793
2023-12-19	NR	-66231.711	-78471.846	0	-12240.135	67165559	7641643
2023-12-19	NER	-2107.155	14650.184	0	16757.339	0	77928166
2023-12-19	SR	-20864.327	-47110.025	0	-26245.698	128020804	0
2023-12-19	WR	-52619.06	-33956.391	0	18662.669	5453039	109120643
2023-12-19	EAST CENTRAL RAILWAY	-122.477	-107.104	0	15.373	110893	85950
2023-12-19	FSTPP - I & II	22680.117	23641.405	0	961.288	396655	2186192
2023-12-19	FSTPP-III	8162.344	9242.704	0	1080.36	399155	1411786
2023-12-19	GMRKEL	7872	7880.873	0	8.873	10763	29529
2023-12-19	HVDC ALIPURDUAR	-11.525	-9.845	0	1.679	0	6400
2023-12-19	HVDC SASARAM	-15.731	-15.783	0	-0.052	1836	2099
2023-12-19	JBVNL	-23994.219	-24509.433	0	-515.214	4928232	1203862
2023-12-19	JITPL	27259.44	27012	0	-247.44	1354546	314909

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-19	JORETHANG HEP	476.5	495.008	0	18.508	3247	33922
2023-12-19	KHSTPP-I	11284.765	10745.598	0	-539.167	1844438	179695
2023-12-19	KHSTPP-II	28444.935	28970.981	0	526.046	1177140	1448902
2023-12-19	MPL	21045.285	21553.454	0	508.169	39762	1369955
2023-12-19	MTPS-II	3736.154	3678.74	0	-57.414	179512	45707
2023-12-19	NVVN-NEPAL	-3651.299	-4147.345	0	-496.046	2377017	224560
2023-12-19	NVVN_BHUTAN	-7099.81	-6708.996	0	390.814	256831	830815
2023-12-19	NKSTPP_U2_INFIRM	0	1257.702	0	1257.702	994967	0
2023-12-19	NKSTPP_U1_INFIRM	14770.8	14825.134	0	54.334	24223	117702
2023-12-19	NPGC	26384.632	26370.982	0	-13.65	636892	493430
2023-12-19	GRIDCO	-26855.171	-25082.744	0	1772.428	1465727	6518127
2023-12-19	RANGIT	423	426.358	0	3.358	34148	25630
2023-12-19	RONGNICHU HEP	302.5	307.584	0	5.084	5423	17842
2023-12-19	SIKKIM	-1809.335	-1807.808	0	1.528	325993	148542
2023-12-19	TALCHER SOLAR	37.2	37.413	0	0.213	21619	24855
2023-12-19	TUL	0	0	0	0	0	0
2023-12-19	TEESTA	0	0	0	0	0	0
2023-12-19	THEP	506.75	512.851	0	6.101	4473	22351
2023-12-19	TPTCL	642.096	643.359	0	1.263	2238	8071
2023-12-19	TSTPP	20290.163	20270.344	0	-19.819	165058	154405
2023-12-19	VAE_ER	-7894.829	0	0	7894.829	0	0
2023-12-19	WBSETCL	-23271.379	-20771.719	0	2499.661	400859	7149508
2023-12-20	APNRL	11131.8	11091.564	0	-40.236	209558	80831
2023-12-20	NVVN-BD	-17630.789	-17414.254	0	216.535	335649	1542960
2023-12-20	BARH-II	21004.522	23742.607	0	2738.085	593397	2370605
2023-12-20	BARH-I	13284.266	12721.247	0	-563.019	2590652	418511
2023-12-20	BSPHCL	-79358.488	-79894.695	0	-536.206	14595906	3304116
2023-12-20	BRBCL	14297.509	14191.927	0	-105.582	495127	236774
2023-12-20	CHUZACHEN	376.15	381.792	0	5.642	6461	10349
2023-12-20	DARLIPALI	35580.126	34669.727	0	-910.399	4381951	134044
2023-12-20	DIKCHU	0	0	0	0	0	0
2023-12-20	DVC	42753.937	42560.424	0	-193.513	2605076	3132110
2023-12-20	NR	-64111.04	-89830.41	0	-25719.369	145638263	994727

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-20	NER	-1641.464	15348.936	0	16990.4	0	93320632
2023-12-20	SR	-21769.139	-44502.299	0	-22733.161	133839295	0
2023-12-20	WR	-68140.858	-38157.777	0	29983.081	98398	173165357
2023-12-20	EAST CENTRAL RAILWAY	-124.333	-106	0	18.333	153802	92221
2023-12-20	FSTPP - I & II	25042.621	25816.052	0	773.431	415642	1713375
2023-12-20	FSTPP-III	9320.474	9906.638	0	586.164	347070	754702
2023-12-20	GMRKEL	7872	7886.4	0	14.4	6164	34677
2023-12-20	HVDC ALIPURDUAR	-11.525	-9.719	0	1.805	0	8412
2023-12-20	HVDC SASARAM	-15.731	-15.525	0	0.207	2041	3282
2023-12-20	JBVNL	-24366.547	-24837.265	0	-470.718	4845548	1283087
2023-12-20	JITPL	27259.44	27198.4	0	-61.04	474067	265229
2023-12-20	JORETHANG HEP	455	473.92	0	18.92	4167	47702
2023-12-20	KHSTPP-I	12291.705	11720.071	0	-571.634	2083739	53011
2023-12-20	KHSTPP-II	27547.622	27236.404	0	-311.217	1307482	318498
2023-12-20	MPL	21027.005	21505.2	0	478.195	36251	1217334
2023-12-20	MTPS-II	3793.054	3755.972	0	-37.082	171822	80594
2023-12-20	NVVN-NEPAL	-4048.158	-4486.909	0	-438.751	1992165	119879
2023-12-20	NVVN_BHUTAN	-8742.281	-8429.994	0	312.287	164557	1154406
2023-12-20	NKSTPP_U2_INFIRM	0	2027.576	0	2027.576	799074	0
2023-12-20	NKSTPP_U1_INFIRM	14770.8	14809.297	0	38.497	19860	83592
2023-12-20	NPGC	26807.443	26867.236	0	59.793	441425	623068
2023-12-20	GRIDCO	-26340.593	-23759.85	0	2580.743	327381	9159636
2023-12-20	RANGIT	426.75	419.752	0	-6.998	121416	20862
2023-12-20	RONGNICHU HEP	302.5	306.832	0	4.332	6779	20836
2023-12-20	SIKKIM	-1929.738	-1841.195	0	88.543	406292	383567
2023-12-20	TALCHER SOLAR	37.725	39.603	0	1.878	10045	28542
2023-12-20	TUL	0	0	0	0	0	0
2023-12-20	TEESTA	0	0	0	0	0	0
2023-12-20	THEP	502.25	512.612	0	10.362	4306	42298
2023-12-20	TPTCL	623.28	632.221	0	8.941	0	44302
2023-12-20	TSTPP	21240.706	21173.435	0	-67.271	253496	147418
2023-12-20	VAE_ER	-9968.075	0	0	9968.075	0	0
2023-12-20	WBSETCL	-21585.479	-18538.439	0	3047.04	1018626	9468481

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-21	APNRL	11206.8	11191.564	0	-15.236	156146	94325
2023-12-21	NVVN-BD	-17178.807	-17097.6	0	81.207	943074	1292565
2023-12-21	BARH-II	22977.281	25138.273	0	2160.992	691722	1372864
2023-12-21	BARH-I	13716.261	13255.836	0	-460.425	2942711	379374
2023-12-21	BSPHCL	-79691.984	-80024.726	0	-332.742	11024767	3010126
2023-12-21	BRBCL	14756.815	14819.345	0	62.53	355258	621378
2023-12-21	CHUZACHEN	354.9	358.752	0	3.852	10733	15296
2023-12-21	DARLIPALI	17661.839	17851.594	0	189.756	18804	246237
2023-12-21	DIKCHU	0	0	0	0	0	0
2023-12-21	DVC	47088.917	47264.575	0	175.659	3041177	8385326
2023-12-21	NR	-68724.58	-92709.411	0	-23984.831	159097828	1119132
2023-12-21	NER	-891.058	16179.01	0	17070.068	0	108369856
2023-12-21	SR	-22745.141	-40091.408	0	-17346.267	118963645	2419106
2023-12-21	WR	-61374.505	-34668.108	0	26706.397	105660	172600397
2023-12-21	EAST CENTRAL RAILWAY	-134.039	-109.328	0	24.711	305627	108360
2023-12-21	FSTPP - I & II	26954.938	27230.426	0	275.488	410239	1397969
2023-12-21	FSTPP-III	10162.697	10126.301	0	-36.396	1032903	290931
2023-12-21	GMRKEL	7872	7890.618	0	18.618	6458	48255
2023-12-21	HVDC ALIPURDUAR	-11.627	-9.654	0	1.973	613	12280
2023-12-21	HVDC SASARAM	-15.731	-15.667	0	0.065	2911	4179
2023-12-21	JBVNL	-23349.128	-23925.669	0	-576.54	8253476	1053728
2023-12-21	JITPL	26289.714	23811.527	0	-2478.187	27464994	577679
2023-12-21	JORETHANG HEP	465.75	484.48	0	18.73	4947	55606
2023-12-21	KHSTPP-I	12825.73	12260.33	0	-565.399	2760998	23836
2023-12-21	KHSTPP-II	27848.408	27800.668	0	-47.739	1350433	1098683
2023-12-21	MPL	22311.036	22692.254	0	381.218	81738	1083591
2023-12-21	MTPS-II	4051.793	4046.158	0	-5.635	143239	150426
2023-12-21	NVVN-NEPAL	-4569.883	-4917.091	0	-347.208	2393802	335418
2023-12-21	NVVN_BHUTAN	-8994.386	-8608.98	0	385.406	415808	2068235
2023-12-21	NKSTPP_U2_INFIRM	0	-238.821	0	-238.821	1054752	0
2023-12-21	NKSTPP_U1_INFIRM	14770.8	14892.675	0	121.875	22916	230351
2023-12-21	NPGC	29129.52	29330.727	0	201.207	276786	872344
2023-12-21	GRIDCO	-22287.449	-21371.251	0	916.199	3547499	9432238

ERPC, Kolkata
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From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-21	RANGIT	423	425.296	0	2.296	86708	33299
2023-12-21	RONGNICHU HEP	302.5	307.12	0	4.62	8126	35855
2023-12-21	SIKKIM	-1843.027	-1836.802	0	6.225	419406	460997
2023-12-21	TALCHER SOLAR	37.953	35.886	0	-2.067	28527	10218
2023-12-21	TUL	0	0	0	0	0	0
2023-12-21	TEESTA	0	0	0	0	0	0
2023-12-21	THEP	493	504.326	0	11.326	4099	41061
2023-12-21	TPTCL	613.872	623.295	0	9.423	0	49796
2023-12-21	TSTPP	22088.56	22083.508	0	-5.052	154771	140688
2023-12-21	VAE_ER	-7601.228	0	0	7601.228	0	0
2023-12-21	WBSETCL	-21057.474	-19291.289	0	1766.185	4221078	11063785
2023-12-22	APNRL	11256.8	11244.8	0	-12	174778	121988
2023-12-22	NVVN-BD	-14632.126	-14414.836	0	217.29	1011480	2902353
2023-12-22	BARH-II	24685.188	26071.323	0	1386.135	713956	1955254
2023-12-22	BARH-I	13829.455	13493.877	0	-335.579	2856287	387018
2023-12-22	BSPHCL	-79841.701	-81085.227	0	-1243.527	21963662	1675642
2023-12-22	BRBCL	15265.245	15369.673	0	104.427	345421	830420
2023-12-22	CHUZACHEN	354.9	356.64	0	1.74	12247	15206
2023-12-22	DARLIPALI	17713.506	17825.622	0	112.116	15811	162287
2023-12-22	DIKCHU	0	0	0	0	0	0
2023-12-22	DVC	48766.976	48861.728	0	94.753	3818532	7803479
2023-12-22	NR	-71371.317	-97838.119	0	-26466.802	165123721	1193993
2023-12-22	NER	-500.146	16273.326	0	16773.472	0	112050731
2023-12-22	SR	-27616.959	-48574.81	0	-20957.852	157562510	0
2023-12-22	WR	-58789.987	-29217.483	0	29572.505	0	202148634
2023-12-22	EAST CENTRAL RAILWAY	-105.804	-141.68	0	-35.876	644038	93316
2023-12-22	FSTPP - I & II	27950.108	28074.681	0	124.573	503761	981646
2023-12-22	FSTPP-III	10525.495	10533.755	0	8.26	436291	216415
2023-12-22	GMRKEL	7872	7909.382	0	37.382	914	79402
2023-12-22	HVDC ALIPURDUAR	-11.405	-9.316	0	2.089	379	16263
2023-12-22	HVDC SASARAM	-15.731	-15.73	0	0.002	3169	4856
2023-12-22	JBVNL	-22886.393	-23227.389	0	-340.996	11869244	2845065
2023-12-22	JITPL	27259.44	27336.509	0	77.069	200956	528941

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-22	JORETHANG HEP	405.25	428.832	0	23.582	5865	70662
2023-12-22	KHSTPP-I	13224.159	12854.194	0	-369.965	2118238	38175
2023-12-22	KHSTPP-II	33231.405	33120.015	0	-111.391	866394	499297
2023-12-22	MPL	23014.769	23255.854	0	241.085	58800	753014
2023-12-22	MTPS-II	4176.112	4185.456	0	9.344	90505	155603
2023-12-22	NVVN-NEPAL	-4434.152	-5030.036	0	-595.884	6486585	206732
2023-12-22	NVVN_BHUTAN	-8538.326	-8214.478	0	323.848	342605	2241530
2023-12-22	NKSTPP_U2_INFIRM	0	-115.295	0	-115.295	542684	0
2023-12-22	NKSTPP_U1_INFIRM	8924.048	8062.568	0	-861.48	5321189	191316
2023-12-22	NPGC	29570.356	29721.163	0	150.807	330023	802427
2023-12-22	GRIDCO	-23867.141	-22334.046	0	1533.095	2152227	13921884
2023-12-22	RANGIT	396	418.781	0	22.781	5767	41804
2023-12-22	RONGNICHU HEP	302.5	305.28	0	2.78	9865	26168
2023-12-22	SIKKIM	-1765.817	-1865.17	0	-99.354	1004395	239443
2023-12-22	TALCHER SOLAR	37.115	37.39	0	0.275	15733	19331
2023-12-22	TUL	0	0	0	0	0	0
2023-12-22	TEESTA	0	0	0	0	0	0
2023-12-22	THEP	493	502.921	0	9.921	4674	52172
2023-12-22	TPTCL	599.76	614.9	0	15.14	0	86931
2023-12-22	TSTPP	22070.772	22128.583	0	57.81	124744	195065
2023-12-22	VAE_ER	-3597.73	0	0	3597.73	0	0
2023-12-22	WBSETCL	-22556.505	-20911.067	0	1645.438	7881488	10850995
2023-12-23	APNRL	10969.3	10933.164	0	-36.136	210473	85639
2023-12-23	NVVN-BD	-17004.483	-16989.309	0	15.174	743827	890438
2023-12-23	BARH-II	25302.697	25423.065	0	120.367	2019016	973202
2023-12-23	BARH-I	14404.015	13692.571	0	-711.443	3553055	147762
2023-12-23	BSPHCL	-79106.311	-80087.59	0	-981.279	13817208	2864557
2023-12-23	BRBCL	15033.207	15025.236	0	-7.97	504075	549623
2023-12-23	CHUZACHEN	329.8	325.056	0	-4.744	118363	13449
2023-12-23	DARLIPALI	23509.086	23569.187	0	60.101	538247	173825
2023-12-23	DIKCHU	0	0	0	0	0	0
2023-12-23	DVC	47443.589	47311.924	0	-131.666	3842872	3253356
2023-12-23	NR	-69619.417	-77745.659	0	-8126.242	63054756	18882878

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-23	NER	-1739.733	14832.274	0	16572.006	0	106132423
2023-12-23	SR	-25628.781	-59202.889	0	-33574.109	239021676	0
2023-12-23	WR	-40331.261	-12498.916	0	27832.345	21008	197429743
2023-12-23	EAST CENTRAL RAILWAY	-91.101	-116.464	0	-25.363	353794	93838
2023-12-23	FSTPP - I & II	26554.363	26751.275	0	196.912	538057	935724
2023-12-23	FSTPP-III	7730.324	7622.215	0	-108.109	988305	244624
2023-12-23	GMRKEL	7872	7882.545	0	10.545	13613	37570
2023-12-23	HVDC ALIPURDUAR	-11.685	-10.119	0	1.566	1002	8166
2023-12-23	HVDC SASARAM	-13.032	-15.907	0	-2.875	22364	2114
2023-12-23	JBVNL	-22656.832	-23525.296	0	-868.464	13499972	2470684
2023-12-23	JITPL	27259.44	27378.182	0	118.742	49068	532399
2023-12-23	JORETHANG HEP	520.75	547.488	0	26.738	4707	60967
2023-12-23	KHSTPP-I	11226.498	10563.698	0	-662.8	4189593	51658
2023-12-23	KHSTPP-II	31892.478	31682.053	0	-210.425	1705437	952916
2023-12-23	MPL	23147.996	23377.309	0	229.313	56015	689066
2023-12-23	MTPS-II	4153.658	4144.2	0	-9.458	112881	106068
2023-12-23	NVVN-NEPAL	-3598.87	-3631.055	0	-32.185	1304027	522864
2023-12-23	NVVN_BHUTAN	-8883.986	-8709.698	0	174.287	812303	1188607
2023-12-23	NKSTPP_U2_INFIRM	0	-135.291	0	-135.291	617021	0
2023-12-23	NKSTPP_U1_INFIRM	0.003	-163.836	0	-163.839	276689	0
2023-12-23	NPGC	29248.789	29390.072	0	141.284	271700	680590
2023-12-23	GRIDCO	-27737.387	-27191.706	0	545.68	2696662	6981521
2023-12-23	RANGIT	414.75	422.123	0	7.373	96344	48246
2023-12-23	RONGNICHU HEP	302.5	304.96	0	2.46	8138	17139
2023-12-23	SIKKIM	-1841.68	-1829.96	0	11.72	1628763	553840
2023-12-23	TALCHER SOLAR	27.4	16.601	0	-10.8	119003	2224
2023-12-23	TUL	0	0	0	0	0	0
2023-12-23	TEESTA	0	0	0	0	0	0
2023-12-23	THEP	483	491.554	0	8.554	4674	37606
2023-12-23	TPTCL	588	611.769	0	23.769	0	140691
2023-12-23	TSTPP	22022.287	22117.609	0	95.322	65255	218855
2023-12-23	VAE_ER	-4994.244	0	0	4994.244	0	0
2023-12-23	WBSETCL	-28280.728	-26555.897	0	1724.831	5036908	9958667

ERPC, Kolkata
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From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-24	APNRL	10781.8	10757.018	0	-24.782	159026	101804
2023-12-24	NVVN-BD	-19252.971	-19188.654	0	64.316	153113	386326
2023-12-24	BARH-II	24808.7	24653.887	0	-154.813	1609650	1045412
2023-12-24	BARH-I	12963.9	12930.33	0	-33.57	899825	652855
2023-12-24	BSPHCL	-81457.634	-80719.162	0	738.472	11531208	5411546
2023-12-24	BRBCL	13959.097	14000.582	0	41.485	496104	807406
2023-12-24	CHUZACHEN	329.8	332.64	0	2.84	7006	8396
2023-12-24	DARLIPALI	27222.776	26362.412	0	-860.364	5854615	163701
2023-12-24	DIKCHU	0	0	0	0	0	0
2023-12-24	DVC	45617.223	45153.621	0	-463.602	3951590	3060035
2023-12-24	NR	-66487.228	-75500.889	0	-9013.66	66849586	12689944
2023-12-24	NER	-1515.716	16204.582	0	17720.298	0	89007324
2023-12-24	SR	-16192.201	-43470.141	0	-27277.941	146174434	0
2023-12-24	WR	-40145.2	-17692.525	0	22452.675	1464184	128245329
2023-12-24	EAST CENTRAL RAILWAY	-87.25	-118.528	0	-31.278	323256	29728
2023-12-24	FSTPP - I & II	23828.378	24733.212	0	904.833	676685	2123669
2023-12-24	FSTPP-III	9279.439	9692.715	0	413.277	713610	722309
2023-12-24	GMRKEL	7872	7885.164	0	13.164	17213	47252
2023-12-24	HVDC ALIPURDUAR	-11.525	-10.138	0	1.387	28	6817
2023-12-24	HVDC SASARAM	-8.634	-15.831	0	-7.197	41733	0
2023-12-24	JBVNL	-23560.672	-23611.893	0	-51.221	4929366	1826319
2023-12-24	JITPL	27259.44	27131.345	0	-128.095	813370	335450
2023-12-24	JORETHANG HEP	467	485.728	0	18.728	4176	40977
2023-12-24	KHSTPP-I	6606.998	5962.252	0	-644.746	3871044	260463
2023-12-24	KHSTPP-II	30123.012	29986.992	0	-136.019	815796	595039
2023-12-24	MPL	20941.681	21330.036	0	388.355	106265	1214331
2023-12-24	MTPS-II	3864.907	3873.462	0	8.555	117515	188141
2023-12-24	NVVN-NEPAL	-3755.179	-3805.6	0	-50.421	1094336	676946
2023-12-24	NVVN_BHUTAN	-9882.276	-9585.196	0	297.08	255127	1145895
2023-12-24	NKSTPP_U2_INFIRM	0	-66.327	0	-66.327	238639	0
2023-12-24	NKSTPP_U1_INFIRM	0	-265.309	0	-265.309	399025	0
2023-12-24	NPGC	27659.363	27635.345	0	-24.018	721767	848792
2023-12-24	GRIDCO	-31141.401	-29954.527	0	1186.874	2096641	7770835

ERPC, Kolkata
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From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-24	RANGIT	414.75	423.661	0	8.911	35385	42964
2023-12-24	RONGNICHU HEP	302.5	304.096	0	1.596	6779	7760
2023-12-24	SIKKIM	-1657.62	-1571.64	0	85.98	198711	526695
2023-12-24	TALCHER SOLAR	29.03	32.461	0	3.431	65434	72174
2023-12-24	TUL	0	0	0	0	0	0
2023-12-24	TEESTA	0	0	0	0	0	0
2023-12-24	THEP	432.5	442.22	0	9.72	4501	30409
2023-12-24	TPTCL	588	602.559	0	14.559	0	62456
2023-12-24	TSTPP	21664.456	21620.665	0	-43.791	185071	138806
2023-12-24	VAE_ER	-11215.786	0	0	11215.786	0	0
2023-12-24	WBSETCL	-23619.635	-20702.781	0	2916.854	15059	11506179

SUMMARY OF WEEKLY DEVIATION CHARGES : 18-12-2023 to 24-12-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76985.1	76789.09	0	-196.01	1254061	618507
Week total	NVVN-BD	-122197.906	-121311.126	0	886.779	5826777	9549666
Week total	BARH-II	149117.623	154671.094	0	5553.471	41967287	13544857
Week total	BARH-I	87442.951	86291.413	0	-1151.539	17793538	4269233
Week total	BSPHCL	-555149.267	-559921.42	0	-4772.153	98107265	19806741
Week total	BRBCL	99832.284	99821.599	0	-10.685	3345456	3996729
Week total	CHUZACHEN	2497.85	2523.84	0	25.99	167115	81358
Week total	DARLIPALI	191051.415	189840.204	0	-1211.211	11184979	1440487
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	325368.011	324388.765	0	-979.246	24674640	31932643
Week total	NR	-469846.847	-587564.013	0	-117717.166	738272888	48364271
Week total	NER	-10439.406	108120.499	0	118559.906	0	665235021
Week total	SR	-154691.302	-337095.39	0	-182404.088	1084946714	2419106
Week total	WR	-381084.518	-194567.238	0	186517.28	7372223	1158533905
Week total	EAST CENTRAL RAILWAY	-777.491	-831.856	0	-54.365	2149311	564162
Week total	FSTPP - I & II	174859.098	179513.074	0	4653.976	3454145	12377884
Week total	FSTPP-III	63099.99	66222.487	0	3122.498	4216414	5146970
Week total	GMRKEL	55104	55210.836	0	106.836	80018	312570

ERPC, Kolkata
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From 18-12-2023 to 24-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	HVDC ALIPURDUAR	-80.816	-69.184	0	11.632	2231	63800
Week total	HVDC SASARAM	-100.323	-110.028	0	-9.705	75718	20166
Week total	JBVNL	-165343.236	-167865.907	0	-2522.67	53846761	13607827
Week total	JITPL	189822.354	187054.289	0	-2768.065	31051224	2948058
Week total	JORETHANG HEP	3277.5	3419.712	0	142.212	30990	347107
Week total	KHSTPP-I	78918.563	75203.508	0	-3715.056	18199653	844796
Week total	KHSTPP-II	205866.122	206265.792	0	399.67	8427715	6707566
Week total	MPL	151493.471	154590.435	0	3096.964	422469	8619969
Week total	MTPS-II	27059.983	27217.464	0	157.481	1028735	1085072
Week total	NVVN-NEPAL	-27050.401	-29618.618	0	-2568.217	18503981	2095477
Week total	NVVN_BHUTAN	-58881.129	-56729.321	0	2151.808	2581295	9415604
Week total	NKSTPP_U2_INFIRM	0	2386.917	0	2386.917	5921470	0
Week total	NKSTPP_U1_INFIRM	68007.25	66976.355	0	-1030.896	6094952	725369
Week total	NPGC	194118.563	194730.762	0	612.199	3132008	5104310
Week total	GRIDCO	-180876.713	-170214.213	0	10662.5	12639935	60979793
Week total	RANGIT	2944	2981.591	0	37.591	411145	243839
Week total	RONGNICHU HEP	2117.5	2141.488	0	23.988	53904	143900
Week total	SIKKIM	-12567.274	-12458.577	0	108.698	4320209	2471056
Week total	TALCHER SOLAR	243.14	237.165	0	-5.975	273462	182013
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3419	3486.95	0	67.95	30617	264521
Week total	TPTCL	4299.456	4378.125	0	78.669	4667	417947
Week total	TSTPP	148507.358	148536.169	0	28.812	1169583	1255577
Week total	VAE_ER	-56966.63	0	0	56966.63	0	0
Week total	WBSETCL	-162080.932	-145367.069	0	16713.863	18589579	69649815

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 18-12-2023 to 24-12-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1326.482800	799.493400	526.989400	1640518	1019287	2659805
2	BARH-I	500.470500	291.369100	209.101400	639641	232105	871746
3	Darlipali_NTPC	184.825900	558.049700	-373.223800	-418011	255452	-162559
4	FSTPP I & II	1961.124300	946.665700	1014.458600	3614514	598408	4212922
5	FSTPP-III	0.109900	2.202200	-2.092300	-6551	1156	-5395
6	KHSTPP-II	705.576800	2677.191200	-1971.614400	-5891184	1128332	-4762852
7	MPL	919.414400	1296.603500	-377.189100	-1145901	1108009	-37892
8	MTPS-II	88.803000	470.705100	-381.902100	-1050613	239879	-810734
9	NPGC	548.046000	1989.332700	-1441.286700	-3937595	882702	-3054893
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	27.416700	1647.540200	-1620.123500	-2550075	575275	-1974800
	Total	6262.2703	10679.1528	-4416.8825	-9105257	6040605	-3064652

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 18-12-2023 to 24-12-2023

SRAS Provider	18-Dec-23	19-Dec-23	20-Dec-23	21-Dec-23	22-Dec-23	23-Dec-23	24-Dec-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	0.00	63.90	100.90	92.50	116.90	106.60	116.10
BARH-I	113.90	100.00	59.30	87.00	54.00	52.50	74.10
Darlipali_NTPC	68.10	80.00	58.90	47.60	91.10	103.80	70.40
FSTPP I & II	30.50	65.50	69.80	55.60	64.70	49.50	45.30
FSTPP-III	100.00	100.00	100.00	100.00	100.00	100.00	100.00
KHSTPP-II	76.50	79.20	90.30	63.50	70.40	71.10	65.20
MPL	127.20	108.90	121.70	125.00	106.40	103.80	127.20
MTPS-II	82.60	82.10	84.50	90.20	95.30	99.60	83.30
NPGC	84.20	80.50	79.80	67.40	48.50	67.00	77.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	49.40	76.60	74.60	88.30	93.30	94.90	93.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 18-12-2023 to 24-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1296.89	4440932	1250.51	3503561	937371
2	BARH-I	0.00	0	4611.98	12697235	-12697235
3	BRBCL	0.00	0	4149.02	11930493	-11930493
4	Darlipali_NTPC	0.00	0	2463.61	2483316	-2483316
5	FSTPP I & II	0.00	0	4092.11	13122153	-13122153
6	FSTPP-III	0.00	0	2756.67	7768006	-7768006
7	KHSTPP-I	0.00	0	4389.19	12012781	-12012781
8	KHSTPP-II	0.00	0	9451.85	25417902	-25417902
9	MPL	0.00	0	7742.67	21170001	-21170001
10	MTPS-II	0.00	0	1084.14	2684228	-2684228
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	6864.63	16878740	-16878740
13	TSTPP-I	0.00	0	2913.80	4127689	-4127689
	TOTAL	1296.89	4440932	51770.18	133796105	-129355173

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 18-12-2023 to 24-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	203.78	8.00	78840.00	39155.00	117995	0.00	0.00	0.00	0.00	117995
2	BARH-I	0.00	0.00	0.00	0.00	0.90	0.00	0.00	180.00	180	0.00	0.00	0.00	0.00	180
3	FSTPP I & II	0.00	0.00	0.00	0.00	154.63	8.75	87244.85	29175.00	116419.85	0.00	0.00	0.00	0.00	116419.85
4	FSTPP-III	0.00	0.00	0.00	0.00	76.08	0.00	0.00	15215.00	15215	0.00	0.00	0.00	0.00	15215
5	KHSTPP-I	0.00	0.00	0.00	0.00	11.85	1.03	10217.20	2165.00	12382.2	0.00	0.00	0.00	0.00	12382.2
6	KHSTPP-II	0.00	0.00	0.00	0.00	57.73	8.23	80827.23	9900.00	90727.23	0.00	0.00	0.00	0.00	90727.23
7	TSTPP-I	0.00	0.00	0.00	0.00	0.58	0.00	0.00	115.00	115	0.00	0.00	0.00	0.00	115
	Total	0	0	0	0	505.55	26.01	257129.28	95905	353034.28	0	0	0	0	353034.28

Notes :

- TRAS settlement account for the week 18-12-2023 to 24-01-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.