



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति  
**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेव कुटुम्बकम्  
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/1430**

**Date: 09.01.2024**

**Sub: DSM, SRAS & TRAS Settlement Account for the period from 25.12.2023 to 31.12.2023**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 09.01.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

## Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: [www.erpcc.gov.in](http://www.erpcc.gov.in)

प्रति: संलग्न सूची के अनुसार

### विषय: 25.12.2023 से 31.12.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 09.01.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building, Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 25-12-2023 to 31-12-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	23.38508	6.58542	16.79966	
BSPHCL	666.27345	341.85829	324.41516	
JBVNL	495.46398	166.91176	328.55222	
DVC	295.29407	271.45551	23.83856	
GRIDCO	90.16920	676.73990		586.57070
SIKKIM	80.50218	49.05422	31.44796	
WBSETCL	37.59168	771.04358		733.45190
HVDC SASARAM	0.32558	0.19457	0.13101	
HVDC ALIPURDUAR	0.07597	0.46459		0.38862
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	190.26143	22.60847	167.65296	
NKSTPP	13.16211	15.92019		2.75808
FSTPP - I & II	65.34063	94.40646		29.06583
FSTPP-III	56.47323	31.26162	25.21161	
KHSTPP-I	177.36229	6.18520	171.17709	
KHSTPP-II	103.67264	38.68650	64.98614	
TSTPP	12.54022	8.02897	4.51125	
BARH-II	62.70270	71.52620		8.82350
MTPS-II	8.42590	6.35311	2.07279	
BRBCL	32.81920	47.70790		14.88870
TEESTA				
RANGIT	5.71208	3.02800	2.68408	
MPL	4.57076	50.41716		45.84640
NPGC	41.06503	44.55450		3.48947
DARLIPALI	5.15826	14.87490		9.71664
CHUZACHEN	0.60977	0.76555		0.15578
RONGNICHU HEP	1.00075	1.51494		0.51419
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
APNRL	12.09946	6.21120	5.88826	
GMRKEL	0.61528	7.56557		6.95029
JITPL	58.00012	41.43523	16.56489	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	0.47256	3.52812		3.05556
THEP	0.57592	3.39314		2.81722
<b>INTER-REGIONAL</b>				
East-North East		7175.54896		7175.54896
East-North	8399.89423	575.84956	7824.04467	
East-South	12684.90029		12684.90029	
East-West	35.03751	12646.73297		12611.69546
<b>INTER-NATIONAL</b>				
NVVN-BD	27.16421	78.02901		50.86480

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	197.46393	22.17539	175.28854	
TPTCL	0.08799	5.21759		5.12960
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	62.23828		62.23828	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.03741	1.51984	0.51757	
<b>Total</b>	<b>23950.54538</b>	<b>23309.35409</b>	<b>21932.92299</b>	<b>21291.73170</b>

Payable To The Pool (A) :	21932.92299
Receivable From The Pool (B) :	21291.73170
ER Deviation & AS Pool Balance (A-B) :	641.19129

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xl) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-12-2023 to 31-12-2023**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-25	APNRL	11181.8	11180.073	0	-1.727	119928	133114
2023-12-25	NVVN-BD	-17144.37	-17089.454	0	54.915	469621	989439
2023-12-25	BARH-II	25678.552	26083.567	0	405.015	484502	1531611
2023-12-25	BARH-I	13371.641	13157.851	0	-213.79	1683084	433196
2023-12-25	BSPHCL	-81854.914	-81442.049	0	412.865	9662593	3838321
2023-12-25	BRBCL	14397.038	14544.873	0	147.834	337279	1032893
2023-12-25	CHUZACHEN	329.8	332.832	0	3.032	7177	11623
2023-12-25	DARLIPALI	17619.878	17774.077	0	154.199	19608	209382
2023-12-25	DIKCHU	0	0	0	0	0	0
2023-12-25	DVC	46407.835	46111.136	0	-296.699	3650021	4357888
2023-12-25	NR	-71595.229	-93712.724	0	-22117.495	144454814	4959819
2023-12-25	NER	-1539.735	16778.662	0	18318.397	0	103270949
2023-12-25	SR	-17256.583	-43787.583	0	-26531	157696045	0
2023-12-25	WR	-42774.397	-12496.258	0	30278.139	32066	188617068
2023-12-25	EAST CENTRAL RAILWAY	-85.23	-143.76	0	-58.53	637101	39346
2023-12-25	FSTPP - I & II	25389.613	26108.956	0	719.343	590265	1826996
2023-12-25	FSTPP-III	9663.517	9893.48	0	229.964	743536	672919
2023-12-25	GMRKEL	7872	7906.109	0	34.109	7591	84140
2023-12-25	HVDC ALIPURDUAR	-11.541	-10.248	0	1.293	2122	8727
2023-12-25	HVDC SASARAM	-15.552	-15.972	0	-0.42	4089	2615
2023-12-25	JBVNL	-24975.476	-25018.174	0	-42.699	9119721	1923474
2023-12-25	JITPL	27259.44	27106.909	0	-152.531	1201350	251073
2023-12-25	JORETHANG HEP	476.5	494.24	0	17.74	5242	44668
2023-12-25	KHSTPP-I	12459.913	11903.982	0	-555.931	3069109	171804
2023-12-25	KHSTPP-II	30880.695	30851.288	0	-29.406	709442	825101
2023-12-25	MPL	21500.68	21827.673	0	326.992	17945	1020470
2023-12-25	MTPS-II	3879.182	3878.72	0	-0.462	103165	142258
2023-12-25	NVVN-NEPAL	-3215.707	-3367.927	0	-152.22	1663495	485152
2023-12-25	NKSTPP_U2_INFIRM	0	-184.182	0	-184.182	794008	0
2023-12-25	NKSTPP_U1_INFIRM	9657.217	9515.709	0	-141.508	866491	253645
2023-12-25	NPGC	27582.579	27699.382	0	116.803	519029	992078
2023-12-25	GRIDCO	-32572.976	-30347.824	0	2225.153	3358636	10983155
2023-12-25	RANGIT	414.75	424.219	0	9.469	99811	52697



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-25	RONGNICHU HEP	286.5	290.976	0	4.476	237	17677
2023-12-25	SIKKIM	-1504.386	-1631.697	0	-127.311	3853171	488773
2023-12-25	TALCHER SOLAR	32.75	36.798	0	4.048	11112	49388
2023-12-25	TUL	0	0	0	0	0	0
2023-12-25	TEESTA	0	0	0	0	0	0
2023-12-25	THEP	477.5	488.768	0	11.268	4276	47772
2023-12-25	TPTCL	583.296	601.045	0	17.749	0	82000
2023-12-25	TSTPP	21920.177	21882.293	0	-37.884	214854	117721
2023-12-25	VAE_ER	-8386.147	0	0	8386.147	0	0
2023-12-25	WBSETCL	-24858.995	-22082.261	0	2776.733	880269	13639208
2023-12-26	APNRL	11131.8	11105.527	0	-26.273	167296	75232
2023-12-26	NVVN-BD	-19038.719	-18956.8	0	81.92	205923	738688
2023-12-26	BARH-II	26570.753	26263.446	0	-307.307	1645632	335024
2023-12-26	BARH-I	13867.16	13654.008	0	-213.153	892465	222859
2023-12-26	BSPHCL	-82118.157	-81508.397	0	609.76	7575581	4465894
2023-12-26	BRBCL	14846.373	14748	0	-98.373	557232	245923
2023-12-26	CHUZACHEN	329.8	333.696	0	3.896	6960	10583
2023-12-26	DARLIPALI	17494.085	17680.159	0	186.074	24610	237716
2023-12-26	DIKCHU	0	0	0	0	0	0
2023-12-26	DVC	47162.424	47261.724	0	99.299	2993051	5416035
2023-12-26	NR	-73359.027	-96951.375	0	-23592.348	137474235	5039673
2023-12-26	NER	-1537.364	15360.635	0	16897.999	0	102433031
2023-12-26	SR	-15161.42	-40059.091	0	-24897.672	163347487	0
2023-12-26	WR	-48575.153	-19037.924	0	29537.229	0	184447557
2023-12-26	EAST CENTRAL RAILWAY	-83.499	-110.784	0	-27.285	298575	68804
2023-12-26	FSTPP - I & II	26668.848	26770.516	0	101.668	456899	858898
2023-12-26	FSTPP-III	10213.771	10170.175	0	-43.597	357557	218122
2023-12-26	GMRKEL	7872	7909.382	0	37.382	3361	66820
2023-12-26	HVDC ALIPURDUAR	-11.333	-10.214	0	1.12	2447	6911
2023-12-26	HVDC SASARAM	-15.776	-15.641	0	0.134	2316	3652
2023-12-26	JBVNL	-23642.029	-23752.897	0	-110.869	7067868	2530124
2023-12-26	JITPL	27259.44	27385.963	0	126.523	49796	595432
2023-12-26	JORETHANG HEP	417	438.784	0	21.784	5626	47813

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-26	KHSTPP-I	13105.769	12413.012	0	-692.756	2389285	82007
2023-12-26	KHSTPP-II	32338.622	32350.278	0	11.656	853303	910726
2023-12-26	MPL	22540.968	22788.436	0	247.469	102569	808660
2023-12-26	MTPS-II	4198.851	4167.62	0	-31.231	123623	47817
2023-12-26	NVVN-NEPAL	-2659.607	-2808.8	0	-149.193	1397638	593860
2023-12-26	NKSTPP_U2_INFIRM	0	-282.4	0	-282.4	2346488	0
2023-12-26	NKSTPP_U1_INFIRM	14770.8	14865.018	0	94.218	298132	310458
2023-12-26	NPGC	29455.647	29478.654	0	23.007	446224	518071
2023-12-26	GRIDCO	-41036.941	-39016.792	0	2020.149	859080	9116599
2023-12-26	RANGIT	380.25	390.754	0	10.504	49866	44159
2023-12-26	RONGNICHU HEP	286.5	287.55	0	1.05	56731	20827
2023-12-26	SIKKIM	-1609.415	-1772.794	0	-163.378	2702359	289153
2023-12-26	TALCHER SOLAR	29.498	30.826	0	1.329	23387	36687
2023-12-26	TUL	0	0	0	0	0	0
2023-12-26	TEESTA	0	0	0	0	0	0
2023-12-26	THEP	472.5	482.304	0	9.804	4714	42100
2023-12-26	TPTCL	578.592	594.784	0	16.192	0	94918
2023-12-26	TSTPP	22051.098	21895.101	0	-155.997	284723	24498
2023-12-26	VAE_ER	-3809.313	0	0	3809.313	0	0
2023-12-26	WBSETCL	-20801.822	-18807.45	0	1994.372	1182331	8144790
2023-12-27	APNRL	11181.8	11137.236	0	-44.564	215838	77026
2023-12-27	NVVN-BD	-18991.899	-18912.073	0	79.826	510530	856513
2023-12-27	BARH-II	25617.877	25541.141	0	-76.736	955189	672766
2023-12-27	BARH-I	13406.475	12981.804	0	-424.671	2769947	476799
2023-12-27	BSPHCL	-81970.427	-81205.661	0	764.766	5137035	4738340
2023-12-27	BRBCL	14201.935	14163.054	0	-38.881	529434	496089
2023-12-27	CHUZACHEN	333.65	338.496	0	4.846	6664	12627
2023-12-27	DARLIPALI	31139.57	31213.219	0	73.648	97117	194855
2023-12-27	DIKCHU	0	0	0	0	0	0
2023-12-27	DVC	46135.245	46121.299	0	-13.946	2403992	3612917
2023-12-27	NR	-70555.84	-88102.704	0	-17546.864	111702951	11623666
2023-12-27	NER	-1852.113	14876.113	0	16728.225	0	102056197
2023-12-27	SR	-12514.955	-47222.119	0	-34707.163	239086906	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-12-2023 to 31-12-2023**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-27	WR	-52170.142	-19670.99	0	32499.151	0	224424885
2023-12-27	EAST CENTRAL RAILWAY	-122.993	-99.568	0	23.425	132561	114792
2023-12-27	FSTPP - I & II	24387.922	24291.638	0	-96.284	1720525	1212328
2023-12-27	FSTPP-III	9784.956	9698.761	0	-86.195	717770	340982
2023-12-27	GMRKEL	7872	7927.127	0	55.127	5947	102749
2023-12-27	HVDC ALIPURDUAR	-12.077	-10.594	0	1.483	237	6294
2023-12-27	HVDC SASARAM	-13.152	-15.752	0	-2.6	16495	299
2023-12-27	JBVNL	-24856.275	-24237.168	0	619.107	4129186	3519563
2023-12-27	JITPL	27259.44	27270.182	0	10.742	375103	384932
2023-12-27	JORETHANG HEP	431	453.184	0	22.184	6357	64420
2023-12-27	KHSTPP-I	11236.438	10273.603	0	-962.835	3273296	92275
2023-12-27	KHSTPP-II	31174.252	30141.546	0	-1032.707	4232769	409795
2023-12-27	MPL	23330.579	23527.018	0	196.439	20955	588959
2023-12-27	MTPS-II	4180.305	4159.108	0	-21.197	103538	60608
2023-12-27	NVVN-NEPAL	-2588.582	-2833.673	0	-245.09	2501781	399972
2023-12-27	NKSTPP_U2_INFIRM	0	3363.564	0	3363.564	705602	0
2023-12-27	NKSTPP_U1_INFIRM	14770.865	14929.018	0	158.153	5269	229656
2023-12-27	NPGC	29294.958	29123.782	0	-171.176	846980	392317
2023-12-27	GRIDCO	-47600.37	-45765.516	0	1834.855	876532	8476295
2023-12-27	RANGIT	380.25	391.243	0	10.993	63932	39578
2023-12-27	RONGNICHU HEP	286.5	291.112	0	4.612	1525	13932
2023-12-27	SIKKIM	-1862.453	-1755.425	0	107.028	180977	740381
2023-12-27	TALCHER SOLAR	32.088	26.661	0	-5.427	54259	4221
2023-12-27	TUL	0	0	0	0	0	0
2023-12-27	TEESTA	0	0	0	0	0	0
2023-12-27	THEP	480	488.8	0	8.8	7498	44999
2023-12-27	TPTCL	578.592	590.632	0	12.04	0	73282
2023-12-27	TSTPP	22001.156	21965.757	0	-35.399	171928	117080
2023-12-27	VAE_ER	-3681.578	0	0	3681.578	0	0
2023-12-27	WBSETCL	-21985.345	-19722.953	0	2262.392	200479	10020337
2023-12-28	APNRL	11206.8	11190.327	0	-16.473	174211	102595
2023-12-28	NVVN-BD	-18877.732	-18785.018	0	92.714	306665	876822
2023-12-28	BARH-II	24872.832	26448.27	0	1575.439	513520	1796267

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-28	BARH-I	7193.485	6519.875	0	-673.61	4540414	514429
2023-12-28	BSPHCL	-81410.015	-80664.039	0	745.976	10842861	4728019
2023-12-28	BRBCL	14741.805	14729.6	0	-12.206	472423	544483
2023-12-28	CHUZACHEN	333.65	336.672	0	3.022	6844	12702
2023-12-28	DARLIPALI	35982.14	36101.934	0	119.794	64587	230147
2023-12-28	DIKCHU	0	0	0	0	0	0
2023-12-28	DVC	42745.991	42436.247	0	-309.745	3585954	3352322
2023-12-28	NR	-59914.802	-71117.001	0	-11202.199	81938982	13689006
2023-12-28	NER	-1808.428	15359.888	0	17168.316	0	104800539
2023-12-28	SR	-11271.863	-42641.669	0	-31369.805	210563290	0
2023-12-28	WR	-36511.539	-13949.374	0	22562.165	1622469	160684937
2023-12-28	EAST CENTRAL RAILWAY	-145.305	-100.416	0	44.889	112971	252790
2023-12-28	FSTPP - I & II	22150.184	22667.569	0	517.385	842438	1580800
2023-12-28	FSTPP-III	9648.627	10044.867	0	396.24	629925	540590
2023-12-28	GMRKEL	7852	7919.564	0	67.564	2044	127700
2023-12-28	HVDC ALIPURDUAR	-11.609	-10.769	0	0.84	1197	5236
2023-12-28	HVDC SASARAM	-15.776	-15.677	0	0.098	2196	3950
2023-12-28	JBVNL	-23949.433	-23526.961	0	422.473	4622956	3587026
2023-12-28	JITPL	24591.763	24250.036	0	-341.727	3169220	350842
2023-12-28	JORETHANG HEP	429	449.76	0	20.76	6819	38478
2023-12-28	KHSTPP-I	12407.737	11742.048	0	-665.689	2958296	57106
2023-12-28	KHSTPP-II	20461.843	20193.097	0	-268.745	1176785	318873
2023-12-28	MPL	21513.971	21692.8	0	178.829	31785	523536
2023-12-28	MTPS-II	3896.614	3893.888	0	-2.726	110475	130162
2023-12-28	NVVN-NEPAL	-3259.281	-3822.982	0	-563.701	6261362	361668
2023-12-28	NKSTPP_U2_INFIRM	0	-174.182	0	-174.182	844764	0
2023-12-28	NKSTPP_U1_INFIRM	14770.8	14891.418	0	120.618	96893	217175
2023-12-28	NPGC	27731.713	27789.272	0	57.559	603003	712469
2023-12-28	GRIDCO	-50275.298	-48400.643	0	1874.656	988750	10759717
2023-12-28	RANGIT	369.75	382.003	0	12.253	119364	48162
2023-12-28	RONGNICHU HEP	269.5	277.672	0	8.172	0	40520
2023-12-28	SIKKIM	-1742.698	-1712.664	0	30.034	786173	502060
2023-12-28	TALCHER SOLAR	29.193	24.465	0	-4.727	49233	5325

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-28	TUL	0	0	0	0	0	0
2023-12-28	TEESTA	0	0	0	0	0	0
2023-12-28	THEP	462.5	475.584	0	13.084	9933	70976
2023-12-28	TPTCL	564.48	585.406	0	20.926	0	124175
2023-12-28	TSTPP	21818.019	21801.28	0	-16.739	166639	114238
2023-12-28	VAE_ER	-6240.166	0	0	6240.166	0	0
2023-12-28	WBSETCL	-23830.541	-21538.258	0	2292.283	983448	10135116
2023-12-29	APNRL	11156.8	11125.164	0	-31.636	177603	54222
2023-12-29	NVVN-BD	-15276.825	-15178.618	0	98.207	535873	1234804
2023-12-29	BARH-II	25539.093	26362.447	0	823.354	527995	1176899
2023-12-29	BARH-I	3.016	-350.266	0	-353.281	2988599	0
2023-12-29	BSPHCL	-82363.672	-81507.179	0	856.493	11855791	5731640
2023-12-29	BRBCL	15175.881	15143.418	0	-32.463	590520	577130
2023-12-29	CHUZACHEN	333.65	334.08	0	0.43	11052	8839
2023-12-29	DARLIPALI	35992.853	36059.274	0	66.421	76617	167675
2023-12-29	DIKCHU	0	0	0	0	0	0
2023-12-29	DVC	39061.682	38386.796	0	-674.887	8852656	3441659
2023-12-29	NR	-62114.22	-79913.823	0	-17799.604	119587866	9569479
2023-12-29	NER	-834.595	16849.298	0	17683.893	0	106798843
2023-12-29	SR	-13240.162	-44645.866	0	-31405.704	202143383	0
2023-12-29	WR	-31308.059	-5474.722	0	25833.337	1729907	185660522
2023-12-29	EAST CENTRAL RAILWAY	-111.813	-98.528	0	13.285	188137	104573
2023-12-29	FSTPP - I & II	26978.664	27077.522	0	98.857	737808	1033703
2023-12-29	FSTPP-III	9634.359	9465.932	0	-168.427	1076943	226769
2023-12-29	GMRKEL	7872	7933.6	0	61.6	4723	115745
2023-12-29	HVDC ALIPURDUAR	-11.736	-10.726	0	1.011	622	5915
2023-12-29	HVDC SASARAM	-15.776	-15.658	0	0.118	2791	4008
2023-12-29	JBVNL	-23429.447	-24141.127	0	-711.68	9080981	1769109
2023-12-29	JITPL	13030.751	13220.8	0	190.049	125	818808
2023-12-29	JORETHANG HEP	433.5	453.6	0	20.1	11978	54026
2023-12-29	KHSTPP-I	13187.808	12396.048	0	-791.76	2874872	3140
2023-12-29	KHSTPP-II	26934.469	26773.158	0	-161.311	966774	526269
2023-12-29	MPL	23093.752	23324.509	0	230.757	25443	689029

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-29	MTPS-II	4181.738	4163.222	0	-18.516	119080	80002
2023-12-29	NVVN-NEPAL	-3191.8	-3540.8	0	-349	2662319	241640
2023-12-29	NKSTPP_U2_INFIRM	0	-126.473	0	-126.473	572049	0
2023-12-29	NKSTPP_U1_INFIRM	14770.8	14880.582	0	109.782	8134	176841
2023-12-29	NPGC	29361.366	29349.163	0	-12.203	573994	601348
2023-12-29	GRIDCO	-46799.589	-45505.812	0	1293.777	1144870	8977398
2023-12-29	RANGIT	365.25	373.574	0	8.324	73424	35943
2023-12-29	RONGNICHU HEP	273.75	283.136	0	9.386	0	32626
2023-12-29	SIKKIM	-1892.213	-1721.322	0	170.891	236946	1088789
2023-12-29	TALCHER SOLAR	28.923	26.943	0	-1.98	35705	17383
2023-12-29	TUL	0	0	0	0	0	0
2023-12-29	TEESTA	0	0	0	0	0	0
2023-12-29	THEP	465	472.352	0	7.352	9987	41063
2023-12-29	TPTCL	564.48	580.865	0	16.385	0	94107
2023-12-29	TSTPP	22108.558	22093.166	0	-15.392	147035	119683
2023-12-29	VAE_ER	-2237.646	0	0	2237.646	0	0
2023-12-29	WBSETCL	-21417.736	-19099.008	0	2318.728	72101	11180923
2023-12-30	APNRL	11156.8	11138.691	0	-18.109	173223	130899
2023-12-30	NVVN-BD	-16956.075	-16804.8	0	151.275	386625	2651499
2023-12-30	BARH-II	26180.372	26101.423	0	-78.949	1175855	953478
2023-12-30	BARH-I	5579.03	5007.486	0	-571.544	4581006	66278
2023-12-30	BSPHCL	-85021.085	-84495.628	0	525.457	13800927	5793875
2023-12-30	BRBCL	14466.066	14669.745	0	203.679	333231	1254760
2023-12-30	CHUZACHEN	324.95	325.92	0	0.97	11127	10306
2023-12-30	DARLIPALI	35996.598	36164.503	0	167.904	55920	323188
2023-12-30	DIKCHU	0	0	0	0	0	0
2023-12-30	DVC	34328.388	34076.584	0	-251.804	4405501	3638038
2023-12-30	NR	-64068.934	-84051.97	0	-19983.037	133657339	7916195
2023-12-30	NER	-1132.814	16102.854	0	17235.668	0	107978567
2023-12-30	SR	-18335.636	-45349.417	0	-27013.781	175570032	0
2023-12-30	WR	-42654.333	-13886.199	0	28768.134	0	184557742
2023-12-30	EAST CENTRAL RAILWAY	-100.825	-139.152	0	-38.327	593700	49002
2023-12-30	FSTPP - I & II	25908.595	25859.31	0	-49.284	1540173	1297632

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-30	FSTPP-III	7982.303	8173.853	0	191.55	1552048	683296
2023-12-30	GMRKEL	7872	7946.545	0	74.545	3330	149468
2023-12-30	HVDC ALIPURDUAR	-11.548	-10.355	0	1.193	579	9081
2023-12-30	HVDC SASARAM	-15.545	-15.718	0	-0.174	2622	3568
2023-12-30	JBVNL	-23175.914	-24026.935	0	-851.021	11054035	942710
2023-12-30	JITPL	20414.62	20615.345	0	200.725	966655	1365889
2023-12-30	JORETHANG HEP	444.25	464.928	0	20.678	5758	57081
2023-12-30	KHSTPP-I	12873.41	12403.903	0	-469.506	2034978	50681
2023-12-30	KHSTPP-II	33187.881	33144.66	0	-43.221	703334	623039
2023-12-30	MPL	22636.871	22845.309	0	208.438	137991	709398
2023-12-30	MTPS-II	4185.236	4167.944	0	-17.292	110956	84958
2023-12-30	NVVN-NEPAL	-2562.378	-2832.8	0	-270.422	2153145	113182
2023-12-30	NKSTPP_U2_INFIRM	0	-109.709	0	-109.709	494272	0
2023-12-30	NKSTPP_U1_INFIRM	14770.803	14941.709	0	170.906	1122	287597
2023-12-30	NPGC	29480.18	29541.054	0	60.874	328377	590598
2023-12-30	GRIDCO	-41698.166	-40539.428	0	1158.738	1614273	11142874
2023-12-30	RANGIT	383.25	390.624	0	7.374	96577	50424
2023-12-30	RONGNICHU HEP	286.5	293.2	0	6.7	0	18223
2023-12-30	SIKKIM	-1853.944	-1763.36	0	90.584	289885	709881
2023-12-30	TALCHER SOLAR	29.583	30.644	0	1.061	14336	25355
2023-12-30	TUL	0	0	0	0	0	0
2023-12-30	TEESTA	0	0	0	0	0	0
2023-12-30	THEP	457.5	467.968	0	10.468	9515	55963
2023-12-30	TPTCL	564.48	568.395	0	3.915	3198	26242
2023-12-30	TSTPP	22096.01	22155.638	0	59.629	99664	184435
2023-12-30	VAE_ER	-4839.805	0	0	4839.805	0	0
2023-12-30	WBSETCL	-20009.268	-17382.705	0	2626.563	414698	15580002
2023-12-31	APNRL	10369.3	10320.727	0	-48.573	181847	48033
2023-12-31	NVVN-BD	-19356.167	-19303.127	0	53.039	301183	455137
2023-12-31	BARH-II	24786.109	24733.588	0	-52.521	967577	686576
2023-12-31	BARH-I	13082.363	12798.157	0	-284.206	1570628	547287
2023-12-31	BSPHCL	-89680.14	-87909.338	0	1770.802	7752557	4889740
2023-12-31	BRBCL	13844.278	13835.054	0	-9.224	461801	619512

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-31	CHUZACHEN	324.95	325.92	0	0.97	11153	9874
2023-12-31	DARLIPALI	35991.588	35887.626	0	-103.963	177367	124527
2023-12-31	DIKCHU	0	0	0	0	0	0
2023-12-31	DVC	33730.158	33236.874	0	-493.284	3638232	3326692
2023-12-31	NR	-62579.305	-81506.636	0	-18927.331	111173236	4787118
2023-12-31	NER	-2369.057	15251.903	0	17620.96	0	90216770
2023-12-31	SR	-16665.044	-39487.608	0	-22822.563	120082886	0
2023-12-31	WR	-42330.643	-16648.866	0	25681.777	119309	136280585
2023-12-31	EAST CENTRAL RAILWAY	-102.007	-136.96	0	-34.953	375461	29236
2023-12-31	FSTPP - I & II	22958.523	23748.347	0	789.825	645955	1630290
2023-12-31	FSTPP-III	9250.745	9484.198	0	233.453	569544	443485
2023-12-31	GMRKEL	7872	7916.509	0	44.509	34532	109934
2023-12-31	HVDC ALIPURDUAR	-11.375	-10.865	0	0.51	395	4295
2023-12-31	HVDC SASARAM	-15.411	-15.498	0	-0.087	2048	1365
2023-12-31	JBVNL	-26006.376	-25537.862	0	468.515	4471651	2419170
2023-12-31	JITPL	27259.44	27352.436	0	92.996	37764	376548
2023-12-31	JORETHANG HEP	419	435.648	0	16.648	5476	46327
2023-12-31	KHSTPP-I	12000.865	11609.249	0	-391.616	1136391	161507
2023-12-31	KHSTPP-II	30563.182	29955.672	0	-607.51	1724857	254846
2023-12-31	MPL	21146.357	21373.054	0	226.697	120388	701664
2023-12-31	MTPS-II	3906.731	3866.506	0	-40.225	171752	89504
2023-12-31	NVVN-NEPAL	-2680.993	-3258.4	0	-577.407	3106653	22064
2023-12-31	NKSTPP_U2_INFIRM	0	-106.345	0	-106.345	466644	0
2023-12-31	NKSTPP_U1_INFIRM	14770.804	14813.545	0	42.741	40170	116647
2023-12-31	NPGC	27392.913	27296.836	0	-96.077	788897	648570
2023-12-31	GRIDCO	-45351.663	-43033.421	0	2318.242	174780	8217952
2023-12-31	RANGIT	356.25	358.538	0	2.288	68234	31835
2023-12-31	RONGNICHU HEP	286.5	285.216	0	-1.284	41582	7690
2023-12-31	SIKKIM	-1744.964	-1517.518	0	227.446	709	1086385
2023-12-31	TALCHER SOLAR	28.33	27.97	0	-0.36	15711	13626
2023-12-31	TUL	0	0	0	0	0	0
2023-12-31	TEESTA	0	0	0	0	0	0
2023-12-31	THEP	448.75	459.776	0	11.026	11669	36441



## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 25-12-2023 to 31-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-31	TPTCL	559.776	563.777	0	4.001	5601	27035
2023-12-31	TSTPP	21857.374	21827.717	0	-29.657	169180	125241
2023-12-31	VAE_ER	-11534.509	0	0	11534.509	0	0
2023-12-31	WBSETCL	-15516.746	-12446.46	0	3070.286	25842	8403983

#### SUMMARY OF WEEKLY DEVIATION CHARGES : 25-12-2023 to 31-12-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77385.1	77197.745	0	-187.355	1209946	621120
Week total	NVVN-BD	-125641.787	-125029.89	0	611.897	2716421	7802901
Week total	BARH-II	179245.588	181533.883	0	2288.295	6270270	7152620
Week total	BARH-I	66503.171	63768.915	0	-2734.256	19026143	2260847
Week total	BSPHCL	-584418.411	-578732.291	0	5686.12	66627345	34185829
Week total	BRBCL	101673.377	101833.744	0	160.367	3281920	4770790
Week total	CHUZACHEN	2310.45	2327.616	0	17.166	60977	76555
Week total	DARLIPALI	210216.713	210880.791	0	664.078	515826	1487490
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	289571.724	287630.66	0	-1941.064	29529407	27145551
Week total	NR	-464187.356	-595356.234	0	-131168.878	839989423	57584956
Week total	NER	-11074.106	110579.352	0	121653.459	0	717554896
Week total	SR	-104445.663	-303193.352	0	-198747.689	1268490029	0
Week total	WR	-296324.265	-101164.332	0	195159.933	3503751	1264673297
Week total	EAST CENTRAL RAILWAY	-751.672	-829.168	0	-77.496	2338508	658542
Week total	FSTPP - I & II	174442.348	176523.859	0	2081.51	6534063	9440646
Week total	FSTPP-III	66178.279	66931.266	0	752.987	5647323	3126162
Week total	GMRKEL	55084	55458.836	0	374.836	61528	756557
Week total	HVDC ALIPURDUAR	-81.219	-73.771	0	7.448	7597	46459
Week total	HVDC SASARAM	-106.987	-109.918	0	-2.931	32558	19457
Week total	JBVNL	-170034.951	-170241.125	0	-206.174	49546398	16691176
Week total	JITPL	167074.894	167201.671	0	126.777	5800012	4143523
Week total	JORETHANG HEP	3050.25	3190.144	0	139.894	47256	352812
Week total	KHSTPP-I	87271.939	82741.845	0	-4530.093	17736229	618520
Week total	KHSTPP-II	205540.943	203409.699	0	-2131.244	10367264	3868650

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-12-2023 to 31-12-2023**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	MPL	155763.178	157378.798	0	1615.62	457076	5041716
Week total	MTPS-II	28428.658	28297.008	0	-131.65	842590	635311
Week total	NVVN-NEPAL	-20158.349	-22465.382	0	-2307.033	19746393	2217539
Week total	NKSTPP_U2_INFIRM	0	2380.273	0	2380.273	6223828	0
Week total	NKSTPP_U1_INFIRM	98282.09	98836.999	0	554.909	1316211	1592019
Week total	NPGC	200299.356	200278.143	0	-21.213	4106503	4455450
Week total	GRIDCO	-305335.004	-292609.435	0	12725.569	9016920	67673990
Week total	RANGIT	2649.75	2710.956	0	61.206	571208	302800
Week total	RONGNICHU HEP	1975.75	2008.862	0	33.112	100075	151494
Week total	SIKKIM	-12210.074	-11874.78	0	335.294	8050218	4905422
Week total	TALCHER SOLAR	210.363	204.307	0	-6.056	203741	151984
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3263.75	3335.552	0	71.802	57592	339314
Week total	TPTCL	3993.696	4084.904	0	91.208	8799	521759
Week total	TSTPP	153852.391	153620.952	0	-231.44	1254022	802897
Week total	VAE_ER	-40729.164	0	0	40729.164	0	0
Week total	WBSETCL	-148420.452	-131079.095	0	17341.357	3759168	77104358

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 25-12-2023 to 31-12-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1589.379100	1421.526500	167.852600	522525	1244013	<b>1766538</b>
2	BARH-I	225.299500	179.907200	45.392300	138854	113055	<b>251909</b>
3	Darlipali_NTPC	265.469600	420.905100	-155.435500	-174087	193290	<b>19203</b>
4	FSTPP I & II	1925.970900	1014.869100	911.101800	3246255	625963	<b>3872218</b>
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	<b>0</b>
6	KHSTPP-II	751.260000	2954.575700	-2203.315700	-6583507	1191968	<b>-5391539</b>
7	MPL	532.427500	1297.981800	-765.554300	-2325754	915205	<b>-1410549</b>
8	MTPS-II	43.001300	479.739700	-436.738400	-1201468	216734	<b>-984734</b>
9	NPGC	472.683600	2140.539500	-1667.855900	-4556582	859069	<b>-3697513</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	31.520100	1719.528600	-1688.008500	-2656926	731005	<b>-1925921</b>
	<b>Total</b>	<b>5837.0116</b>	<b>11629.5732</b>	<b>-5792.5616</b>	<b>-13590690</b>	<b>6090302</b>	<b>-7500388</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 25-12-2023 to 31-12-2023

SRAS Provider	25-Dec-23	26-Dec-23	27-Dec-23	28-Dec-23	29-Dec-23	30-Dec-23	31-Dec-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	97.30	62.70	85.90	64.70	73.60	136.40	123.60
BARH-I	53.90	75.40	72.60	65.70	0.00	0.00	0.00
Darlipali_NTPC	64.50	64.20	81.90	55.50	67.00	49.20	66.90
FSTPP I & II	66.00	44.90	52.50	61.70	57.60	52.10	59.50
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	68.70	62.70	60.50	65.80	56.00	76.50	92.40
MPL	135.80	114.20	102.00	106.90	102.30	102.50	113.30
MTPS-II	91.00	88.90	86.20	86.20	92.80	100.00	80.70
NPGC	84.20	59.40	64.50	78.50	70.30	56.50	84.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	92.70	76.40	93.00	83.60	77.10	75.80	96.40

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 25-12-2023 to 31-12-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	167.42	573279	3289.20	9215345	-8642066
2	BARH-I	0.00	0	1434.90	3950416	-3950416
3	BRBCL	103.02	362064	2474.55	7115554	-6753490
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	830.78	3256086	2665.71	8548124	-5292038
6	FSTPP-III	18.07	62218	1322.71	3727251	-3665033
7	KHSTPP-I	0.00	0	2706.84	7408337	-7408337
8	KHSTPP-II	0.00	0	7922.58	21305389	-21305389
9	MPL	0.00	0	5547.61	15168262	-15168262
10	MTPS-II	0.00	0	912.44	2259104	-2259104
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	5872.90	14440293	-14440293
13	TSTPP-I	0.00	0	615.69	872183	-872183
	<b>TOTAL</b>	<b>1119.29</b>	<b>4253647</b>	<b>34765.13</b>	<b>94010258</b>	<b>-89756611</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 25-12-2023 to 31-12-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	FSTPP I & II	0.00	0.00	0.00	0.00	30.65	0.00	0.00	6130.00	6130	0.00	0.00	0.00	0.00	6130
2	FSTPP-III	0.00	0.00	0.00	0.00	94.50	34.63	341575.63	11975.00	353550.63	0.00	0.00	0.00	0.00	353550.63
3	KHSTPP-I	0.00	0.00	0.00	0.00	17.03	0.00	0.00	3405.00	3405	0.00	0.00	0.00	0.00	3405
4	KHSTPP-II	0.00	0.00	0.00	0.00	28.35	0.00	0.00	5670.00	5670	0.00	0.00	0.00	0.00	5670
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>170.53</b>	<b>34.63</b>	<b>341575.63</b>	<b>27180</b>	<b>368755.63</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>368755.63</b>

**Notes :**

- TRAS settlement account for the week 25-12-2023 to 31-12-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.