



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुरुधुमकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web: www.erpcc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/1414

Date: 08.01.2024

Sub: DSM Settlement Account for the period from 28.08.2023 to 03.09.2023(Revision-I).

Ref: DSM Account issued vide No.ERPC/COMMERCIAL/ABT-DC/861 dated 18.09.2023

Sir,

Revised Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

The above revision of DSM Accounts are due to revision of schedule and Forced Outage data by ERLDC vide email dated 05.01.2024. The DSM Account of **EAST CENTRAL RAILWAY, DVC, HVDC ALIPURDUAR, BARH-I, FSTPP - I & II, FSTPP-III, KHSTPP-I, KHSTPP-II, TSTPP, BARH-II, MTPS-II, BRBCL, MPL, NPGC, DARLIPALI, JITPL, East-North, East-South, East-West** is revised and all other constituents DSM accounts issued on 18.09.2023 will remain unchanged.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)

प्रति: संलग्न सूची के अनुसार

विषय: 28.08.2023 से 03.09.2023 तक की अवधि के लिए डीएसएम निपटान खाता (संशोधन-I)।

संदर्भ: डीएसएम खाता संख्या ईआरपीसी/वाणिज्यिक/एबीटी-डीसी/861 दिनांक 18.09.2023 द्वारा जारी किया गया

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

डीएसएम खातों का उपरोक्त संशोधन ईआरएलडीसी द्वारा ईमेल दिनांक 05.01.2024 के माध्यम से शेड्यूल और फोर्स आउटेज डेटा के संशोधन के कारण है। पूर्व मध्य रेलवे, डीवीसी, एचवीडीसी अलीपुरद्वार, बाढ़-I, FSTPP-I और II, FSTPP-III, KHSTPP-I, KHSTPP-II, TSTPP, BARH-II, MTPS-II, BRBCL, MPL, NPGC का डीएसएम खाता, दरलीपाली, जेआईटीपीएल, पूर्व-उत्तर, पूर्व-दक्षिण, पूर्व-पश्चिम को संशोधित किया गया है और 18.09.2023 को जारी किए गए अन्य सभी घटक डीएसएम खाते अपरिवर्तित रहेंगे।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरए प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरए प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरए प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरए प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building, Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 28-08-2023 to 03-09-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	31.75804	16.38077	15.37727	
BSPHCL	1740.71259	585.59070	1155.12189	
JBVNL	1226.16726	127.84506	1098.32220	
DVC	340.68422	658.70529		318.02107
GRIDCO	418.50210	1003.75645		585.25435
SIKKIM	126.47174	42.76099	83.71075	
WBSETCL	2533.64162	863.46451	1670.17711	
HVDC SASARAM	1.81681	0.01032	1.80649	
HVDC ALIPURDUAR	3.28433	1.38880	1.89553	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	292.34102	31.65874	260.68228	
NKSTPP	0.98298	16.68343		15.70045
FSTPP - I & II	224.76820	12.23951	212.52869	
FSTPP-III	80.31905	4.23826	76.08079	
KHSTPP-I	84.91510	30.06072	54.85438	
KHSTPP-II	78.51612	18.85264	59.66348	
TSTPP	29.32813	22.77312	6.55501	
BARH-II	131.50756	20.55281	110.95475	
MTPS-II	24.32879	6.84514	17.48365	
BRBCL	30.97006	25.66466	5.30540	
TEESTA	4.45175	27.34652		22.89477
RANGIT	6.57698	3.65222	2.92476	
MPL	1.68738	35.41892		33.73154
NPGC	163.10539	26.47465	136.63074	
DARLIPALI	37.17827	5.50885	31.66942	
CHUZACHEN	23.56437	3.45255	20.11182	
RONGNICHU HEP	0.35646	8.95885		8.60239
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	797.49512	32.76774	764.72738	
APNRL	1.94105	30.53689		28.59584
GMRKEL	2.54025	3.48232		0.94207
JITPL	14.49514	36.97424		22.47910
OTHER GENERATORS				
DIKCHU	3.64940	93.60199		89.95259
JORETHANG HEP	28.18154	15.94246	12.23908	
THEP	9.78718	73.77265		63.98547
INTER-REGIONAL				
East-North East	10141.40990		10141.40990	
East-North	1292.57189	11851.92715		10559.35526
East-South	22550.05383		22550.05383	
East-West	61.10972	24225.76576		24164.65604
INTER-NATIONAL				
NVVN-BD	13.98751	92.61145		78.62394
NVVN-NEPAL	405.90413	303.83712	102.06701	
TPTCL	11.01120	64.97139		53.96019
INFIRM GENERATORS				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NKSTPP_U2_INFIRM	77.32676		77.32676	
RE GENERATORS				
TALCHER SOLAR	3.36598	2.01539	1.35059	
Total	43052.76692	40428.49103	38671.03096	36046.75507

Payable To The Pool (A) :	38671.03096
Receivable From The Pool (B) :	36046.75507
ER Deviation & AS Pool Balance (A-B) :	2624.27589

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xl) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-08-2023 to 03-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-28	APNRL	11532.76	11587.345	54.585	63490	255383
2023-08-28	NVVN-BD	-21836.547	-21722.691	113.857	151363	761297
2023-08-28	BARH-II	27109.211	26414.553	-694.657	2362222	324032
2023-08-28	BARH-I	27626.009	26859.228	-766.781	3519179	695064
2023-08-28	BSPHCL	-137074.904	-138369.668	-1294.765	15491713	3889431
2023-08-28	BRBCL	21120.792	20805.6	-315.192	873046	212782
2023-08-28	CHUZACHEN	2810.4	2837.395	26.995	0	39428
2023-08-28	DARLIPALI	34156.253	33947.98	-208.273	285133	25358
2023-08-28	DIKCHU	2500.8	2624.727	123.927	4707	861931
2023-08-28	DVC	33080.87	32807.782	-273.088	4793153	3142748
2023-08-28	NR	-76033.631	-69676.246	6357.386	45010120	97003220
2023-08-28	NER	16918.406	2525.54	-14392.866	117259006	0
2023-08-28	SR	-36992.943	-64255.102	-27262.159	206322047	0
2023-08-28	WR	-24922.894	21211.017	46133.912	0	323283144
2023-08-28	EAST CENTRAL RAILWAY	-128.17	-149.936	-21.766	342304	78497
2023-08-28	FSTPP - I & II	21080.162	20466.354	-613.808	3610006	397060
2023-08-28	FSTPP-III	10411.898	10232.846	-179.052	614864	108818
2023-08-28	GMRKEL	15724.69	15738.109	13.419	13264	27568
2023-08-28	HVDC ALIPURDUAR	-26.31	-23.529	2.781	6192	20789
2023-08-28	HVDC SASARAM	-20.215	-20.825	-0.61	5104	642
2023-08-28	JBVNL	-33593.707	-34550.807	-957.099	8130958	597610
2023-08-28	JITPL	13247	13256.8	9.8	91385	141916
2023-08-28	JORETHANG HEP	1616.47	1376.608	-239.862	2770048	51079
2023-08-28	KHSTPP-I	16452.558	16057.681	-394.877	1256588	153443
2023-08-28	KHSTPP-II	31735.229	31323.648	-411.58	1401021	281651
2023-08-28	MPL	22975.02	23307.818	332.798	33710	707441
2023-08-28	MTPS-II	7873.998	7804.096	-69.902	352468	140318
2023-08-28	NVVN-NEPAL	8830.75	9638.836	808.086	253586	3643014
2023-08-28	NKSTPP_U2_INFIRM	0	-109.886	-109.886	807102	0
2023-08-28	NKSTPP_U1_INFIRM	14770.8	14819.595	48.795	8234	82747
2023-08-28	NPGC	28640.804	28340.072	-300.731	750691	178787
2023-08-28	GRIDCO	-58041.879	-57409.134	632.745	2858249	6933462
2023-08-28	RANGIT	1291.5	1292.645	1.145	28382	27277
2023-08-28	RONGNICHU HEP	2477.75	2496.992	19.242	531	68746
2023-08-28	SIKKIM	-1200.015	-972.915	227.1	429464	721669
2023-08-28	TALCHER SOLAR	36.21	32.648	-3.562	61413	23590
2023-08-28	TUL	31296	31131.782	-164.218	793417	179654
2023-08-28	TEESTA	12156	12490.582	334.582	11630	330453
2023-08-28	THEP	2385.555	2395.936	10.381	978718	652987
2023-08-28	TPTCL	2869.44	2952.228	82.788	0	618774
2023-08-28	TSTPP	22080.622	21755.178	-325.444	706424	61882
2023-08-28	VAE_ER	-13711.954	0	13711.954	0	0
2023-08-28	WBSETCL	-94607.999	-92241.162	2366.837	1044931	13518137
2023-08-29	APNRL	11807.76	11907.127	99.367	19993	431757
2023-08-29	NVVN-BD	-21653.824	-21573.163	80.661	511084	1117345
2023-08-29	BARH-II	28819.515	28606.441	-213.074	1312113	324366
2023-08-29	BARH-I	29360.249	28618.94	-741.31	4239720	50519
2023-08-29	BSPHCL	-138594.859	-138938.374	-343.515	15972033	9427071
2023-08-29	BRBCL	21840.598	21917.091	76.492	271338	524677
2023-08-29	CHUZACHEN	2810.4	2837.194	26.794	0	52869
2023-08-29	DARLIPALI	36000	36011.53	11.53	261528	107573
2023-08-29	DIKCHU	2500.8	2681.909	181.109	0	1592857
2023-08-29	DVC	34433.8	33984.368	-449.432	12877944	5904740
2023-08-29	NR	-83817.159	-68060.528	15756.632	10132043	158642128
2023-08-29	NER	14069.659	568.42	-13501.239	117986584	0
2023-08-29	SR	-37317.476	-64570.851	-27253.375	229905491	0
2023-08-29	WR	-16700.322	4158.382	20858.704	6110972	171836517
2023-08-29	EAST CENTRAL RAILWAY	-153.858	-166.352	-12.494	518441	240385
2023-08-29	FSTPP - I & II	24508.734	24092.419	-416.315	2554767	28758
2023-08-29	FSTPP-III	11194.384	10936.853	-257.53	1975829	0
2023-08-29	GMRKEL	15749.76	15765.818	16.058	61888	49318
2023-08-29	HVDC ALIPURDUAR	-32.646	-23.364	9.282	0	70192
2023-08-29	HVDC SASARAM	-18.44	-21.012	-2.573	26075	220
2023-08-29	JBVNL	-32436.583	-33320.72	-884.137	13844290	1898706
2023-08-29	JITPL	13222	13275.854	53.854	136191	294350
2023-08-29	JORETHANG HEP	2217.38	2238.752	21.372	23111	178063
2023-08-29	KHSTPP-I	16018.324	15498.988	-519.335	2446922	289727
2023-08-29	KHSTPP-II	33579.002	33230.33	-348.672	1915589	207953
2023-08-29	MPL	23507.476	23689.527	182.051	10518	496063
2023-08-29	MTPS-II	8381.848	8307.102	-74.746	519134	136783
2023-08-29	NVVN-NEPAL	9224.495	9466.982	242.487	1675159	3035647
2023-08-29	NKSTPP_U2_INFIRM	0	-112.207	-112.207	834828	0
2023-08-29	NKSTPP_U1_INFIRM	14770.8	14908.206	137.406	18718	258932
2023-08-29	NPGC	24614.318	23308.036	-1306.282	7277158	342381
2023-08-29	GRIDCO	-45725.248	-44309.019	1416.229	1808388	14350101
2023-08-29	RANGIT	1314	1326.288	12.288	136906	57560
2023-08-29	RONGNICHU HEP	2475.5	2496.928	21.428	511	101005
2023-08-29	SIKKIM	-1148.986	-1194.239	-45.253	1378591	642023
2023-08-29	TALCHER SOLAR	32.385	37.262	4.877	11963	49594
2023-08-29	TUL	31296	31321.091	25.091	190491	459753
2023-08-29	TEESTA	12156	12494.473	338.473	73851	437656
2023-08-29	THEP	2529.6	2646.336	116.736	0	959386
2023-08-29	TPTCL	2869.44	2952.655	83.215	0	620342
2023-08-29	TSTPP	22206.722	22139.303	-67.419	453119	217605
2023-08-29	VAE_ER	-1769.766	0	1769.766	0	0
2023-08-29	WBSETCL	-104561.904	-100671.996	3889.908	0	34780122

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-08-2023 to 03-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-30	APNRL	11807.76	11936.654	128.894	25592	560777
2023-08-30	NVVN-BD	-21490.687	-21367.854	122.833	59913	1320195
2023-08-30	BARH-II	28784.137	28798.322	14.185	561225	626567
2023-08-30	BARH-I	29058.989	28229.823	-829.166	5730705	533913
2023-08-30	BSPHCL	-141480.265	-141762.207	-281.942	19155056	7774897
2023-08-30	BRBCL	21840.163	21792.436	-47.727	573226	407812
2023-08-30	CHUZACHEN	2774.4	2558.928	-215.472	773310	48584
2023-08-30	DARLIPALI	25735.003	24661.968	-1073.034	1258563	93223
2023-08-30	DIKCHU	2500.8	2683.818	183.018	0	1807370
2023-08-30	DVC	38682.997	39881.28	1198.283	1835934	16205803
2023-08-30	NR	-85026.91	-73635.719	11391.191	10439144	124351056
2023-08-30	NER	13703.072	-1941.862	-15644.934	156449339	0
2023-08-30	SR	-40115.97	-66813.384	-26697.413	266974134	0
2023-08-30	WR	-13318.348	22545.155	35863.503	0	358635025
2023-08-30	EAST CENTRAL RAILWAY	-154.574	-130.864	23.71	212683	397363
2023-08-30	FSTPP - I & II	24167.344	23384.597	-782.747	4979863	24929
2023-08-30	FSTPP-III	11189.622	10851.403	-338.219	2528678	0
2023-08-30	GMRKEL	15749.76	15769.673	19.913	54252	51731
2023-08-30	HVDC ALIPURDUAR	-26.31	-25.453	0.857	17014	19661
2023-08-30	HVDC SASARAM	-19.429	-21.054	-1.625	23282	170
2023-08-30	JBVNL	-30583.158	-32157.427	-1574.269	23172610	432838
2023-08-30	JITPL	13222	13284.145	62.145	67466	299147
2023-08-30	JORETHANG HEP	2320.21	2344.512	24.302	1146	217877
2023-08-30	KHSTPP-I	16872.526	16554.782	-317.744	1860788	143361
2023-08-30	KHSTPP-II	33524.477	33322.747	-201.73	996664	313877
2023-08-30	MPL	23505.511	23670.509	164.998	78155	463403
2023-08-30	MTPS-II	8340.958	8328.328	-12.63	230182	191356
2023-08-30	NVVN-NEPAL	9460.623	7815.491	-1645.132	24789346	173138
2023-08-30	NKSTPP_U2_INFIRM	0	-132.101	-132.101	1089274	0
2023-08-30	NKSTPP_U1_INFIRM	14770.8	14915.664	144.864	22418	307946
2023-08-30	NPGC	28589.399	28411.745	-177.653	2559121	301771
2023-08-30	GRIDCO	-39345.635	-39059.656	285.979	16463249	11746992
2023-08-30	RANGIT	1314	1322.3	8.3	214344	48516
2023-08-30	RONGNICHU HEP	2475.5	2496.192	20.692	1285	99472
2023-08-30	SIKKIM	-1117.94	-1260.551	-142.611	1800887	44212
2023-08-30	TALCHER SOLAR	39.733	39.376	-0.356	18561	15055
2023-08-30	TUL	31296	31324.218	28.218	169657	512812
2023-08-30	TEESTA	12156	12496.727	340.727	113455	426258
2023-08-30	THEP	2529.6	2646.368	116.768	0	1061629
2023-08-30	TPTCL	2869.44	2952.409	82.969	0	676107
2023-08-30	TSTPP	21963.326	22052.515	89.189	287660	611314
2023-08-30	VAE_ER	-2224.959	0	2224.959	0	0
2023-08-30	WBSETCL	-107985.093	-109951.589	-1966.495	47034151	7550862
2023-08-31	APNRL	11807.76	11934.4	126.64	4531	554312
2023-08-31	NVVN-BD	-21441.429	-21322.327	119.102	173462	1557480
2023-08-31	BARH-II	29204.203	28989.169	-215.034	1640823	184536
2023-08-31	BARH-I	27297.097	26950.249	-346.848	5081335	1258309
2023-08-31	BSPHCL	-149422.082	-149846.303	-424.221	25525319	15691295
2023-08-31	BRBCL	21840.048	21962.254	122.206	78026	522241
2023-08-31	CHUZACHEN	2619.4	2566.445	-52.955	989970	59471
2023-08-31	DARLIPALI	18000	18073.662	73.662	133423	121860
2023-08-31	DIKCHU	2500.8	2705.364	204.564	0	2319011
2023-08-31	DVC	40164.239	41672.313	1508.074	451121	18143818
2023-08-31	NR	-81463.98	-73941.531	7522.449	34464239	109688726
2023-08-31	NER	12201.237	-2729.685	-14930.922	149309217	0
2023-08-31	SR	-33469.438	-61268.341	-27798.903	277989032	0
2023-08-31	WR	-15898.169	26458.473	42356.643	0	423566428
2023-08-31	EAST CENTRAL RAILWAY	-165.878	-138.288	27.59	352560	577280
2023-08-31	FSTPP - I & II	21793.519	21377.768	-415.752	3944458	178087
2023-08-31	FSTPP-III	11138.723	10928.85	-209.873	1678906	3926
2023-08-31	GMRKEL	15749.76	15767.273	17.513	64383	65810
2023-08-31	HVDC ALIPURDUAR	-26.308	-26.283	0.025	21687	15265
2023-08-31	HVDC SASARAM	-18.677	-21.388	-2.711	37207	0
2023-08-31	JBVNL	-31152.01	-33215.475	-2063.465	29857399	302193
2023-08-31	JITPL	13264.5	13349.309	84.809	48641	481136
2023-08-31	JORETHANG HEP	2290.72	2310.144	19.424	10222	207253
2023-08-31	KHSTPP-I	16220.056	16445.275	225.218	360990	986440
2023-08-31	KHSTPP-II	33310.082	33267.05	-43.032	1442346	371627
2023-08-31	MPL	23572.385	23723.309	150.924	3148	443911
2023-08-31	MTPS-II	8381.899	8368.91	-12.989	244723	98967
2023-08-31	NVVN-NEPAL	9427.25	10336	908.75	515910	10557397
2023-08-31	NKSTPP_U2_INFIRM	0	-121.975	-121.975	1112741	0
2023-08-31	NKSTPP_U1_INFIRM	14770.8	14985.393	214.593	2168	392291
2023-08-31	NPGC	44244.306	44300.181	55.875	1683291	685225
2023-08-31	GRIDCO	-41108.49	-40780.152	328.337	17317672	15406523
2023-08-31	RANGIT	1314	1322.831	8.831	136459	54886
2023-08-31	RONGNICHU HEP	2475.5	2493.152	17.652	5026	89852
2023-08-31	SIKKIM	-1113.179	-1233.71	-120.531	2084563	370874
2023-08-31	TALCHER SOLAR	40.183	41.347	1.164	27300	36438
2023-08-31	TUL	31008.9	27523.854	-3485.046	35181409	564009
2023-08-31	TEESTA	12156	12494.727	338.727	104838	473138
2023-08-31	THEP	2529.6	2646.432	116.832	0	1248973
2023-08-31	TPTCL	2845.92	2952.784	106.864	0	944125
2023-08-31	TSTPP	22065.761	22271.067	205.307	97081	678629
2023-08-31	VAE_ER	-1337.317	0	1337.317	0	0
2023-08-31	WBSETCL	-105871.495	-112888.048	-7016.552	106836949	608432

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-08-2023 to 03-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-01	APNRL	11807.76	11949.891	142.131	12733	586229
2023-09-01	NVVN-BD	-22004.515	-21886.545	117.969	284285	1383937
2023-09-01	BARH-II	20847.105	20433.616	-413.489	3359076	301395
2023-09-01	BARH-I	27216.34	26731.074	-485.266	3585553	346999
2023-09-01	BSPHCL	-146191.887	-148386.397	-2194.511	40594426	5697379
2023-09-01	BRBCL	21840.727	21886.4	45.673	225023	437718
2023-09-01	CHUZACHEN	2531.9	2561.827	29.927	0	57283
2023-09-01	DARLIPALI	17840.001	17858.529	18.528	73846	103512
2023-09-01	DIKCHU	2500.8	2613.091	112.291	35546	1391388
2023-09-01	DVC	45871.273	45849.551	-21.722	7512490	7805704
2023-09-01	NR	-99362.83	-76701.79	22661.04	0	229433727
2023-09-01	NER	13077.982	-1740.643	-14818.625	149920117	0
2023-09-01	SR	-12386.701	-58802.838	-46416.137	468875894	0
2023-09-01	WR	-22819.305	22654.557	45473.862	0	459205149
2023-09-01	EAST CENTRAL RAILWAY	-133.225	-160.656	-27.431	626172	114814
2023-09-01	FSTPP - I & II	22690.782	22193.591	-497.191	3543720	279997
2023-09-01	FSTPP-III	10603.036	10489.572	-113.464	649501	59090
2023-09-01	GMRKEL	15749.76	15787.563	37.803	6298	86370
2023-09-01	HVDC ALIPURDUAR	-20.414	-25.841	-5.426	94440	8671
2023-09-01	HVDC SASARAM	-19.153	-21.61	-2.457	31562	0
2023-09-01	JBNVL	-31436.213	-33230.81	-1794.597	23125450	541456
2023-09-01	JITPL	13218.3	13172.727	-45.573	851567	391807
2023-09-01	JORETHANG HEP	2245.24	2281.408	36.168	13627	403084
2023-09-01	KHSTPP-I	16635.005	16577.702	-57.303	1284218	442951
2023-09-01	KHSTPP-II	33275.716	33255.297	-20.419	399972	322420
2023-09-01	MPL	23518.362	23709.891	191.528	1247	502568
2023-09-01	MTPS-II	8386.3	8341.458	-44.842	255097	82288
2023-09-01	NVVN-NEPAL	9170.875	9973.891	803.016	581029	8578329
2023-09-01	NKSTPP_U2_INFIRM	0	-115.752	-115.752	1173656	0
2023-09-01	NKSTPP_U1_INFIRM	14770.8	14953.097	182.297	9543	333670
2023-09-01	NPGC	44098.853	44145.818	46.964	439193	433409
2023-09-01	GRIDCO	-46442.279	-44554.855	1887.425	1332000	19122588
2023-09-01	RANGIT	1314	1326.912	12.912	91310	54759
2023-09-01	RONGNICHU HEP	2230.5	2273.792	43.292	220	214947
2023-09-01	SIKKIM	-1359.117	-1266.36	92.757	201227	1100674
2023-09-01	TALCHER SOLAR	38.94	31.184	-7.756	95561	9454
2023-09-01	TUL	28732.925	25747.418	-2985.507	42788149	911914
2023-09-01	TEESTA	12171	12488.254	317.254	136644	505588
2023-09-01	THEP	2529.6	2646.816	117.216	0	1274527
2023-09-01	TPTCL	2822.4	2944.285	121.885	35727	1264697
2023-09-01	TSTPP	22189.511	22208.088	18.577	281504	417288
2023-09-01	VAE_ER	-1165.599	0	1165.599	0	0
2023-09-01	WBSETCL	-95674.515	-100607.654	-4933.14	73826046	1449764
2023-09-02	APNRL	11807.76	11912	104.24	11315	384320
2023-09-02	NVVN-BD	-22021.928	-21809.091	212.837	53268	2177911
2023-09-02	BARH-II	14732.36	14599.56	-132.8	658232	100315
2023-09-02	BARH-I	23528.588	23005.822	-522.766	2410760	123316
2023-09-02	BSPHCL	-139328.401	-140226.333	-897.931	40374209	9951564
2023-09-02	BRBCL	21840.37	21793.818	-46.552	407568	274008
2023-09-02	CHUZACHEN	2361.4	2177.165	-184.235	470059	47020
2023-09-02	DARLIPALI	13957.506	12931.956	-1025.55	1180435	66179
2023-09-02	DIKCHU	2500.8	2490.273	-10.527	314830	256354
2023-09-02	DVC	48839.907	49536.982	697.076	2349608	8387134
2023-09-02	NR	-104346.786	-83699.445	20647.341	23739580	257477268
2023-09-02	NER	11234.62	-4843.211	-16077.831	174401935	0
2023-09-02	SR	-9316.767	-53802.381	-44485.614	479653307	0
2023-09-02	WR	-7932.159	30282.114	38214.273	0	407240066
2023-09-02	EAST CENTRAL RAILWAY	-141.076	-159.008	-17.932	670997	131420
2023-09-02	FSTPP - I & II	19794.88	19406.859	-388.021	1523047	178768
2023-09-02	FSTPP-III	9700.781	9648.85	-51.931	309978	99973
2023-09-02	GMRKEL	15749.76	15764.363	14.603	13090	39418
2023-09-02	HVDC ALIPURDUAR	-16.323	-25.861	-9.538	110873	0
2023-09-02	HVDC SASARAM	-18.244	-21.729	-3.485	38187	0
2023-09-02	JBNVL	-31331.407	-32314.645	-983.239	17798409	3991407
2023-09-02	JITPL	13170.925	13313.018	142.093	173098	923888
2023-09-02	JORETHANG HEP	2352.96	2379.584	26.624	0	263854
2023-09-02	KHSTPP-I	15845.044	15796.733	-48.312	751542	598352
2023-09-02	KHSTPP-II	33212.468	32975.188	-237.28	1009341	115730
2023-09-02	MPL	23458.563	23615.672	157.11	35175	375592
2023-09-02	MTPS-II	8404.183	8317.242	-86.941	366324	4179
2023-09-02	NVVN-NEPAL	10139.5	10123.054	-16.446	4432245	3166156
2023-09-02	NKSTPP_U2_INFIRM	0	-130.918	-130.918	1309175	0
2023-09-02	NKSTPP_U1_INFIRM	14770.8	14891.463	120.663	7469	197946
2023-09-02	NPGC	39903.526	39369.054	-534.472	2591939	471445
2023-09-02	GRIDCO	-39825.874	-37214.616	2611.258	528251	19776302
2023-09-02	RANGIT	1314	1332.652	18.652	26447	63456
2023-09-02	RONGNICHU HEP	1197.25	1267.616	70.366	28073	239447
2023-09-02	SIKKIM	-1213.461	-1087.577	125.884	400514	1240905
2023-09-02	TALCHER SOLAR	32.905	29.062	-3.843	52132	15101
2023-09-02	TUL	31296	31281.018	-14.982	342423	337832
2023-09-02	TEESTA	11924	12406.945	482.945	4758	561560
2023-09-02	THEP	2529.6	2646.336	116.736	0	1155742
2023-09-02	TPTCL	2842.49	2952.952	110.462	0	993379
2023-09-02	TSTPP	21493.769	21357.807	-135.962	514786	183274
2023-09-02	VAE_ER	-1605.975	0	1605.975	0	0
2023-09-02	WBSETCL	-103761.85	-103385.191	376.659	21820171	12274015

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-08-2023 to 03-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-03	APNRL	10605.26	10669.6	64.34	57052	280910
2023-09-03	NVVN-BD	-22025.164	-21912.509	112.655	165375	942980
2023-09-03	BARH-II	17091.889	16478.239	-613.651	3257065	194070
2023-09-03	BARH-I	16996.307	15624.161	-1372.146	4666849	157754
2023-09-03	BSPHCL	-148920.652	-149414.453	-493.801	16958502	6127434
2023-09-03	BRBCL	21700.366	21494.254	-206.112	668780	187228
2023-09-03	CHUZACHEN	2239.8	2254.253	14.453	123098	40601
2023-09-03	DARLIPALI	17031.003	16786.347	-244.656	524899	33180
2023-09-03	DIKCHU	2187.86	2310.273	122.413	9857	1131287
2023-09-03	DVC	47395.885	47780.231	384.346	4248173	6280582
2023-09-03	NR	-99773.376	-79993.036	19780.341	5472064	208596590
2023-09-03	NER	6692.017	-7973.602	-14665.619	148814792	0
2023-09-03	SR	-6523.062	-38685.371	-32162.309	325285479	0
2023-09-03	WR	-12703.696	15080.244	27783.94	0	278810248
2023-09-03	EAST CENTRAL RAILWAY	-158.269	-162.128	-3.859	452247	98317
2023-09-03	FSTPP - I & II	23675.343	22968.842	-706.502	2320959	136352
2023-09-03	FSTPP-III	10818.725	10755.994	-62.731	274149	152019
2023-09-03	GMRKEL	15749.755	15755.636	5.881	40850	28016
2023-09-03	HVDC ALIPURDUAR	-19.693	-26.476	-6.783	78227	4302
2023-09-03	HVDC SASARAM	-19.064	-21.354	-2.29	20265	0
2023-09-03	JBVNL	-32849.837	-32637.309	212.528	6687611	5020296
2023-09-03	JITPL	23168.135	23402.982	234.847	81167	1165180
2023-09-03	JORETHANG HEP	2342	2373.28	31.28	0	273036
2023-09-03	KHSTPP-I	16392.556	16360.498	-32.058	530462	391797
2023-09-03	KHSTPP-II	33112.369	32941.578	-170.791	686679	272005
2023-09-03	MPL	23352.387	23598.036	245.65	6785	552914
2023-09-03	MTPS-II	8356.082	8206.194	-149.888	464952	30623
2023-09-03	NVVN-NEPAL	9606.125	8940	-666.125	8343137	1230032
2023-09-03	NKSTPP_U2_INFIRM	0	-140.599	-140.599	1405901	0
2023-09-03	NKSTPP_U1_INFIRM	14770.8	14810.489	39.689	29747	94812
2023-09-03	NPGC	43707.995	43347.054	-360.941	1009146	234448
2023-09-03	GRIDCO	-31606.61	-30009.184	1597.426	1542401	13039678
2023-09-03	RANGIT	1314	1335.158	21.158	23851	58768
2023-09-03	RONGNICHU HEP	2387	2408.64	21.64	0	82416
2023-09-03	SIKKIM	-286.126	-877.737	-591.611	6351928	155742
2023-09-03	TALCHER SOLAR	25.345	26.847	1.502	69667	52308
2023-09-03	TUL	16226.25	16228.363	2.113	283966	310801
2023-09-03	TEESTA	0	0.582	0.582	0	0
2023-09-03	THEP	2529.6	2646.432	116.832	0	1024023
2023-09-03	TPTCL	2736.895	2773.013	36.118	1065393	1379714
2023-09-03	TSPP	21962.68	21698.479	-264.201	592238	107320
2023-09-03	VAE_ER	-4605.746	0	4605.746	0	0
2023-09-03	WBSETCL	-90699.032	-87973.254	2725.778	2801914	16165119

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-08-2023 to 03-09-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	81176.82	81897.017	720.197	194105	3053689
Week total	NVVN-BD	-152474.094	-151594.18	879.914	1398751	9261145
Week total	BARH-II	166588.42	164319.9	-2268.52	13150756	2055281
Week total	BARH-I	181083.581	176019.297	-5064.284	29234102	3165874
Week total	BSPHCL	-1001013.05	-1006943.736	-5930.686	174071259	58559070
Week total	BRBCL	152023.065	151651.853	-371.212	3097006	2566466
Week total	CHUZACHEN	18147.7	17793.206	-354.494	2356437	345255
Week total	DARLIPALI	162719.766	160271.972	-2447.794	3717827	550885
Week total	DIKCHU	17192.66	18109.454	916.794	364940	9360199
Week total	DVC	288468.97	291512.508	3043.537	34068422	65870529
Week total	NR	-629824.672	-525708.294	104116.378	129257189	1185192715
Week total	NER	87896.994	-16135.042	-104032.036	1014140990	0
Week total	SR	-176122.358	-408198.268	-232075.91	2255005383	0
Week total	WR	-114294.894	142389.943	256684.837	6110972	2422576576
Week total	EAST CENTRAL RAILWAY	-1035.049	-1067.232	-32.183	3175804	1638077
Week total	FSTPP - I & II	157170.765	153890.43	-3820.336	22476820	1223951
Week total	FSTPP-III	75057.169	73844.368	-1212.8	8031905	423826
Week total	GMRKEL	110223.245	110348.435	125.19	254025	348232
Week total	HVDC ALIPURDUAR	-168.006	-176.807	-8.801	328433	138880
Week total	HVDC SASARAM	-133.221	-148.972	-15.751	181681	1032
Week total	JBVNL	-223382.915	-231427.193	-8044.278	122616726	12784506
Week total	JITPL	102512.86	103054.835	541.975	1449514	3697424
Week total	JORETHANG HEP	15384.98	15304.288	-80.692	2818154	1594246
Week total	KHSTPP-I	114436.068	113291.658	-1144.41	8491510	3006072
Week total	KHSTPP-II	231749.343	230315.838	-1433.504	7851612	1885264
Week total	MPL	163889.703	165314.762	1425.059	168738	3541892
Week total	MTPS-II	58125.268	57673.33	-451.938	2432879	684514
Week total	NVVN-NEPAL	65859.618	66294.254	434.636	40590413	30383712
Week total	NKSTPP_U2_INFIRM	0	-863.436	-863.436	7732676	0
Week total	NKSTPP_U1_INFIRM	103395.6	104283.908	888.308	98298	1668343
Week total	NPGC	253799.201	251221.961	-2577.24	16310539	2647465
Week total	GRIDCO	-302096.016	-293336.617	8759.399	41850210	100375645
Week total	RANGIT	9175.5	9258.786	83.286	657698	365222
Week total	RONGNICHU HEP	15719	15933.312	214.312	35646	895885
Week total	SIKKIM	-7438.824	-7893.088	-454.264	12647174	4276099
Week total	TALCHER SOLAR	245.7	237.727	-7.973	336598	201539
Week total	TUL	201152.075	194557.743	-6594.332	79749512	3276774
Week total	TEESTA	72719	74872.29	2153.29	445175	2734652
Week total	THEP	17563.155	18274.656	711.501	978718	7377265
Week total	TPTCL	19856.025	20480.327	624.302	1101120	6497139
Week total	TSPP	153962.39	153482.437	-479.953	2932813	2277312
Week total	VAE_ER	-26421.315	0	26421.315	0	0
Week total	WBSETCL	-703161.887	-707718.893	-4557.006	253364162	86346451

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.