



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/RTA/2023-24/1444

Date: 11.01.2024

To: As per list/संलग्नसूचीके अनुसार

Sub: Revised Regional Transmission Account (RTA) for the billing month of January'2024 (Revision-1).

विषय: जनवरी'2024 के बिलिंग माह के लिए संशोधित क्षेत्रीय ट्रांसमिशन खाता (आरटीए) (संशोधन-1)।

:Ref

1. CERC order No. L-1/250/2019/CERC dated 04.05.2020 and amendments thereof.
2. NLDC notification no. TC/01/2024/R1 dated 09.01.2024.
3. ERPC letter No. ERPC/COM-I/RTA/2023-24/ 1320 dated 28.12.2023.

Sir,

The Revised RTA for the **billing month of January-2024** is issued based on the CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 & subsequent amendments and NLDC's notification of transmission charges. Revision has been done due to Amendment to Notification of Transmission charges for DICs for billing month January 2024 by Implementing Agency vide mail dated 09.01.2024.

जनवरी-2024 के बिलिंग महीने के लिए संशोधित आरटीए सीईआरसी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण), विनियम 2020 और उसके बाद के संशोधनों और ट्रांसमिशन शुल्कों की एनएलडीसी की अधिसूचना के आधार पर जारी किया जाता है। कार्यान्वयन एजेंसी द्वारा दिनांक 09.01.2024 के मेल के माध्यम से बिलिंग माह जनवरी 2024 के लिए डीआईसी के लिए ट्रांसमिशन शुल्क की अधिसूचना में संशोधन के कारण संशोधन किया गया है।

Constituents are requested to **intimate any discrepancy / error within two months** from the date of issue of this RTA. In case of any discrepancy/error, the provisional RTA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटको से अनुरोध किया जाता है कि आरटीए के जारी होने की तारीख के दो महीने के भीतर किसी भी विसंगति / त्रुटि की सूचना दे। अस्थायी आरटीए को किसी भी विसंगति / त्रुटि के स्थिति में, पुनःपरीक्षण, अंतिम निर्णय एवं पुष्टि के आधार पर संशोधित किया जाएगा। यदि संघ के सदस्यों से किसी भी दोष/विसंगति की सूचना प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम माना जाएगा। यह सदस्य सचिव के अनुमोदन से जारी होता है।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिविकम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Enegineer (Comml. & Revenue), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
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- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, BikajiCama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
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- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai,18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9,Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited,MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January,2024 (Revision-1)

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)	Total Transmission charges payable in ₹ Cr
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	West Bengal	ER	3516	219493994	538943742	85355640	87871300	78329144	55367809		1065361629	106.54
2	Odisha	ER	2157	79612532	330631869	52364083	53907393	48053460	68579974		633149310	63.31
3	Bihar	ER	4847	129988556	742963685	117667460	121135435	107981047	174238363		1393974546	139.40
4	Jharkhand	ER	1110	40139147	170144355	26946747	27740939	24728484	58888940		348588612	34.86
5	Sikkim	ER	111	2410580	17014436	2694675	2774094	2472848	2621304		29987937	3.00
6	DVC	ER	956	38841269	146538742	23208189	23892196	21297685	9174842		262952924	26.30
7	Bangladesh	ER	982	18092644	150524105	23839374	24541984	21876911			238875019	23.89
8	Railways-ER-ISTS-Bihar	ER	20	58865	3065664	485527	499837	445558			4555451	0.46
9	PG-HVDC-ER	ER	2	255233	306566	48553	49984	44556			704891	0.07
10	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953	0.84



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र/ National Load Despatch Centre

Amendment to notification of Transmission charges payable by DICs for Billing Month of January, 2024

No: TC/01/2024/R1

Date: 09.01.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its notification dated 25.12.2023 had notified the transmission charges for the DICs for billing month of January, 2024 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, it came into notice that inadvertently payment of transmission charges to Transmission licensee under regulation 13(12) was considered for 30 days instead of 11 days.
3. In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notification of transmission charges for the DICs for the billing month of January, 2024.
4. Accordingly, the revised transmission charges are hereby notified for the billing month of January'24 mentioned as follows:
 - a) Various components of the transmission charges determined have been added for each DIC in order to compute transmission charges payable by the DIC.
 - b) The notified transmission charges payable by DICs for the billing month of January'24 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of January'24.
 - c) Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.
 - d) The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.

- e) Revised transmission charges payable by DICs for GNA and GNARE are given at **Annexure-I**.
- f) Revised Applicable T-GNA rates are attached as **Annexure-II**.
- g) Details of transmission charges to be paid to Transmission Licensees as per Regulation 13(12) are given separately at **Annexure-III**.
- h) Rest all other details are same as in the notification dated 25.12.2023.

नीरज कुमार

(नीरज कुमार)
महाप्रबंधक/ रा. भा. प्रे. के.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January,2024

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4810	195518669	737292206	116769235	120210737	213665365	58398502		1441854715
2	UP	NR	9779	586536970	1498956442	237398409	244395177	434393680	136044155		3137724833
3	Punjab	NR	5497	232036845	842597767	133447086	137380130	244182642	106806459		1696450929
4	Haryana	NR	5143	297971144	788335513	124853259	128533019	228457582	205449640		1773600157
5	Chandigarh	NR	342	9071186	52422855	8302511	8547208	15192007	3148659		96684428
6	Rajasthan	NR	5689	393171231	872028142	138108145	142178562	252711489	91322493		1889520061
7	HP	NR	1130	65155722	173210019	27432274	28240776	50195813	36847206		381081810
8	J&K	NR	1977	181283632	303040892	47994340	49408862	87820463	52589147		722137337
9	Uttarakhand	NR	1402	123387780	214903051	34035440	35038556	62278345	31937751		501580922
10	Railways-NR-ISTS-UP	NR	130	6812172	19926816	3155925	3248939	5774740			38918592
11	PG-HVDC-NR	NR	8	445174	1226266	194211	199935	355369			2420954
12	Northern Railways	NR							2751393		2751393
13	North Central Railways	NR							2009604		2009604
14	RAPP 7&8, NPCIL	NR								31460820	31460820
15	Adani Renewable Energy Park Rajasthan Limited	NR								16823	16823
16	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
17	THDC India Ltd.	NR								41665820	41665820
18	NRSS XXXVI Transmission Ltd.	NR								493828	493828
19	Gujarat	WR	10704	781574038	1640815448	259865442	267524372	117370019	66226606	5151721	3138527646
20	Madhya Pradesh	WR	10587	919982361	1622833795	257017583	264592580	116083764	144541454		3325051538
21	Maharashtra	WR	9349	1338559502	1433010942	226954239	233643188	102505448	81815214		3416488533

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chhattisgarh	WR	3276	105678549	502155773	79529317	81873259	35919965	22015666		827172528
23	Goa	WR	548	52303259	83999195	13303439	13695527	6008590	11529318		180839328
24	DNHDDPDCL	WR	1126	150216128	172596887	27335168	28140809	12346117	36907145		427542253
25	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563	30218576	86298443	13667584	14070404	6173059	8498514		158926581
26	PG-HVDC-WR	WR	5	95539	766416	121382	124959	54823			1163119
27	BARC	WR	5	419140	766416	121382	124959	54823			1486720
28	Adani Power Limited	WR								252797148	252797148
29	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								48812787	48812787
30	Andhra Pradesh	SR	4199	388765955	643636169	101936386	104940725	205856400	42715050		1487850685
31	Telangana	SR	5801	371706637	889195860	140827096	144977648	284394612	36486606		1867588459
32	Tamil Nadu	SR	8765	591892654	1343527274	212782192	219053454	429705011	91225083		2888185668
33	Kerala	SR	2679	268368860	410645701	65036337	66953132	131338246	61227092		1003569368
34	Karnataka	SR	4376	583244294	670767296	106233300	109364280	214533842	109198752		1793341764
35	Pondicherry	SR	540	19553608	82772930	13109228	13495592	26473555	12483358		167888271
36	PG-HVDC-SR	SR	6	519943	942692	149300	153700	301504			2067139
37	BHAVINI	SR								16001148	16001148
38	Betam	SR								466659	466659
39	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
40	JSW Renew Energy Ltd.	SR								18336066	18336066
41	ReNew Solar Power Pvt Ltd.	SR								10966099	10966099

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Renew Surya Ojas Pvt. Ltd.	SR								13063356	13063356
43	Ayana Renewable Power Six Private Limited	SR								13063356	13063356
44	West Bengal	ER	3516	219493994	538943742	85355640	87871300	78329144	55367809		1065361629
45	Odisha	ER	2157	79612532	330631869	52364083	53907393	48053460	68579974		633149310
46	Bihar	ER	4847	129988556	742963685	117667460	121135435	107981047	174238363		1393974546
47	Jharkhand	ER	1110	40139147	170144355	26946747	27740939	24728484	58888940		348588612
48	Sikkim	ER	111	2410580	17014436	2694675	2774094	2472848	2621304		29987937
49	DVC	ER	956	38841269	146538742	23208189	23892196	21297685	9174842		262952924
50	Bangladesh	ER	982	18092644	150524105	23839374	24541984	21876911			238875019
51	Railways-ER-ISTS-Bihar	ER	20	58865	3065664	485527	499837	445558			4555451
52	PG-HVDC-ER	ER	2	255233	306566	48553	49984	44556			704891
53	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
54	Arunachal Pradesh	NER	117	20133952	17934135	2840333	2924045	4463059	11068234		59363757
55	Assam	NER	1396	125207152	213983351	33889782	34888605	53251537	21710308		482930736
56	Manipur	NER	177	6626834	27131127	4296914	4423555	6751807	3164646		52394882
57	Meghalaya	NER	238	30620903	36481402	5777771	5948057	9078700	389134		88295969
58	Mizoram	NER	116	4217574	17831946	2824149	2907384	4437628	1018494		33237174
59	Nagaland	NER	128	7023473	19620250	3107373	3198955	4882662	21931493		59764206
60	Tripura	NER	311	3571796	47671076	7549944	7772461	11863344	22542687		100971309
61	PG-HVDC-NER	NER	1	189854	183940	29132	29990	45775			478690

TOTAL 114622.09 8420973927 17569641598 2782605854 2864616705 3684151479 1902871096 463371275 37688231933

**Revised Transmission Charges for Temporary General Network Access (T-GNA) for
billing month January,2024**

S.No.	State	Region	T-GNA rate (Rs./MW/block)
1	Delhi	NR	114.49
2	UP	NR	122.44
3	Punjab	NR	117.87
4	Haryana	NR	131.72
5	Chandigarh	NR	107.98
6	Rajasthan	NR	126.86
7	HP	NR	128.81
8	J&K	NR	139.51
9	Uttarakhand	NR	136.64
10	Gujarat	WR	111.60
11	Madhya Pradesh	WR	119.96
12	Maharashtra	WR	139.57
13	Chhattisgarh	WR	96.44
14	Goa	WR	126.07
15	Daman and Diu and Dadra and Nagar Haveli	WR	145.02
16	Andhra Pradesh	SR	135.34
17	Telangana	SR	122.96
18	Tamil Nadu	SR	125.86
19	Kerala	SR	143.08
20	Karnataka	SR	156.53
21	Pondicherry	SR	118.75
22	West Bengal	ER	115.73
23	Odisha	ER	112.11
24	Bihar	ER	109.75
25	Jharkhand	ER	119.95
26	Sikkim	ER	103.19
27	DVC	ER	105.06
28	Bangladesh	ER	92.91
29	Arunachal Pradesh	NER	193.79
30	Assam	NER	132.13
31	Manipur	NER	113.06
32	Meghalaya	NER	141.70
33	Mizoram	NER	109.12
34	Nagaland	NER	178.33
35	Tripura	NER	124.00

Revised Commercial data containing Monthly Transmission Charges of Inter-State Network elements to be paid as per Regulation 13(12)

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
1	POWERGRID	400 kV	400 kV line bays at Bhiwani Substation for termination of 400 kV Babai-Bhiwani D/C Line under "Provision of 400 kV Line bays at Bhiwani (PG) in the NR"	Line bays	987656	19-06-2021	11/TT/2022 dtd 18.09.2023