



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वैश्व कृत्यकम्
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NO: ERPC/COMMERCIAL/ABT-DC/1670

Date: 29.02.2024

Sub: DSM, SRAS & TRAS Settlement Account for the period from 12.02.2024 to 18.02.2024

विषय: 12.02.2024 से 18.02.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 28.02.2024.

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 28.02.2024 को प्राप्त हुआ है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरए प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरए प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

Encl: As above

प्रति: संलग्न सूची के अनुसार

भवदीय /Yours faithfully,
**PRASUN
KUMAR DE**
Digitally signed by
PRASUN KUMAR DE
Date: 2024.02.29
19:22:58 +05'30'
पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

P.K. De, (Superintending Engineer, Commercial)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 12-02-2024 to 18-02-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.91783	6.57041	13.34742	
BSPHCL	371.12474	381.38886		10.26412
JBVNL	358.22882	236.44786	121.78096	
DVC	336.27273	150.83860	185.43413	
GRIDCO	159.73077	424.24748		264.51671
SIKKIM	29.89126	35.85995		5.96869
WBSETCL	42.07836	478.98708		436.90872
HVDC SASARAM		1.13003		1.13003
HVDC ALIPURDUAR	0.08182	0.32103		0.23921
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	76.96025	29.30568	47.65457	
NKSTPP	14.33230	5.96371	8.36859	
FSTPP - I & II	54.90691	41.03329	13.87362	
FSTPP-III				
KHSTPP-I	191.10992	3.64249	187.46743	
KHSTPP-II	107.61844	21.20383	86.41461	
TSTPP	9.07338	4.44788	4.62550	
BARH-II	67.69571	50.91219	16.78352	
MTPS-II	26.64535	11.76798	14.87737	
BRBCL	53.32212	56.61625		3.29413
TEESTA				
RANGIT	0.16961	1.94594		1.77633
MPL	37.36392	30.24157	7.12235	
NPGC	174.25114	87.29733	86.95381	
DARLIPALI	10.45117	13.56047		3.10930
CHUZACHEN				
RONGNICHU HEP	1.03044	2.06639		1.03595
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	13.90654	3.68407	10.22247	
GMRKEL	0.50057	7.87326		7.37269
JITPL	7.08763	18.87053		11.78290
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP				
THEP	1.11905	3.44118		2.32213
INTER-REGIONAL				
East-North East		6057.25075		6057.25075
East-North	2133.95255	2817.52946		683.57691
East-South	10567.44777	1.46743	10565.98034	
East-West	326.10976	5808.13987		5482.03011
INTER-NATIONAL				
NVVN_BHUTAN	18.53135	77.23976		58.70841

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	54.81580	67.89826		13.08246
NVVN-NEPAL	207.13529	19.77178	187.36351	
TPTCL	0.02035	4.85776		4.83741
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	60.92660	67.52936		6.60276
RE GENERATORS				
TALCHER SOLAR	2.54115	2.02325	0.51790	
Total	15536.35140	17033.37302	11558.78810	13055.80972

Payable To The Pool (A) :	11558.78810
Receivable From The Pool (B) :	13055.80972
ER Deviation & AS Pool Balance (A-B) :	-1497.02162

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.

SUPERINTENDING ENGINEER

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-02-2024 to 18-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-12	APNRL	11223	11134.691	0	-88.309	291797	51093
2024-02-12	NVVN-BD	-18655.732	-18541.382	0	114.35	798795	1212134
2024-02-12	BARH-II	27331.7	27279.387	0	-52.313	677261	713311
2024-02-12	BARH-I	13787.658	13566.703	0	-220.954	740015	47973
2024-02-12	BSPHCL	-83129.441	-82881.943	0	247.499	7038265	7016272
2024-02-12	BRBCL	19499.207	19486.254	0	-12.952	630450	753561
2024-02-12	CHUZACHEN	0	0	0	0	0	0
2024-02-12	DARLIPALI	35900.666	35816.749	0	-83.917	206169	142433
2024-02-12	DIKCHU	0	0	0	0	0	0
2024-02-12	DVC	45838.664	45019.344	0	-819.32	5088003	2075617
2024-02-12	NR	-84345.746	-78702.723	0	5643.022	26595764	55333861
2024-02-12	NER	-10245.728	6280.605	0	16526.333	0	102187598
2024-02-12	SR	-25999.35	-52731.743	0	-26732.393	172472638	0
2024-02-12	WR	-36348.13	-25019.297	0	11328.833	2344324	78431156
2024-02-12	EAST CENTRAL RAILWAY	-106.093	-173.008	0	-66.915	569383	34880
2024-02-12	FSTPP - I & II	30340.67	30266.4	0	-74.271	902743	497465
2024-02-12	FSTPP-III	0	0	0	0	0	0
2024-02-12	GMRKEL	15008.72	15077.818	0	69.098	6781	129478
2024-02-12	HVDC ALIPURDUAR	-11.319	-9.824	0	1.495	1098	8203
2024-02-12	HVDC SASARAM	-21.023	-16.26	0	4.764	0	22138
2024-02-12	JBVNL	-21809.576	-22292.829	0	-483.253	11715685	2158053
2024-02-12	JITPL	13351.44	13413.945	0	62.505	46571	219911
2024-02-12	JORETHANG HEP	0	0	0	0	0	0
2024-02-12	KHSTPP-I	17688.98	16730.048	0	-958.932	3210941	69247
2024-02-12	KHSTPP-II	33429.286	33000.017	0	-429.269	1448036	280202
2024-02-12	MPL	23264.583	23336.327	0	71.744	239975	341000
2024-02-12	MTPS-II	8385.687	8360.084	0	-25.603	174211	171707
2024-02-12	NVVN-NEPAL	-7677.474	-8458.909	0	-781.435	3771248	165003
2024-02-12	NVVN_BHUTAN	-12259.974	-12010.967	0	249.008	312683	1543459
2024-02-12	NKSTPP_U1_INFIRM	0	-172.709	0	-172.709	261136	0
2024-02-12	NPGC	37903.082	39135.272	0	1232.19	1573933	954444
2024-02-12	NKSTPP_U2_INFIRM	0	-225.582	0	-225.582	1080402	0
2024-02-12	GRIDCO	-17565.779	-16591.442	0	974.337	4688663	5385243
2024-02-12	RANGIT	416.25	434.854	0	18.604	1492	32782
2024-02-12	RONGNICHU HEP	179	194.56	0	15.56	12203	56882
2024-02-12	SIKKIM	-1969.127	-1902.26	0	66.867	796569	470069
2024-02-12	TALCHER SOLAR	28.918	31.063	0	2.146	31490	36934
2024-02-12	TUL	0	0	0	0	0	0
2024-02-12	TEESTA	0	0	0	0	0	0
2024-02-12	THEP	335	349.344	0	14.344	17491	67801
2024-02-12	TPTCL	409.248	416.177	0	6.929	2035	43391
2024-02-12	TSTPP	10761.027	10658.998	0	-102.03	196118	28083
2024-02-12	VAE_ER	-8407.936	0	0	8407.936	0	0
2024-02-12	WBSETCL	-26836.011	-25452.825	0	1383.186	1545919	8791358
2024-02-13	APNRL	11234.25	11171.418	0	-62.832	225424	51589
2024-02-13	NVVN-BD	-18655.904	-18481.891	0	174.014	188399	1269482
2024-02-13	BARH-II	27677.921	27647.239	0	-30.682	653500	775289
2024-02-13	BARH-I	14072.732	13969.307	0	-103.425	576320	319931
2024-02-13	BSPHCL	-80497.743	-78366.807	0	2130.935	5003294	10281697
2024-02-13	BRBCL	19486.119	19361.091	0	-125.028	812370	592556
2024-02-13	CHUZACHEN	0	0	0	0	0	0
2024-02-13	DARLIPALI	35907.462	35907.659	0	0.196	130409	191579
2024-02-13	DIKCHU	0	0	0	0	0	0
2024-02-13	DVC	48878.458	48080.147	0	-798.311	6688709	3133536
2024-02-13	NR	-86385.113	-79017.057	0	7368.056	23370738	57315672
2024-02-13	NER	-10717.743	6059.035	0	16776.778	0	99694791
2024-02-13	SR	-27858.779	-59550.845	0	-31692.066	207874306	0
2024-02-13	WR	-31465.419	-21445.951	0	10019.468	18433374	94634324
2024-02-13	EAST CENTRAL RAILWAY	-137.165	-181.856	0	-44.691	360428	71241
2024-02-13	FSTPP - I & II	30479.072	30475.891	0	-3.182	700247	780723
2024-02-13	FSTPP-III	0	0	0	0	0	0
2024-02-13	GMRKEL	15742.215	15816.582	0	74.367	4145	125668
2024-02-13	HVDC ALIPURDUAR	-11.551	-9.955	0	1.597	53	6436
2024-02-13	HVDC SASARAM	-21.023	-16.761	0	4.262	0	18189
2024-02-13	JBVNL	-20015.723	-19793.8	0	221.923	7420667	3948712
2024-02-13	JITPL	13351.44	13427.491	0	76.051	38786	250801
2024-02-13	JORETHANG HEP	0	0	0	0	0	0
2024-02-13	KHSTPP-I	18149.177	17118.88	0	-1030.298	3006533	63168
2024-02-13	KHSTPP-II	33364.714	32931.61	0	-433.104	1227061	206548
2024-02-13	MPL	23442.545	23540	0	97.455	41481	289972
2024-02-13	MTPS-II	8396.557	8376.216	0	-20.341	164755	176845
2024-02-13	NVVN-NEPAL	-7681.122	-8704.509	0	-1023.387	5037103	82675
2024-02-13	NVVN_BHUTAN	-11831.724	-11592.154	0	239.57	249104	1080126
2024-02-13	NKSTPP_U1_INFIRM	0	-203.036	0	-203.036	306991	0
2024-02-13	NPGC	40240.119	40079.018	0	-161.101	1115894	808248

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-02-2024 to 18-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-13	NKSTPP_U2_INFIRM	0	-147.255	0	-147.255	714155	0
2024-02-13	GRIDCO	-23060.155	-21179.368	0	1880.788	1735947	6922715
2024-02-13	RANGIT	402	417.653	0	15.653	1309	26081
2024-02-13	RONGNICHU HEP	162.5	176.96	0	14.46	14914	54657
2024-02-13	SIKKIM	-1941.317	-1652.365	0	288.952	91467	1185702
2024-02-13	TALCHER SOLAR	34.053	31.331	0	-2.722	50075	25014
2024-02-13	TUL	0	0	0	0	0	0
2024-02-13	TEESTA	0	0	0	0	0	0
2024-02-13	THEP	333.75	343.68	0	9.93	17071	59476
2024-02-13	TPTCL	402.192	414.961	0	12.769	0	74116
2024-02-13	TSTPP	10829.142	10750.852	0	-78.29	138026	43666
2024-02-13	VAE_ER	-8182.577	0	0	8182.577	0	0
2024-02-13	WBSETCL	-31745.095	-29656.001	0	2089.094	608014	8941641
2024-02-14	APNRL	10649.25	10586.764	0	-62.486	207309	51403
2024-02-14	NVVN-BD	-18652.524	-18588.654	0	63.87	449811	796753
2024-02-14	BARH-II	27746.877	27517.818	0	-229.059	1203632	620683
2024-02-14	BARH-I	13967.74	13933.564	0	-34.176	656705	359152
2024-02-14	BSPHCL	-74645.506	-74736.741	0	-91.235	8889719	3466062
2024-02-14	BRBCL	18526.925	18456.945	0	-69.979	995412	715730
2024-02-14	CHUZACHEN	0	0	0	0	0	0
2024-02-14	DARLIPALI	35909.562	35845.576	0	-63.985	170235	140394
2024-02-14	DIKCHU	0	0	0	0	0	0
2024-02-14	DVC	48358.097	48040.488	0	-317.609	3332198	2613217
2024-02-14	NR	-82885.349	-78367.505	0	4517.844	29835480	42958230
2024-02-14	NER	-11222.864	5187.563	0	16410.427	0	90122435
2024-02-14	SR	-32690.553	-61172.699	0	-28482.146	170967086	146743
2024-02-14	WR	-36620.268	-23944.029	0	12676.239	5313303	97296187
2024-02-14	EAST CENTRAL RAILWAY	-160.721	-179.088	0	-18.367	380548	89184
2024-02-14	FSTPP - I & II	28096.57	28050.363	0	-46.207	879919	697904
2024-02-14	FSTPP-III	0	0	0	0	0	0
2024-02-14	GMRKEL	15741.965	15815.927	0	73.962	7657	129903
2024-02-14	HVDC ALIPURDUAR	-11.695	-9.828	0	1.867	0	6619
2024-02-14	HVDC SASARAM	-21.023	-16.558	0	4.465	0	16044
2024-02-14	JBVNL	-22299.338	-21072.76	0	1226.578	3534941	4838625
2024-02-14	JITPL	13323.33	13415.2	0	91.87	85592	311582
2024-02-14	JORETHANG HEP	0	0	0	0	0	0
2024-02-14	KHSTPP-I	18316.919	17335.274	0	-981.645	2828907	0
2024-02-14	KHSTPP-II	33447.947	32885.872	0	-562.075	1527763	167714
2024-02-14	MPL	23480.142	23539.091	0	58.949	101727	229731
2024-02-14	MTPS-II	8433.923	8356.55	0	-77.373	248655	90803
2024-02-14	NVVN-NEPAL	-8713.45	-9408.073	0	-694.622	2883586	286114
2024-02-14	NVVN_BHUTAN	-11973.696	-11613.636	0	360.059	578932	1662266
2024-02-14	NKSTPP_U1_INFIRM	4334.301	4175.709	0	-158.592	423456	118151
2024-02-14	NPGC	38448.083	39067.745	0	619.662	876702	1345196
2024-02-14	NKSTPP_U2_INFIRM	0	-156.582	0	-156.582	720433	0
2024-02-14	GRIDCO	-28748.039	-27291.827	0	1456.212	3731037	6021093
2024-02-14	RANGIT	345	358.757	0	13.757	3690	24203
2024-02-14	RONGNICHU HEP	208.25	240.32	0	32.07	10847	95099
2024-02-14	SIKKIM	-1918.524	-1918.357	0	0.167	512856	213707
2024-02-14	TALCHER SOLAR	31.853	34.031	0	2.178	19650	40473
2024-02-14	TUL	0	0	0	0	0	0
2024-02-14	TEESTA	0	0	0	0	0	0
2024-02-14	THEP	335	343.904	0	8.904	15165	33942
2024-02-14	TPTCL	399.84	414.237	0	14.397	0	78123
2024-02-14	TSTPP	10997.102	10924.011	0	-73.091	119248	21695
2024-02-14	VAE_ER	-10352.534	0	0	10352.534	0	0
2024-02-14	WBSETCL	-22252.72	-19598.378	0	2654.342	190522	8398546
2024-02-15	APNRL	10475.5	10417.164	0	-58.336	193159	57165
2024-02-15	NVVN-BD	-18590.568	-18450.254	0	140.314	98349	669689
2024-02-15	BARH-II	26212.311	25999.903	0	-212.408	1036407	722413
2024-02-15	BARH-I	13409.561	13459.042	0	49.481	786574	785549
2024-02-15	BSPHCL	-77066.746	-75586.422	0	1480.324	1001114	5451379
2024-02-15	BRBCL	17629.683	17590.254	0	-39.428	897134	943445
2024-02-15	CHUZACHEN	0	0	0	0	0	0
2024-02-15	DARLIPALI	35904.477	35793.953	0	-110.524	202111	126192
2024-02-15	DIKCHU	0	0	0	0	0	0
2024-02-15	DVC	47637.803	46736.911	0	-900.892	5670694	1052335
2024-02-15	NR	-82965.47	-76160.382	0	6805.088	22152570	54775306
2024-02-15	NER	-12339.103	4134.148	0	16473.251	0	82014624
2024-02-15	SR	-33402.668	-59664.396	0	-26261.728	145550905	0
2024-02-15	WR	-49200.178	-36211.287	0	12988.891	1552400	74396671
2024-02-15	EAST CENTRAL RAILWAY	-187.315	-115.2	0	72.115	55186	190063
2024-02-15	FSTPP - I & II	27448.412	27143.091	0	-305.321	1458182	464974
2024-02-15	FSTPP-III	0	0	0	0	0	0
2024-02-15	GMRKEL	15741.09	15802.545	0	61.455	10901	116705

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-02-2024 to 18-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-15	HVDC ALIPURDUAR	-11.551	-11.217	0	0.334	1402	2328
2024-02-15	HVDC SASARAM	-21.023	-16.853	0	4.17	0	13868
2024-02-15	JBVNL	-22057.807	-20871.779	0	1186.027	2067365	4201272
2024-02-15	JITPL	13309.2	13414.327	0	105.127	17697	297780
2024-02-15	JORETHANG HEP	0	0	0	0	0	0
2024-02-15	KHSTPP-I	17467.608	16583.263	0	-884.345	2562044	98048
2024-02-15	KHSTPP-II	29630.827	29014.646	0	-616.181	1922948	420036
2024-02-15	MPL	23353.472	23474	0	120.528	98339	398816
2024-02-15	MTPS-II	8425.94	8338.318	0	-87.622	279229	115594
2024-02-15	NVVN-NEPAL	-8393.285	-9038.473	0	-645.188	2585347	288600
2024-02-15	NVVN_BHUTAN	-12374.9	-11886.472	0	488.428	93662	1044642
2024-02-15	NKSTPP_U1_INFIRM	14770.8	14748.018	0	-22.782	95125	76827
2024-02-15	NPGC	36845.663	37326.872	0	481.21	889224	1961426
2024-02-15	NKSTPP_U2_INFIRM	0	-227.582	0	-227.582	986021	0
2024-02-15	GRIDCO	-26336.129	-24765.085	0	1571.045	1814751	6155770
2024-02-15	RANGIT	359.25	374.866	0	15.616	2964	24895
2024-02-15	RONGNICHU HEP	0	-3.84	0	-3.84	16270	0
2024-02-15	SIKKIM	-1929.435	-1994.58	0	-65.145	573878	150845
2024-02-15	TALCHER SOLAR	32.615	34.151	0	1.536	32093	45256
2024-02-15	TUL	0	0	0	0	0	0
2024-02-15	TEESTA	0	0	0	0	0	0
2024-02-15	THEP	338.75	347.552	0	8.802	15944	31763
2024-02-15	TPTCL	399.84	417.251	0	17.411	0	88326
2024-02-15	TSTPP	10763.85	10668.942	0	-94.908	158620	31327
2024-02-15	VAE_ER	-15943.624	0	0	15943.624	0	0
2024-02-15	WBSETCL	-12698.54	-10670.777	0	2027.763	463725	5333760
2024-02-16	APNRL	10683	10629.673	0	-53.327	195055	34949
2024-02-16	NVVN-BD	-17999.457	-17963.127	0	36.33	1187366	813051
2024-02-16	BARH-II	27169.573	27005.068	0	-164.504	1015555	700463
2024-02-16	BARH-I	13160.073	12714.822	0	-445.251	2323754	671409
2024-02-16	BSPHCL	-76755.836	-75278.67	0	1477.166	3135868	5630495
2024-02-16	BRBCL	19532.548	19512.8	0	-19.749	748943	805864
2024-02-16	CHUZACHEN	0	0	0	0	0	0
2024-02-16	DARLIPALI	35950.053	35991.679	0	41.626	99803	185390
2024-02-16	DIKCHU	0	0	0	0	0	0
2024-02-16	DVC	48022.168	47402.47	0	-619.697	4225610	2334374
2024-02-16	NR	-83338.385	-85328.497	0	-1990.111	38469228	27970621
2024-02-16	NER	-12484.446	4709.452	0	17193.899	0	82062266
2024-02-16	SR	-26934.36	-53393.904	0	-26459.544	126091579	0
2024-02-16	WR	-65032.262	-46659.438	0	18372.824	3081872	84597744
2024-02-16	EAST CENTRAL RAILWAY	-187.211	-153.968	0	33.243	171504	117764
2024-02-16	FSTPP - I & II	33444.004	33346.036	0	-97.968	750673	476144
2024-02-16	FSTPP-III	0	0	0	0	0	0
2024-02-16	GMRKEL	15741.84	15800	0	58.16	6887	108495
2024-02-16	HVDC ALIPURDUAR	-11.262	-10.57	0	0.692	1418	3906
2024-02-16	HVDC SASARAM	-21.023	-16.782	0	4.241	0	15250
2024-02-16	JBVNL	-22117.826	-21486.856	0	630.97	3094065	3052020
2024-02-16	JITPL	13309.2	13396.364	0	87.164	139894	372015
2024-02-16	JORETHANG HEP	0	0	0	0	0	0
2024-02-16	KHSTPP-I	16991.534	16251.54	0	-739.994	2347444	130080
2024-02-16	KHSTPP-II	33205.819	32959.559	0	-246.259	1196000	457148
2024-02-16	MPL	21881.134	22081.963	0	200.829	132315	688757
2024-02-16	MTPS-II	8258.47	8248.584	0	-9.886	195624	187526
2024-02-16	NVVN-NEPAL	-8196.65	-8861.745	0	-665.096	2820281	104790
2024-02-16	NVVN_BHUTAN	-11579.461	-11200.014	0	379.447	334573	1244610
2024-02-16	NKSTPP_U1_INFIRM	14770.8	14824.382	0	53.582	44686	124166
2024-02-16	NPGC	34155.928	35186.4	0	1030.472	11853257	1839697
2024-02-16	NKSTPP_U2_INFIRM	0	-299.364	0	-299.364	1270529	0
2024-02-16	GRIDCO	-25234.039	-23662.098	0	1571.94	1552474	6453204
2024-02-16	RANGIT	373.5	390.677	0	17.177	2483	30621
2024-02-16	RONGNICHU HEP	0	-3.84	0	-3.84	16270	0
2024-02-16	SIKKIM	-1980.108	-1960.54	0	19.567	466201	298937
2024-02-16	TALCHER SOLAR	35.87	37.343	0	1.473	10037	24847
2024-02-16	TUL	0	0	0	0	0	0
2024-02-16	TEESTA	0	0	0	0	0	0
2024-02-16	THEP	333.75	343.168	0	9.418	16705	40898
2024-02-16	TPTCL	399.84	415.983	0	16.143	0	77999
2024-02-16	TSTPP	10663.1	10591.727	0	-71.373	145392	59104
2024-02-16	VAE_ER	-13886.966	0	0	13886.966	0	0
2024-02-16	WBSETCL	-13679.243	-11340.901	0	2338.342	673867	5836930
2024-02-17	APNRL	10697.168	10657.673	0	-39.495	154663	62476
2024-02-17	NVVN-BD	-16870.13	-16835.054	0	35.076	1562949	1429834
2024-02-17	BARH-II	28401.92	28237.99	0	-163.93	1169104	174910
2024-02-17	BARH-I	13888.941	13672.773	0	-216.168	1328132	362853
2024-02-17	BSPHCL	-72352.137	-72097.243	0	254.895	5575724	3975455

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-02-2024 to 18-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-17	BRBCL	19982.655	20135.927	0	153.272	631621	1275160
2024-02-17	CHUZACHEN	0	0	0	0	0	0
2024-02-17	DARLIPALI	35935.414	36065.655	0	130.241	81007	298133
2024-02-17	DIKCHU	0	0	0	0	0	0
2024-02-17	DVC	49946.325	49738.292	0	-208.033	3984477	2595646
2024-02-17	NR	-81973.465	-86251.933	0	-4278.468	37820383	18444586
2024-02-17	NER	-12154.836	5327.435	0	17482.271	0	78039909
2024-02-17	SR	-30443.509	-62004.905	0	-31561.396	143730008	0
2024-02-17	WR	-71037.438	-48710.227	0	22327.211	29481	97187292
2024-02-17	EAST CENTRAL RAILWAY	-178.862	-182.992	0	-4.13	243974	98326
2024-02-17	FSTPP - I & II	35611.456	35652.581	0	41.126	277640	510417
2024-02-17	FSTPP-III	0	0	0	0	0	0
2024-02-17	GMRKEL	15741.84	15790.4	0	48.56	5579	96295
2024-02-17	HVDC ALIPURDUAR	-11.631	-11.299	0	0.331	2914	3270
2024-02-17	HVDC SASARAM	-21.023	-16.908	0	4.115	0	14573
2024-02-17	JBVNL	-21521.099	-21262.579	0	258.521	5249310	3075655
2024-02-17	JITPL	13309.2	13307.2	0	-2	280689	238470
2024-02-17	JORETHANG HEP	0	0	0	0	0	0
2024-02-17	KHSTPP-I	18341.19	17504.009	0	-837.182	2688552	0
2024-02-17	KHSTPP-II	33254.492	32787.884	0	-466.607	1377472	276842
2024-02-17	MPL	23324.204	23449.6	0	125.395	136672	563777
2024-02-17	MTPS-II	6865.459	6489.28	0	-376.179	1288913	207490
2024-02-17	NVVN-NEPAL	-7914.533	-8367.127	0	-452.594	2068009	383998
2024-02-17	NVVN_BHUTAN	-11214.766	-11062.109	0	152.657	153936	673953
2024-02-17	NKSTPP_U1_INFIRM	14770.8	14794.436	0	23.636	147036	150953
2024-02-17	NPGC	26883.628	26906.727	0	23.099	590054	754993
2024-02-17	NKSTPP_U2_INFIRM	1350	2671.891	0	1321.891	1321120	1534570
2024-02-17	GRIDCO	-26002.022	-24638.62	0	1363.401	1511307	6152141
2024-02-17	RANGIT	354.5	369.961	0	15.461	2874	27753
2024-02-17	RONGNICHU HEP	0	-3.84	0	-3.84	16270	0
2024-02-17	SIKKIM	-1969.401	-1934.592	0	34.809	489330	419619
2024-02-17	TALCHER SOLAR	35.1	33.165	0	-1.935	32202	14589
2024-02-17	TUL	0	0	0	0	0	0
2024-02-17	TEESTA	0	0	0	0	0	0
2024-02-17	THEP	335	344.544	0	9.544	14999	53076
2024-02-17	TPTCL	399.84	412.335	0	12.495	0	53811
2024-02-17	TSTPP	10417.895	10492.648	0	74.753	40137	174189
2024-02-17	VAE_ER	-8666.537	0	0	8666.537	0	0
2024-02-17	WBSETCL	-11431.733	-9534.385	0	1897.348	513145	5306935
2024-02-18	APNRL	10102.383	10073.164	0	-29.219	123248	59731
2024-02-18	NVVN-BD	-12865.151	-12852.727	0	12.424	1195912	598882
2024-02-18	BARH-II	27702.209	27530.077	0	-172.131	1014111	844150
2024-02-18	BARH-I	13677.653	13579.522	0	-98.131	1284526	383702
2024-02-18	BSPHCL	-71294.407	-72257.348	0	-962.941	6468490	2317526
2024-02-18	BRBCL	20177.265	20111.782	0	-65.483	616281	575310
2024-02-18	CHUZACHEN	0	0	0	0	0	0
2024-02-18	DARLIPALI	35990.772	35987.37	0	-3.403	155384	271926
2024-02-18	DIKCHU	0	0	0	0	0	0
2024-02-18	DVC	48356.068	47396.703	0	-959.365	4637582	1279135
2024-02-18	NR	-77737.326	-80790.91	0	-3053.584	35151091	24954670
2024-02-18	NER	-11417.794	7061.973	0	18479.767	0	71603452
2024-02-18	SR	-36141.875	-59644.698	0	-23502.822	90058256	0
2024-02-18	WR	-67426.252	-52277.193	0	15149.059	1856221	54270613
2024-02-18	EAST CENTRAL RAILWAY	-109.32	-143.248	0	-33.928	210760	55583
2024-02-18	FSTPP - I & II	32788.231	32742.327	0	-45.904	521287	675702
2024-02-18	FSTPP-III	0	0	0	0	0	0
2024-02-18	GMRKEL	15740.215	15778.254	0	38.039	8107	80781
2024-02-18	HVDC ALIPURDUAR	-11.551	-11.521	0	0.031	1297	1340
2024-02-18	HVDC SASARAM	-21.023	-16.583	0	4.441	0	12940
2024-02-18	JBVNL	-21329.226	-20927.473	0	401.753	2740849	2370448
2024-02-18	JITPL	13309.2	13372.363	0	63.163	99533	196493
2024-02-18	JORETHANG HEP	0	0	0	0	0	0
2024-02-18	KHSTPP-I	17542.964	16673.968	0	-868.996	2466571	3706
2024-02-18	KHSTPP-II	32588.666	31780.118	0	-808.548	2062563	311894
2024-02-18	MPL	15990.949	15152.582	0	-838.367	2985883	512104
2024-02-18	MTPS-II	8063.333	8054.654	0	-8.679	313148	226833
2024-02-18	NVVN-NEPAL	-8610.81	-8944.291	0	-333.481	1547955	665996
2024-02-18	NVVN_BHUTAN	-11222.875	-11089.513	0	133.362	130245	474920
2024-02-18	NKSTPP_U1_INFIRM	14747.723	14702.582	0	-45.141	154801	126275
2024-02-18	NPGC	28363.016	28637.454	0	274.438	526050	1065729
2024-02-18	NKSTPP_U2_INFIRM	9600	13033.891	0	3433.891	0	5218365
2024-02-18	GRIDCO	-27250.333	-25746.205	0	1504.127	938898	5334581
2024-02-18	RANGIT	383	400.314	0	17.314	2149	28259
2024-02-18	RONGNICHU HEP	0	-3.84	0	-3.84	16270	0
2024-02-18	SIKKIM	-1944.143	-1647.677	0	296.465	58825	847116

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-02-2024 to 18-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-18	TALCHER SOLAR	33.895	28.017	0	-5.878	78568	15211
2024-02-18	TUL	0	0	0	0	0	0
2024-02-18	TEESTA	0	0	0	0	0	0
2024-02-18	THEP	333.75	355.136	0	21.386	14530	57163
2024-02-18	TPTCL	395.136	413.616	0	18.48	0	70008
2024-02-18	TSTPP	10210.871	10159.051	0	-51.821	109797	86725
2024-02-18	VAE_ER	-11663.846	0	0	11663.846	0	0
2024-02-18	WBSETCL	-14608.212	-12710.233	0	1897.979	212644	5289539

SUMMARY OF WEEKLY DEVIATION CHARGES : 12-02-2024 to 18-02-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75064.55	74670.545	0	-394.005	1390654	368407
Week total	NVVN-BD	-122289.467	-121713.09	0	576.378	5481580	6789826
Week total	BARH-II	192242.511	191217.482	0	-1025.029	6769571	5091219
Week total	BARH-I	95964.357	94895.733	0	-1068.624	7696025	2930568
Week total	BSPHCL	-535741.817	-531205.174	0	4536.643	37112474	38138886
Week total	BRBCL	134834.401	134655.053	0	-179.348	5332212	5661625
Week total	CHUZACHEN	0	0	0	0	0	0
Week total	DARLIPALI	251498.406	251408.642	0	-89.765	1045117	1356047
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	337037.582	332414.356	0	-463.226	33627273	15083860
Week total	NR	-579630.854	-564619.007	0	15011.847	213395255	281752946
Week total	NER	-80582.515	38760.211	0	119342.726	0	605725075
Week total	SR	-213471.094	-408163.19	0	-194692.095	1056744777	146743
Week total	WR	-357129.948	-254267.423	0	102862.525	32610976	580813987
Week total	EAST CENTRAL RAILWAY	-1066.688	-1129.36	0	-62.672	1991783	657041
Week total	FSTPP - I & II	218208.415	217676.689	0	-531.726	5490691	4103329
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	109457.885	109881.526	0	423.641	50057	787326
Week total	HVDC ALIPURDUAR	-80.56	-74.213	0	6.347	8182	32103
Week total	HVDC SASARAM	-147.163	-116.704	0	30.459	0	113003
Week total	JBVNL	-151150.596	-147708.076	0	3442.52	35822882	23644786
Week total	JITPL	93263.01	93746.89	0	483.88	708763	1887053
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	124498.372	118196.981	0	-6301.39	19110992	364249
Week total	KHSTPP-II	228921.749	225359.706	0	-3562.043	10761844	2120383
Week total	MPL	154737.03	154573.562	0	-163.468	3736392	3024157
Week total	MTPS-II	56829.37	56223.686	0	-605.684	2664535	1176798
Week total	NVVN-NEPAL	-57187.324	-61783.127	0	-4595.802	20713529	1977178
Week total	NVVN_BHUTAN	-82457.395	-80454.865	0	2002.53	1853135	7723976
Week total	NKSTPP_U1_INFIRM	63394.423	62869.381	0	-525.042	1433230	596371
Week total	NPGC	242839.519	246339.488	0	3499.97	17425114	8729733
Week total	NKSTPP_U2_INFIRM	10950	14649.418	0	3699.418	6092660	6752936
Week total	GRIDCO	-174196.496	-163874.645	0	10321.85	15973077	42424748
Week total	RANGIT	2633.5	2747.081	0	113.581	16961	194594
Week total	RONGNICHU HEP	549.75	596.48	0	46.73	103044	206639
Week total	SIKKIM	-13652.054	-13010.371	0	641.683	2989126	3585995
Week total	TALCHER SOLAR	232.303	229.1	0	-3.203	254115	202325
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2345	2427.328	0	82.328	111905	344118
Week total	TPTCL	2805.936	2904.559	0	98.623	2035	485776
Week total	TSTPP	74642.989	74246.228	0	-396.76	907338	444788
Week total	VAE_ER	-77104.02	0	0	77104.02	0	0
Week total	WBSETCL	-133251.554	-118963.5	0	14288.054	4207836	47898708

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 12-02-2024 to 18-02-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	14703.21	41054010	-41054010
2	BARH-I	0.00	0	7269.48	20383172	-20383172
3	BRBCL	0.00	0	11197.43	33346711	-33346711
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	34.14	139005	6530.91	21139098	-21000093
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	3990.03	10455438	-10455438
8	KHSTPP-II	0.00	0	1196.07	2926929	-2926929
9	MPL	0.00	0	2747.01	7315279	-7315279
10	MTPS-II	0.00	0	517.16	1309682	-1309682
11	North Karanpura STPS	0.00	0	23.08	31715	-31715
12	NPGC	0.00	0	17103.08	48822967	-48822967
13	TSTPP-I	0.00	0	1.31	1840	-1840
	TOTAL	34.14	139005	65278.77	186786841	-186647836

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 12-02-2024 to 18-02-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	FSTPP I & II	0.00	0.00	0.00	0.00	77.95	13.88	136311.75	12815.00	149126.75	0.00	0.00	0.00	0.00	149126.75
	Total	0	0	0	0	77.95	13.88	136311.75	12815	149126.75	0	0	0	0	149126.75

Notes :

- TRAS settlement account for the week 12-02-2024 to 18-02-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

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SRAS Settlement Account by ERPC from 12-02-2024 to 18-02-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	911.345000	1587.421400	-676.076400	-2086984	1136372	-950612
2	BARH-I	274.493000	750.730600	-476.237600	-1474688	410292	-1064396
3	Darlipali_NTPC	129.509100	631.116500	-501.607400	-640417	251879	-388538
4	FSTPP I & II	1267.750700	1365.064400	-97.313700	-156565	333002	176437
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
6	KHSTPP-II	127.012400	2595.069400	-2468.057000	-6842918	803846	-6039072
7	MPL	223.752900	1499.180700	-1275.427800	-3773345	861467	-2911878
8	MTPS-II	12.933000	661.663700	-648.730700	-1816058	266723	-1549335
9	NPGC	1514.316500	2446.399000	-932.082500	-2940465	1504036	-1436429
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	0.172900	2354.688100	-2354.515200	-3547805	990384	-2557421
	Total	4461.2855	13891.3338	-9430.0483	-23279245	6558001	-16721244

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 12-02-2024 to 18-02-2024

SRAS Provider	12-Feb-24	13-Feb-24	14-Feb-24	15-Feb-24	16-Feb-24	17-Feb-24	18-Feb-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	97.20	91.10	73.50	106.90	113.10	119.20	109.40
BARH-I	81.90	96.00	80.10	76.20	68.60	84.90	85.20
Darlipali_NTPC	90.40	68.20	73.50	76.30	47.80	82.60	107.50
FSTPP I & II	33.60	18.90	59.40	64.50	-40.50	-33.70	-57.50
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	77.80	66.70	78.60	53.50	68.70	72.90	57.10
MPL	129.00	108.30	119.50	112.50	122.10	121.30	111.10
MTPS-II	92.10	88.90	91.40	87.50	88.60	91.30	8.90
NPGC	71.00	79.10	78.10	87.80	82.70	73.70	87.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	94.50	87.50	55.10	96.30	94.20	92.50	101.10