



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/1650

Date: 23.02.2024

Sub: DSM, SRAS & TRAS Settlement Account for the period from 05.02.2024 to 11.02.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 23.02.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 23.02.2024

प्रति: संलग्न सूची के अनुसार

विषय: 05.02.2024 से 11.02.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 23.02.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शाॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 05-02-2024 to 11-02-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	17.45679	6.41599	11.04080	
BSPHCL	331.01143	384.62869		53.61726
JBVNL	482.77533	84.20589	398.56944	
DVC	325.71343	150.30149	175.41194	
GRIDCO	113.11897	404.38096		291.26199
SIKKIM	79.98124	18.37742	61.60382	
WBSETCL	32.05189	548.51278		516.46089
HVDC SASARAM	0.00158	1.30088		1.29930
HVDC ALIPURDUAR	0.01691	0.43458		0.41767
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	58.15572	7.85450	50.30122	
NKSTPP	21.30569	6.90490	14.40079	
FSTPP - I & II	59.18569	44.46042	14.72527	
FSTPP-III				
KHSTPP-I	174.37672	0.39026	173.98646	
KHSTPP-II	134.73149	14.81155	119.91994	
TSTPP	13.67601	3.14643	10.52958	
BARH-II	41.07895	63.54363		22.46468
MTPS-II	12.23519	11.20030	1.03489	
BRBCL	72.45437	50.71529	21.73908	
TEESTA				
RANGIT	0.16246	2.85375		2.69129
MPL	2.62566	31.33710		28.71144
NPGC	72.08188	48.48460	23.59728	
DARLIPALI	9.45035	15.67008		6.21973
CHUZACHEN	0.64324	1.30892		0.66568
RONGNICHU HEP	1.19697	2.63457		1.43760
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	15.70829	3.74768	11.96061	
GMRKEL	0.98754	8.09937		7.11183
JITPL	63.29645	15.61723	47.67922	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP				
THEP	1.49886	3.48998		1.99112
INTER-REGIONAL				
East-North East		6180.24599		6180.24599
East-North	1269.15588	4831.07507		3561.91919
East-South	8659.59838	109.28790	8550.31048	
East-West	2443.69060	2020.44028	423.25032	
INTER-NATIONAL				
NVVN_BHUTAN	17.58721	63.36029		45.77308

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	46.14733	57.08287		10.93554
NVVN-NEPAL	284.81610	17.70944	267.10666	
TPTCL	0.21022	5.06152		4.85130
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	71.23809	20.95858	50.27951	
RE GENERATORS				
TALCHER SOLAR	1.10976	2.84573		1.73597
Total	14930.53267	15242.89691	10427.44731	10739.81155

Payable To The Pool (A) :	10427.44731
Receivable From The Pool (B) :	10739.81155
ER Deviation & AS Pool Balance (A-B) :	-312.36424

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f.01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f.00.00 hr of 17.04.2021 & Infirm Injection w.e.f.18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f.02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f.18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f.17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f.10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f. 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xxxx) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.

SUPERINTENDING ENGINEER

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 05-02-2024 to 11-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-05	APNRL	10806.75	10714.4	0	-92.35	226966	12753
2024-02-05	NVVN-BD	-19433.963	-19413.6	0	20.364	469687	397202
2024-02-05	BARH-II	26455.878	26424.496	0	-31.382	716607	821176
2024-02-05	BARH-I	13117.776	12947.067	0	-170.709	646929	178769
2024-02-05	BSPHCL	-75322.326	-73652.458	0	1669.868	4753006	4359692
2024-02-05	BRBCL	21102.401	20528.218	0	-574.183	1753749	422949
2024-02-05	CHUZACHEN	242.378	251.04	0	8.663	7519	18036
2024-02-05	DARLIPALI	35846.034	35719.633	0	-126.402	189963	161578
2024-02-05	DIKCHU	0	0	0	0	0	0
2024-02-05	DVC	45642.128	44399.172	0	-1242.956	3923926	1496343
2024-02-05	NR	-80943.24	-80176.492	0	766.748	42922332	41578558
2024-02-05	NER	-9689.411	6856.715	0	16546.126	0	86821473
2024-02-05	SR	-37180.278	-55454.235	0	-18273.957	114995301	0
2024-02-05	WR	-62902.35	-52474.043	0	10428.306	6875643	81987118
2024-02-05	EAST CENTRAL RAILWAY	-137.145	-148.224	0	-11.079	234751	79491
2024-02-05	FSTPP - I & II	30649.055	30481.491	0	-167.565	906555	494219
2024-02-05	FSTPP-III	0	0	0	0	0	0
2024-02-05	GMRKEL	14840.235	14861.963	0	21.728	48373	81593
2024-02-05	HVDC ALIPURDUAR	-11.389	-10.633	0	0.756	803	3191
2024-02-05	HVDC SASARAM	-20.061	-16.559	0	3.503	158	12357
2024-02-05	JBVNL	-24391.217	-24630.812	0	-239.595	5295402	809607
2024-02-05	JITPL	27108.96	27046.618	0	-62.342	461225	71185
2024-02-05	JORETHANG HEP	0	0	0	0	0	0
2024-02-05	KHSTPP-I	16878.176	16139.393	0	-738.784	2039353	30050
2024-02-05	KHSTPP-II	31519.369	30851.059	0	-668.309	1627137	401000
2024-02-05	MPL	21560.399	22012.109	0	451.71	105137	624590
2024-02-05	MTPS-II	8143.253	8041.608	0	-101.645	268076	129046
2024-02-05	NVVN-NEPAL	-8308.555	-8889.6	0	-581.045	2372677	216005
2024-02-05	NVVN_BHUTAN	-10868.331	-10694.17	0	174.161	178727	790590
2024-02-05	NKSTPP_U1_INFIRM	14770.737	14785.818	0	15.081	30439	72137
2024-02-05	NPGC	23019.636	25045.745	0	2026.109	1063550	1140118
2024-02-05	NKSTPP_U2_INFIRM	0	-121.382	0	-121.382	580120	0
2024-02-05	GRIDCO	-10990.706	-10307.894	0	682.811	651402	4188300
2024-02-05	RANGIT	411.5	433.738	0	22.238	1567	25733
2024-02-05	RONGNICHU HEP	244	255.68	0	11.68	18949	78427
2024-02-05	SIKKIM	-2023.801	-2171.83	0	-148.029	1257511	154569
2024-02-05	TALCHER SOLAR	36.03	38.584	0	2.554	9091	34060
2024-02-05	TUL	0	0	0	0	0	0
2024-02-05	TEESTA	0	0	0	0	0	0
2024-02-05	THEP	376.25	402.496	0	26.246	13917	103423
2024-02-05	TPTCL	430.416	457.145	0	26.729	0	154818
2024-02-05	TSTPP	10831.396	10675.551	0	-155.845	208989	29522
2024-02-05	VAE_ER	-1983.685	0	0	1983.685	0	0
2024-02-05	WBSETCL	-21340.366	-19641.214	0	1699.151	231385	5892863
2024-02-06	APNRL	11290.5	11238.836	0	-51.664	220155	68006
2024-02-06	NVVN-BD	-19376.777	-19365.891	0	10.886	602219	718007
2024-02-06	BARH-II	29502.092	29659.522	0	157.43	544995	1123627
2024-02-06	BARH-I	14032.541	13876.623	0	-155.918	816768	207181
2024-02-06	BSPHCL	-78973.509	-80379.632	0	-1406.123	12067454	622122
2024-02-06	BRBCL	20348.143	20008.8	0	-339.343	1915904	538664
2024-02-06	CHUZACHEN	242.378	250.368	0	7.991	7006	15589
2024-02-06	DARLIPALI	35934.658	35994.346	0	59.688	85307	195145
2024-02-06	DIKCHU	0	0	0	0	0	0
2024-02-06	DVC	47713.684	47039.743	0	-673.941	6162227	1438671
2024-02-06	NR	-86954.864	-83684.572	0	3270.292	13955079	58429852
2024-02-06	NER	-8311.883	8168.911	0	16480.793	0	89676685
2024-02-06	SR	-38936.299	-59978.976	0	-21042.676	138378426	1589433
2024-02-06	WR	-55564.739	-53372.811	0	2191.928	12014729	23720349
2024-02-06	EAST CENTRAL RAILWAY	-102.671	-120.144	0	-17.473	240698	78140
2024-02-06	FSTPP - I & II	31972.22	31843.672	0	-128.548	909580	443757
2024-02-06	FSTPP-III	0	0	0	0	0	0
2024-02-06	GMRKEL	15742.56	15792.727	0	50.167	17650	109947
2024-02-06	HVDC ALIPURDUAR	-11.362	-10.024	0	1.338	797	7176
2024-02-06	HVDC SASARAM	-21.021	-16.481	0	4.54	0	20060
2024-02-06	JBVNL	-23130.284	-23273.682	0	-143.397	5374462	1524215
2024-02-06	JITPL	27108.96	26987.854	0	-121.106	710392	152947
2024-02-06	JORETHANG HEP	0	0	0	0	0	0
2024-02-06	KHSTPP-I	18345.672	17544.624	0	-801.049	2736136	0
2024-02-06	KHSTPP-II	32900.322	32471.961	0	-428.362	1381233	265215
2024-02-06	MPL	23506.373	23649.272	0	142.9	11432	434732
2024-02-06	MTPS-II	8374.157	8361.42	0	-12.737	150773	152716
2024-02-06	NVVN-NEPAL	-8121.677	-8539.418	0	-417.741	2878323	152367
2024-02-06	NVVN_BHUTAN	-11152.829	-10985.131	0	167.698	330408	794663
2024-02-06	NKSTPP_U1_INFIRM	14770.8	14833.254	0	62.454	34979	137542
2024-02-06	NPGC	29235.127	29068.909	0	-166.218	862727	374514

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 05-02-2024 to 11-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-06	NKSTPP_U2_INFIRM	0	-148.091	0	-148.091	689393	0
2024-02-06	GRIDCO	-9829.685	-7826.926	0	2002.759	1230626	5609276
2024-02-06	RANGIT	459	492.406	0	33.406	0	65505
2024-02-06	RONGNICHU HEP	254	257.28	0	3.28	17377	26168
2024-02-06	SIKKIM	-2002.612	-2091.593	0	-88.981	1344770	177337
2024-02-06	TALCHER SOLAR	34.438	32.744	0	-1.694	25077	10331
2024-02-06	TUL	0	0	0	0	0	0
2024-02-06	TEESTA	0	0	0	0	0	0
2024-02-06	THEP	379.25	384.832	0	5.582	60476	49158
2024-02-06	TPTCL	430.416	451.324	0	20.908	0	116203
2024-02-06	TSTPP	11080.014	11031.378	0	-48.636	137642	52045
2024-02-06	VAE_ER	-1720.113	0	0	1720.113	0	0
2024-02-06	WBSETCL	-25484.123	-23563.617	0	1920.506	555937	9802368
2024-02-07	APNRL	10986.75	10990.4	0	3.65	206858	168536
2024-02-07	NVVN-BD	-19334.804	-19304	0	30.804	1521378	932181
2024-02-07	BARH-II	29255.65	29303.367	0	47.717	521935	829359
2024-02-07	BARH-I	14794.08	14401.397	0	-392.684	1223320	16497
2024-02-07	BSPHCL	-78343.124	-78306.447	0	36.677	6121115	3832629
2024-02-07	BRBCL	21662.229	21390.182	0	-272.047	881704	157881
2024-02-07	CHUZACHEN	256.635	263.098	0	6.463	6580	15273
2024-02-07	DARLIPALI	35869.87	35906.571	0	36.701	101583	172397
2024-02-07	DIKCHU	0	0	0	0	0	0
2024-02-07	DVC	48167.989	47990.404	0	-177.585	3627516	3113053
2024-02-07	NR	-85584.178	-78069.021	0	7515.157	10577416	86064659
2024-02-07	NER	-8807.304	7401.003	0	16208.307	0	89754989
2024-02-07	SR	-40869.967	-57608.815	0	-16738.848	119594825	3668195
2024-02-07	WR	-52263.385	-59322.561	0	-7059.176	54444136	6408718
2024-02-07	EAST CENTRAL RAILWAY	-124.343	-144.256	0	-19.913	208859	39401
2024-02-07	FSTPP - I & II	31270.86	31233.345	0	-37.515	582582	546759
2024-02-07	FSTPP-III	0	0	0	0	0	0
2024-02-07	GMRKEL	15742.935	15799.927	0	56.992	6190	96926
2024-02-07	HVDC ALIPURDUAR	-11.699	-10.42	0	1.28	85	5119
2024-02-07	HVDC SASARAM	-20.895	-16.217	0	4.679	0	18352
2024-02-07	JBNVL	-22584.895	-22717.125	0	-132.23	5445719	1668118
2024-02-07	JITPL	27108.96	27001.091	0	-107.869	486224	129767
2024-02-07	JORETHANG HEP	0	0	0	0	0	0
2024-02-07	KHSTPP-I	18220.948	17607.558	0	-613.389	1840108	1466
2024-02-07	KHSTPP-II	33309.149	32434.329	0	-874.82	2203911	112956
2024-02-07	MPL	23420.679	23551.491	0	130.812	26203	319434
2024-02-07	MTPS-II	8431.558	8364.012	0	-67.546	206053	60952
2024-02-07	NVVN-NEPAL	-7700.106	-8553.6	0	-853.494	3548725	44642
2024-02-07	NVVN_BHUTAN	-11133.709	-10951.975	0	181.734	312343	827574
2024-02-07	NKSTPP_U1_INFIRM	14770.816	14772.273	0	1.457	46378	53631
2024-02-07	NPGC	29312.323	29240.291	0	-72.032	592538	331537
2024-02-07	NKSTPP_U2_INFIRM	0	-238.527	0	-238.527	1126373	0
2024-02-07	GRIDCO	-13239.049	-11538.349	0	1700.7	1341641	4091670
2024-02-07	RANGIT	459	486.683	0	27.683	0	47560
2024-02-07	RONGNICHU HEP	195	195.84	0	0.84	13050	12321
2024-02-07	SIKKIM	-2046.248	-2126.383	0	-80.135	1381575	208602
2024-02-07	TALCHER SOLAR	26.79	24.278	0	-2.513	47164	23572
2024-02-07	TUL	0	0	0	0	0	0
2024-02-07	TEESTA	0	0	0	0	0	0
2024-02-07	THEP	362.5	368.128	0	5.628	14507	30553
2024-02-07	TPTCL	435.12	439.785	0	4.665	9014	35159
2024-02-07	TSTPP	11042.438	10942.529	0	-99.909	176102	28004
2024-02-07	VAE_ER	-2498.155	0	0	2498.155	0	0
2024-02-07	WBSETCL	-26937.895	-25057.488	0	1880.407	338766	7541976
2024-02-08	APNRL	11240.5	11180.218	0	-60.282	230796	34242
2024-02-08	NVVN-BD	-19364.228	-19280.727	0	83.501	696281	905373
2024-02-08	BARH-II	27829.886	27736.724	0	-93.162	826243	624863
2024-02-08	BARH-I	14748.42	14531.203	0	-217.217	741359	62085
2024-02-08	BSPHCL	-81292.874	-79454.067	0	1838.807	4033378	6839655
2024-02-08	BRBCL	19962.271	19910.691	0	-51.581	752896	660346
2024-02-08	CHUZACHEN	256.635	268.08	0	11.445	3828	21999
2024-02-08	DARLIPALI	35928.639	35981.765	0	53.126	133876	242779
2024-02-08	DIKCHU	0	0	0	0	0	0
2024-02-08	DVC	48209.05	47728.763	0	-480.287	4860621	3701737
2024-02-08	NR	-84213.575	-68469.254	0	15744.321	4373342	106036514
2024-02-08	NER	-10193.325	5630.557	0	15823.883	0	91838576
2024-02-08	SR	-35718.752	-57483.476	0	-21764.724	144075156	921782
2024-02-08	WR	-36120.614	-45487.734	0	-9367.12	50286482	4108226
2024-02-08	EAST CENTRAL RAILWAY	-152.686	-121.168	0	31.518	313328	141241
2024-02-08	FSTPP - I & II	29807.131	29671.272	0	-135.858	1470025	552380
2024-02-08	FSTPP-III	0	0	0	0	0	0
2024-02-08	GMRKEL	15575.133	15628.073	0	52.94	11174	100248

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 05-02-2024 to 11-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-08	HVDC ALIPURDUAR	-11.793	-10.069	0	1.724	7	8138
2024-02-08	HVDC SASARAM	-21.021	-15.832	0	5.189	0	21325
2024-02-08	JBVNL	-23126.477	-23056.825	0	69.652	8170492	2222948
2024-02-08	JITPL	17808.849	16733.891	0	-1074.959	4579307	333837
2024-02-08	JORETHANG HEP	0	0	0	0	0	0
2024-02-08	KHSTPP-I	18316.93	17509.482	0	-807.449	2742497	0
2024-02-08	KHSTPP-II	33104.76	32794.429	0	-310.331	1174802	293833
2024-02-08	MPL	23408.216	23575.454	0	167.238	32160	442463
2024-02-08	MTPS-II	8383.772	8384.086	0	0.314	143213	170651
2024-02-08	NVVN-NEPAL	-7908.266	-8798.545	0	-890.28	5276596	258494
2024-02-08	NVVN-BHUTAN	-11508.796	-11291.922	0	216.874	287414	1134024
2024-02-08	NKSTPP_U1_INFIRM	14770.809	14801.8	0	30.991	41994	99723
2024-02-08	NPGC	28655.389	28476	0	-179.389	941718	375368
2024-02-08	NKSTPP_U2_INFIRM	0	-199.982	0	-199.982	946794	0
2024-02-08	GRIDCO	-16090.931	-14313.291	0	1777.64	1345035	6721705
2024-02-08	RANGIT	302.25	322.034	0	19.784	6306	35947
2024-02-08	RONGNICHU HEP	195	198.4	0	3.4	16270	21024
2024-02-08	SIKKIM	-1984.235	-2217.523	0	-233.287	2105729	56114
2024-02-08	TALCHER SOLAR	34.1	38.93	0	4.83	8746	54665
2024-02-08	TUL	0	0	0	0	0	0
2024-02-08	TEESTA	0	0	0	0	0	0
2024-02-08	THEP	358.75	364.672	0	5.922	16885	38580
2024-02-08	TPTCL	435.12	436.305	0	1.185	7800	14546
2024-02-08	TSTPP	10786.552	10718.396	0	-68.156	151600	60667
2024-02-08	VAE_ER	-4773.701	0	0	4773.701	0	0
2024-02-08	WBSETCL	-28602.445	-26925.807	0	1676.638	527139	9157912
2024-02-09	APNRL	11314.25	11257.091	0	-57.159	238956	43707
2024-02-09	NVVN-BD	-18080.948	-17937.745	0	143.203	920270	1578975
2024-02-09	BARH-II	29467.53	29645.246	0	177.715	388397	1053483
2024-02-09	BARH-I	14787.026	14635.299	0	-151.726	673998	72069
2024-02-09	BSPHCL	-84284.128	-83231.898	0	1052.23	4688578	5988920
2024-02-09	BRBCL	21696.098	21720.291	0	24.192	532000	763935
2024-02-09	CHUZACHEN	256.635	267.552	0	10.917	3571	20012
2024-02-09	DARLIPALI	35878.299	35984.021	0	105.721	92661	277584
2024-02-09	DIKCHU	0	0	0	0	0	0
2024-02-09	DVC	51851.804	51314.883	0	-536.92	3713766	2814132
2024-02-09	NR	-80994.303	-69074.248	0	11920.055	7654565	94318155
2024-02-09	NER	-8434.637	7648.669	0	16083.306	0	98878226
2024-02-09	SR	-31888.05	-48907.793	0	-17019.743	120764576	1270422
2024-02-09	WR	-38980.204	-50667.289	0	-11687.085	80660383	7518743
2024-02-09	EAST CENTRAL RAILWAY	-120.919	-101.28	0	19.639	223642	158494
2024-02-09	FSTPP - I & II	32381.421	32324.909	0	-56.512	840276	728562
2024-02-09	FSTPP-III	0	0	0	0	0	0
2024-02-09	GMRKEL	15743.998	15812	0	68.002	14400	136185
2024-02-09	HVDC ALIPURDUAR	-11.523	-10.132	0	1.39	0	7252
2024-02-09	HVDC SASARAM	-21.021	-16.285	0	4.736	0	23048
2024-02-09	JBVNL	-22547.252	-23749.549	0	-1202.297	10448099	545882
2024-02-09	JITPL	13288.08	13404.218	0	116.138	15578	363492
2024-02-09	JORETHANG HEP	0	0	0	0	0	0
2024-02-09	KHSTPP-I	18345.667	17711.356	0	-634.312	2305902	6062
2024-02-09	KHSTPP-II	23423.252	22093.026	0	-1330.227	4222503	191352
2024-02-09	MPL	23492.919	23630	0	137.081	13523	400885
2024-02-09	MTPS-II	8366.416	8399.59	0	33.174	107329	260083
2024-02-09	NVVN-NEPAL	-7724	-8983.2	0	-1259.2	8044248	463849
2024-02-09	NVVN-BHUTAN	-11408.773	-11269.861	0	138.912	373460	939800
2024-02-09	NKSTPP_U1_INFIRM	14770.8	14867.854	0	97.054	25958	200740
2024-02-09	NPGC	30431.919	30356.727	0	-75.192	774352	560026
2024-02-09	NKSTPP_U2_INFIRM	0	-326.145	0	-326.145	1543027	0
2024-02-09	GRIDCO	-15707.793	-13445.358	0	2262.435	1959895	8876391
2024-02-09	RANGIT	459	481.79	0	22.79	0	45089
2024-02-09	RONGNICHU HEP	239	247.04	0	8.04	17106	53276
2024-02-09	SIKKIM	-1982.852	-2068.285	0	-85.432	1230731	201501
2024-02-09	TALCHER SOLAR	31.648	38.615	0	6.968	10296	74995
2024-02-09	TUL	0	0	0	0	0	0
2024-02-09	TEESTA	0	0	0	0	0	0
2024-02-09	THEP	355	360.864	0	5.864	16199	40174
2024-02-09	TPTCL	418.656	435.607	0	16.951	0	97066
2024-02-09	TSTPP	10844.242	10769.661	0	-74.581	389231	72019
2024-02-09	VAE_ER	-2476.014	0	0	2476.014	0	0
2024-02-09	WBSETCL	-29616.877	-28164.364	0	1452.513	1051854	7457182
2024-02-10	APNRL	11335.5	11277.164	0	-58.336	196244	18910
2024-02-10	NVVN-BD	-18727.025	-18637.091	0	89.935	303587	710096
2024-02-10	BARH-II	29450.351	29546.38	0	96.029	544363	881201
2024-02-10	BARH-I	14759.798	14624.528	0	-135.27	493589	79283
2024-02-10	BSPHCL	-84883.643	-82032.06	0	2851.583	184983	10626862

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 05-02-2024 to 11-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-10	BRBCL	19892.31	20112.291	0	219.98	608585	1349497
2024-02-10	CHUZACHEN	256.635	268.608	0	11.973	3554	20750
2024-02-10	DARLIPALI	35751.517	35749.932	0	-1.585	190532	227067
2024-02-10	DIKCHU	0	0	0	0	0	0
2024-02-10	DVC	48910.25	48235.919	0	-674.332	4750775	1638259
2024-02-10	NR	-79952.595	-76160.478	0	3792.117	29683409	55512026
2024-02-10	NER	-8096.751	7589.03	0	15685.782	0	90365931
2024-02-10	SR	-29760.7	-52257.962	0	-22497.263	134464981	1951092
2024-02-10	WR	-46211.848	-42822.22	0	3389.628	32129471	37219280
2024-02-10	EAST CENTRAL RAILWAY	-121.536	-136.352	0	-14.816	324739	83262
2024-02-10	FSTPP - I & II	29686.062	29745.927	0	59.865	483504	770671
2024-02-10	FSTPP-III	0	0	0	0	0	0
2024-02-10	GMRKEL	15743.06	15822.036	0	78.976	494	134038
2024-02-10	HVDC ALIPURDUAR	-11.55	-9.732	0	1.818	0	7069
2024-02-10	HVDC SASARAM	-21.021	-16.011	0	5.01	0	19990
2024-02-10	JBVNL	-23322.771	-24023.362	0	-700.591	6541041	532961
2024-02-10	JITPL	13288.08	13402.473	0	114.393	7567	331695
2024-02-10	JORETHANG HEP	0	0	0	0	0	0
2024-02-10	KHSTPP-I	18316.916	17499.663	0	-817.253	2441212	1448
2024-02-10	KHSTPP-II	22310.066	21829.258	0	-480.808	1403013	85256
2024-02-10	MPL	23464.285	23645.418	0	181.133	30764	530028
2024-02-10	MTPS-II	8384.573	8365.51	0	-19.063	170100	147117
2024-02-10	NVVN-NEPAL	-7393.853	-7922.254	0	-528.402	3431169	403450
2024-02-10	NVVN BHUTAN	-11900.65	-11616.789	0	283.861	182955	1210493
2024-02-10	NKSTPP_U1_INFIRM	14770.8	14772.573	0	1.773	213447	126718
2024-02-10	NPGC	39460.95	39194.181	0	-266.769	1804100	864565
2024-02-10	NKSTPP_U2_INFIRM	1075	1908.955	0	833.955	1557840	911614
2024-02-10	GRIDCO	-17085.206	-15242.151	0	1843.056	2238354	5821659
2024-02-10	RANGIT	307	319.403	0	12.403	5692	24284
2024-02-10	RONGNICHU HEP	195	204.8	0	9.8	20548	54700
2024-02-10	SIKKIM	-1995.139	-1948.093	0	47.046	577353	423515
2024-02-10	TALCHER SOLAR	37.7	43.653	0	5.953	3301	59751
2024-02-10	TUL	0	0	0	0	0	0
2024-02-10	TEESTA	0	0	0	0	0	0
2024-02-10	THEP	345.75	352.416	0	6.666	14833	36864
2024-02-10	TPTCL	413.952	425.698	0	11.746	705	66970
2024-02-10	TSTPP	10912.633	10814.704	0	-97.929	174536	35223
2024-02-10	VAE_ER	-8266.768	0	0	8266.768	0	0
2024-02-10	WBSETCL	-29060.122	-27339.86	0	1720.262	446867	8139180
2024-02-11	APNRL	10403	10323.345	0	-79.655	250855	28614
2024-02-11	NVVN-BD	-20310.631	-20225.891	0	84.74	101310	466453
2024-02-11	BARH-II	28082.237	28202.014	0	119.778	565355	1020654
2024-02-11	BARH-I	14324.645	14007.44	0	-317.205	1219610	169564
2024-02-11	BSPHCL	-84702.149	-82751.914	0	1950.235	1252628	6192990
2024-02-11	BRBCL	17818.085	17924.509	0	106.424	800600	1178258
2024-02-11	CHUZACHEN	289.635	294.077	0	4.442	32266	19233
2024-02-11	DARLIPALI	31318.854	31415.013	0	96.159	151114	290458
2024-02-11	DIKCHU	0	0	0	0	0	0
2024-02-11	DVC	43090.599	41922.016	0	-1168.583	5532512	827955
2024-02-11	NR	-75021.801	-69875.029	0	5146.772	17749444	41167742
2024-02-11	NER	-10589.11	6018.068	0	16607.177	0	70688718
2024-02-11	SR	-28968.423	-49397.62	0	-20429.198	93686573	1527867
2024-02-11	WR	-36575.788	-27694.649	0	8881.139	7958217	41081593
2024-02-11	EAST CENTRAL RAILWAY	-123.003	-146.448	0	-23.445	199663	61571
2024-02-11	FSTPP - I & II	27017.247	27063.418	0	46.171	726048	909695
2024-02-11	FSTPP-III	0	0	0	0	0	0
2024-02-11	GMRKEL	15526.275	15615.127	0	88.852	474	150999
2024-02-11	HVDC ALIPURDUAR	-11.54	-9.68	0	1.86	0	5514
2024-02-11	HVDC SASARAM	-21.021	-16.265	0	4.756	0	14956
2024-02-11	JBVNL	-21184.565	-22335.565	0	-1151	7002318	1116857
2024-02-11	JITPL	13351.44	13391.054	0	39.614	69352	178801
2024-02-11	JORETHANG HEP	0	0	0	0	0	0
2024-02-11	KHSTPP-I	18273.868	17154.429	0	-1119.439	3332463	0
2024-02-11	KHSTPP-II	28904.208	28428.275	0	-475.933	1460551	131542
2024-02-11	MPL	23442.9	23564.472	0	121.573	43347	381579
2024-02-11	MTPS-II	8401.58	8394.518	0	-7.062	177974	199466
2024-02-11	NVVN-NEPAL	-8306.568	-9026.4	0	-719.832	2929873	232137
2024-02-11	NVVN BHUTAN	-11906.324	-11706.091	0	200.233	93413	638884
2024-02-11	NKSTPP_U1_INFIRM	923.175	-225.882	0	-1149.057	1737374	0
2024-02-11	NPGC	38562.164	38573.236	0	11.072	1169203	1202333
2024-02-11	NKSTPP_U2_INFIRM	2500	4440.936	0	1940.936	680262	1184245
2024-02-11	GRIDCO	-18833.306	-17329.956	0	1503.351	2544944	5129095
2024-02-11	RANGIT	364	386.281	0	22.281	2681	41258
2024-02-11	RONGNICHU HEP	195	198.08	0	3.08	16397	17541
2024-02-11	SIKKIM	-1801.803	-1627.771	0	174.032	100456	616104

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 05-02-2024 to 11-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-11	TALCHER SOLAR	36.04	38.013	0	1.973	7302	27200
2024-02-11	TUL	0	0	0	0	0	0
2024-02-11	TEESTA	0	0	0	0	0	0
2024-02-11	THEP	337.5	349.344	0	11.844	13068	50247
2024-02-11	TPTCL	413.952	418.092	0	4.14	3503	21390
2024-02-11	TSTPP	10673.093	10610.344	0	-62.749	129500	37162
2024-02-11	VAE_ER	-15102.562	0	0	15102.562	0	0
2024-02-11	WBSETCL	-22764.359	-20841.126	0	1923.233	53242	6859796

SUMMARY OF WEEKLY DEVIATION CHARGES : 05-02-2024 to 11-02-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77377.25	76981.454	0	-395.796	1570829	374768
Week total	NVVN-BD	-134628.376	-134164.944	0	463.432	4614733	5708287
Week total	BARH-II	200043.624	200517.749	0	474.125	4107895	6354363
Week total	BARH-I	100564.286	99023.557	0	-1540.729	5815572	785450
Week total	BSPHCL	-567801.754	-559808.475	0	7993.278	33101143	38462869
Week total	BRBCL	142481.538	141594.98	0	-886.557	7245437	5071529
Week total	CHUZACHEN	1800.93	1862.822	0	61.892	64324	130892
Week total	DARLIPALI	246527.871	246751.28	0	223.409	945035	1567008
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	333585.504	328630.9	0	-4954.604	32571343	15030149
Week total	NR	-573664.557	-525509.094	0	48155.463	126915588	483107507
Week total	NER	-64122.421	49312.953	0	113435.373	0	618024599
Week total	SR	-243322.469	-381088.877	0	-137766.408	865959838	10928790
Week total	WR	-328618.927	-331841.307	0	-3222.38	244369060	202044028
Week total	EAST CENTRAL RAILWAY	-882.304	-917.872	0	-35.568	1745679	641599
Week total	FSTPP - I & II	212783.996	212364.034	0	-419.962	5918569	4446042
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	108914.195	109331.853	0	417.658	98754	809937
Week total	HVDC ALIPURDUAR	-80.856	-70.69	0	10.166	1691	3458
Week total	HVDC SASARAM	-146.062	-113.65	0	32.412	158	130088
Week total	JBVNL	-160287.462	-163786.92	0	-3499.458	48277533	8420589
Week total	JITPL	139063.329	137967.199	0	-1096.131	6329645	1561723
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	126698.177	121166.504	0	-5531.673	17437672	39026
Week total	KHSTPP-II	205471.127	200902.337	0	-4568.79	13473149	1481155
Week total	MPL	162295.77	163628.216	0	1332.446	262566	3133710
Week total	MTPS-II	58485.308	58310.744	0	-174.564	1223519	1120030
Week total	NVVN-NEPAL	-55463.024	-60713.018	0	-5249.993	28481610	1770944
Week total	NVVN_BHUTAN	-79879.412	-78515.939	0	1363.473	1758721	6336029
Week total	NKSTPP_U1_INFIRM	89547.937	88607.69	0	-940.247	2130569	690490
Week total	NPGC	218677.507	219955.089	0	1277.581	7208188	4848460
Week total	NKSTPP_U2_INFIRM	3575	5315.764	0	1740.764	7123809	2095858
Week total	GRIDCO	-101776.676	-90003.924	0	11772.752	11311897	40438096
Week total	RANGIT	2761.75	2922.335	0	160.585	16246	285375
Week total	RONGNICHU HEP	1517	1557.12	0	40.12	119697	263457
Week total	SIKKIM	-13836.689	-14251.477	0	-414.788	7998124	1837742
Week total	TALCHER SOLAR	236.745	254.816	0	18.071	110976	284573
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2515	2582.752	0	67.752	149886	348998
Week total	TPTCL	2977.632	3063.956	0	86.324	21022	506152
Week total	TSTPP	76170.369	75562.562	0	-607.806	1367601	314643
Week total	VAE_ER	-36820.997	0	0	36820.997	0	0
Week total	WBSETCL	-183806.187	-171533.476	0	12272.711	3205189	54851278

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 05-02-2024 to 11-02-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	3529.90	9743576	-9743576
2	BARH-I	0.27	915	555.21	1525051	-1524136
3	BRBCL	0.00	0	6328.51	19279798	-19279798
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	6215.10	20707478	-20707478
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	144.25	387657	-387657
8	KHSTPP-II	0.00	0	41.96	106935	-106935
9	MPL	0.00	0	96.54	257009	-257009
10	MTPS-II	0.00	0	0.00	0	0
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	7858.97	21954805	-21954805
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	0.27	915	24770.44	73962309	-73961394

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 05-02-2024 to 11-02-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	FSTPP I & II	0.00	0.00	0.00	0.00	2.53	2.28	22661.10	50.00	22711.1	0.00	0.00	0.00	0.00	22711.1
	Total	0	0	0	0	2.53	2.28	22661.1	50	22711.1	0	0	0	0	22711.1

Notes :

- TRAS settlement account for the week 05-02-2024 to 11-02-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 05-02-2024 to 11-02-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	585.560500	1732.332300	-1146.771800	-3517149	751621	-2765528
2	BARH-I	144.025700	596.565400	-452.539700	-1381152	252752	-1128400
3	Darlipali_NTPC	195.934300	898.823800	-702.889500	-896185	460416	-435769
4	FSTPP I & II	1377.261400	933.886500	443.374900	1641375	350820	1992195
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
6	KHSTPP-II	499.165600	3798.733300	-3299.567700	-9344375	1643860	-7700515
7	MPL	25.100100	1511.225200	-1486.125100	-4395958	768163	-3627795
8	MTPS-II	7.363000	853.677900	-846.314900	-2361221	344416	-2016805
9	NPGC	596.527500	2479.324900	-1882.797400	-5844203	976284	-4867919
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	7.682400	1758.170700	-1750.488300	-2737764	735738	-2002026
	Total	3438.6205	14562.74	-11124.1195	-28836632	6284070	-22552562

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 05-02-2024 to 11-02-2024

SRAS Provider	05-Feb-24	06-Feb-24	07-Feb-24	08-Feb-24	09-Feb-24	10-Feb-24	11-Feb-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	169.10	36.10	55.10	115.90	49.20	46.30	150.20
BARH-I	76.10	65.20	65.10	68.30	73.30	66.50	90.30
Darlipali_NTPC	102.10	88.10	84.00	77.80	98.90	74.80	93.90
FSTPP I & II	83.20	71.00	8.90	43.20	31.70	-5.30	38.90
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	83.40	75.20	79.90	80.40	69.60	63.60	78.10
MPL	111.60	119.30	110.60	106.50	119.40	111.50	115.50
MTPS-II	93.70	92.70	87.60	94.30	91.00	94.30	90.60
NPGC	70.40	67.60	60.90	67.20	68.40	71.70	82.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.20	37.50	72.50	95.50	93.10	87.10	90.20