



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/ 1560

Date: 06.02.2024

Sub: DSM, SRAS & TRAS Settlement Account for the period from 15.01.24 to 21.01.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. **05.12.2022**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 06.02.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 06.02.2024

प्रति: संलग्न सूची के अनुसार

विषय: 15.01.2024 से 21.01.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 06.02.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शाॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 15-01-2024 to 21-01-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	22.53137	7.46815	15.06322	
BSPHCL	1366.97390	285.15280	1081.82110	
JBVNL	917.79228	116.22752	801.56476	
DVC	369.80904	240.36235	129.44669	
GRIDCO	146.14776	555.15566		409.00790
SIKKIM	34.63916	45.50930		10.87014
WBSETCL	114.08058	578.04047		463.95989
HVDC SASARAM	0.00715	1.76713		1.75998
HVDC ALIPURDUAR	0.41082	0.16251	0.24831	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	108.11872	11.51769	96.60103	
NKSTPP	2.93382	16.79137		13.85755
FSTPP - I & II	60.90781	76.24398		15.33617
FSTPP-III				
KHSTPP-I	121.62665	7.22955	114.39710	
KHSTPP-II	71.40331	21.79096	49.61235	
TSTPP	16.37065	5.42456	10.94609	
BARH-II	71.02254	52.98060	18.04194	
MTPS-II	13.61318	14.57621		0.96303
BRBCL	55.73470	44.03278	11.70192	
TEESTA				
RANGIT	0.30251	1.98570		1.68319
MPL	4.71972	42.58551		37.86579
NPGC	36.11261	59.36565		23.25304
DARLIPALI	20.67275	13.92773	6.74502	
CHUZACHEN	2.69435	0.63470	2.05965	
RONGNICHU HEP	1.45296	1.45965		0.00669
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	13.56422	5.76247	7.80175	
GMRKEL	0.70444	9.13316		8.42872
JITPL	21.23603	24.64142		3.40539
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.03089	0.84283	0.18806	
THEP	1.09892	2.39538		1.29646
INTER-REGIONAL				
East-North East	27.34361	6572.71998		6545.37637
East-North	7560.73648	331.75055	7228.98593	
East-South	2345.23370	4310.97926		1965.74556
East-West	2453.49245	2418.10695	35.38550	
INTER-NATIONAL				
NVVN_BHUTAN	31.86425	97.07034		65.20609

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	45.63315	50.54286		4.90971
NVVN-NEPAL	743.34477	12.16607	731.17870	
TPTCL	1.03299	5.97905		4.94606
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	216.28390	35.63016	180.65374	
RE GENERATORS				
TALCHER SOLAR	3.50819	1.57538	1.93281	
Total	17026.18633	16079.68839	10524.37567	9577.87773

Payable To The Pool (A) :	10524.37567
Receivable From The Pool (B) :	9577.87773
ER Deviation & AS Pool Balance (A-B) :	946.49794

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024

SUPERINTENDING ENGINEER

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-01-2024 to 21-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-15	APNRL	10467.275	10430.327	0	-36.948	182210	68955
2024-01-15	NVVN-BD	-18991.937	-18948.218	0	43.719	252331	564799
2024-01-15	BARH-II	26634.216	26508.033	0	-126.183	1129683	798619
2024-01-15	BARH-I	13641.163	13569.675	0	-71.487	667652	459909
2024-01-15	BSPHCL	-95967.931	-95733.947	0	233.984	14656164	5631737
2024-01-15	BRBCL	14743.343	14427.2	0	-316.144	1050986	130219
2024-01-15	CHUZACHEN	272.25	273.024	0	0.774	11075	5415
2024-01-15	DARLIPALI	35838.965	35511.727	0	-327.237	1413787	201924
2024-01-15	DIKCHU	0	0	0	0	0	0
2024-01-15	DVC	46504.421	45933.192	0	-571.229	5417386	1790577
2024-01-15	NR	-76741.357	-88222.251	0	-11480.894	81558561	6475324
2024-01-15	NER	-3211.816	12903.035	0	16114.851	0	93591898
2024-01-15	SR	-25435.786	-38796.458	0	-13360.672	83810809	128409
2024-01-15	WR	-34528.497	-23695.962	0	10832.535	7085394	86366051
2024-01-15	EAST CENTRAL RAILWAY	-107.258	-111.504	0	-4.246	307855	73140
2024-01-15	FSTPP - I & II	30343.349	30551.514	0	208.166	990715	1649237
2024-01-15	FSTPP-III	0	7.685	0	7.685	0	0
2024-01-15	GMRKEL	7872	7941.964	0	69.964	10283	134149
2024-01-15	HVDC ALIPURDUAR	-11.519	-13.016	0	-1.497	8162	100
2024-01-15	HVDC SASARAM	-18.517	-16.253	0	2.264	715	10205
2024-01-15	JBVNL	-22834.126	-23221.592	0	-387.466	8131108	1851438
2024-01-15	JITPL	27108.96	27238.691	0	129.731	43992	459191
2024-01-15	JORETHANG HEP	352.75	362.688	0	9.938	32083	35464
2024-01-15	KHSTPP-I	15148.503	14841.053	0	-307.45	1151214	216001
2024-01-15	KHSTPP-II	31609.86	31289.497	0	-320.363	1314436	320619
2024-01-15	MPL	21940.604	22193.636	0	253.032	120977	860225
2024-01-15	MTPS-II	7807.348	7761.732	0	-45.616	335711	202728
2024-01-15	NVVN-NEPAL	-6142.191	-6900.073	0	-757.881	6153448	404906
2024-01-15	NVVN_BHUTAN	-11322.128	-10936.239	0	385.889	48492	1453807
2024-01-15	NKSTPP_U1_INFIRM	14770.8	14888.436	0	117.636	10512	191741
2024-01-15	NPGC	28564.616	28566.982	0	2.366	587452	642206
2024-01-15	NKSTPP_U2_INFIRM	0	-168.909	0	-168.909	903748	0
2024-01-15	GRIDCO	-20947.539	-19641.724	0	1305.814	4051369	6582349
2024-01-15	RANGIT	330.75	339.673	0	8.923	5039	20939
2024-01-15	RONGNICHU HEP	237.5	236.8	0	-0.7	17329	12224
2024-01-15	SIKKIM	-2008.364	-1820.253	0	188.11	72598	826639
2024-01-15	TALCHER SOLAR	30.328	31.613	0	1.285	25626	38187
2024-01-15	TUL	0	0	0	0	0	0
2024-01-15	TEESTA	0	0	0	0	0	0
2024-01-15	THEP	401.25	404.736	0	3.486	16811	29694
2024-01-15	TPTCL	489.216	474.687	0	-14.529	102711	32303
2024-01-15	TSTPP	10554.402	10513.182	0	-41.221	186080	108710
2024-01-15	VAE_ER	-7324.143	0	0	7324.143	0	0
2024-01-15	WBSETCL	-24679.467	-22669.998	0	2009.469	436483	8063304
2024-01-16	APNRL	10390.9	10348.873	0	-42.027	233740	79289
2024-01-16	NVVN-BD	-18853.871	-18818.545	0	35.326	458254	591839
2024-01-16	BARH-II	26666.893	27041.294	0	374.401	999813	1169364
2024-01-16	BARH-I	14308.819	14032.633	0	-276.187	1374989	188279
2024-01-16	BSPHCL	-95120.073	-97066.737	0	-1946.664	22026641	1405566
2024-01-16	BRBCL	14929.37	14754.473	0	-174.898	1026123	413595
2024-01-16	CHUZACHEN	272.25	257.184	0	-15.066	222475	8802
2024-01-16	DARLIPALI	35906.829	35978.999	0	72.169	98965	211609
2024-01-16	DIKCHU	0	0	0	0	0	0
2024-01-16	DVC	47700.713	47594.849	0	-105.864	4798110	4301395
2024-01-16	NR	-80021.932	-84470.886	0	-4448.954	43654036	17777145
2024-01-16	NER	-3854.373	11567.262	0	15421.635	0	87857490
2024-01-16	SR	-25131.918	-39611.317	0	-14479.4	85076535	6486930
2024-01-16	WR	-26615.261	-23509.518	0	3105.743	26376377	47554334
2024-01-16	EAST CENTRAL RAILWAY	-107.304	-101.296	0	6.008	205055	175705
2024-01-16	FSTPP - I & II	30191.027	30344.327	0	153.3	1094291	1266735
2024-01-16	FSTPP-III	0	0	0	0	0	0
2024-01-16	GMRKEL	7872	7942.545	0	70.545	5575	134298
2024-01-16	HVDC ALIPURDUAR	-11.816	-13.121	0	-1.305	10152	1028
2024-01-16	HVDC SASARAM	-20.666	-15.927	0	4.739	0	24000
2024-01-16	JBVNL	-23032.661	-23521.724	0	-489.062	10064478	1687478
2024-01-16	JITPL	27108.96	27083.2	0	-25.76	479986	292538
2024-01-16	JORETHANG HEP	205.5	214.592	0	9.092	10649	48819
2024-01-16	KHSTPP-I	17435.622	17038.437	0	-397.185	1557985	129546
2024-01-16	KHSTPP-II	32588.654	32363.932	0	-224.722	945608	314239
2024-01-16	MPL	23148.619	23375.127	0	226.508	50202	682423
2024-01-16	MTPS-II	8367.764	8356.8	0	-10.964	221459	206433
2024-01-16	NVVN-NEPAL	-6705.159	-7209.891	0	-504.731	5591998	538278
2024-01-16	NVVN_BHUTAN	-11361.948	-11174.636	0	187.312	136823	925213
2024-01-16	NKSTPP_U1_INFIRM	14770.8	14845.818	0	75.018	243729	275011
2024-01-16	NPGC	27856.522	27905.236	0	48.714	561556	765606

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-01-2024 to 21-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-16	NKSTPP_U2_INFIRM	0	-299.2	0	-299.2	1586747	0
2024-01-16	GRIDCO	-24693.326	-22645.685	0	2047.641	2186039	9591552
2024-01-16	RANGIT	345	360.077	0	15.077	4081	30545
2024-01-16	RONGNICHU HEP	223	223.36	0	0.36	13135	12880
2024-01-16	SIKKIM	-2005.754	-2049.51	0	-43.756	955351	199563
2024-01-16	TALCHER SOLAR	22.288	24.186	0	1.899	31836	43191
2024-01-16	TUL	0	0	0	0	0	0
2024-01-16	TEESTA	0	0	0	0	0	0
2024-01-16	THEP	400	405.344	0	5.344	14547	37309
2024-01-16	TPTCL	484.512	499.252	0	14.74	0	80913
2024-01-16	TSTPP	10670.169	10680.399	0	10.23	119514	104355
2024-01-16	VAE_ER	-3376.457	0	0	3376.457	0	0
2024-01-16	WBSETCL	-28150.623	-26667.731	0	1482.891	2226374	8955418
2024-01-17	APNRL	10458.55	10460.582	0	2.032	163980	152396
2024-01-17	NVVN-BD	-16628.54	-16557.018	0	71.522	422827	1051581
2024-01-17	BARH-II	27430.527	27556.138	0	125.611	678093	1093522
2024-01-17	BARH-I	14785.23	14610.988	0	-174.242	874771	122790
2024-01-17	BSPHCL	-98139.99	-99737.019	0	-1597.028	26450421	1864606
2024-01-17	BRBCL	15688.351	15896.145	0	207.794	436952	1318399
2024-01-17	CHUZACHEN	247.5	248.64	0	1.14	7177	6382
2024-01-17	DARLIPALI	35809.369	35907.996	0	98.627	107328	254600
2024-01-17	DIKCHU	0	0	0	0	0	0
2024-01-17	DVC	43985.28	43497.371	0	-487.909	7898748	3127920
2024-01-17	NR	-79727.983	-87181.288	0	-7453.305	70309277	5426082
2024-01-17	NER	-4874.291	10865.923	0	15740.214	0	106540142
2024-01-17	SR	-30248.21	-35123.547	0	-4875.337	41573606	17602156
2024-01-17	WR	-27688.405	-27669.097	0	19.308	29294890	30581637
2024-01-17	EAST CENTRAL RAILWAY	-87.359	-137.6	0	-50.241	589286	85562
2024-01-17	FSTPP - I & II	31026.533	31082.691	0	56.158	581548	866344
2024-01-17	FSTPP-III	0	0	0	0	0	0
2024-01-17	GMRKEL	7872	7958.4	0	86.4	4538	163542
2024-01-17	HVDC ALIPURDUAR	-11.519	-12.686	0	-1.167	6626	298
2024-01-17	HVDC SASARAM	-20.964	-10.533	0	10.431	0	43194
2024-01-17	JBVNL	-22621.061	-23501.012	0	-879.95	14094548	1981480
2024-01-17	JITPL	27031.88	26979.2	0	-52.68	860077	360233
2024-01-17	JORETHANG HEP	0	-2.272	0	-2.272	11475	0
2024-01-17	KHSTPP-I	17198.964	16768.77	0	-430.194	1700800	133359
2024-01-17	KHSTPP-II	33196.683	33118.516	0	-78.167	640426	484506
2024-01-17	MPL	22176.571	22431.236	0	254.665	89145	815851
2024-01-17	MTPS-II	8364.497	8400.534	0	36.037	127099	282270
2024-01-17	NVVN-NEPAL	-6600.731	-7687.927	0	-1087.196	9024069	51864
2024-01-17	NVVN_BHUTAN	-11333.309	-11071.969	0	261.34	470750	1763171
2024-01-17	NKSTPP_U1_INFIRM	14770.834	14919.436	0	148.603	11416	259233
2024-01-17	NPGC	25433.261	26730	0	1296.739	270635	1593717
2024-01-17	NKSTPP_U2_INFIRM	0	-394.964	0	-394.964	1994843	0
2024-01-17	GRIDCO	-16790.264	-14791.516	0	1998.748	1168033	10698631
2024-01-17	RANGIT	345	358.848	0	13.848	4576	29481
2024-01-17	RONGNICHU HEP	223	223.36	0	0.36	44224	43683
2024-01-17	SIKKIM	-2143.325	-2071.521	0	71.805	637079	1125698
2024-01-17	TALCHER SOLAR	17.755	17.892	0	0.137	45500	35580
2024-01-17	TUL	0	0	0	0	0	0
2024-01-17	TEESTA	0	0	0	0	0	0
2024-01-17	THEP	401.25	405.248	0	3.998	13576	26560
2024-01-17	TPTCL	479.808	503.34	0	23.532	0	148269
2024-01-17	TSTPP	10846.486	10815.45	0	-31.036	256254	99919
2024-01-17	VAE_ER	-7265.704	0	0	7265.704	0	0
2024-01-17	WBSETCL	-28700.236	-27327.74	0	1372.496	1901192	9994956
2024-01-18	APNRL	10555.98	10501.454	0	-54.526	222109	49546
2024-01-18	NVVN-BD	-16545.7	-16482.909	0	62.791	460669	791025
2024-01-18	BARH-II	27330.06	27257.854	0	-72.205	706500	544081
2024-01-18	BARH-I	14279.698	13946.436	0	-333.262	1176005	65261
2024-01-18	BSPHCL	-94220.697	-94955.284	0	-734.587	22989757	4030363
2024-01-18	BRBCL	19771.478	19654.4	0	-117.078	863619	555267
2024-01-18	CHUZACHEN	247.5	250.272	0	2.772	7177	6410
2024-01-18	DARLIPALI	35849.266	35853.855	0	4.588	106900	146011
2024-01-18	DIKCHU	0	0	0	0	0	0
2024-01-18	DVC	45685.833	45942.119	0	256.287	2779396	5209920
2024-01-18	NR	-80268.593	-9529.399	0	-15260.806	111818429	1449692
2024-01-18	NER	-5548.884	10087.451	0	15636.335	0	104345142
2024-01-18	SR	-32323.977	-26520.614	0	5803.363	23786202	73273510
2024-01-18	WR	-51718.383	-56904.269	0	-5185.886	52571168	20001362
2024-01-18	EAST CENTRAL RAILWAY	-112.07	-105.888	0	6.182	166113	108461
2024-01-18	FSTPP - I & II	31231.575	31299.709	0	68.133	736752	965698
2024-01-18	FSTPP-III	0	0	0	0	0	0
2024-01-18	GMRKEL	7872	7932.218	0	60.218	7341	109953

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Day-wise schedule, actual and Deviation charge statement
From 15-01-2024 to 21-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-18	HVDC ALIPURDUAR	-11.509	-11.85	0	-0.341	3282	2716
2024-01-18	HVDC SASARAM	-20.244	-16.041	0	4.203	0	21025
2024-01-18	JBNVL	-22763.491	-22773.634	0	-10.143	12992213	1983400
2024-01-18	JITPL	27108.96	27168.872	0	59.912	81132	281559
2024-01-18	JORETHANG HEP	0	-2.4	0	-2.4	12890	0
2024-01-18	KHSTPP-I	16858.989	16328.991	0	-529.998	1742179	90695
2024-01-18	KHSTPP-II	33326.957	32994.106	0	-332.851	1197926	320999
2024-01-18	MPL	22783.048	22913.745	0	130.697	90432	476049
2024-01-18	MTPS-II	8405.396	8384.78	0	-20.616	158054	125137
2024-01-18	NVVN-NEPAL	-6355.52	-7880.945	0	-1525.426	13514443	53237
2024-01-18	NVVN_BHUTAN	-11404.592	-11141.103	0	263.49	86818	1229882
2024-01-18	NKSTPP_U1_INFIRM	14770.8	14860.282	0	89.482	14716	151292
2024-01-18	NPGC	27042.137	27079.636	0	37.499	370703	531991
2024-01-18	NKSTPP_U2_INFIRM	1993.75	2791.609	0	797.859	2250565	1298227
2024-01-18	GRIDCO	-13669.9	-11844.177	0	1825.723	1616198	6711021
2024-01-18	RANGIT	345	357.637	0	12.637	4255	24368
2024-01-18	RONGNICHU HEP	222.5	224.32	0	1.82	17774	20808
2024-01-18	SIKKIM	-1998.698	-2050.864	0	-52.167	1053036	305817
2024-01-18	TALCHER SOLAR	23.423	19.423	0	-4	61910	21268
2024-01-18	TUL	0	0	0	0	0	0
2024-01-18	TEESTA	0	0	0	0	0	0
2024-01-18	THEP	400	403.648	0	3.648	14340	27433
2024-01-18	TPTCL	479.808	496.109	0	16.301	31	105829
2024-01-18	TSTPP	10993.164	10899.282	0	-93.882	235654	22518
2024-01-18	VAE_ER	-5423.592	0	0	5423.592	0	0
2024-01-18	WBSETCL	-16527.345	-14176.995	0	2350.35	2923547	7867215
2024-01-19	APNRL	10604.053	10577.236	0	-26.816	179806	92925
2024-01-19	NVVN-BD	-13392.169	-13361.673	0	30.497	656796	1118187
2024-01-19	BARH-II	28599.311	28551.561	0	-47.75	975389	838536
2024-01-19	BARH-I	14805.014	14299.675	0	-505.34	2405216	86541
2024-01-19	BSPHCL	-90667.751	-92292.928	0	-1625.177	25150725	3939996
2024-01-19	BRBCL	19960.054	19997.309	0	37.254	527683	760012
2024-01-19	CHUZACHEN	247.5	255.264	0	7.764	7177	14146
2024-01-19	DARLIPALI	35928.534	35991.052	0	62.518	96034	198389
2024-01-19	DIKCHU	0	0	0	0	0	0
2024-01-19	DVC	48342.596	48507.126	0	164.53	3582348	5178718
2024-01-19	NR	-80287.265	-100336.09	0	-20048.825	139871530	1761575
2024-01-19	NER	-6519.226	3541.229	0	10060.456	2734361	61816789
2024-01-19	SR	-35734.398	-22766.004	0	12968.394	199742	94133478
2024-01-19	WR	-65479.102	-65706.364	0	-227.262	20590687	27926047
2024-01-19	EAST CENTRAL RAILWAY	-101.526	-117.968	0	-16.442	344360	101174
2024-01-19	FSTPP - I & II	30680.103	30741.418	0	61.315	1003133	973025
2024-01-19	FSTPP-III	0	0	0	0	0	0
2024-01-19	GMRKEL	7872	7936	0	64	836	117888
2024-01-19	HVDC ALIPURDUAR	-11.519	-11.851	0	-0.332	6626	4997
2024-01-19	HVDC SASARAM	-20.964	-16.147	0	4.817	0	28441
2024-01-19	JBNVL	-22795.004	-24266.543	0	-1471.539	18763528	1254508
2024-01-19	JITPL	27108.96	27199.709	0	90.749	131516	408420
2024-01-19	JORETHANG HEP	0	-2.176	0	-2.176	11609	0
2024-01-19	KHSTPP-I	18032.429	17440.231	0	-592.199	2183900	49056
2024-01-19	KHSTPP-II	33547.96	33314.424	0	-233.537	930031	291099
2024-01-19	MPL	23280.714	23489.927	0	209.213	82025	650414
2024-01-19	MTPS-II	8362.577	8421.28	0	58.703	91711	301772
2024-01-19	NVVN-NEPAL	-6185.384	-7852.073	0	-1666.688	15296208	108968
2024-01-19	NVVN_BHUTAN	-11034.379	-10769.782	0	264.597	167562	1700803
2024-01-19	NKSTPP_U1_INFIRM	14770.8	14941.4	0	170.6	1453	271053
2024-01-19	NPGC	26778.487	27367.418	0	588.931	484156	1154380
2024-01-19	NKSTPP_U2_INFIRM	6515	6733.654	0	218.654	3349489	1810136
2024-01-19	GRIDCO	-10825.95	-9065.658	0	1760.292	1050496	7599607
2024-01-19	RANGIT	345	357.274	0	12.274	4375	26229
2024-01-19	RONGNICHU HEP	222.5	224.64	0	2.14	20726	23998
2024-01-19	SIKKIM	-2068.489	-2081.571	0	-13.082	641147	241995
2024-01-19	TALCHER SOLAR	15.168	7.885	0	-7.283	72065	3102
2024-01-19	TUL	0	0	0	0	0	0
2024-01-19	TEESTA	0	0	0	0	0	0
2024-01-19	THEP	398.75	405.024	0	6.274	15023	44663
2024-01-19	TPTCL	479.808	488.748	0	8.94	402	59204
2024-01-19	TSTPP	10819.22	10743.416	0	-75.804	301749	52340
2024-01-19	VAE_ER	-4039.068	0	0	4039.068	0	0
2024-01-19	WBSETCL	-17305.745	-15890.416	0	1415.329	2959463	8230336
2024-01-20	APNRL	10547.825	10516.364	0	-31.461	170758	96498
2024-01-20	NVVN-BD	-14701.244	-14842.254	0	-141.011	1471240	451603
2024-01-20	BARH-II	28140.469	27836.24	0	-304.228	1477305	606962
2024-01-20	BARH-I	13728.814	13010.777	0	-718.037	2898037	222572
2024-01-20	BSPHCL	-88813.384	-88544.956	0	268.429	15356762	7112454

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-01-2024 to 21-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-20	BRBCL	19701.088	19649.527	0	-51.561	706876	629220
2024-01-20	CHUZACHEN	247.5	256.032	0	8.532	7006	15870
2024-01-20	DARLIPALI	35911.503	35993.646	0	82.143	84381	223035
2024-01-20	DIKCHU	0	0	0	0	0	0
2024-01-20	DVC	48671.933	48315.571	0	-356.362	5086579	2119651
2024-01-20	NR	-81609.899	-101336.054	0	-19726.156	142658783	285235
2024-01-20	NER	-6840.586	8958.681	0	15799.267	0	104544212
2024-01-20	SR	-35646.863	-18447.175	0	17199.688	76476	120325332
2024-01-20	WR	-57003.276	-65149.132	0	-8145.857	64606005	18008957
2024-01-20	EAST CENTRAL RAILWAY	-139.08	-137.52	0	1.56	260866	108662
2024-01-20	FSTPP - I & II	31681.921	31661.963	0	-19.958	739790	725606
2024-01-20	FSTPP-III	0	0	0	0	0	0
2024-01-20	GMRKEL	7872	7934.473	0	62.473	31805	133108
2024-01-20	HVDC ALIPURDUAR	-11.496	-10.976	0	0.52	1572	5074
2024-01-20	HVDC SASARAM	-20.529	-13.106	0	7.423	0	25339
2024-01-20	JBVNL	-22864.364	-24627.364	0	-1763	17618607	758509
2024-01-20	JITPL	27108.96	27058.036	0	-50.924	449061	249309
2024-01-20	JORETHANG HEP	0	-2.368	0	-2.368	12511	0
2024-01-20	KHSTPP-I	17948.319	17387.942	0	-560.377	2179953	103923
2024-01-20	KHSTPP-II	33615.408	33409.26	0	-206.148	734859	152114
2024-01-20	MPL	23486.136	23616.036	0	129.9	24210	410268
2024-01-20	MTPS-II	8391.001	8401.226	0	10.225	158832	222599
2024-01-20	NVVN-NEPAL	-6053.48	-7619.273	0	-1565.793	13367061	56156
2024-01-20	NVVN BHUTAN	-11466.457	-11130.197	0	336.26	1346628	1588057
2024-01-20	NKSTPP_U1_INFIRM	14770.8	14963.491	0	192.691	5378	292549
2024-01-20	NPGC	27360.938	27404.618	0	43.68	577825	781102
2024-01-20	NKSTPP_U2_INFIRM	1650	1451.745	0	-198.255	10254024	454652
2024-01-20	GRIDCO	-13356.147	-11854.711	0	1501.436	2924736	8099294
2024-01-20	RANGIT	354.5	371.75	0	17.25	3328	31800
2024-01-20	RONGNICHU HEP	222.5	225.28	0	2.78	14914	22304
2024-01-20	SIKKIM	-2116.324	-1953.824	0	162.5	28843	1059271
2024-01-20	TALCHER SOLAR	23.145	19.99	0	-3.155	42627	13447
2024-01-20	TUL	0	0	0	0	0	0
2024-01-20	TEESTA	0	0	0	0	0	0
2024-01-20	THEP	390	393.024	0	3.024	17012	33341
2024-01-20	TPTCL	470.4	485.087	0	14.687	0	96993
2024-01-20	TSTPP	10789.084	10671.06	0	-118.025	329652	62413
2024-01-20	VAE_ER	-5699.18	0	0	5699.18	0	0
2024-01-20	WBSETCL	-18852.342	-17138.252	0	1714.09	886918	8168943
2024-01-21	APNRL	10488.365	10430.982	0	-57.383	203820	36638
2024-01-21	NVVN-BD	-16041.295	-16067.054	0	-25.76	841198	485253
2024-01-21	BARH-II	28395.201	28107.207	0	-287.995	1135472	246976
2024-01-21	BARH-I	14840.266	14410.938	0	-429.327	1415201	6416
2024-01-21	BSPHCL	-92761.78	-92395.846	0	365.934	10066921	4530556
2024-01-21	BRBCL	20176.54	20057.963	0	-118.577	961232	596565
2024-01-21	CHUZACHEN	247.5	252.384	0	4.884	7348	6444
2024-01-21	DARLIPALI	35915.214	35893.122	0	-22.092	159880	157204
2024-01-21	DIKCHU	0	0	0	0	0	0
2024-01-21	DVC	49433.626	48815.794	0	-617.831	7418338	2308053
2024-01-21	NR	-82639.494	-107679.213	0	-25039.719	166203031	0
2024-01-21	NER	-6467.409	9650.072	0	16117.482	0	98576325
2024-01-21	SR	-34488.912	-15687.328	0	18801.584	0	119148110
2024-01-21	WR	-54975.575	-62630.55	0	-7654.975	44824723	11372307
2024-01-21	EAST CENTRAL RAILWAY	-107.2	-125.728	0	-18.528	379603	94111
2024-01-21	FSTPP - I & II	30686.443	31271.127	0	584.684	944552	1177755
2024-01-21	FSTPP-III	0	0	0	0	0	0
2024-01-21	GMRKEL	7872	7934.327	0	62.327	10066	120378
2024-01-21	HVDC ALIPURDUAR	-10.856	-11.236	0	-0.38	4663	2038
2024-01-21	HVDC SASARAM	-20.964	-15.794	0	5.17	0	24508
2024-01-21	JBVNL	-23550.975	-23874.7	0	-323.725	10114746	2105938
2024-01-21	JITPL	27108.96	27219.709	0	110.749	77838	412891
2024-01-21	JORETHANG HEP	0	-2.304	0	-2.304	11872	0
2024-01-21	KHSTPP-I	18345.66	17832.039	0	-513.621	1646635	373
2024-01-21	KHSTPP-II	33470.141	33025.095	0	-445.046	1377044	295520
2024-01-21	MPL	23475.373	23600.545	0	125.172	14981	363321
2024-01-21	MTPS-II	8442.242	8372.49	0	-69.752	268452	116681
2024-01-21	NVVN-NEPAL	-7098.185	-8693.454	0	-1595.27	11387249	3199
2024-01-21	NVVN BHUTAN	-12802.093	-12711.148	0	90.945	929351	1046102
2024-01-21	NKSTPP_U1_INFIRM	14770.803	14920.582	0	149.779	6177	238259
2024-01-21	NPGC	28061.855	27971.018	0	-90.837	758933	467562
2024-01-21	NKSTPP_U2_INFIRM	0	-250.145	0	-250.145	1288975	0
2024-01-21	GRIDCO	-13800.09	-12025.074	0	1775.016	1617906	6233113
2024-01-21	RANGIT	330.75	350.926	0	20.176	4596	35209
2024-01-21	RONGNICHU HEP	238	237.44	0	-0.56	17195	10067
2024-01-21	SIKKIM	-1770.497	-1657.39	0	113.107	75861	791946

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-01-2024 to 21-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-21	TALCHER SOLAR	11.31	4.031	0	-7.28	71254	2762
2024-01-21	TUL	0	0	0	0	0	0
2024-01-21	TEESTA	0	0	0	0	0	0
2024-01-21	THEP	381.25	387.808	0	6.558	18583	40539
2024-01-21	TPTCL	465.696	478.063	0	12.367	155	74393
2024-01-21	TSTPP	10726.31	10660.825	0	-65.485	208162	92201
2024-01-21	VAE_ER	-4078.003	0	0	4078.003	0	0
2024-01-21	WBSETCL	-11991.321	-10406.332	0	1584.989	74082	6523876

SUMMARY OF WEEKLY DEVIATION CHARGES : 15-01-2024 to 21-01-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	73512.948	73265.817	0	-247.13	1356422	576247
Week total	NVVN-BD	-115154.756	-115077.672	0	77.084	4563315	5054286
Week total	BARH-II	193196.676	192858.328	0	-338.348	7102254	5298060
Week total	BARH-I	100389.005	97881.123	0	-2507.881	10811872	1151769
Week total	BSPHCL	-655691.606	-660726.717	0	-5035.111	136697390	28515280
Week total	BRBCL	124970.225	124437.017	0	-533.209	5573470	4403278
Week total	CHUZACHEN	1782	1792.8	0	10.8	269435	63470
Week total	DARLIPALI	251159.68	251130.397	0	-29.283	2067275	1392773
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	330324.401	328606.022	0	-1718.379	36980904	24036235
Week total	NR	-561296.523	-664755.181	0	-103458.658	756073648	33175055
Week total	NER	-37316.586	67573.652	0	104890.238	2734361	657271998
Week total	SR	-219010.065	-196952.443	0	22057.621	234523370	431097926
Week total	WR	-318008.498	-325264.892	0	-7256.395	245349245	241810695
Week total	EAST CENTRAL RAILWAY	-761.797	-837.504	0	-75.707	2253137	746815
Week total	FSTPP - I & II	215840.951	216952.749	0	1111.798	6090781	7624398
Week total	FSTPP-III	0	7.685	0	7.685	0	0
Week total	GMRKEL	55104	55579.927	0	475.927	70444	913316
Week total	HVDC ALIPURDUAR	-80.233	-84.734	0	-4.502	41082	16251
Week total	HVDC SASARAM	-142.85	-103.803	0	39.047	715	176713
Week total	JBVNL	-160461.682	-165786.568	0	-5324.885	91779228	11622752
Week total	JITPL	189685.64	189947.416	0	261.776	2123603	2464142
Week total	JORETHANG HEP	558.25	565.76	0	7.51	103089	84283
Week total	KHSTPP-I	120968.487	117637.462	0	-3331.024	12162665	722955
Week total	KHSTPP-II	231355.663	229514.829	0	-1840.834	7140331	2179096
Week total	MPL	160291.066	161620.253	0	1329.187	471972	4258551
Week total	MTPS-II	58140.825	58098.842	0	-41.983	1361318	1457621
Week total	NVVN-NEPAL	-45140.65	-53843.636	0	-8702.986	74334477	1216607
Week total	NVVN_BHUTAN	-80724.906	-78935.074	0	1789.832	3186425	9707034
Week total	NKSTPP_U1_INFIRM	103395.637	104339.444	0	943.808	293382	1679137
Week total	NPGC	191097.815	193024.907	0	1927.092	3611261	5936565
Week total	NKSTPP_U2_INFIRM	10158.75	9863.791	0	-294.959	21628390	3563016
Week total	GRIDCO	-114083.216	-101868.545	0	12214.671	14614776	55515566
Week total	RANGIT	2396	2496.185	0	100.185	30251	198570
Week total	RONGNICHU HEP	1589	1595.2	0	6.2	145296	145965
Week total	SIKKIM	-14111.45	-13684.932	0	426.518	3463916	4550930
Week total	TALCHER SOLAR	143.415	125.019	0	-18.396	350819	157538
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2772.5	2804.832	0	32.332	109892	239538
Week total	TPTCL	3349.248	3425.285	0	76.037	103299	597905
Week total	TSTPP	75398.834	74983.612	0	-415.222	1637065	542456
Week total	VAE_ER	-37206.147	0	0	37206.147	0	0
Week total	WBSETCL	-146207.079	-134277.465	0	11929.614	11408058	57804047

LEGEND:

Energy-(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 15-01-2024 to 21-01-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1050.355300	1449.851600	-399.496300	-1228528	1037175	-191353
2	BARH-I	216.588200	326.841400	-110.253200	-336433	161150	-175283
3	Darlipali_NTPC	96.405900	862.167700	-765.761800	-963001	392396	-570605
4	FSTPP I & II	1344.125100	1124.946800	219.178300	814379	397149	1211528
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
6	KHSTPP-II	184.390700	1846.903400	-1662.512700	-4750943	652220	-4098723
7	MPL	322.980900	1326.027800	-1003.046900	-2976550	799676	-2176874
8	MTPS-II	28.226900	793.882200	-765.655300	-2134817	356709	-1778108
9	NPGC	965.503400	1763.557400	-798.054000	-2392879	1010384	-1382495
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	17.831800	1919.913800	-1902.082000	-2978146	913780	-2064366
	Total	4226.4082	11414.0921	-7187.6839	-16946918	5720639	-11226279

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 15-01-2024 to 21-01-2024

SRAS Provider	15-Jan-24	16-Jan-24	17-Jan-24	18-Jan-24	19-Jan-24	20-Jan-24	21-Jan-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	80.70	126.10	154.40	115.50	62.00	67.10	87.90
BARH-I	62.70	80.80	61.90	76.50	91.80	115.10	42.20
Darlipali_NTPC	74.40	81.60	99.60	88.80	86.20	80.80	81.90
FSTPP I & II	29.60	34.90	57.40	81.70	70.80	-1.60	0.70
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	64.00	77.40	80.50	71.90	67.50	59.80	65.10
MPL	130.00	109.70	122.30	111.90	94.80	141.60	130.80
MTPS-II	84.50	90.90	95.30	87.30	93.60	95.40	94.50
NPGC	69.00	64.90	91.20	81.80	76.00	77.20	77.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.20	99.60	100.40	95.80	85.40	100.90	92.70

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 15-01-2024 to 21-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	6635.48	18336466	-18336466
2	BARH-I	0.00	0	0.00	0	0
3	BRBCL	0.00	0	3431.47	10414906	-10414906
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	4603.73	15192359	-15192359
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	3233.40	8714186	-8714186
8	KHSTPP-II	0.00	0	1960.93	5193923	-5193923
9	MPL	0.00	0	3355.23	8999926	-8999926
10	MTPS-II	0.00	0	372.00	922457	-922457
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	5097.87	13961061	-13961061
13	TSTPP-I	0.37	637	176.62	248933	-248296
	TOTAL	0.37	637	28866.73	81984217	-81983580

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 15-01-2024 to 21-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	48.90	0.30	2956.50	9720.00	12676.5	0.00	0.00	0.00	0.00	12676.5
2	FSTPP I & II	0.00	0.00	0.00	0.00	18.05	5.33	52213.10	2545.00	54758.1	0.00	0.00	0.00	0.00	54758.1
	Total	0	0	0	0	66.95	5.63	55169.6	12265	67434.6	0	0	0	0	67434.6

Notes :

- TRAS settlement account for the week 15-01-2024 to 21-01-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.