



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वसुधैव कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/1648

Date: 23.02.2024

Sub: DSM, SRAS & TRAS Settlement Account for the period from 22.01.2024 to 28.01.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 13.02.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 22.02.2024

प्रति: संलग्न सूची के अनुसार

विषय: 22.01.2024 से 28.01.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 13.02.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 22-01-2024 to 28-01-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	18.99993	11.02696	7.97297	
BSPHCL	1210.5827	402.60109	807.98161	
JBVNL	1118.55421	148.67712	969.87709	
DVC	674.41949	183.34343	491.07606	
GRIDCO	162.99985	526.97426		363.97441
SIKKIM	37.2701	47.39194		10.12184
WBSETCL	64.97921	724.3277		659.34849
HVDC SASARAM	0.15485	1.04778		0.89293
HVDC ALIPURDUAR	1.96014	0.25009	1.71005	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	152.09894	12.68842	139.41052	
NKSTPP	0.32627	21.24799		20.92172
FSTPP - I & II	55.1981	67.7		12.5019
FSTPP-III				
KHSTPP-I	144.04814	3.3714	140.67674	
KHSTPP-II	125.70816	32.01235	93.69581	
TSTPP	20.90447	2.57882	18.32565	
BARH-II	263.49321	28.15409	235.33912	
MTPS-II	9.97864	18.53903		8.56039
BRBCL	39.56282	67.59595		28.03313
TEESTA				
RANGIT	0.14415	3.11945		2.9753
MPL	4.23438	34.44881		30.21443
NPGC	87.39324	51.92813	35.46511	
DARLIPALI	11.4136	19.87648		8.46288
CHUZACHEN	0.59476	0.58959	0.00517	
RONGNICHU HEP	1.21248	1.2489		0.03642
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	12.62962	5.39295	7.23667	
GMRKEL	13.27401	8.90948	4.36453	
JITPL	80.71091	29.41212	51.29879	
OTHER GENERATORS				
DIKCHU				

JORETHANG HEP	0.89587		0.89587	
THEP	1.1683	2.9081		1.7398
INTER-REGIONAL				
East-North East		7328.4821		7328.4821
East-North	10892.90102	111.65658	10781.24444	
East-South	542.98533	4223.02741		3680.04208
East-West	1880.58575	3455.98136		1575.39561
INTER-NATIONAL				
NVVN_BHUTAN	33.56843	91.45741		57.88898
NVVN-BD	40.86123	73.61103		32.7498
NVVN-NEPAL	766.35542	7.7456	758.60982	
TPTCL	0.01527	6.36215		6.34688
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	193.78743	30.64972	163.13771	
RE GENERATORS				
TALCHER SOLAR	3.55362	2.35485	1.19877	
Total	18669.52405	17788.69064	14709.5225	13828.68909

Payable To The Pool (A) :	14709.5225
Receivable From The Pool (B) :	13828.68909
ER Deviation & AS Pool Balance (A-B) :	880.83341

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, benefiiciry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xl) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.

SUPERINTENDING ENGINEER

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-01-2024 to 28-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-22	APNRL	10560.375	10517.454	0	-42.921	201684	82946
2024-01-22	NVVN-BD	-15789.243	-15803.054	0	-13.812	642824	459735
2024-01-22	BARH-II	17742.717	16615.384	0	-1127.333	3814604	149762
2024-01-22	BARH-I	14332.484	14006.87	0	-325.613	1248259	314385
2024-01-22	BSPHCL	-87510.427	-87112.003	0	398.424	15272954	5007216
2024-01-22	BRBCL	20282.502	20244.727	0	-37.775	806103	839349
2024-01-22	CHUZACHEN	272.25	277.632	0	5.382	7177	5041
2024-01-22	DARLIPALI	35893.225	35946.195	0	52.971	100361	235358
2024-01-22	DIKCHU	0	0	0	0	0	0
2024-01-22	DVC	48943.037	48271.786	0	-671.251	6728092	1921319
2024-01-22	NR	-81874.327	-106986.094	0	-25111.767	178647669	288838
2024-01-22	NER	-7093.336	8549.909	0	15643.246	0	106900911
2024-01-22	SR	-32632.988	-21914.207	0	10718.781	2539819	64802908
2024-01-22	WR	-47024.27	-42903.121	0	4121.149	21015403	75687570
2024-01-22	EAST CENTRAL RAILWAY	-119.202	-99.792	0	19.41	108968	140394
2024-01-22	FSTPP - I & II	31708.433	31777.563	0	69.13	622590	1029538
2024-01-22	FSTPP-III	0	0	0	0	0	0
2024-01-22	GMRKEL	7872	7924.654	0	52.654	19435	116736
2024-01-22	HVDC ALIPURDUAR	-3.244	-11.646	0	-8.402	69325	0
2024-01-22	HVDC SASARAM	-20.993	-15.957	0	5.035	0	28541
2024-01-22		192.16	294.327	0	102.167	1520474	279638
2024-01-22	JBVNL	-23278.659	-23479.16	0	-200.501	14279283	5528646
2024-01-22	JITPL	22909.698	21931.563	0	-978.134	5362700	639722
2024-01-22	JORETHANG HEP	0	-2.336	0	-2.336	12905	0
2024-01-22	KHSTPP-I	18348.164	17813.498	0	-534.666	1935445	10696
2024-01-22	KHSTPP-II	33466.683	32909.078	0	-557.605	1929507	473557
2024-01-22	MPL	23418.966	23545.963	0	126.997	42964	366085
2024-01-22	MTPS-II	8399.909	8361.96	0	-37.949	231403	191792
2024-01-22	NVVN-NEPAL	-6768.155	-8274.254	0	-1506.099	14226664	72989
2024-01-22	NVVN_BHUTAN	-10674.085	-10510.019	0	164.067	713717	1078006
2024-01-22	NKSTPP_U1_INFIRM	14770.807	14925.473	0	154.665	11143	264128
2024-01-22	NPGC	27814.071	27855.272	0	41.202	456171	669738
2024-01-22	NKSTPP_U2_INFIRM	0	-180.091	0	-180.091	994912	0
2024-01-22	GRIDCO	-11464.191	-10708.275	0	755.916	5231689	5279901
2024-01-22	RANGIT	364	390.845	0	26.845	3009	52249
2024-01-22	RONGNICHU HEP	238	238.4	0	0.4	20548	20613
2024-01-22	SIKKIM	-1990.23	-1962.178	0	28.052	883955	401533
2024-01-22	TALCHER SOLAR	26.663	21.525	0	-5.138	68162	15271
2024-01-22	TUL	0	0	0	0	0	0
2024-01-22	TEESTA	0	0	0	0	0	0
2024-01-22	THEP	386.25	390.816	0	4.566	15734	30178
2024-01-22	TPTCL	465.696	477.83	0	12.134	0	82899
2024-01-22	TSTPP	10698.704	10595.984	0	-102.721	251610	34966
2024-01-22	WBSETCL	-18584.805	-17066.091	0	1518.714	1710923	8369888
2024-01-23	APNRL	10555.875	10533.527	0	-22.348	179496	82648
2024-01-23	NVVN-BD	-17010.372	-16864.8	0	145.572	411654	1355370
2024-01-23	BARH-II	14725.953	14456.306	0	-269.648	1074215	48367
2024-01-23	BARH-I	14771.117	14549.767	0	-221.35	802590	118096
2024-01-23	BSPHCL	-85707.788	-84864.207	0	843.582	10334403	6783931
2024-01-23	BRBCL	20727.667	20868.582	0	140.915	440189	1136695
2024-01-23	CHUZACHEN	272.25	275.52	0	3.27	7348	8601
2024-01-23	DARLIPALI	35918.054	36077.309	0	159.255	70783	321168
2024-01-23	DIKCHU	0	0	0	0	0	0
2024-01-23	DVC	46745.595	45900.487	0	-845.109	9309090	2217116
2024-01-23	NR	-77600.49	-97265.642	0	-19665.152	138404502	24542
2024-01-23	NER	-6191.762	9430.65	0	15622.412	0	107501365
2024-01-23	SR	-34632.695	-17539.471	0	17093.224	0	113277072
2024-01-23	WR	-46960.77	-58557.841	0	-11597.07	71283327	780925
2024-01-23	EAST CENTRAL RAILWAY	-138.961	-98.848	0	40.113	166877	230091
2024-01-23	FSTPP - I & II	32003.666	32327.709	0	324.043	695960	1355689
2024-01-23	FSTPP-III	0	0	0	0	0	0
2024-01-23	GMRKEL	7728	7804.291	0	76.291	1944	136658
2024-01-23	HVDC ALIPURDUAR	-3.845	-11.776	0	-7.931	79468	0
2024-01-23	HVDC SASARAM	-15.744	-15.901	0	-0.156	3413	2064
2024-01-23		1121.272	1020.727	0	-100.545	2902020	358248
2024-01-23	JBVNL	-22120.359	-23654.641	0	-1534.282	21284964	985593
2024-01-23	JITPL	26488.67	26541.091	0	52.421	359172	520940
2024-01-23	JORETHANG HEP	0	-2.304	0	-2.304	11772	0
2024-01-23	KHSTPP-I	13759.919	13375.296	0	-384.623	1557489	17268
2024-01-23	KHSTPP-II	33482.079	33410.385	0	-71.693	628610	425394
2024-01-23	MPL	23475.375	23628.145	0	152.771	37796	508170
2024-01-23	MTPS-II	8366.205	8427.26	0	61.055	125125	364739
2024-01-23	NVVN-NEPAL	-6763.01	-8045.6	0	-1282.59	12269353	5742
2024-01-23	NVVN_BHUTAN	-10712.029	-10397.487	0	314.542	574734	2193376
2024-01-23	NKSTPP_U1_INFIRM	14770.804	14949.236	0	178.432	1482	290202

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-01-2024 to 28-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-23	NPGC	28556.981	28571.018	0	14.037	576126	738322
2024-01-23	NKSTPP_U2_INFIRM	0	-178.436	0	-178.436	911703	0
2024-01-23	GRIDCO	-10096.283	-8952.609	0	1143.674	2218091	8026770
2024-01-23	RANGIT	459	485.594	0	26.594	0	50834
2024-01-23	RONGNICHU HEP	238	236.8	0	-1.2	16567	10330
2024-01-23	SIKKIM	-2104.813	-2084.216	0	20.598	983613	493956
2024-01-23	TALCHER SOLAR	23.548	13.561	0	-9.987	126385	12637
2024-01-23	TUL	0	0	0	0	0	0
2024-01-23	TEESTA	0	0	0	0	0	0
2024-01-23	THEP	381.25	387.104	0	5.854	15533	47226
2024-01-23	TPTCL	458.64	473.199	0	14.559	716	98072
2024-01-23	TSTPP	10741.838	10634.733	0	-107.105	385421	23538
2024-01-23	WBSETCL	-20672.406	-19003.608	0	1668.798	2685444	9551939
2024-01-24	APNRL	10568.375	10552.436	0	-15.939	179716	118023
2024-01-24	NVVN-BD	-18062.434	-18054.836	0	7.598	923782	901482
2024-01-24	BARH-II	26904.422	26743.755	0	-160.667	1025609	412079
2024-01-24	BARH-I	14345.261	14209.299	0	-135.962	644756	170795
2024-01-24	BSPHCL	-92338.056	-92338.93	0	-0.874	17494455	5719261
2024-01-24	BRBCL	21320.649	21412.218	0	91.569	500461	927235
2024-01-24	CHUZACHEN	272.25	275.232	0	2.982	7999	7524
2024-01-24	DARLIPALI	35917.131	36051.28	0	134.149	65287	262828
2024-01-24	DIKCHU	0	0	0	0	0	0
2024-01-24	DVC	40725.176	38715.281	0	-2009.895	22469411	977283
2024-01-24	NR	-75830.48	-102996.931	0	-27166.451	196383633	0
2024-01-24	NER	-5867.706	9144.537	0	15012.243	0	107076179
2024-01-24	SR	-32107.011	-23638.901	0	8468.11	1051739	57636828
2024-01-24	WR	-53654.767	-48654.947	0	4999.82	18784588	72764765
2024-01-24	EAST CENTRAL RAILWAY	-127.479	-153.424	0	-25.945	601366	102903
2024-01-24	FSTPP - I & II	32328.162	32497.854	0	169.692	593622	1212920
2024-01-24	FSTPP-III	0	0	0	0	0	0
2024-01-24	GMRKEL	7728	7801.382	0	73.382	2059	129719
2024-01-24	HVDC ALIPURDUAR	-11.534	-11.702	0	-0.167	3185	2985
2024-01-24	HVDC SASARAM	-15.522	-15.73	0	-0.208	4489	2720
2024-01-24		3215.218	3126.4	0	-88.818	3160264	286030
2024-01-24	JBVNL	-22492.463	-23418.805	0	-926.342	18109143	2658442
2024-01-24	JITPL	27108.96	27036.582	0	-72.378	1125932	269220
2024-01-24	JORETHANG HEP	0	-2.304	0	-2.304	12675	0
2024-01-24	KHSTPP-I	13564.373	13015.87	0	-548.503	2931700	19392
2024-01-24	KHSTPP-II	33397.552	33498.062	0	100.509	1045431	1103651
2024-01-24	MPL	23475.577	23662.654	0	187.078	7529	582306
2024-01-24	MITPS-II	8381.616	8443.228	0	61.612	79339	285943
2024-01-24	NVVN-NEPAL	-6770.782	-8211.564	0	-1440.782	14617309	76648
2024-01-24	NVVN_BHUTAN	-8234.408	-7828.958	0	405.45	249755	1889782
2024-01-24	NKSTPP_U1_INFIRM	14770.928	14960.218	0	189.29	6539	304895
2024-01-24	NPGC	29140.746	28484.072	0	-656.674	5310590	567208
2024-01-24	NKSTPP_U2_INFIRM	0	-180.691	0	-180.691	994017	0
2024-01-24	GRIDCO	-11002.216	-9100.225	0	1901.991	1834654	11441864
2024-01-24	RANGIT	373.5	392.232	0	18.732	2842	36831
2024-01-24	RONGNICHU HEP	223	221.76	0	-1.24	24323	13736
2024-01-24	SIKKIM	-2108.959	-2123.963	0	-15.004	770179	313602
2024-01-24	TALCHER SOLAR	8.325	2.06	0	-6.265	59765	1330
2024-01-24	TUL	0	0	0	0	0	0
2024-01-24	TEESTA	0	0	0	0	0	0
2024-01-24	THEP	383.75	390.816	0	7.066	16196	37176
2024-01-24	TPTCL	458.64	469.409	0	10.769	812	74408
2024-01-24	TSTPP	10514.073	10458.905	0	-55.168	217773	80072
2024-01-24	WBSETCL	-19975.06	-17633.163	0	2341.896	248487	13999253
2024-01-25	APNRL	10563.375	10526.836	0	-36.539	211104	78683
2024-01-25	NVVN-BD	-18164.018	-18123.854	0	40.164	327144	870427
2024-01-25	BARH-II	26076.196	23414.75	0	-2661.446	18332487	160908
2024-01-25	BARH-I	617.308	187.395	0	-429.912	3703121	24774
2024-01-25	BSPHCL	-87364.642	-87024.918	0	339.724	11696235	5793230
2024-01-25	BRBCL	21840.094	21961.673	0	121.579	512072	1078107
2024-01-25	CHUZACHEN	272.25	275.712	0	3.462	12270	16743
2024-01-25	DARLIPALI	35885.894	35963.834	0	77.94	107007	236130
2024-01-25	DIKCHU	0	0	0	0	0	0
2024-01-25	DVC	39523.727	38154.421	0	-1369.306	14772066	1789733
2024-01-25	NR	-76789.55	-102835.169	0	-26045.62	171161968	0
2024-01-25	NER	-6596.21	9014.819	0	15611.029	0	108363677
2024-01-25	SR	-31176.986	-31434.149	0	-257.163	29621540	21516692
2024-01-25	WR	-54593.945	-40340.874	0	14253.071	752783	109155254
2024-01-25	EAST CENTRAL RAILWAY	-108.676	-119.664	0	-10.988	366117	123476
2024-01-25	FSTPP - I & II	33215.951	33295.963	0	80.013	548762	874060
2024-01-25	FSTPP-III	0	0	0	0	0	0
2024-01-25	GMRKEL	7755.5	7827.854	0	72.354	5063	134746

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-01-2024 to 28-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-25	HVDC ALIPURDUAR	-8.483	-11.702	0	-3.218	41212	2782
2024-01-25	HVDC SASARAM	-20.083	-15.877	0	4.206	65	27618
2024-01-25		2711.925	2612.145	0	-99.78	4889098	474533
2024-01-25	JBVNL	-21846.954	-23696.094	0	-1849.14	20553007	346222
2024-01-25	JITPL	27108.96	26939.854	0	-169.106	882104	171532
2024-01-25	JORETHANG HEP	0	-2.24	0	-2.24	12367	0
2024-01-25	KHSTPP-I	17550.259	17018.029	0	-532.23	2063165	107976
2024-01-25	KHSTPP-II	33779.699	33425.62	0	-354.079	1151183	146710
2024-01-25	MPL	23482.819	23605.454	0	122.635	19659	395624
2024-01-25	MTPS-II	8411.956	8427.246	0	15.29	115155	195194
2024-01-25	NVVN-NEPAL	-6929.204	-8270.764	0	-1341.559	14563296	175374
2024-01-25	NVVN_BHUTAN	-6136.964	-5927.157	0	209.808	352605	1418048
2024-01-25	NKSTPP_U1_INFIRM	14770.803	14980.927	0	210.125	0	340441
2024-01-25	NPGC	29456.203	29407.745	0	-48.458	609719	502036
2024-01-25	NKSTPP_U2_INFIRM	0	-211	0	-211	1164910	0
2024-01-25	GRIDCO	-6931.867	-4494.343	0	2437.523	1305315	7431882
2024-01-25	RANGIT	383	408.709	0	25.709	2410	51015
2024-01-25	RONGNICHU HEP	214.75	216.64	0	1.89	11768	23905
2024-01-25	SIKKIM	-2060.67	-2112.284	0	-51.614	884673	159081
2024-01-25	TALCHER SOLAR	16.685	20.998	0	4.313	39417	53870
2024-01-25	TUL	0	0	0	0	0	0
2024-01-25	TEESTA	0	0	0	0	0	0
2024-01-25	THEP	375	383.808	0	8.808	16960	68507
2024-01-25	TPTCL	453.936	465.45	0	11.514	0	78716
2024-01-25	TSTPP	10815.014	10689.876	0	-125.138	313701	15689
2024-01-25	WBSETCL	-20112.637	-18012.82	0	2099.817	625998	10485693
2024-01-26	APNRL	10223.698	10183.127	0	-40.57	170237	63719
2024-01-26	NVVN-BD	-15159.322	-14992.727	0	166.595	339890	1457738
2024-01-26	BARH-II	29474.075	29367.326	0	-106.749	671201	399204
2024-01-26	BARH-I	8687.651	7607.947	0	-1079.704	6854863	56503
2024-01-26	BSPHCL	-92369.834	-92669.974	0	-300.14	13436181	3813240
2024-01-26	BRBCL	20649.849	20732.654	0	82.805	501144	793559
2024-01-26	CHUZACHEN	247.5	251.232	0	3.732	7487	3423
2024-01-26	DARLIPALI	24977.855	24937.885	0	-39.97	539420	241058
2024-01-26	DIKCHU	0	0	0	0	0	0
2024-01-26	DVC	36901.766	36281.315	0	-620.451	6073303	2215610
2024-01-26	NR	-79172.274	-107071.576	0	-27899.302	179521090	0
2024-01-26	NER	-7624.197	7987.146	0	15611.342	0	97599844
2024-01-26	SR	-30504.678	-17808.459	0	12696.219	84622	97144235
2024-01-26	WR	-37116.344	-32186.513	0	4929.831	15184023	35848508
2024-01-26	EAST CENTRAL RAILWAY	-105.045	-109.728	0	-4.683	254562	124505
2024-01-26	FSTPP - I & II	29985.826	29950.582	0	-35.245	1294258	862709
2024-01-26	FSTPP-III	0	0	0	0	0	0
2024-01-26	GMRKEL	7872	7941.527	0	69.527	1131	113199
2024-01-26	HVDC ALIPURDUAR	-11.302	-11.086	0	0.216	2596	4645
2024-01-26	HVDC SASARAM	-20.993	-15.574	0	5.419	0	24178
2024-01-26		2354.233	1961.236	0	-392.996	4173655	454902
2024-01-26	JBVNL	-24278.391	-24763.633	0	-485.242	10728050	2325713
2024-01-26	JITPL	27108.96	27160.945	0	51.985	285544	445022
2024-01-26	JORETHANG HEP	0	-2.464	0	-2.464	14555	0
2024-01-26	KHSTPP-I	18345.677	17610.459	0	-735.217	2296875	0
2024-01-26	KHSTPP-II	33677.981	33120.649	0	-557.332	1598440	156499
2024-01-26	MPL	23392.685	23548.582	0	155.897	43081	444399
2024-01-26	MTPS-II	8406.767	8379.426	0	-27.341	163190	134580
2024-01-26	NVVN-NEPAL	-7971.979	-9533.382	0	-1561.403	9545413	56097
2024-01-26	NVVN_BHUTAN	-5191.268	-5228.215	0	-36.947	1067910	556230
2024-01-26	NKSTPP_U1_INFIRM	14770.8	14887.491	0	116.691	10158	194278
2024-01-26	NPGC	28918.773	28886.182	0	-32.592	619961	652650
2024-01-26	NKSTPP_U2_INFIRM	0	-164.691	0	-164.691	972796	0
2024-01-26	GRIDCO	-11912.478	-10325.736	0	1586.742	2571459	6008541
2024-01-26	RANGIT	402	427.373	0	25.373	1691	48447
2024-01-26	RONGNICHU HEP	207.5	208	0	0.5	16895	16207
2024-01-26	SIKKIM	-1928.609	-1727.559	0	201.049	8355	1215950
2024-01-26	TALCHER SOLAR	32.578	37.118	0	4.54	40463	63806
2024-01-26	TUL	0	0	0	0	0	0
2024-01-26	TEESTA	0	0	0	0	0	0
2024-01-26	THEP	372.5	377.984	0	5.484	18902	36715
2024-01-26	TPTCL	446.88	460.108	0	13.228	0	85440
2024-01-26	TSTPP	10490.17	10335.827	0	-154.343	349367	36403
2024-01-26	WBSETCL	-21362.101	-19123.9	0	2238.2	247176	10201037
2024-01-27	APNRL	10459.875	10430.036	0	-29.839	161436	72132
2024-01-27	NVVN-BD	-17870.435	-17739.127	0	131.308	705692	1588470
2024-01-27	BARH-II	27101.519	27103.527	0	2.008	647696	850729
2024-01-27	BARH-I	13539.611	13615.964	0	76.353	624386	535063
2024-01-27	BSPHCL	-89233.682	-89777.54	0	-543.858	31222973	9282770

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-01-2024 to 28-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-27	BRBCL	18700.549	18729.963	0	29.415	688393	902826
2024-01-27	CHUZACHEN	247.5	251.52	0	4.02	8170	9884
2024-01-27	DARLIPALI	35321.681	35299.714	0	-21.967	214103	198001
2024-01-27	DIKCHU	0	0	0	0	0	0
2024-01-27	DVC	35481.418	34978.046	0	-503.372	5582593	4688295
2024-01-27	NR	-77531.355	-94712.622	0	-17181.268	113870176	6824206
2024-01-27	NER	-8081.84	8640.375	0	16722.215	0	105578835
2024-01-27	SR	-22506.415	-18531.755	0	3974.66	16318701	25035130
2024-01-27	WR	-35767.452	-35285.666	0	481.786	28895252	39091965
2024-01-27	EAST CENTRAL RAILWAY	-145.191	-109.6	0	35.591	146042	285536
2024-01-27	FSTPP - I & II	31365.652	31346.545	0	-19.107	808750	661208
2024-01-27	FSTPP-III	0	0	0	0	0	0
2024-01-27	GMRKEL	9163.5	9138.036	0	-25.464	201489	136329
2024-01-27	HVDC ALIPURDUAR	-11.534	-10.356	0	1.178	0	8250
2024-01-27	HVDC SASARAM	-18.781	-16.048	0	2.733	4329	17470
2024-01-27		1072.386	1151.927	0	79.542	1111090	1025638
2024-01-27	JBVNL	-26124.289	-26084.056	0	40.233	12028705	2349341
2024-01-27	JITPL	27108.96	27246.618	0	137.658	18280	518606
2024-01-27	JORETHANG HEP	0	-2.336	0	-2.336	13478	0
2024-01-27	KHSTPP-I	14889.331	14334.053	0	-555.277	2215451	179772
2024-01-27	KHSTPP-II	30489.173	29671.966	0	-817.207	5672200	636548
2024-01-27	MPL	22224.02	22391.127	0	167.107	239087	647586
2024-01-27	MTPS-II	8302.839	8354.702	0	51.863	175953	378391
2024-01-27	NVNV-NEPAL	-7443.134	-8077.018	0	-633.884	6906993	188608
2024-01-27	NVNV-BHUTAN	-8789.44	-8581.984	0	207.456	250236	1170351
2024-01-27	NKSTPP_U1_INFIRM	14770.805	15018.727	0	247.923	1668	400050
2024-01-27	NPGC	25795.576	26651.127	0	855.551	546446	1368833
2024-01-27	NKSTPP_U2_INFIRM	0	-370	0	-370	2134789	0
2024-01-27	GRIDCO	-14476.235	-12149.022	0	2327.213	1067692	10056199
2024-01-27	RANGIT	383	399.444	0	16.444	2485	28721
2024-01-27	RONGNICHU HEP	192	197.76	0	5.76	18945	28829
2024-01-27	SIKKIM	-2114.285	-1887.163	0	227.123	104657	1228853
2024-01-27	TALCHER SOLAR	33.043	35.441	0	2.399	15552	38584
2024-01-27	TUL	0	0	0	0	0	0
2024-01-27	TEESTA	0	0	0	0	0	0
2024-01-27	THEP	375	380.288	0	5.288	17724	35273
2024-01-27	TPTCL	442.176	460.328	0	18.152	0	120265
2024-01-27	TSTPP	10440.463	10289.627	0	-150.836	404772	39610
2024-01-27	WBSETCL	-28237.201	-26397.797	0	1839.403	719258	11321139
2024-01-28	APNRL	10383.828	10338.909	0	-44.919	159289	41145
2024-01-28	NVNV-BD	-18678.189	-18672.8	0	5.389	735137	727881
2024-01-28	BARH-II	29450.688	29415.367	0	-35.321	783509	794359
2024-01-28	BARH-I	14836.64	14430.778	0	-405.862	1331920	49226
2024-01-28	BSPHCL	-89861.749	-90251.815	0	-390.066	21601070	3860461
2024-01-28	BRBCL	20082.968	20191.273	0	108.304	507920	1081825
2024-01-28	CHUZACHEN	247.5	252.384	0	4.884	9025	7743
2024-01-28	DARLIPALI	30056.78	30372.436	0	315.656	44399	493105
2024-01-28	DIKCHU	0	0	0	0	0	0
2024-01-28	DVC	41983.966	41978.127	0	-5.838	2507394	4524985
2024-01-28	NR	-83816.525	-104687.085	0	-20870.56	111301064	4028072
2024-01-28	NER	-7654.056	9742.809	0	17396.866	0	99827400
2024-01-28	SR	-22019.52	-14151.242	0	7868.279	4682112	42889875
2024-01-28	WR	-44644.666	-48132.65	0	-3487.984	32143200	12269149
2024-01-28	EAST CENTRAL RAILWAY	-128.984	-144.608	0	-15.624	256060	95790
2024-01-28	FSTPP - I & II	30690.162	30643.091	0	-47.071	955868	773875
2024-01-28	FSTPP-III	0	0	0	0	0	0
2024-01-28	GMRKEL	11473.643	11344.873	0	-128.77	1096279	123561
2024-01-28	HVDC ALIPURDUAR	-11.534	-10.183	0	1.351	227	6346
2024-01-28	HVDC SASARAM	-15.744	-15.966	0	-0.222	3188	2186
2024-01-28		2045	1945.6	0	-99.4	1622142	185984
2024-01-28	JBVNL	-26685.402	-28577.454	0	-1892.053	14872270	673754
2024-01-28	JITPL	27108.96	27217.745	0	108.785	37359	376170
2024-01-28	JORETHANG HEP	0	-2.4	0	-2.4	11836	0
2024-01-28	KHSTPP-I	13760.018	13296.893	0	-463.126	1404688	2036
2024-01-28	KHSTPP-II	33513.508	33381.89	0	-131.618	545444	258877
2024-01-28	MPL	23475.697	23627.163	0	151.467	33321	500712
2024-01-28	MTPS-II	8385.433	8436.212	0	50.779	107700	303264
2024-01-28	NVNV-NEPAL	-8311.626	-9155.709	0	-844.083	4506513	199102
2024-01-28	NVNV-BHUTAN	-9406.963	-9243.521	0	163.442	147886	839948
2024-01-28	NKSTPP_U1_INFIRM	14770.836	14990.582	0	219.746	1637	330805
2024-01-28	NPGC	28377.658	28357.854	0	-19.804	620312	694026
2024-01-28	NKSTPP_U2_INFIRM	1425	2236.618	0	811.618	5634130	832816
2024-01-28	GRIDCO	-13007.539	-11766.719	0	1240.82	2071084	4452269
2024-01-28	RANGIT	392.5	417.265	0	24.765	1978	43849
2024-01-28	RONGNICHU HEP	192	196.48	0	4.48	12203	11270

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-01-2024 to 28-01-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-28	SIKKIM	-1908.004	-1727.177	0	180.827	91578	926218
2024-01-28	TALCHER SOLAR	31.465	36.136	0	4.671	5619	49987
2024-01-28	TUL	0	0	0	0	0	0
2024-01-28	TEESTA	0	0	0	0	0	0
2024-01-28	THEP	370	376.224	0	6.224	15781	35735
2024-01-28	TPTCL	442.176	458.374	0	16.198	0	96415
2024-01-28	TSPPP	10707.626	10623.539	0	-84.087	167803	27604
2024-01-28	WBSETCL	-22763.811	-21032.283	0	1731.528	260636	8503822

SUMMARY OF WEEKLY DEVIATION CHARGES : 22-01-2024 to 28-01-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	73315.4	73082.326	0	-233.074	1262962	539295
Week total	NVVN-BD	-120734.013	-120251.199	0	482.814	4086123	7361103
Week total	BARH-II	171475.57	167116.414	0	-4359.156	26349321	2815409
Week total	BARH-I	81130.071	78608.02	0	-2522.051	15209894	1268842
Week total	BSPHCL	-624386.178	-624039.386	0	346.792	121058270	40260109
Week total	BRBCL	143604.278	144141.089	0	536.812	3956282	6759595
Week total	CHUZACHEN	1831.5	1859.232	0	27.732	59476	58959
Week total	DARLIPALI	233970.62	234648.654	0	678.035	1141360	1987648
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	290304.685	284279.463	0	-6025.221	67441949	18334343
Week total	NR	-552615.001	-716555.12	0	-163940.119	1089290102	11165658
Week total	NER	-49109.107	62510.246	0	111619.353	0	732848210
Week total	SR	-205580.293	-145018.182	0	60562.111	54298533	422302741
Week total	WR	-319762.214	-306061.612	0	13700.602	188058575	345598136
Week total	EAST CENTRAL RAILWAY	-873.538	-835.664	0	37.874	1899993	1102696
Week total	FSTPP - I & II	221297.852	221839.307	0	541.455	5519810	6770000
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	59592.643	59782.618	0	189.975	1327401	890948
Week total	HVDC ALIPURDUAR	-61.477	-78.45	0	-16.973	196014	25009
Week total	HVDC SASARAM	-127.86	-111.053	0	16.807	15485	104778
Week total		12712.193	12112.364	0	-599.83	19378743	3064972
Week total	JBVNL	-166826.517	-173673.843	0	-6847.326	111855421	14867712
Week total	JITPL	184943.168	184074.398	0	-868.769	8071091	2941212
Week total	JORETHANG HEP	0	-16.384	0	-16.384	89587	0
Week total	KHSTPP-I	110217.739	106464.098	0	-3753.641	14404814	337140
Week total	KHSTPP-II	231806.675	229417.65	0	-2389.025	12570816	3201235
Week total	MPL	162945.137	164009.089	0	1063.952	423438	3444881
Week total	MTPS-II	58654.724	58830.034	0	175.31	997864	1853903
Week total	NVVN-NEPAL	-50957.891	-59568.29	0	-8610.4	76635542	774560
Week total	NVVN_BHUTAN	-59145.158	-57717.34	0	1427.817	3356843	9145741
Week total	NKSTPP_U1_INFIRM	103395.783	104712.654	0	1316.87	32627	2124799
Week total	NPGC	198060.008	198213.271	0	153.263	8739324	5192813
Week total	NKSTPP_U2_INFIRM	1425	951.709	0	-473.291	12807258	832816
Week total	GRIDCO	-78890.807	-67496.928	0	11393.88	16299985	52697426
Week total	RANGIT	2757	2921.462	0	164.462	14415	311945
Week total	RONGNICHU HEP	1505.25	1515.84	0	10.59	121248	124890
Week total	SIKKIM	-14215.571	-13624.54	0	591.031	3727010	4739194
Week total	TALCHER SOLAR	172.305	166.84	0	-5.465	355362	235485
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2643.75	2687.04	0	43.29	116830	290810
Week total	TPTCL	3168.144	3264.697	0	96.553	1527	636215
Week total	TSPPP	74407.889	73628.491	0	-779.397	2090447	257882
Week total	WBSETCL	-151708.02	-138269.664	0	13438.357	6497921	72432770

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 22-01-2024 to 28-01-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	316.695800	1488.921500	-1172.225700	-3595216	532839	-3062377
2	BARH-I	176.462300	545.096600	-368.634300	-1125073	202938	-922135
3	Darlipali_NTPC	145.927500	669.051000	-523.123500	-666984	326853	-340131
4	FSTPP I & II	1159.195700	1106.971100	52.224600	193336	302814	496150
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
6	KHSTPP-II	226.127500	1760.487700	-1534.360200	-4345308	749411	-3595897
7	MPL	83.260600	1276.113300	-1192.852700	-3528459	679687	-2848772
8	MTPS-II	12.370600	899.444100	-887.073500	-2474936	387870	-2087066
9	NPGC	572.389200	2028.512500	-1456.123300	-4519807	794685	-3725122
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	52.038000	2197.002800	-2144.964800	-3354725	1124520	-2230205
	Total	2744.4672	11971.6006	-9227.1334	-23417172	5101617	-18315555

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 22-01-2024 to 28-01-2024

SRAS Provider	22-Jan-24	23-Jan-24	24-Jan-24	25-Jan-24	26-Jan-24	27-Jan-24	28-Jan-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	129.00	72.20	48.10	63.30	53.70	103.10	56.30
BARH-I	81.80	72.50	52.80	100.00	47.70	90.10	43.00
Darlipali_NTPC	78.40	83.70	85.20	83.50	76.00	96.40	74.80
FSTPP I & II	-25.00	-15.70	44.20	25.60	69.60	11.10	65.70
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	69.90	71.50	100.00	81.20	62.80	66.60	77.10
MPL	109.10	111.50	112.20	129.90	106.30	112.10	109.80
MTPS-II	95.20	93.90	93.80	95.00	88.90	91.00	94.20
NPGC	75.00	75.00	73.50	49.10	71.20	71.20	72.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.00	101.00	100.80	96.50	98.50	103.10	98.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 22-01-2024 to 28-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	2352.87	6494627	-6494627
2	BARH-I	0.00	0	1234.72	3391522	-3391522
3	BRBCL	0.00	0	4396.59	13394204	-13394204
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	108.56	442078	5181.51	17263747	-16821669
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	1526.07	4101154	-4101154
8	KHSTPP-II	0.00	0	1172.39	2988188	-2988188
9	MPL	0.00	0	1239.53	3299877	-3299877
10	MTPS-II	0.00	0	81.75	205274	-205274
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	4520.48	12628413	-12628413
13	TSTPP-I	0.00	0	12.50	17595	-17595
	TOTAL	108.56	442078	21718.41	63784601	-63342523

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 22-01-2024 to 28-01-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	46.25	30.38	303052.06	3175.00	306227.06	0.00	0.00	0.00	0.00	306227.06
2	BARH-I	0.00	0.00	0.00	0.00	5.10	0.48	4728.69	925.00	5653.69	0.00	0.00	0.00	0.00	5653.69
3	FSTPP I & II	0.00	0.00	0.00	0.00	87.38	5.63	55910.53	16350.00	72260.53	0.00	0.00	0.00	0.00	72260.53
4	KHSTPP-II	0.00	0.00	0.00	0.00	9.10	5.08	50389.80	805.00	51194.8	0.00	0.00	0.00	0.00	51194.8
	Total	0	0	0	0	147.83	41.57	414081.08	21255	435336.08	0	0	0	0	435336.08

Notes :

- TRAS settlement account for the week 22-01-2024 to 28-01-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.