



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA  
वसुधैव कुटुम्बकम्  
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/1649**

**Date: 23.02.2024**

**Sub: DSM, SRAS & TRAS Settlement Account for the period from 29.01.2024 to 04.02.2024**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 19.02.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 23.02.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 29.01.2024 से 04.02.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 19.02.2024 को प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख् (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शाॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

# Eastern Regional Power Committee (ERPC)

## ABT based Deviation Charge Account

for the period 29-01-2024 to 04-02-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
<b>BENEFICIARIES OF EASTERN REGION</b>					
EAST CENTRAL RAILWAY	14.57742	7.7247	6.85272		
BSPHCL	510.18651	453.85331	56.3332		
JBVNL	664.527	139.15033	525.37667		
DVC	258.65146	178.6659	79.98556		
GRIDCO	148.7264	391.37363		242.64723	
SIKKIM	125.237	12.55735	112.67965		
WBSETCL	56.16995	598.56088		542.39093	
HVDC SASARAM	0.24543	0.59614		0.35071	
HVDC ALIPURDUAR	0.03858	0.34193		0.30335	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>					
BARH-I	86.91313	2.44967	84.46346		
NKSTPP	1.41727	12.85174		11.43447	
FSTPP - I & II	80.69152	49.01288	31.67864		
FSTPP-III					
KHSTPP-I	218.76347	1.98582	216.77765		
KHSTPP-II	171.81337	27.94299	143.87038		
TSTPP	20.43893	2.24314	18.19579		
BARH-II	49.97759	47.35453	2.62306		
MTPS-II	13.51424	13.84892		0.33468	
BRBCL	53.47357	62.03133		8.55776	
TEESTA					
RANGIT	2.56242	2.99729		0.43487	
MPL	4.10595	22.63933		18.53338	
NPGC	39.31554	40.64514		1.3296	
DARLIPALI	10.50535	13.97924		3.47389	
CHUZACHEN	0.55467	0.45948	0.09519		
RONGNICHU HEP	1.05883	1.33936		0.28053	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>					
TUL					
APNRL	13.87049	3.45576	10.41473		
GMRKEL	0.86676	9.12645		8.25969	
JITPL	10.60561	26.13782		15.53221	
<b>OTHER GENERATORS</b>					
DIKCHU					
JORETHANG HEP	0.6927		0.6927		

THEP	0.97726	3.03963		2.06237	
<b>INTER-REGIONAL</b>					
East-North East		5806.55792		5806.55792	
East-North	2128.23807	3060.18862		931.95055	
East-South	1004.62422	3293.38966		2288.76544	
East-West	8301.83473	186.22225	8115.61248		
<b>INTER-NATIONAL</b>					
NVVN_BHUTAN	20.78328	68.90544		48.12216	
NVVN-BD	34.86817	58.98254		24.11437	
NVVN-NEPAL	368.394	13.36688	355.02712		
TPTCL	0.45122	8.04085		7.58963	
<b>INFIRM GENERATORS</b>					
NKSTPP_U2_INFIRM	95.30874	10.02994	85.2788		
<b>RE GENERATORS</b>					
TALCHER SOLAR	2.34943	2.81111		0.46168	
<b>Total</b>	<b>14517.33028</b>	<b>14634.8599</b>	<b>9845.9578</b>	<b>9963.48742</b>	

<b>Payable To The Pool (A) :</b>	9845.9578
<b>Receivable From The Pool (B) :</b>	9963.48742
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-117.52962

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18.
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f.01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f.00.00 hr of 17.04.2021 & Infirm Injection w.e.f.18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f.02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f.18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f.17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, benefiiciry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f.10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f. 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f.01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xxxx) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.

**SUPERINTENDING ENGINEER**

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 29-01-2024 to 04-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-29	APNRL	10584.875	10527.564	0	-57.311	214635	45483
2024-01-29	NVVN-BD	-18419.671	-18339.782	0	79.889	611974	923289
2024-01-29	BARH-II	28319.555	28173.697	0	-145.858	735051	378188
2024-01-29	BARH-I	8964.713	8419.539	0	-545.173	2180214	91145
2024-01-29	BSPHCL	-85365.434	-85062.272	0	303.162	14672299	5399307
2024-01-29	BRBCL	19980.176	19892.145	0	-88.031	691659	482541
2024-01-29	CHUZACHEN	247.5	251.04	0	3.54	11043	9281
2024-01-29	DARLIPALI	35993.575	35899.664	0	-93.912	164742	61042
2024-01-29	DIKCHU	0	0	0	0	0	0
2024-01-29	DVC	46288.721	45966.822	0	-321.899	4398057	1952223
2024-01-29	NR	-86513.941	-83697.237	0	2816.705	17297291	50889327
2024-01-29	NER	-8829.898	7486.541	0	16316.439	0	103228147
2024-01-29	SR	-23213.401	-16234.624	0	6978.777	13500467	43880591
2024-01-29	WR	-27875.964	-50844.858	0	-22968.894	141355264	877708
2024-01-29	EAST CENTRAL RAILWAY	-109.439	-113.232	0	-3.793	285507	81078
2024-01-29	FSTPP - I & II	31917.625	31843.309	0	-74.316	698005	412049
2024-01-29	FSTPP-III	0	0	0	0	0	0
2024-01-29	GMRKEL	15645.078	15697.745	0	52.668	44297	128507
2024-01-29	HVDC ALIPURDUAR	-11.544	-10.753	0	0.791	167	5218
2024-01-29	HVDC SASARAM	-15.758	-16.306	0	-0.548	4809	1102
2024-01-29		550	502.109	0	-47.891	1174448	239917
2024-01-29	JBVNL	-24898.037	-26442.165	0	-1544.128	16051023	824600
2024-01-29	JITPL	27108.96	27257.6	0	148.64	21954	510800
2024-01-29	JORETHANG HEP	0	-2.016	0	-2.016	11024	0
2024-01-29	KHSTPP-I	13759.165	13012.28	0	-746.886	2241853	0
2024-01-29	KHSTPP-II	33507.43	32965.613	0	-541.818	1585325	186918
2024-01-29	MPL	23399.334	23457.418	0	58.084	75601	242654
2024-01-29	MTPS-II	8425.753	8358.634	0	-67.119	252126	98031
2024-01-29	NVVN-NEPAL	-7538.792	-8558.618	0	-1019.826	7260440	90848
2024-01-29	NVVN_BHUTAN	-9328.016	-9115.415	0	212.601	272015	948435
2024-01-29	NKSTPP_U1_INFIRM	14770.803	14857.891	0	87.088	3326	129414
2024-01-29	NPGC	14086.586	14101.636	0	15.05	947544	665368
2024-01-29	NKSTPP_U2_INFIRM	0	-220.4	0	-220.4	1205213	0
2024-01-29	GRIDCO	-17891.995	-15850.913	0	2041.082	2136344	7604228
2024-01-29	RANGIT	392.5	421.552	0	29.052	1620	51054
2024-01-29	RONGNICHU HEP	237	237.12	0	0.12	20295	19596
2024-01-29	SIKKIM	-1992.579	-2092.608	0	-100.029	1257489	125755
2024-01-29	TALCHER SOLAR	33.285	30.294	0	-2.991	45263	17557
2024-01-29	TUL	0	0	0	0	0	0
2024-01-29	TEESTA	0	0	0	0	0	0
2024-01-29	THEP	366.25	369.76	0	3.51	16449	29547
2024-01-29	TPTCL	442.176	454.882	0	12.706	1084	82630
2024-01-29	TSTPP	10482.11	10371.257	0	-110.853	194090	29426
2024-01-29	WBSETCL	-28207.251	-27358.594	0	848.657	3144492	6729808
2024-01-30	APNRL	10581.875	10548.509	0	-33.366	174883	59160
2024-01-30	NVVN-BD	-18144.325	-18156	0	-11.675	1182944	1206704
2024-01-30	BARH-II	29515.672	29684.629	0	168.957	357574	818825
2024-01-30	BARH-I	0	-402.775	0	-402.775	1229270	0
2024-01-30	BSPHCL	-84166.314	-84089.294	0	77.02	13095183	5353655
2024-01-30	BRBCL	20374.424	20559.273	0	184.848	483225	1200785
2024-01-30	CHUZACHEN	242.3	247.392	0	5.092	7348	11882
2024-01-30	DARLIPALI	35955.7	35985.69	0	29.99	133144	188749
2024-01-30	DIKCHU	0	0	0	0	0	0
2024-01-30	DVC	48840.12	49267.01	0	426.889	1655039	6392171
2024-01-30	NR	-78534.715	-67286.44	0	11248.275	14373204	111125557
2024-01-30	NER	-8008.281	7223.829	0	15232.109	0	104546485
2024-01-30	SR	-25354.439	-15513.032	0	9841.407	8162069	63013808
2024-01-30	WR	-15987.836	-46524.415	0	-30536.579	209914815	0
2024-01-30	EAST CENTRAL RAILWAY	-122.75	-116.384	0	6.366	347984	121208
2024-01-30	FSTPP - I & II	32069.075	32032.8	0	-36.276	968154	590679
2024-01-30	FSTPP-III	0	0	0	0	0	0
2024-01-30	GMRKEL	15747.195	15836.582	0	89.387	9070	168332
2024-01-30	HVDC ALIPURDUAR	-11.538	-10.658	0	0.881	115	7102
2024-01-30	HVDC SASARAM	-14.908	-16.199	0	-1.29	14234	818
2024-01-30		14.565	-29.964	0	-44.528	655690	0
2024-01-30	JBVNL	-21622.778	-23826.641	0	-2203.863	18930405	188134
2024-01-30	JITPL	27108.96	27268.363	0	159.403	7529	570403
2024-01-30	JORETHANG HEP	0	-2.336	0	-2.336	13160	0
2024-01-30	KHSTPP-I	13049.524	11857.256	0	-1192.268	8069402	5083
2024-01-30	KHSTPP-II	13244.179	10148.474	0	-3095.705	9169768	86626
2024-01-30	MPL	23489.055	23576	0	86.945	38100	302081
2024-01-30	MTPS-II	8379.379	8404.296	0	24.917	139674	247887
2024-01-30	NVVN-NEPAL	-6946.241	-8444.218	0	-1497.977	14776651	58003
2024-01-30	NVVN_BHUTAN	-9178.468	-9001.95	0	176.518	479595	1466876
2024-01-30	NKSTPP_U1_INFIRM	14770.8	14930.345	0	159.545	3170	256215



**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 29-01-2024 to 04-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-01-30	NPGC	13501.424	13570.254	0	68.83	235277	454171
2024-01-30	NKSTPP_U2_INFIRM	0	-192.055	0	-192.055	1081939	0
2024-01-30	GRIDCO	-16009.291	-13768.101	0	2241.19	982657	9332878
2024-01-30	RANGIT	368.75	392.648	0	23.898	3731	50389
2024-01-30	ROGNICHU HEP	194	196.48	0	2.48	13558	19914
2024-01-30	SIKKIM	-2032.831	-2198.274	0	-165.443	2198945	174675
2024-01-30	TALCHER SOLAR	31.005	27.453	0	-3.552	67409	29912
2024-01-30	TUL	0	0	0	0	0	0
2024-01-30	TEESTA	0	0	0	0	0	0
2024-01-30	THEP	357.5	365.12	0	7.62	19165	54725
2024-01-30	TPTCL	437.472	458.322	0	20.85	46	136198
2024-01-30	TSTPP	10709.04	10615.006	0	-94.034	296913	21852
2024-01-30	WBSETCL	-28436.86	-26918.889	0	1517.971	760328	11124597
2024-01-31	APNRL	10420.893	10366.618	0	-54.274	203048	49002
2024-01-31	NVVN-BD	-18183.689	-18122.4	0	61.29	0	0
2024-01-31	BARH-II	29407.128	29307.169	0	-99.958	776388	535124
2024-01-31	BARH-I	0	-340.697	0	-340.697	1039807	0
2024-01-31	BSPHCL	-85293.268	-82310.089	0	2983.179	0	0
2024-01-31	BRBCL	21840.037	21643.418	0	-196.619	859086	289940
2024-01-31	CHUZACHEN	240.5	246.048	0	5.548	7006	10011
2024-01-31	DARLIPALI	35900.946	35884.661	0	-16.285	125579	139172
2024-01-31	DIKCHU	0	0	0	0	0	0
2024-01-31	DVC	47470.279	47418.994	0	-51.285	0	0
2024-01-31	NR	-83899.682	-77768.278	0	6131.403	0	0
2024-01-31	NER	-9511.07	6320.505	0	15831.574	0	0
2024-01-31	SR	-27811.607	-19383.572	0	8428.035	0	0
2024-01-31	WR	-24770.18	-58252.323	0	-33482.144	0	0
2024-01-31	EAST CENTRAL RAILWAY	-143.952	-146.224	0	-2.272	0	0
2024-01-31	FSTPP - I & II	32723.539	32754.472	0	30.933	676680	849969
2024-01-31	FSTPP-III	0	0	0	0	0	0
2024-01-31	GMRKEL	15746.4	15827.854	0	81.454	3211	137003
2024-01-31	HVDC ALIPURDUAR	-11.544	-10.598	0	0.946	0	0
2024-01-31	HVDC SASARAM	-20.157	-16.33	0	3.828	0	0
2024-01-31	JBNL	-115.44	-50.691	0	64.749	0	0
2024-01-31	JBVNL	-22641.61	-23548.359	0	-906.749	0	0
2024-01-31	JITPL	27103.96	27097.091	0	-6.869	258853	221871
2024-01-31	JORETHANG HEP	0	-2.336	0	-2.336	0	0
2024-01-31	KHSTPP-I	17602.719	17004.343	0	-598.375	1868909	106341
2024-01-31	KHSTPP-II	25368.262	25024.517	0	-343.745	1567919	548574
2024-01-31	MPL	23391.237	23456.872	0	65.635	69634	230215
2024-01-31	MITPS-II	8398.51	8392.6	0	-5.91	181376	214628
2024-01-31	NVVN-NEPAL	-7369.94	-8625.091	0	-1255.151	0	0
2024-01-31	NVVN_BHUTAN	-9276.679	-9049.697	0	226.982	0	0
2024-01-31	NKSTPP_U1_INFIRM	14770.821	14923.727	0	152.906	1978	220573
2024-01-31	NPGC	14263.193	14184.545	0	-78.648	451034	193747
2024-01-31	NKSTPP_U2_INFIRM	0	-188.164	0	-188.164	0	0
2024-01-31	GRIDCO	-10570.379	-9342.519	0	1227.86	0	0
2024-01-31	RANGIT	459	473.045	0	14.045	0	26549
2024-01-31	ROGNICHU HEP	222.5	224	0	1.5	14914	17689
2024-01-31	SIKKIM	-2219.285	-2225.196	0	-5.912	0	0
2024-01-31	TALCHER SOLAR	27.31	30.641	0	3.331	16271	49566
2024-01-31	TUL	0	0	0	0	0	0
2024-01-31	TEESTA	0	0	0	0	0	0
2024-01-31	THEP	356.25	362.208	0	5.958	0	0
2024-01-31	TPTCL	435.12	455.011	0	19.891	0	0
2024-01-31	TSTPP	10615.83	10376.007	0	-239.823	342272	32902
2024-01-31	WBSETCL	-27523.57	-25496.738	0	2026.831	0	0
2024-02-01	APNRL	11181.8	11112.8	0	-69	226524	31457
2024-02-01	NVVN-BD	-18557.823	-18523.782	0	34.042	448321	876286
2024-02-01	BARH-II	28252.843	28079.93	0	-172.912	928547	619659
2024-02-01	BARH-I	0	-502.949	0	-502.949	1535000	0
2024-02-01	BSPHCL	-84798.266	-82637.045	0	2161.221	6011950	10068552
2024-02-01	BRBCL	20359.801	20379.345	0	19.544	794807	1004494
2024-02-01	CHUZACHEN	236	233.952	0	-2.048	8825	4215
2024-02-01	DARLIPALI	35832.142	35745.282	0	-86.86	214717	170652
2024-02-01	DIKCHU	0	0	0	0	0	0
2024-02-01	DVC	41902.262	41516.521	0	-385.741	4182616	2325269
2024-02-01	NR	-71032.684	-60442.482	0	10590.202	21517617	101554344
2024-02-01	NER	-10039.302	5497.289	0	15536.591	0	99455858
2024-02-01	SR	-37649.516	-25331.288	0	12318.228	7684743	75418185
2024-02-01	WR	-36395.848	-72180.326	0	-35784.478	236150477	0
2024-02-01	EAST CENTRAL RAILWAY	-114.854	-119.872	0	-5.018	276983	109562
2024-02-01	FSTPP - I & II	30153.161	30093.745	0	-59.415	903267	762362
2024-02-01	FSTPP-III	0	0	0	0	0	0
2024-02-01	GMRKEL	15165	15217.018	0	52.018	8962	93239

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

From 29-01-2024 to 04-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-01	HVDC ALIPURDUAR	-11.544	-11.185	0	0.359	943	3369
2024-02-01	HVDC SASARAM	-21.01	-16.538	0	4.472	0	20887
2024-02-01		-115.44	-40.218	0	75.222	0	0
2024-02-01	JBVNL	-23176.973	-23117.387	0	59.586	8340925	2996337
2024-02-01	JITPL	27108.96	27178.327	0	69.367	165228	293689
2024-02-01	JORETHANG HEP	0	-2.208	0	-2.208	12738	0
2024-02-01	KHSTPP-I	18145.999	17498.851	0	-647.148	1929864	57773
2024-02-01	KHSTPP-II	33152.541	32602.796	0	-549.745	1594918	322284
2024-02-01	MPL	23261.998	23310.254	0	48.256	143253	315583
2024-02-01	MTPS-II	8410.417	8355.418	0	-54.999	258933	173458
2024-02-01	NVVN-NEPAL	-8068.193	-8645.454	0	-577.261	3109410	139057
2024-02-01	NVVN_BHUTAN	-9688.208	-9398.349	0	289.859	217521	1603943
2024-02-01	NKSTPP_U1_INFIRM	14770.8	14865.891	0	95.091	31869	192470
2024-02-01	NPGC	18339.927	18352.909	0	12.982	483878	481057
2024-02-01	NKSTPP_U2_INFIRM	0	-183.345	0	-183.345	1057757	0
2024-02-01	GRIDCO	-11005.169	-9216.507	0	1788.662	2010263	6279595
2024-02-01	RANGIT	326	317.132	0	-8.868	243583	24784
2024-02-01	ROONGNICHU HEP	222.5	227.52	0	5.02	15846	28570
2024-02-01	SIKKIM	-1942.824	-2137.168	0	-194.344	2672237	295789
2024-02-01	TALCHER SOLAR	31.283	29.406	0	-1.877	31756	14747
2024-02-01	TUL	0	0	0	0	0	0
2024-02-01	TEESTA	0	0	0	0	0	0
2024-02-01	THEP	358.75	370.048	0	11.298	17908	66657
2024-02-01	TPTCL	435.12	448.853	0	13.733	0	92725
2024-02-01	TSTPP	10491.872	10339.588	0	-152.284	311747	18620
2024-02-01	WBSETCL	-24254.472	-22247.173	0	2007.299	859064	10780682
2024-02-02	APNRL	11256.8	11197.164	0	-59.636	207153	27555
2024-02-02	NVVN-BD	-17433.649	-17377.091	0	56.558	442326	1289377
2024-02-02	BARH-II	28985.187	28909.205	0	-75.981	890429	884941
2024-02-02	BARH-I	9331.824	8864.721	0	-467.103	1711311	60525
2024-02-02	BSPHCL	-87041.88	-84798.227	0	2243.652	6465917	8139086
2024-02-02	BRBCL	20539.653	20479.2	0	-60.453	866966	845985
2024-02-02	CHUZACHEN	236	236.736	0	0.736	6835	3521
2024-02-02	DARLIPALI	35845.62	35965.179	0	119.559	108423	320747
2024-02-02	DIKCHU	0	0	0	0	0	0
2024-02-02	DVC	40098.436	39227.636	0	-870.801	7448224	1412631
2024-02-02	NR	-72511.49	-80940.359	0	-8428.869	53968983	7010764
2024-02-02	NER	-10131.97	6852.419	0	16984.388	0	99312949
2024-02-02	SR	-36850.354	-24503.995	0	12346.359	5411951	62842393
2024-02-02	WR	-50752.615	-70039.476	0	-19286.861	97135029	0
2024-02-02	EAST CENTRAL RAILWAY	-116.709	-135.744	0	-19.035	260439	109488
2024-02-02	FSTPP - I & II	21652.33	21337.6	0	-314.73	1468360	199622
2024-02-02	FSTPP-III	0	0	0	0	0	0
2024-02-02	GMRKEL	15746.7	15806.473	0	59.773	1902	111008
2024-02-02	HVDC ALIPURDUAR	-11.878	-11.118	0	0.76	1416	5760
2024-02-02	HVDC SASARAM	-21.01	-16.286	0	4.724	0	21732
2024-02-02		-123.465	-116.364	0	7.102	67859	0
2024-02-02	JBVNL	-22507.745	-22787.838	0	-280.093	7770721	1945622
2024-02-02	JITPL	27108.96	27174.763	0	65.803	78908	341241
2024-02-02	JORETHANG HEP	0	-2.08	0	-2.08	9780	0
2024-02-02	KHSTPP-I	18345.684	17553.351	0	-792.332	2955063	0
2024-02-02	KHSTPP-II	33264.222	32997.909	0	-266.313	1116066	523250
2024-02-02	MPL	23489.895	23620.109	0	130.214	24770	404868
2024-02-02	MTPS-II	8371.417	8408.146	0	36.729	152835	309880
2024-02-02	NVVN-NEPAL	-7818.253	-8831.491	0	-1013.237	7991939	190671
2024-02-02	NVVN_BHUTAN	-8942.868	-8754.163	0	188.705	510894	976773
2024-02-02	NKSTPP_U1_INFIRM	14770.8	14850	0	79.2	28249	166725
2024-02-02	NPGC	28004.081	28130.509	0	126.428	403916	919109
2024-02-02	NKSTPP_U2_INFIRM	0	-144.873	0	-144.873	681206	0
2024-02-02	GRIDCO	-11600.793	-10525.736	0	1075.057	2272297	4542746
2024-02-02	RANGIT	459	490.548	0	31.548	0	62099
2024-02-02	ROONGNICHU HEP	222.5	225.28	0	2.78	14491	22227
2024-02-02	SIKKIM	-1658.381	-2119.566	0	-461.185	4799477	210326
2024-02-02	TALCHER SOLAR	26.913	24.196	0	-2.716	50035	21715
2024-02-02	TUL	0	0	0	0	0	0
2024-02-02	TEESTA	0	0	0	0	0	0
2024-02-02	THEP	367.5	378.464	0	10.964	15159	37405
2024-02-02	TPTCL	430.416	453.265	0	22.849	43992	148646
2024-02-02	TSTPP	10620.689	10494.675	0	-126.014	230154	40707
2024-02-02	WBSETCL	-18393.216	-15860.037	0	2533.179	208826	10136072
2024-02-03	APNRL	11206.8	11168.727	0	-38.073	200327	74405
2024-02-03	NVVN-BD	-18675.977	-18532.654	0	143.322	514993	1110288
2024-02-03	BARH-II	29470.495	29355.222	0	-115.273	580763	379509
2024-02-03	BARH-I	14757.41	14652.487	0	-104.923	452045	43157
2024-02-03	BSPHCL	-83873.172	-82570.569	0	1302.602	6030851	12073394

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 29-01-2024 to 04-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-03	BRBCL	21179.622	21215.709	0	36.086	752107	1146188
2024-02-03	CHUZACHEN	236	235.968	0	-0.032	7403	2777
2024-02-03	DARLIPALI	35897.417	35943.569	0	46.153	155468	278603
2024-02-03	DIKCHU	0	0	0	0	0	0
2024-02-03	DVC	40451.129	40548.788	0	97.659	3105543	3843275
2024-02-03	NR	-87969.503	-101469.167	0	-13499.664	80331416	5015393
2024-02-03	NER	-7548.525	9686.503	0	17235.028	0	104387660
2024-02-03	SR	-37119.287	-22549.869	0	14569.418	3518882	79125526
2024-02-03	WR	-54728.577	-75657.154	0	-20928.577	115045793	895749
2024-02-03	EAST CENTRAL RAILWAY	-147.63	-100.416	0	47.214	104040	241055
2024-02-03	FSTPP - I & II	30664.401	30224.654	0	-439.746	2331231	657552
2024-02-03	FSTPP-III	0	0	0	0	0	0
2024-02-03	GMRKEL	15376.413	15436.582	0	60.169	3988	121311
2024-02-03	HVDC ALIPURDUAR	-11.544	-10.684	0	0.86	1025	7456
2024-02-03	HVDC SASARAM	-18.384	-16.428	0	1.955	2401	13873
2024-02-03		2576.71	2418.982	0	-157.728	3338407	569184
2024-02-03	JBVNL	-22113.897	-22008.771	0	105.127	11124059	4514091
2024-02-03	JITPL	27108.96	27070.254	0	-38.706	479963	315655
2024-02-03	JORETHANG HEP	0	-2.176	0	-2.176	10713	0
2024-02-03	KHSTPP-I	16053.298	15220.663	0	-832.635	3080417	1927
2024-02-03	KHSTPP-II	33246.733	33044.321	0	-202.412	967410	588560
2024-02-03	MPL	23471.627	23624	0	152.372	8046	450051
2024-02-03	MTPS-II	8415.482	8429.522	0	14.04	156171	263246
2024-02-03	NVNV-NEPAL	-7669.843	-7971.345	0	-301.502	2398112	447985
2024-02-03	NVNV-BHUTAN	-9877.821	-9709.284	0	168.537	372995	1103359
2024-02-03	NKSTPP_U1_INFIRM	14770.8	14843.836	0	73.036	34979	166006
2024-02-03	NPGC	29330.455	29253.818	0	-76.637	783272	498794
2024-02-03	NKSTPP_U2_INFIRM	0	-130.527	0	-130.527	642651	0
2024-02-03	GRIDCO	-10499.234	-9358.528	0	1140.706	6853511	4512607
2024-02-03	RANGIT	373.5	397.991	0	24.491	4933	51128
2024-02-03	RONGNICHU HEP	194	197.76	0	3.76	13558	14711
2024-02-03	SIKKIM	-1909.81	-1990.21	0	-80.4	1144979	170847
2024-02-03	TALCHER SOLAR	30.598	38.9	0	8.303	2928	80673
2024-02-03	TUL	0	0	0	0	0	0
2024-02-03	TEESTA	0	0	0	0	0	0
2024-02-03	THEP	361.25	379.712	0	18.462	15440	56733
2024-02-03	TPTCL	430.416	465.166	0	34.75	0	204072
2024-02-03	TSTPP	10526.78	10411.691	0	-115.089	446884	43366
2024-02-03	WBSETCL	-18796.788	-15881.345	0	2915.443	278126	13690668
2024-02-04	APNRL	9974.02	9923.927	0	-50.093	160481	58513
2024-02-04	NVNV-BD	-19607.903	-19533.963	0	73.94	286259	492310
2024-02-04	BARH-II	29223.509	29215.192	0	-8.317	729007	1119208
2024-02-04	BARH-I	14733.611	14535.826	0	-197.786	543667	50141
2024-02-04	BSPHCL	-86424.008	-85794.533	0	629.475	4742450	4351337
2024-02-04	BRBCL	19813.843	19800.727	0	-13.116	899507	1233201
2024-02-04	CHUZACHEN	236	236.064	0	0.064	7006	4261
2024-02-04	DARLIPALI	35889.196	35890.701	0	1.506	148462	238959
2024-02-04	DIKCHU	0	0	0	0	0	0
2024-02-04	DVC	39424.216	38624.117	0	-800.098	5075667	1941020
2024-02-04	NR	-79120.088	-80051.073	0	-930.985	25335297	30423478
2024-02-04	NER	-8740.774	7541.852	0	16282.625	0	69724693
2024-02-04	SR	-36218.14	-47166.391	0	-10948.252	62184311	5058464
2024-02-04	WR	-49041.579	-52552.548	0	-3510.969	30582095	16848767
2024-02-04	EAST CENTRAL RAILWAY	-122.737	-119.936	0	2.801	182790	110080
2024-02-04	FSTPP - I & II	26104.476	26260.363	0	155.888	1023455	1429056
2024-02-04	FSTPP-III	0	0	0	0	0	0
2024-02-04	GMRKEL	15706.375	15780.291	0	73.916	15247	153244
2024-02-04	HVDC ALIPURDUAR	-11.888	-10.424	0	1.464	191	5288
2024-02-04	HVDC SASARAM	-15.758	-16.249	0	-0.492	3099	1203
2024-02-04		2088.525	1901.382	0	-187.143	4294470	193892
2024-02-04	JBVNL	-23915.13	-23934.515	0	-19.385	4235567	3446248
2024-02-04	JITPL	27108.96	27224.8	0	115.84	48126	360123
2024-02-04	JORETHANG HEP	0	-2.816	0	-2.816	11854	0
2024-02-04	KHSTPP-I	13759.628	13204.339	0	-555.289	1730839	27457
2024-02-04	KHSTPP-II	32985.47	32626.106	0	-359.363	1179932	537817
2024-02-04	MPL	23403.36	23499.309	0	95.949	51192	318481
2024-02-04	MTPS-II	8517.188	8455.262	0	-61.926	210311	77762
2024-02-04	NVNV-NEPAL	-8883.615	-9198.982	0	-315.366	1302847	410123
2024-02-04	NVNV-BHUTAN	-9516.942	-9352.138	0	164.803	225308	791160
2024-02-04	NKSTPP_U1_INFIRM	14770.8	14830.4	0	59.6	38157	153769
2024-02-04	NPGC	27554.845	27558.545	0	3.7	626632	852269
2024-02-04	NKSTPP_U2_INFIRM	0	-127.455	0	-127.455	536520	0
2024-02-04	GRIDCO	-14405.041	-12307.468	0	2097.574	617568	6865309
2024-02-04	RANGIT	383	411.509	0	28.509	2374	33727
2024-02-04	RONGNICHU HEP	194	194.24	0	0.24	13219	11228

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 29-01-2024 to 04-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-04	SIKKIM	-1818.729	-1794.678	0	24.051	450574	278343
2024-02-04	TALCHER SOLAR	32.625	37.564	0	4.939	21281	66942
2024-02-04	TUL	0	0	0	0	0	0
2024-02-04	TEESTA	0	0	0	0	0	0
2024-02-04	THEP	366.25	377.92	0	11.67	13605	58895
2024-02-04	TPTCL	430.416	462.281	0	31.865	0	139814
2024-02-04	TSPP	10793.944	10685.178	0	-108.766	221834	37440
2024-02-04	WBSETCL	-14176.055	-11823.065	0	2352.99	366158	7394260

**SUMMARY OF WEEKLY DEVIATION CHARGES : 29-01-2024 to 04-02-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75207.063	74845.308	0	-361.754	1387049	345576
Week total	NVVN-BD	-129023.037	-128585.671	0	437.365	3486817	5898254
Week total	BARH-II	203174.387	202725.045	0	-449.342	4997759	4735453
Week total	BARH-I	47787.558	45226.152	0	-2561.406	8691313	244967
Week total	BSPHCL	-596962.342	-587262.03	0	9700.312	51018651	45385331
Week total	BRBCL	144087.557	143969.817	0	-117.741	5347357	6203133
Week total	CHUZACHEN	1674.3	1687.2	0	12.9	55467	45948
Week total	DARLIPALI	251314.596	251314.746	0	0.151	1050535	1397924
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	304475.164	302569.888	0	-1905.275	25865146	17866590
Week total	NR	-59582.102	-551655.036	0	7927.066	212823807	306018862
Week total	NER	-62809.818	50608.936	0	113418.755	0	580655792
Week total	SR	-224216.744	-170682.771	0	53533.973	100462422	329338966
Week total	WR	-259552.598	-426051.1	0	-166498.502	830183473	18622225
Week total	EAST CENTRAL RAILWAY	-878.072	-851.808	0	26.264	1457742	772470
Week total	FSTPP - I & II	205284.606	204546.943	0	-737.662	8069152	4901288
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	109133.16	109602.544	0	469.384	86676	912645
Week total	HVDC ALIPURDUAR	-81.48	-75.419	0	6.061	3858	34193
Week total	HVDC SASARAM	-126.985	-114.336	0	12.649	24543	59614
Week total		4875.454	4585.236	0	-290.218	9530874	1002994
Week total	JBVNL	-160876.17	-165665.675	0	-4789.505	66452700	13915033
Week total	JITPL	189757.72	190271.198	0	513.478	1060561	2613782
Week total	JORETHANG HEP	0	-15.968	0	-15.968	69270	0
Week total	KHSTPP-I	110716.017	105351.084	0	-5364.934	21876347	198582
Week total	KHSTPP-II	204768.837	199409.736	0	-5359.101	17181337	2794299
Week total	MPL	163906.506	164543.962	0	637.456	410595	2263933
Week total	MTPS-II	58918.146	58803.878	0	-114.268	1351424	1384892
Week total	NVVN-NEPAL	-54294.878	-60275.199	0	-5980.321	36839400	1336688
Week total	NVVN_BHUTAN	-65809.003	-64380.998	0	1428.005	2078328	6890544
Week total	NKSTPP_U1_INFIRM	103395.624	104102.09	0	706.466	141727	1285174
Week total	NPGC	145080.511	145152.217	0	71.706	3931554	4064514
Week total	NKSTPP_U2_INFIRM	0	-1186.818	0	-1186.818	5205286	0
Week total	GRIDCO	-91981.903	-80369.773	0	11612.13	14872640	39137363
Week total	RANGIT	2761.75	2904.425	0	142.675	256242	299729
Week total	RONGNICHU HEP	1486.5	1502.4	0	15.9	105883	133936
Week total	SIKKIM	-13574.438	-14557.7	0	-983.261	12523700	1255735
Week total	TALCHER SOLAR	213.018	218.454	0	5.436	234943	281111
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2533.75	2603.232	0	69.482	97726	303963
Week total	TPTCL	3041.136	3197.779	0	156.643	45122	804085
Week total	TSPP	74240.265	73293.403	0	-946.863	2043893	224314
Week total	WBSETCL	-159788.211	-145585.841	0	14202.37	5616995	59856088

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.

### Eastern Regional Power Committee

Shortfall/Emergency Condition  
TRAS Account For Week : 29-01-2024 to 04-02-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	3070.02	8474176	-8474176
2	BARH-I	0.00	0	99.03	272009	-272009
3	BRBCL	0.00	0	6877.70	20952921	-20952921
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	79.96	325623	6047.02	20147453	-19821830
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	199.64	536519	-536519
8	KHSTPP-II	0.00	0	52.88	134768	-134768
9	MPL	0.00	0	159.78	425366	-425366
10	MTPS-II	0.00	0	0.00	0	0
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	5447.93	15219330	-15219330
13	TSTPP-I	0.00	0	0.00	0	0
	<b>TOTAL</b>	<b>79.96</b>	<b>325623</b>	<b>21954</b>	<b>66162542</b>	<b>-65836919</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 29-01-2024 to 04-02-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	FSTPP I & II	0.00	0.00	0.00	0.00	108.65	7.40	73866.76	20250.00	94116.76	0.00	0.00	0.00	0.00	94116.76
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>108.65</b>	<b>7.4</b>	<b>73866.76</b>	<b>20250</b>	<b>94116.76</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>94116.76</b>

**Notes :**

- TRAS settlement account for the week 29-01-2024 to 04-02-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

## SRAS Settlement Account by ERPC from 29-01-2024 to 04-02-2024

## Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	362.066300	1909.043600	-1546.977300	-4744580	661492	<b>-4083088</b>
2	BARH-I	34.978100	346.136800	-311.158700	-949656	101881	<b>-847775</b>
3	Darlipali_NTPC	92.779200	778.193600	-685.414400	-873905	341840	<b>-532065</b>
4	FSTPP I & II	1056.875200	1245.844700	-188.969500	-699564	259676	<b>-439888</b>
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	<b>0</b>
6	KHSTPP-II	161.520800	2890.081700	-2728.560900	-7727284	1050844	<b>-6676440</b>
7	MPL	21.420300	1332.654000	-1311.233700	-3878629	677037	<b>-3201592</b>
8	MTPS-II	11.277500	716.586400	-705.308900	-1967814	300959	<b>-1666855</b>
9	NPGC	609.377700	1574.683800	-965.306100	-2996310	671306	<b>-2325004</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	70.583700	1802.806500	-1732.222800	-2709196	897352	<b>-1811844</b>
	<b>Total</b>	<b>2420.8788</b>	<b>12596.0311</b>	<b>-10175.1523</b>	<b>-26546938</b>	<b>4962387</b>	<b>-21584551</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

## SRAS Actual Performance Statement by ERPC from 29-01-2024 to 04-02-2024

SRAS Provider	29-Jan-24	30-Jan-24	31-Jan-24	01-Feb-24	02-Feb-24	03-Feb-24	04-Feb-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	61.90	37.30	50.90	121.50	73.30	47.00	80.70
BARH-I	73.20	0.00	0.00	0.00	47.10	54.00	81.80
Darlipali_NTPC	60.90	62.40	79.30	92.60	93.80	77.20	81.90
FSTPP I & II	41.10	37.90	34.90	42.80	47.20	44.60	52.00
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	60.80	41.30	77.50	75.10	64.30	65.00	78.40
MPL	118.90	111.70	111.70	123.50	119.30	105.50	110.50
MTPS-II	96.20	92.30	91.00	88.60	91.80	85.50	100.00
NPGC	59.10	62.50	58.00	62.10	74.20	69.70	91.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	97.30	96.70	83.20	99.20	94.50	96.70	95.80