



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/RTA/2023-24/1586

Date: 12.02.2024

To: As per list/संलग्नसूचीके अनुसार

Sub: Revised Regional Transmission Accounts (RTA) for the months of October'2016 to March'2017.

विषय: दिसंबर'2023 के बिलिंग माह के लिए संशोधित क्षेत्रीय ट्रांसमिशन खाता (आरटीए) (संशोधन-1)।

:Ref

1. CERC order No. L-1/144/2010/CERC dated 06.12.2023.
2. NLDC mail dated 09.02.2024.
3. ERPC letter No. ERPC/COM-I/RTA/2016/H3283-H3289 dated 04.11.2016, ERPC/COM-I/RTA/2016/1248 dated 06.12.2016, ERPC/COM-I/RTA/2017/ H3513-H3534 dated 03.01.2027, ERPC/COM-I/RTA/2017/1974-1995 dated 02.03.2017.

Sir,

The Revised RTA for the months of October-16 to March-2017 is issued based on CERC (Sharing of Transmission Charges & Losses) (Third Amendment), Regulations, 2015, NLDC data and revised rates approved by the Commission vide order No. L-1/44/2010-CERC dated- 06.12.2023.

अक्टूबर-16 से मार्च-2017 के महीनों के लिए संशोधित आरटीए सीईआरसी (ट्रांसमिशन शुल्क और हानियों का साझाकरण) (तीसरा संशोधन), विनियम, 2015, एनएलडीसी डेटा और आयोग द्वारा आदेश संख्या एल द्वारा अनुमोदित संशोधित दरों के आधार पर जारी किया गया है। -1/44/2010-सीईआरसी दिनांक- 06.12.2023।

Constituents are requested to **intimate any discrepancy / error within two months** from the date of issue of this RTA. In case of any discrepancy/error, the provisional RTA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटको से अनुरोध किया जाता है कि आरटीए के जारी होने की तारीख के दो महीने के भीतर किसी भी विसंगति / त्रुटि की सूचना दे। अस्थायी आरटीए को किसी भी विसंगति / त्रुटि के स्थिति में, पुनःपरीक्षण, अंतिम निर्णय एवं पुष्टि के आधार पर संशोधित किया जाएगा। यदि संघ के सदस्यों से किसी भी दोष/विसंगति की सूचना प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम माना जाएगा। यह सदस्य सचिव के अनुमोदन से जारी होता है।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Enegineer (Comml. & Revenue), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, BikajiCama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai,18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9,Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited,MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@ tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF OCTOBER' 2016								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	217669	26220	7233	602579623	72585613	20023331	695188566
JHARKHAND	578.96	185948	26220	7233	107656454	15180331	4187618	127024403
DVC	518.13	185948	26220	7233	96344821	13585310	3747618	113677749
ODISHA	1315.71	217669	26220	7233	286389280	34497916	9516530	330403727
WEST BENGAL	1907.08	249390	26220	7233	475606681	50003638	13793910	539404228
SIKKIM	162.78	90785	26220	7233	14777982	4268092	1177388	20223462
POWERGRID (PUSAULI)	1.15	217669	26220	7233	250319	30153	8318	288790
NVVN (BPDB)	233.55	122506	26220	7233	28611276	6123681	1689267	36424224
TATA STEEL	200.00	185948	26220	7233	37189600	5244000	1446600	43880200
FSTPS-III	70.69	90785	26220	7233	6417592	1853492	511301	8782384
MPL	18.50	154227	26220	7233	2853200	485070	133811	3472080
NBPDCL (42%)								291979198
SBPDCL (58%)								403209368

	Installed Capacity	Normative Auxiliary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSALI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
KAWAS	656.20	2.50	639.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GANDHAR	657.39	2.50	640.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	233.55	200.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF NOVEMBER' 2016								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	217669	26220	7233	602579623	72585613	20023331	695188566
JHARKHAND	578.96	185948	26220	7233	107656454	15180331	4187618	127024403
DVC	518.13	185948	26220	7233	96345237	13585369	3747634	113678240
ODISHA	1315.71	217669	26220	7233	286389280	34497916	9516530	330403727
WEST BENGAL	1907.08	249390	26220	7233	475606681	50003638	13793910	539404228
SIKKIM	162.78	90785	26220	7233	14777982	4268092	1177388	20223462
POWERGRID (PUSAULI)	1.15	217669	26220	7233	250319	30153	8318	288790
NVVN (BPDB)	233.55	122506	26220	7233	28611276	6123681	1689267	36424224
TATA STEEL	200.00	185948	26220	7233	37189600	5244000	1446600	43880200
FSTPS-III	70.69	90785	26220	7233	6417592	1853492	511301	8782384
MPL	18.50	154227	26220	7233	2853200	485070	133811	3472080
NBPDCL (42%)								291979198
SBPDCL (58%)								403209368

	Installed Capacity	Normative Auxillary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSAULI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	233.55	200.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF DECEMBER' 2016								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	217669	26220	7233	602579623	72585613	20023331	695188566
JHARKHAND	578.96	185948	26220	7233	107656454	15180331	4187618	127024403
DVC	518.13	185948	26220	7233	96345237	13585369	3747634	113678240
ODISHA	1315.71	217669	26220	7233	286389280	34497916	9516530	330403727
WEST BENGAL	1907.08	249390	26220	7233	475606681	50003638	13793910	539404228
SIKKIM	162.78	90785	26220	7233	14777982	4268092	1177388	20223462
POWERGRID (PUSAULI)	1.15	217669	26220	7233	250319	30153	8318	288790
NVVN (BPDB)	273.55	122506	26220	7233	33511516	7172481	1978587	42662584
TATA STEEL	200.00	185948	26220	7233	37189600	5244000	1446600	43880200
FSTPS-III	70.69	90785	26220	7233	6417592	1853492	511301	8782384
MPL	18.50	154227	26220	7233	2853200	485070	133811	3472080
NBPDCL (42%)								291979198
SBPDCL (58%)								403209368

	Installed Capacity	Normative Auxillary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSALI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
Jaypee Nigri STPP, MP	0.00	0.00	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	273.55	200.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF JANUARY' 2017								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	309501	26948	8935	856800903	74600957	24735029	956136889
JHARKHAND	578.96	180886	26948	8935	104725759	15601814	5173008	125500580
DVC	518.13	213040	26948	8935	110382415	13962567	4629492	128974474
ODISHA	1315.71	245193	26948	8935	322602882	35455753	11755869	369814504
WEST BENGAL	1907.08	341654	26948	8935	651561510	51391992	17039760	719993262
SIKKIM	162.78	84425	26948	8935	13742702	4386595	1454439	19583736
POWERGRID (PUSAULI)	1.15	309501	26948	8935	355926	30990	10275	397192
NVVN (BPDB)	273.55	116579	26948	8935	31890185	7371625	2444169	41705980
TATA STEEL	200.00	213040	26948	8935	42608000	5389600	1787000	49784600
FSTPS-III	70.69	116579	26948	8935	8240970	1904954	631615	10777539
MPL	18.50	116579	26948	8935	2156712	498538	165298	2820547
NBPDCL (42%)								401577493
SBPDCL (58%)								554559395

	Installed Capacity	Normative Auxillary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSALI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
Jaypee Nigri STPP, MP	0.00	0.00	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	273.55	200.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF FEBRUARY' 2017								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	309501	26948	8935	856800903	74600957	24735029	956136889
JHARKHAND	578.96	180886	26948	8935	104725759	15601814	5173008	125500580
DVC	518.13	213040	26948	8935	110382415	13962567	4629492	128974474
ODISHA	1315.71	245193	26948	8935	322602882	35455753	11755869	369814504
WEST BENGAL	1907.08	341654	26948	8935	651561510	51391992	17039760	719993262
SIKKIM	162.78	84425	26948	8935	13742702	4386595	1454439	19583736
POWERGRID (PUSAULI)	1.15	309501	26948	8935	355926	30990	10275	397192
NVVN (BPDB)	273.55	116579	26948	8935	31890185	7371625	2444169	41705980
TATA STEEL	200.00	213040	26948	8935	42608000	5389600	1787000	49784600
FSTPS-III	70.69	116579	26948	8935	8240970	1904954	631615	10777539
MPL	18.50	116579	26948	8935	2156712	498538	165298	2820547
NBPDCL (42%)								401577493
SBPDCL (58%)								554559395

	Installed Capacity	Normative Auxillary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSALI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
Jaypee Nigri STPP, MP	0.00	0.00	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	273.55	200.00

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA								
REGIONAL TRANSMISSION ACCOUNT (RTA) FOR THE MONTH OF MARCH' 2017								
BENEFICIARIES CONSTITUENTS	Approved (MW) Injection/Drawal A	PoC Rate Rs/MW/Month B	Reliability Support Charges Rate Rs/MW/Month C	HVDC Charges Rate Rs/MW/Month D	PoC Charges (Rupees) E	Reliability Charges (Rupees) F	HVDC Charges (Rupees) G	TOTAL Charges (Rupees) H
ER:								
BIHAR	2768.33	309501	26948	8935	856800903	74600957	24735029	956136889
JHARKHAND	578.96	180886	26948	8935	104725759	15601814	5173008	125500580
DVC	518.13	213040	26948	8935	110382415	13962567	4629492	128974474
ODISHA	1315.71	245193	26948	8935	322602882	35455753	11755869	369814504
WEST BENGAL	1907.08	341654	26948	8935	651561510	51391992	17039760	719993262
SIKKIM	162.78	84425	26948	8935	13742702	4386595	1454439	19583736
POWERGRID (PUSAULI)	1.15	309501	26948	8935	355926	30990	10275	397192
NVVN (BPDB)	273.55	116579	26948	8935	31890185	7371625	2444169	41705980
TATA STEEL	200.00	213040	26948	8935	42608000	5389600	1787000	49784600
FSTPS-III	70.69	116579	26948	8935	8240970	1904954	631615	10777539
MPL	18.50	116579	26948	8935	2156712	498538	165298	2820547
NBPDCL (42%)								401577493
SBPDCL (58%)								554559395

	Installed Capacity	Normative Auxillary Consumption	Available Capacity / LTA Quantum	POWERGRID PUSALI	BIHAR	JHARKHAND	DVC	ORISSA	WEST BENGAL	SIKKIM	Bangladesh	TATA Steel Ltd.
DADRI-II TPS	980.00	5.25	928.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00
RIHAND STPS	1000.00	7.75	922.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	0.00
RIHAND-II STPS	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SINGRAULI STPS	2000.00	6.88	1862.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.56	0.00
Baghlihar (MTOA)	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
Farakka	1600.00	6.47	1496.50	0.00	469.87	128.31	11.25	212.26	470.79	24.39	4.68	0.00
Farakka III	500.00	5.75	471.25	0.00	101.40	32.74	33.43	80.82	151.73	0.00	0.00	0.00
Kahalgaon - I	840.00	9.00	764.40	1.15	319.96	24.47	5.21	120.58	7.03	11.85	9.10	0.00
Kahalgaon - II	1500.00	5.75	1413.75	0.00	70.40	17.65	10.79	37.05	12.99	4.67	18.85	0.00
Talcher	1000.00	5.75	942.50	0.00	388.74	72.27	9.64	304.84	94.43	22.62	14.14	0.00
Barh Stg-II	1320.00	5.75	1244.10	0.00	952.54	88.70	0.00	183.98	0.00	18.88	0.00	0.00
Rangeet	60.00	1.00	59.40	0.00	20.79	7.92	5.94	0.00	16.83	7.92	0.00	0.00
Teesta	510.00	1.20	503.88	0.00	107.12	62.18	43.54	103.75	120.83	66.46	0.00	0.00
Chukha	0.00	0.00	270.00	0.00	80.00	29.00	28.00	41.01	86.00	5.99	0.00	0.00
Kurichhu	60.00	1.00	59.40	0.00	0.00	0.00	29.70	0.00	29.70	0.00	0.00	0.00
TALA	1020.00	1.00	1009.80	0.00	257.50	115.72	55.94	42.92	386.25	0.00	0.00	0.00
Mejia - DVC	0.00	0.00	644.75	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00
Mejia B	0.00	0.00	463.38	0.00	0.00	0.00	144.19	0.00	0.00	0.00	0.00	100.00
DSTPS	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
APNRL	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
MPL	1050.00	6.38	983.00	0.00	0.00	0.00	140.50	0.00	280.50	0.00	0.00	0.00
KSTPS	2100.00	6.68	1959.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.33	0.00
VSTPS-STG-I	1260.00	9.00	1146.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00
VSTPS-STG-II	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
VSTPS-STG-III	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00
SIPAT	1000.00	5.75	942.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00
Jaypee Nigri STPP, MP	0.00	0.00	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.00	0.00
NTPC ,TALCHER STG II	2000.00	5.75	1885.00	0.00	0.00	0.00	0.00	188.50	0.00	0.00	0.00	0.00
				1.15	2768.33	578.96	518.13	1315.71	1907.08	162.78	273.55	200.00

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

No. L-1/44/2010-CERC

Coram:

Shri Jishnu Barua, Chairperson

Shri I.S. Jha, Member

Shri Arun Goyal, Member

Shri P.K. Singh, Member

Date of Order: 6th December 2023

In the matter of:

Determination of revised Point of Connection (PoC) rates for the period of October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4) in accordance with Regulation 17(2) of Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 and amendments thereto.

And in the matter of:

1. National Load Despatch Centre, New Delhi
2. Central Transmission Utility, New Delhi

.....**Respondents**

ORDER

The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 (hereinafter "2010 Sharing Regulations") came into effect from 1.7.2011.

2 The National Load Dispatch Centre as the Implementing Agency has been entrusted with the responsibility for computation of transmission charges and losses for each financial year under the 2010 Sharing Regulations. Further, as per Regulation 17 of the 2010 Sharing Regulations, the Implementing Agency is required to submit the following information after the computation of transmission charges and losses:-

- (a) Approved Basic Network Data and Assumptions, if any;



- (b) Zonal and nodal transmission charges for the ensuing Application Period;
- (c) Zonal and nodal transmission losses data for the ensuing Application Period;
- (d) Schedule of charges payable by each constituent for the ensuing Application Period;
- (e) YTC detail (information submitted by the transmission licensees covered under this Regulation and computation by the Implementing Agency);
- (f) Zone-wise details of PoC Charges to enable each DIC to see details of transmission lines it is using and whose transmission charges it is sharing.
- (g) LTA/MTOA and their commencement schedule

3. The Commission vide its Orders dated 19.10.2016 and 27.01.2017 had approved the slab rates for PoC Charges towards “LTA/MTOA, STOA”, Reliability Support Charge Rate, HVDC Charge Rate as well as slabs for PoC losses for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4) based upon aforementioned data.

4. Subsequent to the aforesaid Order, the Commission had issued an Order dated 15th December 2022 in petition no. 153/MP/2019, 206/MP/2019, 225/MP/2019, and 291/MP/2019 vide which the Commission with regard to the refund of amounts collected by PGCIL towards PoC charges, charged towards share allocation from Bhakra Beas Management Board (BBMB) to the participating states, quoted as under:

“15. We note that the while determining Point of Connection (PoC) rates and transmission losses for the period of April to June, 2017, the Commission vide its order dated 28.4.2017 observed that the assets of BBMB and LTA in respect of BBMB shall not be included under PoC mechanism, and the view on inclusion of these assets under PoC shall be taken after determination of final tariff of these assets.

16. We also observe that Bhakra Beas Management Board had approached this Commission vide Petition No. 16/TT/2017 for approval of tariff of its transmission system for the period 2014-19. Commission vide order dated 9.1.2019 in Petition No. 16/TT/2017 has observed the following:

.....

17. The dispute of payment of transmission charges for BBMB system is limited to the period October 2016 - March 2017, for which POC rates were notified prior to our Order dated 28.4.2017, considering LTA equivalent to allocated power from BBMB projects. Inclusion of YTC of BBMB assets and share of Rajasthan, Haryana, Punjab and

Himachal Pradesh from BBMB stations has already been discontinued for the computation of transmission charges from Q1 of 2017-18. Since, we have already taken a view with respect to non-consideration of transmission system of BBMB and LTA in respect of BBMB projects under POC, we hereby direct NLDC, POSOCO to revise the PoC calculations for Quarter-3 and Quarter-4 of 2016-2017 after excluding the transmission charges towards transmission system of BBMB and LTA for BBMB projects, and submit the same to Commission within 1 month of issue of this Order, to enable issuance of revised Orders by Commission for respective quarters.

18. The Petitioners have also prayed that PGCIL be directed to pay an interest of 18% per annum on the refund amounts. We are of the view that PoC bills have been raised in accordance with the Orders of Commission for respective quarters. PGCIL in its capacity as CTU raised the POC bills in accordance with the 2010 Sharing regulations on behalf of all ISTS licensees, as per RTA issued by RPCs. The transmission charges so collected from DICs are reimbursed to various ISTS licensees in accordance with the 2010 Sharing regulations. The POC rates are determined in a manner that Yearly transmission charges are recovered fully and exactly. We find that the act of the PGCIL was based on the order of this commission, further, it is not the case that PGCIL wrongly appropriated the transmission charges recovered from the Petitioners and allegations of wrongful gain cannot be even presumed. In fact, it is only after Implementing Agency (NLDC) revises the calculation for the two quarters (October 2016 - March 2017), it would be clear as to what shall be the revised POC charges for the Petitioners. Therefore, the prayer of the Petitioners for the payment of interest of 18 % per annum on the refund amounts is unwarranted and is disallowed.”

As per above, the Commission directed NLDC to revise the PoC calculations for Quarter-3 and Quarter-4 of FY 2016-2017 after excluding the transmission charges towards transmission system of BBMB and LTA for BBMB projects, and submit the same to Commission.

5. In view of the above, the Implementing Agency vide its letter dated 11.01.2023 has submitted the revised slab rates for PoC Charges towards “LTA/MTOA” for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4), after excluding the transmission charges of BBMB and LTA for BBMB projects.

6. We have examined the aforesaid data as submitted by the Implementing Agency. We find that the calculations submitted by the Implementing Agency have been done as per 2010 Sharing Regulations and amendments thereof and Order dated 15th December 2022 in Petition Nos. 153/MP/2019, 206/MP/2019, 225/MP/2019 and 291/MP/2019.

7. In light of the above, we approve the revised slab rates as submitted by the

Implementing Agency for PoC Charges towards “LTAMTOA”, payable by each DIC for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4). All other parameters shall be governed by CERC Orders dated 19.10.2016 and 27.01.2017.

8 The revised slab rates for PoC Charges towards “LTAMTOA for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4) are provided in Annexure I and Annexure-II respectively.

9 We also direct the Implementing Agency to publish the revised PoC Rates and associated details which will enable a clear understanding of the calculations used for arriving at these rates, along with underlying network information and base load flows used.

10 The Implementing Agency is directed to endorse a copy of this order to all DICs and other concerned agencies. The Implementing Agency and the Central Transmission Utility shall also give wide publicity to this order through their websites.

**Sd/
(P.K. Singh)
Member**

**Sd/
(Arun Goyal)
Member**

**Sd/
(I.S. Jha)
Member**

**Sd/
(Jishnu Barua)
Chairperson**



Revised PoC Rates for LTA/MTOA billing

Slabs for PoC Rates - Northern Region (Oct'16-Dec'16)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for NR (Rs./MW/Month)
1	Rajasthan	344553	26220	19771
2	Haryana	312832	26220	19771
3	Uttar Pradesh	281111	26220	19771
4	Uttarakhand	249390	26220	19771
5	Lanco Budhil	217669	26220	19771
6	Anpara-C	185948	26220	19771
7	Karcham Wangtoo	154227	26220	19771
8	Punjab	154227	26220	19771
9	Delhi	122506	26220	19771
10	AD hydro	90785	26220	19771
11	Chandigarh	90785	26220	19771
12	Himachal Pradesh	90785	26220	19771
13	Jammu & Kashmir	90785	26220	19771

Slabs for PoC Rates - North Eastern Region (Oct'16-Dec'16)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for NER (Rs./MW/Month)
1	Assam	344553	26220	7233
2	Meghalaya	344553	26220	7233
3	Mizoram	344553	26220	7233
4	Nagaland	344553	26220	7233
5	Manipur	185948	26220	7233
6	Arunachal Pradesh	154227	26220	7233
7	Tripura	90785	26220	7233

Slabs for PoC Rates - Eastern Region (Oct'16-Dec'16)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for ER (Rs./MW/Month)
1	West Bengal	249390	26220	7233
2	Bihar	217669	26220	7233
3	Odisha	217669	26220	7233
4	DVC	185948	26220	7233
5	GMR Kamalanga	185948	26220	7233
6	Jharkhand	185948	26220	7233
7	MPL	154227	26220	7233
8	Bangladesh	122506	26220	7233
9	Farakka	90785	26220	7233
10	Sikkim	90785	26220	7233

Slabs for PoC Rates - Southern Region (Oct'16-Dec'16)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for SR (Rs./MW/Month)
1	Andhra Pradesh	344553	26220	16258
2	Karnataka	344553	26220	16258
3	Telangana	249390	26220	16258
4	Kerala	185948	26220	16258
5	Tamilnadu	154227	26220	16258
6	Thermal Powertech	154227	26220	16258
7	SEPL	122506	26220	16258
8	Goa-SR	90785	26220	16258
9	Puducherry	90785	26220	16258

Slabs for PoC Rates -Western Region (Oct'16-Dec'16)

Sl. No.	Name of Entity	Slab Rate (Rs./MW/ Month)	Reliability Support Charges Rate (Rs./MW/ Month)	HVDC Charges Rate for WR (Rs./MW/ Month)	HVDC Charges for Mundra - Mohindergarh (amount payable by M/s Adani for 1495 MW LTA to Haryana)
1	Goa-WR	344553	26220	7233	
2	Jindal Power Limited	344553	26220	7233	
3	Maharashtra	344553	26220	7233	
4	Maruti CCPL	344553	26220	7233	
5	MB Power	344553	26220	7233	
6	ACBIL	312832	26220	7233	
7	APL Mundra	281111	26220	7233	Rs. 287711355 / month
8	Gujarat	249390	26220	7233	
9	Spectrum Coal & Power Limited	185948	26220	7233	
10	Chhattisgarh	154227	26220	7233	
11	Korba	154227	26220	7233	
12	Madhya Pradesh	154227	26220	7233	
13	D&D	122506	26220	7233	
14	DNH	122506	26220	7233	
15	Torrent	90785	26220	7233	

Annexure II

Revised PoC Rates for LTA/MTOA billing

Slabs for PoC Rates - Northern Region (Jan'17-Mar'17)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for NR (Rs./MW/Month)
1	Rajasthan	341654	26948	21040
2	Haryana	277347	26948	21040
3	Anpara-C	245193	26948	21040
4	Uttar Pradesh	245193	26948	21040
5	Uttarakhand	213040	26948	21040
6	Delhi	148733	26948	21040
7	Karcham Wangtoo	148733	26948	21040
8	Lanco Budhil	116579	26948	21040
9	Punjab	116579	26948	21040
10	AD hydro	84425	26948	21040
11	Chandigarh	84425	26948	21040
12	Himachal Pradesh	84425	26948	21040
13	Jammu & Kashmir	84425	26948	21040

Slabs for PoC Rates - North Eastern Region (Jan'17-Mar'17)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for NER (Rs./MW/Month)
1	Assam	341654	26948	8935
2	Meghalaya	341654	26948	8935
3	Mizoram	341654	26948	8935
4	Nagaland	341654	26948	8935
5	Manipur	148733	26948	8935
6	Arunachal Pradesh	116579	26948	8935
7	Tripura	84425	26948	8935



Slabs for PoC Rates - Eastern Region (Jan'17-Mar'17)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for ER (Rs./MW/Month)
1	GMR Kamalanga	341654	26948	8935
2	West Bengal	341654	26948	8935
3	Bihar	309501	26948	8935
4	Odisha	245193	26948	8935
5	DVC	213040	26948	8935
6	Jharkhand	180886	26948	8935
7	Bangladesh	116579	26948	8935
8	Farakka	116579	26948	8935
9	MPL	116579	26948	8935
10	Sikkim	84425	26948	8935

Slabs for PoC Rates - Southern Region (Jan'17-Mar'17)				
Sl. No.	Name of Entity	PoC Slab Rate (Rs./MW/Month)	Reliability Support Charges Rate (Rs./MW/Month)	HVDC Charges Rate for SR (Rs./MW/Month)
1	Andhra Pradesh	341654	26948	17882
2	Karnataka	341654	26948	17882
3	Telangana	277347	26948	17882
4	Kerala	213040	26948	17882
5	Tamilnadu	180886	26948	17882
6	Thermal Powertech	148733	26948	17882
7	SEPL	116579	26948	17882
8	Goa-SR	84425	26948	17882
9	Puducherry	84425	26948	17882
10	Udupi Power Corporation Limited	84425	26948	17882

Slabs for PoC Rates -Western Region (Jan'17-Mar'17)					
Sl. No.	Name of Entity	Slab Rate (Rs./MW/ Month)	Reliability Support Charges Rate (Rs./MW/ Month)	HVDC Charges Rate for WR (Rs./MW/ Month)	HVDC Charges for Mundra – Mohindergarh (amount payable by M/s Adani for 1495 MW LTA to Haryana)
1	ACBIL	341654	26948	8935	
2	Maharashtra	341654	26948	8935	
3	Maruti CCPL	341654	26948	8935	
4	MB Power	341654	26948	8935	
5	Goa-WR	309501	26948	8935	
6	APL Mundra	277347	26948	8935	Rs. 287144881 / month
7	Gujarat	277347	26948	8935	
8	Jindal Power Limited	277347	26948	8935	
9	Spectrum Coal & Power Limited	213040	26948	8935	
10	Chhattisgarh	180886	26948	8935	
11	Korba	148733	26948	8935	
12	Madhya Pradesh	148733	26948	8935	
13	D&D	116579	26948	8935	
14	DNH	84425	26948	8935	
15	Torrent	84425	26948	8935	

Revised inputs for preparation of RTAs for the period from October, 2016 to March,2017

From: Implementing Agency (implementingagency@grid-india.in)

To: nerpc.commercial@gov.in; mssrpc@yahoo.com; comml-wrpc@nic.in; sec-nrpc@nic.in; reaerpc@yahoo.co.in; shialloa@yahoo.com; suniltalpadi@gmail.com; alikpantha@gmail.com; ms-wrpc@nic.in; ms-nrpc@nic.in; ms-nerpc@gov.in; saswatrj123@gmail.com; praveen.cea@gov.in; srpc.commercialdata@gmail.com

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Date: Friday, 9 February, 2024 at 03:45 pm IST

Sir,

Hon'ble CERC vide its orders dated 19.10.2016 and 27.01.2017 had approved the slab rates for PoC Charges for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4).

Subsequent to the aforesaid orders, CERC vide order dated 15.12.2022 in petition no. 153/MP/2019, 206/MP/2019, 225/MP/2019, and 291/MP/2019 had directed NLDC to revise the PoC calculations for Quarter-3 and Quarter-4 of FY 2016-2017 after excluding the transmission charges towards transmission system of BBMB and LTA for BBMB projects, and submit the same to CERC.

Accordingly, Implementing Agency(NLDC) vide its letter dated 11.01.2023 has submitted the revised slab rates for PoC Charges towards "LTA/MTOA" for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4), after excluding the transmission charges of BBMB and LTA for BBMB projects.

CERC vide order dated 06.12.2023 has approved the revised slab rates for PoC Charges towards "LTA/MTOA" for the Application Period October 2016 to December 2016 (Q3) and January 2017 to March 2017 (Q4). Copy of the order is attached for reference.

In view of the above, revised inputs for preparation of RTAs for the period from October, 2016 to March,2017 are attached herewith.

Regards
Laxman Singh
Dy. Manager(MO)
NLDC