



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुदेव कुटुम्बकम्  
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/1786**

**Date: 22.03.2024**

**Sub: Revised DSM and TRAS Settlement Account for the period from 19.02.2024 to 25.02.2024**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023.

*The revision has been done due to schedule revision by ERLDC.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/ 1786**

**दिनांक: 22.03.2024**

प्रति: संलग्न सूची के अनुसार

**विषय: 19.02.2024 से 25.02.2024 की अवधि के लिए संशोधित डीएसएम और टीआरएस निपटान खाता।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देश 01.06.2023 से लागू किए गए हैं।

*यह संशोधन ईआरएलडीसी द्वारा शेड्यूल संशोधन के कारण किया गया है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

# Eastern Regional Power Committee (ERPC)

## ABT based Deviation Charge Account

for the period 19-02-2024 to 25-02-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
<b>BENEFICIARIES OF EASTERN REGION</b>					
EAST CENTRAL RAILWAY	13.7305	10.47734	3.25316		
BSPHCL	573.76296	269.72921	304.03375		
JBVNL	371.36612	153.73136	217.63476		
DVC	241.75611	313.58572		71.82961	
GRIDCO	183.41765	521.94778		338.53013	
SIKKIM	59.94421	34.7627	25.18151		
WBSETCL	35.89513	568.73621		532.84108	
HVDC SASARAM	0.03886	1.10234		1.06348	
HVDC ALIPURDUAR	0.25809	0.678		0.41991	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>					
BARH-I	157.21352	34.20043	123.01309		
NKSTPP	6.94871	13.7148		6.76609	
FSTPP - I & II	55.21628	24.7171	30.49918		
FSTPP-III					
KHSTPP-I	268.37954	6.31942	262.06012		
KHSTPP-II	86.4298	24.15533	62.27447		
TSTPP	26.83817	8.60295	18.23522		
BARH-II	47.68492	59.59775		11.91283	
MTPS-II	11.38876	20.17321		8.78445	
BRBCL	34.11955	66.22169		32.10214	
TEESTA					
RANGIT	0.15942	2.17826		2.01884	
MPL	11.04419	31.3043		20.26011	
NPGC	71.56046	156.02649		84.46603	
DARLIPALI	9.33956	19.63085		10.29129	
CHUZACHEN					
RONGNICHU HEP					
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>					
IBEUL	383.03404	7.8078	375.22624		
TUL					
APNRL	12.66448	5.06467	7.59981		
GMRKEL	1.50153	5.95502		4.45349	
JITPL	4.52816	18.67935		14.15119	
<b>OTHER GENERATORS</b>					
DIKCHU					
JORETHANG HEP					
THEP	1.09021	2.9261		1.83589	
<b>INTER-REGIONAL</b>					
East-North East		6043.87589		6043.87589	
East-North	6996.2819	633.15516	6363.12674		
East-South	11943.50504		11943.50504		
East-West	61.62559	12637.1442		12575.51861	

INTER-NATIONAL					
NVVN_BHUTAN	28.52052	61.3004		32.77988	
NVVN-BD	83.64701	65.64461	18.0024		
NVVN-NEPAL	145.21573	18.55659	126.65914		
TPTCL	0.08807	4.51867		4.4306	
INFIRM GENERATORS					
NKSTPP_U2_INFIRM	81.31909	69.63796	11.68113		
RE GENERATORS					
TALCHER SOLAR	3.17149	2.90831	0.26318		
<b>Total</b>	<b>22012.68537</b>	<b>21918.76797</b>	<b>19892.24894</b>	<b>19798.33154</b>	

<b>Payable To The Pool (A) :</b>	19892.24894
<b>Receivable From The Pool (B) :</b>	19798.33154
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	93.9174

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xl) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xli) IBEUL firm generation has commenced from 21.02.24.

**SUPERINTENDING ENGINEER**

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement  
From 19-02-2024 to 25-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-19	APNRL	10345.5	10293.673	0	-51.827	167638	45551
2024-02-19	NVVN-BD	-19070.839	-19007.345	0	63.493	1146482	596221
2024-02-19	BARH-II	24358.483	24326.661	0	-31.822	648041	792548
2024-02-19	BARH-I	11550.994	12058.211	0	507.217	1534229	1845927
2024-02-19	BSPHCL	-72981.573	-73068.938	0	-87.366	3600735	2566060
2024-02-19	BRBCL	17669.16	17683.418	0	14.258	659826	872551
2024-02-19	CHUZACHEN	0	0	0	0	0	0
2024-02-19	DARLIPALI	35537.358	35372.654	0	-164.704	331426	227935
2024-02-19	DIKCHU	0	0	0	0	0	0
2024-02-19	DVC	44742.458	45205.983	0	463.525	2762074	2690078
2024-02-19	NR	-69664.113	-63706.147	0	5957.966	12711037	35551891
2024-02-19	NER	-13171.221	4844.39	0	18015.611	0	72375016
2024-02-19	SR	-34513.895	-67360.58	0	-32846.686	135486832	0
2024-02-19	WR	-54117.773	-39189.822	0	14927.95	5627668	71889153
2024-02-19	EAST CENTRAL RAILWAY	-156.753	-160.944	0	-4.191	158840	98222
2024-02-19	FSTPP - I & II	32124.201	31955.309	0	-168.893	932897	492599
2024-02-19	FSTPP-III	0	0	0	0	0	0
2024-02-19	GMRKEL	14467.265	14501.963	0	34.698	20190	85831
2024-02-19	HVDC ALIPURDUAR	-11.539	-10.671	0	0.868	446	2612
2024-02-19	HVDC SASARAM	-21.043	-16.85	0	4.193	0	11306
2024-02-19	JBVNL	-22144.952	-21842.981	0	301.971	3950379	2284782
2024-02-19	JITPL	13309.2	13377.745	0	68.545	78017	223661
2024-02-19	JORETHANG HEP	0	0	0	0	0	0
2024-02-19	KHSTPP-I	15952.294	15341.001	0	-611.293	2028965	400117
2024-02-19	KHSTPP-II	31325.008	30508.586	0	-816.422	2032629	159711
2024-02-19	MPL	16394.502	16512.036	0	117.535	521535	902038
2024-02-19	MTPS-II	7849.173	7816.738	0	-32.435	275418	239989
2024-02-19	NVVN-NEPAL	-8407.593	-8740.654	0	-333.062	1339005	91475
2024-02-19	NVVN BHUTAN	-11612.572	-11426.626	0	185.947	180036	385715
2024-02-19	NKSTPP_U1_INFIRM	14078.453	14350.409	0	271.956	45193	296157
2024-02-19	NPGC	29803.619	35061.6	0	5257.981	793192	8090174
2024-02-19	NKSTPP_U2_INFIRM	5850	5632.427	0	-217.573	2421855	1558448
2024-02-19	GRIDCO	-29689.885	-27877.522	0	1812.363	1168832	5687754
2024-02-19	RANGIT	402	420.396	0	18.396	1782	29024
2024-02-19	RONGNICHU HEP	0	0	0	0	0	0
2024-02-19	SIKKIM	-1988.606	-2000.152	0	-11.545	474284	277737
2024-02-19	TALCHER SOLAR	32.473	34.508	0	2.036	14465	34824
2024-02-19	TUL	0	0	0	0	0	0
2024-02-19	TEESTA	0	0	0	0	0	0
2024-02-19	THEP	342.5	356.864	0	14.364	13845	56942
2024-02-19	TPTCL	410.424	447.236	0	36.812	0	110749
2024-02-19	TSTPP	18928.731	18798.605	0	-130.127	349122	96337
2024-02-19	VAE_ER	-17482.319	0	0	17482.319	0	0
2024-02-19	WBSETCL	-21402.748	-19586.747	0	1816.001	389545	5361266
2024-02-20	APNRL	10864.25	10857.164	0	-7.086	134979	115272
2024-02-20	NVVN-BD	-19445.857	-19517.527	0	-71.67	2338020	1028007
2024-02-20	BARH-II	29277.921	29219.173	0	-58.748	712864	544448
2024-02-20	BARH-I	19829.128	18968.026	0	-861.102	6207386	295819
2024-02-20	BSPHCL	-72208.623	-73191.036	0	-982.413	8251549	1527834
2024-02-20	BRBCL	21532.971	21922.691	0	389.719	216106	1696025
2024-02-20	CHUZACHEN	0	0	0	0	0	0
2024-02-20	DARLIPALI	33877.9	34104.047	0	226.147	128157	418286
2024-02-20	DIKCHU	0	0	0	0	0	0
2024-02-20	DVC	50897.442	51004.338	0	106.895	3568854	6808093
2024-02-20	NR	-83215.981	-89737.444	0	-6521.463	48758915	20889732
2024-02-20	NER	-10042.98	7164.632	0	17207.613	0	81312907
2024-02-20	SR	-39103.384	-73555.144	0	-34451.76	171832461	0
2024-02-20	WR	-76856.554	-52635.331	0	24221.223	18721	112975500
2024-02-20	EAST CENTRAL RAILWAY	-185.703	-137.248	0	48.455	143234	309460
2024-02-20	FSTPP - I & II	35722.339	35743.563	0	21.224	825221	592715
2024-02-20	FSTPP-III	0	0	0	0	0	0
2024-02-20	GMRKEL	15096.015	15160.8	0	64.785	15956	151653
2024-02-20	HVDC ALIPURDUAR	-11.583	-10.27	0	1.313	1178	7095
2024-02-20	HVDC SASARAM	-21.043	-17.039	0	4.004	0	20265
2024-02-20	JBVNL	-21669.988	-21896.366	0	-226.378	6165788	2099804
2024-02-20	JITPL	13307.659	13363.854	0	56.195	114953	274851
2024-02-20	JORETHANG HEP	0	0	0	0	0	0
2024-02-20	KHSTPP-I	18328.527	17297.945	0	-1030.582	4483412	0
2024-02-20	KHSTPP-II	32891.241	32742.695	0	-148.546	1064440	635379
2024-02-20	MPL	22391.654	22530.982	0	139.328	112711	552637
2024-02-20	MTPS-II	8334.802	8447.904	0	113.102	52643	428132
2024-02-20	NVVN-NEPAL	-8379.824	-8719.127	0	-339.303	1790658	328432
2024-02-20	NVVN BHUTAN	-11715.361	-11528.444	0	186.917	280540	1249240
2024-02-20	NKSTPP_U1_INFIRM	14770.813	14912.473	0	141.66	2663	250798
2024-02-20	NPGC	40819.333	40342.8	0	-476.534	2932474	1275861
2024-02-20	NKSTPP_U2_INFIRM	0	-247.055	0	-247.055	954396	0
2024-02-20	GRIDCO	-28719.765	-26515.573	0	2204.192	1769787	12806115
2024-02-20	RANGIT	392.5	410.371	0	17.871	1790	38256
2024-02-20	RONGNICHU HEP	0	0	0	0	0	0
2024-02-20	SIKKIM	-2029.883	-2045.939	0	-16.057	1496552	391560
2024-02-20	TALCHER SOLAR	32.84	37.341	0	4.501	7060	50309
2024-02-20	TUL	0	0	0	0	0	0
2024-02-20	TEESTA	0	0	0	0	0	0
2024-02-20	THEP	337.25	344.672	0	7.422	13845	40570
2024-02-20	TPTCL	399.84	416.177	0	16.337	0	64515



ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement  
From 19-02-2024 to 25-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-20	TSTPP	22051.07	22042.434	0	-8.637	353925	140431
2024-02-20	VAE_ER	-2788.771	0	0	2788.771	0	0
2024-02-20	WBSETCL	-19293.013	-17345.039	0	1947.974	491161	10582922
2024-02-21	APNRL	10623	10593.018	0	-29.982	182589	60488
2024-02-21	NVVN-BD	-18128.296	-17950.4	0	177.896	391144	1107568
2024-02-21	BARH-II	29412.725	29526.635	0	113.91	582660	1039232
2024-02-21	BARH-I	29493.124	28770.237	0	-722.887	2897832	250853
2024-02-21	BSPHCL	-68019.656	-67727.043	0	292.613	10247173	3304614
2024-02-21	BRBCL	21562.448	21815.127	0	252.679	309222	1207565
2024-02-21	CHUZACHEN	0	0	0	0	0	0
2024-02-21	DARLIPALI	35479.005	35591.512	0	112.507	132057	268084
2024-02-21	DIKCHU	0	0	0	0	0	0
2024-02-21	DVC	51467.924	51439.086	0	-28.839	3579231	3352934
2024-02-21	NR	-80732.026	-98900.307	0	-18168.28	85292222	2269494
2024-02-21	NER	-9730.108	8587.916	0	18318.024	0	80389451
2024-02-21	SR	-46008.27	-72040.217	0	-26031.946	126027654	0
2024-02-21	WR	-90527.606	-63668.621	0	26858.985	516169	134134735
2024-02-21	EAST CENTRAL RAILWAY	-148.674	-155.216	0	-6.542	183008	118960
2024-02-21	FSTPP - I & II	35524.892	35473.309	0	-51.584	722368	470981
2024-02-21	FSTPP-III	0	0	0	0	0	0
2024-02-21	GMRKEL	15735.508	15781.745	0	46.238	6039	95615
2024-02-21	HVDC ALIPURDUAR	-32.518	-11.293	0	21.225	0	46264
2024-02-21	HVDC SASARAM	-17.438	-17.107	0	0.331	3787	4417
2024-02-21	IBEUL	7324.92	7318.254	0	-6.666	167838	127529
2024-02-21	JBVNL	-22304.277	-22179.119	0	125.158	4162407	2480194
2024-02-21	JITPL	13309.2	13427.782	0	118.582	12490	343774
2024-02-21	JORETHANG HEP	0	0	0	0	0	0
2024-02-21	KHSTPP-I	15153.192	13970.669	0	-1182.523	3817156	195503
2024-02-21	KHSTPP-II	32856.008	32761.351	0	-94.657	812212	517546
2024-02-21	MPL	23506.728	23599.2	0	92.472	69935	321836
2024-02-21	MTPS-II	8354.603	8411.952	0	57.349	135878	331915
2024-02-21	NVVN-NEPAL	-8271.751	-8907.564	0	-635.812	2914163	163002
2024-02-21	NVVN_BHUTAN	-11810.292	-11756.662	0	53.63	876427	873030
2024-02-21	NKSTPP_U1_INFIRM	14770.8	14915.163	0	144.363	36649	245797
2024-02-21	NPGC	42986.873	43160.945	0	174.072	946223	1219713
2024-02-21	NKSTPP_U2_INFIRM	0	-212.655	0	-212.655	851533	0
2024-02-21	GRIDCO	-28973.421	-27073.787	0	1899.635	849903	7385549
2024-02-21	RANGIT	392.5	414.844	0	22.344	1649	43343
2024-02-21	RONGNICHU HEP	0	0	0	0	0	0
2024-02-21	SIKKIM	-2047.757	-2053.877	0	-6.119	874872	349246
2024-02-21	TALCHER SOLAR	33.948	39.034	0	5.087	12902	61055
2024-02-21	TUL	0	0	0	0	0	0
2024-02-21	TEESTA	0	0	0	0	0	0
2024-02-21	THEP	331.75	344.128	0	12.378	13967	57428
2024-02-21	TPTCL	399.84	412.4	0	12.56	0	51318
2024-02-21	TSTPP	19459.102	18585.814	0	-873.289	1397603	146622
2024-02-21	VAE_ER	-3146.704	0	0	3146.704	0	0
2024-02-21	WBSETCL	-17414.399	-15696.554	0	1717.846	989062	6792965
2024-02-22	APNRL	11282.8	11233.382	0	-49.418	197428	47350
2024-02-22	NVVN-BD	-18982.71	-19022.982	0	-40.271	3184825	1187791
2024-02-22	BARH-II	29534.183	29634.702	0	100.519	694704	1110401
2024-02-22	BARH-I	29633.268	29540.898	0	-92.37	641385	346806
2024-02-22	BSPHCL	-69898.559	-68986.247	0	912.312	12327327	5712363
2024-02-22	BRBCL	21805.109	21879.273	0	74.163	315863	675706
2024-02-22	CHUZACHEN	0	0	0	0	0	0
2024-02-22	DARLIPALI	24192.943	24401.188	0	208.244	66471	341130
2024-02-22	DIKCHU	0	0	0	0	0	0
2024-02-22	DVC	56947.44	57270.517	0	323.077	3434795	5121982
2024-02-22	NR	-78359.404	-104020.368	0	-25660.964	154122992	761092
2024-02-22	NER	-10361.125	6428.472	0	16789.597	0	103189343
2024-02-22	SR	-38841.006	-72420.649	0	-33579.643	222081628	0
2024-02-22	WR	-84544.186	-42439.999	0	42104.187	0	272506083
2024-02-22	EAST CENTRAL RAILWAY	-175.057	-165.888	0	9.169	261229	199517
2024-02-22	FSTPP - I & II	35561.468	35375.2	0	-186.269	766660	97793
2024-02-22	FSTPP-III	0	0	0	0	0	0
2024-02-22	GMRKEL	15740.21	15769.818	0	29.608	21523	77500
2024-02-22	HVDC ALIPURDUAR	-11.873	-13.223	0	-1.35	12564	1184
2024-02-22	HVDC SASARAM	-20.914	-17.263	0	3.651	100	20182
2024-02-22	IBEUL	7394.52	7387.054	0	-7.466	140686	103361
2024-02-22	JBVNL	-22119.084	-21794.366	0	324.718	5971900	3392483
2024-02-22	JITPL	13309.2	13373.527	0	64.327	41677	216955
2024-02-22	JORETHANG HEP	0	0	0	0	0	0
2024-02-22	KHSTPP-I	18211.41	16987.91	0	-1223.5	4844729	36322
2024-02-22	KHSTPP-II	33317.121	33149.575	0	-167.546	829704	335466
2024-02-22	MPL	23510.834	23613.091	0	102.257	37097	327074
2024-02-22	MTPS-II	8398.742	8398.462	0	-0.28	174615	196614
2024-02-22	NVVN-NEPAL	-8210.665	-8588.8	0	-378.135	2780213	466517
2024-02-22	NVVN_BHUTAN	-11169.351	-11067.526	0	101.825	771320	896906
2024-02-22	NKSTPP_U1_INFIRM	14770.8	14855.127	0	84.327	23099	163401
2024-02-22	NPGC	44097.938	44423.672	0	325.734	567357	1632574
2024-02-22	NKSTPP_U2_INFIRM	0	-330.873	0	-330.873	1399492	0
2024-02-22	GRIDCO	-34563.242	-34717.779	0	-154.537	10590686	4922580
2024-02-22	RANGIT	373.5	392.339	0	18.839	406	30686
2024-02-22	RONGNICHU HEP	0	0	0	0	0	0
2024-02-22	SIKKIM	-1953.97	-2048.81	0	-94.841	1897055	394795

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement  
From 19-02-2024 to 25-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-22	TALCHER SOLAR	36.908	42.084	0	5.176	7995	56931
2024-02-22	TUL	0	0	0	0	0	0
2024-02-22	TEESTA	0	0	0	0	0	0
2024-02-22	THEP	331	341.728	0	10.728	15024	44745
2024-02-22	TPTCL	401.972	419.489	0	17.517	0	73668
2024-02-22	TSTPP	19756.407	19776.899	0	20.492	119871	154471
2024-02-22	VAE_ER	-1971.497	0	0	1971.497	0	0
2024-02-22	WBSETCL	-24624.577	-22046.996	0	2577.581	412963	11074630
2024-02-23	APNRL	11268	11230.545	0	-37.455	217161	90734
2024-02-23	NVVN-BD	-18534.57	-18426.545	0	108.025	399226	1045483
2024-02-23	BARH-II	29503.01	29633.006	0	129.996	546822	1106944
2024-02-23	BARH-I	29302.375	29092.157	0	-210.219	1001175	255307
2024-02-23	BSPHCL	-72571.87	-73167.597	0	-595.728	14356752	3154317
2024-02-23	BRBCL	21667.909	21861.891	0	193.981	311693	1141729
2024-02-23	CHUZACHEN	0	0	0	0	0	0
2024-02-23	DARLIPALI	35950.72	36136.542	0	185.822	47380	330666
2024-02-23	DIKCHU	0	0	0	0	0	0
2024-02-23	DVC	57335.473	57768.506	0	433.032	3418347	7353595
2024-02-23	NR	-78899.229	-101475.816	0	-22576.587	136241981	3003791
2024-02-23	NER	-10191.984	7255.83	0	17447.814	0	100570603
2024-02-23	SR	-38406.057	-77395.426	0	-38989.369	252063104	0
2024-02-23	WR	-89101.373	-41267.292	0	47834.081	0	306241705
2024-02-23	EAST CENTRAL RAILWAY	-133.144	-142	0	-8.856	296557	131747
2024-02-23	FSTPP - I & II	35729.349	35782.363	0	53.014	204314	417523
2024-02-23	FSTPP-III	0	0	0	0	0	0
2024-02-23	GMRKEL	15741.595	15776.436	0	34.841	19071	95253
2024-02-23	HVDC ALIPURDUAR	-11.705	-13.124	0	-1.419	10069	546
2024-02-23	HVDC SASARAM	-21.043	-16.34	0	4.703	0	24669
2024-02-23	IBEUL	6118.657	1691.345	0	-4427.312	37643625	22826
2024-02-23	JBVNL	-22153.63	-22184.229	0	-30.599	5876331	2137882
2024-02-23	JITPL	13309.2	13373.6	0	64.4	77321	291156
2024-02-23	JORETHANG HEP	0	0	0	0	0	0
2024-02-23	KHSTPP-I	18345.646	17094.672	0	-1250.974	5288567	0
2024-02-23	KHSTPP-II	33000.262	32846.678	0	-153.584	749192	364089
2024-02-23	MPL	23524.191	23638.218	0	114.027	47454	383623
2024-02-23	MTPS-II	8366.992	8426.424	0	59.432	118614	357272
2024-02-23	NVVN-NEPAL	-8135.047	-8437.382	0	-302.334	2547853	405977
2024-02-23	NVVN_BHUTAN	-11073.012	-10896.066	0	176.946	326020	1193748
2024-02-23	NKSTPP_U1_INFIRM	14770.8	14737.018	0	-33.782	483737	204634
2024-02-23	NPGC	43024.193	43138.472	0	114.279	556111	1052594
2024-02-23	NKSTPP_U2_INFIRM	0	-277.455	0	-277.455	2225692	0
2024-02-23	GRIDCO	-40451.991	-39283.647	0	1168.344	1622904	8469797
2024-02-23	RANGIT	373.5	390.686	0	17.186	2140	37015
2024-02-23	RONGNICHU HEP	0	0	0	0	0	0
2024-02-23	SIKIM	-2055.307	-1941.175	0	114.132	929206	740416
2024-02-23	TALCHER SOLAR	36.865	36.03	0	-0.835	37602	30050
2024-02-23	TUL	0	0	0	0	0	0
2024-02-23	TEESTA	0	0	0	0	0	0
2024-02-23	THEP	331	336.768	0	5.768	18173	38371
2024-02-23	TPTCL	396.508	420.304	0	23.796	0	119815
2024-02-23	TSTPP	21990.593	21971.927	0	-18.666	163426	118212
2024-02-23	VAE_ER	-3213.306	0	0	3213.306	0	0
2024-02-23	WBSETCL	-23499.998	-21528.92	0	1971.077	673044	10065900
2024-02-24	APNRL	11034.25	10988.945	0	-45.305	222144	67675
2024-02-24	NVVN-BD	-18949.654	-18811.782	0	137.872	819934	950172
2024-02-24	BARH-II	28956.724	29016.148	0	59.424	681157	1085649
2024-02-24	BARH-I	29449.241	28999.487	0	-449.754	1700447	206198
2024-02-24	BSPHCL	-74060.824	-72753.016	0	1307.808	4820450	7120540
2024-02-24	BRBCL	21770.086	21695.491	0	-74.595	725335	614231
2024-02-24	CHUZACHEN	0	0	0	0	0	0
2024-02-24	DARLIPALI	35953.828	36000.973	0	47.145	99296	200582
2024-02-24	DIKCHU	0	0	0	0	0	0
2024-02-24	DVC	56938.471	56895.381	0	-43.09	4163801	4826306
2024-02-24	NR	-85568.909	-113992.068	0	-28423.158	147581027	839517
2024-02-24	NER	-10833.112	7170.653	0	18003.765	0	95089885
2024-02-24	SR	-45707.6	-76830.504	0	-31122.904	179452140	0
2024-02-24	WR	-97255.564	-61097.323	0	36158.241	0	208443400
2024-02-24	EAST CENTRAL RAILWAY	-162.642	-128.416	0	34.226	224337	126123
2024-02-24	FSTPP - I & II	35835.562	35501.963	0	-333.598	1338533	235520
2024-02-24	FSTPP-III	0	0	0	0	0	0
2024-02-24	GMRKEL	15740.64	15755.782	0	15.142	33060	62199
2024-02-24	HVDC ALIPURDUAR	-11.676	-10.657	0	1.019	1552	5157
2024-02-24	HVDC SASARAM	-21.043	-16.851	0	4.192	0	17709
2024-02-24	IBEUL	7416.12	7403.491	0	-12.629	311674	232500
2024-02-24	JBVNL	-21839.061	-22507.859	0	-668.799	6696570	919274
2024-02-24	JITPL	13309.2	13399.273	0	90.073	27368	287123
2024-02-24	JORETHANG HEP	0	0	0	0	0	0
2024-02-24	KHSTPP-I	18345.673	17284.47	0	-1061.203	3481217	0
2024-02-24	KHSTPP-II	33396.39	32942.214	0	-454.176	1431978	292482
2024-02-24	MPL	23447.114	23537.927	0	90.813	114825	383246
2024-02-24	MTPS-II	8379.764	8393.618	0	13.854	193864	308593
2024-02-24	NVVN-NEPAL	-7683.325	-8028.145	0	-344.821	1852257	224496
2024-02-24	NVVN_BHUTAN	-11339.177	-11173.213	0	165.964	344010	857238
2024-02-24	NKSTPP_U1_INFIRM	14770.8	14793.218	0	22.418	80935	121390
2024-02-24	NPGC	43735.028	43757.345	0	22.317	673990	850248

**ERPC, Kolkata**

Day-wise schedule, actual and Deviation charge statement  
From 19-02-2024 to 25-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-02-24	NKSTPP_U2_INFIRM	8850	12282.6	0	3432.6	278940	3705066
2024-02-24	GRIDCO	-33047.129	-31406.132	0	1640.998	1544316	7070965
2024-02-24	RANGIT	326	336.074	0	10.074	4275	21934
2024-02-24	RONGNICHU HEP	0	0	0	0	0	0
2024-02-24	SIKKIM	-2058.091	-1922.026	0	136.064	318116	685181
2024-02-24	TALCHER SOLAR	28.705	32.321	0	3.616	48250	52803
2024-02-24	TUL	0	0	0	0	0	0
2024-02-24	TEESTA	0	0	0	0	0	0
2024-02-24	THEP	327.5	330.08	0	2.58	19316	32143
2024-02-24	TPTCL	399.84	401.055	0	1.215	8051	14197
2024-02-24	TSTPP	21974.785	21916.073	0	-58.712	204072	123465
2024-02-24	VAE_ER	-2241.346	0	0	2241.346	0	0
2024-02-24	WBSETCL	-16004.662	-13841.777	0	2162.885	127794	9258894
2024-02-25	APNRL	9978	9950.691	0	-27.309	144509	79397
2024-02-25	NVVN-BD	-19621.93	-19510.182	0	111.749	85070	649220
2024-02-25	BARH-II	28731.517	28462.803	0	-268.713	902243	280553
2024-02-25	BARH-I	29009.324	28567.851	0	-441.474	1738898	219131
2024-02-25	BSPHCL	-73859.346	-73463.337	0	396.009	3772310	3587193
2024-02-25	BRBCL	21223.188	20999.709	0	-223.48	873910	414362
2024-02-25	CHUZACHEN	0	0	0	0	0	0
2024-02-25	DARLIPALI	35917.256	35907.856	0	-9.401	129169	176402
2024-02-25	DIKCHU	0	0	0	0	0	0
2024-02-25	DVC	51537.63	50922.208	0	-615.422	3248510	1205583
2024-02-25	NR	-83028.29	-112353.539	0	-29325.249	114920017	0
2024-02-25	NER	-11790.565	6235.503	0	18026.068	0	71460384
2024-02-25	SR	-48104.07	-74200.449	0	-26096.379	107406685	0
2024-02-25	WR	-105361.112	-66410.676	0	38950.437	0	157523845
2024-02-25	EAST CENTRAL RAILWAY	-168.128	-152.304	0	15.824	105844	63704
2024-02-25	FSTPP - I & II	35835.151	35624.145	0	-211.006	731635	164579
2024-02-25	FSTPP-III	0	0	0	0	0	0
2024-02-25	GMRKEL	15739.44	15729.745	0	-9.695	34315	27450
2024-02-25	HVDC ALIPURDUAR	-11.562	-9.581	0	1.981	0	4941
2024-02-25	HVDC SASARAM	-21.043	-16.688	0	4.355	0	11687
2024-02-25	IBEUL	7404.17	7494.036	0	89.866	39581	294564
2024-02-25	JBVNL	-22397.014	-22619.051	0	-222.037	4313237	2058715
2024-02-25	JITPL	13309.2	13372.145	0	62.945	100990	230416
2024-02-25	JORETHANG HEP	0	0	0	0	0	0
2024-02-25	KHSTPP-I	18316.927	17209.81	0	-1107.116	2893908	0
2024-02-25	KHSTPP-II	33206.523	32526.006	0	-680.517	1722826	110860
2024-02-25	MPL	23436.138	23458.291	0	22.152	200862	259977
2024-02-25	MTPS-II	8409.833	8378.336	0	-31.497	187843	154807
2024-02-25	NVVN-NEPAL	-8839.949	-9238.836	0	-398.888	1297425	175761
2024-02-25	NVVN BHUTAN	-10961.723	-10729.458	0	232.265	73698	674163
2024-02-25	NKSTPP_U1_INFIRM	14770.821	14822.582	0	51.76	22596	89304
2024-02-25	NPGC	41491.015	41709.927	0	218.912	686699	1481485
2024-02-25	NKSTPP_U2_INFIRM	14760	15282.254	0	522.254	0	1700281
2024-02-25	GRIDCO	-27527.477	-25120.309	0	2407.169	795339	5852019
2024-02-25	RANGIT	326	337.04	0	11.04	3900	17568
2024-02-25	RONGNICHU HEP	0	0	0	0	0	0
2024-02-25	SIKKIM	-1873.354	-1663.096	0	210.258	4336	637335
2024-02-25	TALCHER SOLAR	24.03	7.756	0	-16.274	188876	4859
2024-02-25	TUL	0	0	0	0	0	0
2024-02-25	TEESTA	0	0	0	0	0	0
2024-02-25	THEP	316	319.68	0	3.68	14850	22410
2024-02-25	TPTCL	392.784	397.122	0	4.338	756	17605
2024-02-25	TSTPP	21998.129	21969.965	0	-28.164	95798	80757
2024-02-25	VAE_ER	-6109.52	0	0	6109.52	0	0
2024-02-25	WBSETCL	-9952.202	-7983.526	0	1968.676	505944	3737042

**SUMMARY OF WEEKLY DEVIATION CHARGES : 19-02-2024 to 25-02-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75395.8	75147.417	0	-248.383	1266448	506467
Week total	NVVN-BD	-132733.856	-132246.762	0	487.094	8364701	6564461
Week total	BARH-II	199774.563	199819.13	0	44.567	4768492	5959775
Week total	BARH-I	178267.454	175996.867	0	-2270.587	15721352	3420043
Week total	BSPHCL	-503600.449	-502357.214	0	1243.235	57376296	26972921
Week total	BRBCL	147230.872	147857.599	0	626.727	3411955	6622169
Week total	CHUZACHEN	0	0	0	0	0	0
Week total	DARLIPALI	236909.01	237514.771	0	605.761	933956	1963085
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	369866.839	370506.018	0	639.179	24175611	31358572
Week total	NR	-559467.953	-684185.689	0	-124717.735	699628190	63315516
Week total	NER	-76121.094	47687.397	0	123808.491	0	604387589
Week total	SR	-290684.282	-513802.969	0	-223118.687	1194350504	0
Week total	WR	-597764.169	-366709.064	0	231055.105	6162559	1263714420
Week total	EAST CENTRAL RAILWAY	-1130.099	-1042.016	0	88.083	1373050	1047734
Week total	FSTPP - I & II	246332.963	245455.852	0	-877.111	5521628	2471710
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	108260.673	108476.29	0	215.617	150153	595502
Week total	HVDC ALIPURDUAR	-102.456	-78.819	0	23.637	25809	67800
Week total	HVDC SASARAM	-143.567	-118.137	0	25.43	3886	110234
Week total	JBVNL	-154628.006	-155023.972	0	-395.966	37136612	15373136
Week total	JITPL	93162.859	93687.926	0	525.067	452816	1867935

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

From 19-02-2024 to 25-02-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	122653.668	115186.477	0	-7467.191	26837954	631942
Week total	KHSTPP-II	229992.553	227477.104	0	-2515.449	8642980	2415533
Week total	MPL	156211.16	156889.744	0	678.584	1104419	3130430
Week total	MTPS-II	58093.908	58273.434	0	179.526	1138876	2017321
Week total	NVVN-NEPAL	-57928.154	-60660.508	0	-2732.354	14521573	1855659
Week total	NVVN_BHUTAN	-79681.487	-78577.995	0	1103.492	2852052	6130040
Week total	NKSTPP_U1_INFIRM	102703.287	103385.99	0	682.703	694871	1371480
Week total	NPGC	285958	291594.761	0	5636.761	7156046	15602649
Week total	NKSTPP_U2_INFIRM	29460	32129.245	0	2669.245	8131909	6963796
Week total	GRIDCO	-222972.91	-211994.747	0	10978.163	18341765	52194778
Week total	RANGIT	2586	2701.751	0	115.751	15942	217826
Week total	RONGNICHU HEP	0	0	0	0	0	0
Week total	SIKKIM	-14006.968	-13675.075	0	331.893	5994421	3476270
Week total	TALCHER SOLAR	225.768	229.074	0	3.307	317149	290831
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2317	2373.92	0	56.92	109021	292610
Week total	TPTCL	2801.208	2913.782	0	112.575	8807	451867
Week total	TSTPP	146158.818	145061.715	0	-1097.102	2683817	860295
Week total	VAE_ER	-36953.462	0	0	36953.462	0	0
Week total	WBSCTCL	-132191.599	-118029.559	0	14162.04	3589513	56873621
Week total	IBEUL	35658.387	31294.182	0	-4364.206	38303404	780780

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 19-02-2024 to 25-02-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	3835.68	10905229	-10905229
2	BARH-I	242.28	848819	2285.87	6552446	-5703627
3	BRBCL	0.00	0	3223.47	9373536	-9373536
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	1920.72	5661308	-5661308
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.01	31	1515.17	3887768	-3887737
8	KHSTPP-II	0.00	0	2071.37	5040886	-5040886
9	MPL	0.09	301	1251.55	3332989	-3332688
10	MTPS-II	0.00	0	419.15	1061904	-1061904
11	North Karanpura STPS	0.00	0	692.38	951541	-951541
12	NPGC	0.00	0	7159.87	21181051	-21181051
13	TSTPP-I	0.00	0	78.37	102065	-102065
	<b>TOTAL</b>	<b>242.38</b>	<b>849151</b>	<b>24453.6</b>	<b>68050723</b>	<b>-67201572</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 19-02-2024 to 25-02-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	5.29	5.29	52080.40	0.00	52080.4	0.00	0.00	0.00	0.00	52080.4
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5.29</b>	<b>5.29</b>	<b>52080.4</b>	<b>0</b>	<b>52080.4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52080.4</b>

**Notes :**

- TRAS settlement account for the week 19-02-2024 to 25-02-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.