



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/REA/2024-25/137

Date: 18.04.2024

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of Eastern Region (except BRBCL) for the months of February 2024 and March 2024.

विषय: फरवरी 2024 और मार्च 2024 के महीनों के लिए पूर्वी क्षेत्र (बीआरबीसीएल को छोड़कर) का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of February-24 and March-24.

Sir,

With reference to the above, Compensation Statements (except BRBCL) for the months of February-24 and March-24 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, फरवरी-24 और मार्च-24 के महीनों के लिए मुआवजा विवरण (बीआरबीसीएल को छोड़कर) एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer/

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknaya Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Feb-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	6887.01	7396.13	-103.93	7500.05	7160.14	8549.79		4,857.34	3,486.75
BARH-I	1320	6.25	2306.33	4435.43	4853.66	-70.66	4924.31	4722.99	5686.32		4,355.31	3,394.26
FSTPS-I&II	1,600.00	6.78	2405	7228.16	8963.13	-97.80	9060.93	8399.58	10683.26		5,112.33	3,839.12
FSTPS-III	500.00	6.25	2373.98	6571.2	2640.48	-63.89	2704.37	2692.27	3083.88		4,666.08	3,748.23
KhSTPS-I	840	9	2430	7181.93	4715.33	49.94	4665.39	4546.62	5317.03		3,603.71	3,158.73
KhSTPS-II	1,500.00	6.25	2373.98	7363.92	9446.39	-203.85	9650.25	9179.96	10710.41		3,643.28	3,164.67
TSPTS	1,000.00	7.05	2390	7200.14	6305.57	-121.57	6427.14	6131.80	6650.49		2,214.52	3,217.18
MTPS-II	390.00	9	2386.92	7306.18	2426.23	-69.37	2495.60	2351.42	2647.26		3,789.09	3,532.72
MPL	1,050.00	6.25	2326.03	7753.83	7071.96	-242.69	7314.65	7080.33	7649.78		4,394.00	3,959.24
NABINAGAR STPP	1,980.00	6.25	2236.74	7323.30	12722.82	-119.62	12842.44	12547.38	13594.09		3,658.80	3,700.77
DSTPP	1,600.00	6.25	2217.21	6941.27	10257.58	-0.71	10258.29	10121.46	10521.40		1,315.87	2,876.60
North Karanpura STPS	660.00	6.75	2210.25	7311.75	4417.51	-15.96	4433.47	4362.93	4572.59		2,037.29	3,364.50

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,442.38	0.0843	5.87	2298.76	88.00	NO	0	0	0	0	0.00	0
BARH-I	9,583.42	0.0674	7.54	2401.10	89.71	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,762.67	0.0603	7.92	2430.26	84.05	YES	2	0.35	2459	7.13	99.09	0
FSTPS-III	9,763.64	0.0607	6.27	2407.22	87.80	NO	0	0	0	0	0.00	0
KhSTPS-I	9,731.96	0.0602	9.65	2422.52	84.98	YES	2.25	0.35	2485	9.35	96.85	0
KhSTPS-II	9,706.21	0.0608	6.03	2371.50	93.19	NO	0	0	0	0	0.00	0
TSPTS	9,905.85	0.0836	7.20	2361.30	96.03	NO	0	0	0	0	0.00	0
MTPS-II	9,294.49	0.0837	9.93	2440.00	96.25	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.40	2338.69	95.83	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,152.97	0.0867	5.73	2276.38	94.47	NO	0	0	0	0	0.00	0
DSTPP	10,824.81	0.0883	5.93	2181.57	98.52	NO	0	0	0	0	0.00	0
North Karanpura STPS	8,464.66	0.0843	5.85	2367.00	98.52	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.373	3.44	0.036	0.036	0.00	0.07	0.00000	0
BARH-I	0	0	0	3.186	3.362	0.028	0.028	0.00	0.18	0.00000	0
FSTPS-I&II	0	2405	6.78	3.461	3.54	3.552	3.461	0.091	0.079	0.07900	710054148
FSTPS-III	0	0	0	3.178	3.223	0.024	0.024	0	0.045	0.00000	0
KhSTPS-I	0	2430	9	3.073	3.086	3.154	3.073	0.081	0.013	0.01300	58957330
KhSTPS-II	0	0	0	2.942	2.932	0.025	0.025	0	0.000	0.00000	0
TSPTS	0	0	0	1.811	1.793	0.038	0.038	0	0.000	0.00000	0
MTPS-II	0	0	0	2.854	2.947	0.037	0.037	0	0.093	0.00000	0
MPL	0	0	0	2.781	2.771	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.400	2.429	0.039	0.039	0.000	0.029	0.00000	0
DSTPP	0	0	0	1.126	1.105	0.042	0.042	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.478	1.564	0.04	0.04	0.000	0.086	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. 710054148		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	127983.1512	37.04589783	263045934
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	17159.74175	4.967044753	35268707
ODISHA Solar	5509.453809	1.594761975	11323674
West Bengal	75365.71216	21.81529715	154900422
West Bengal Solar	10453.85671	3.025964779	21485988
SIKKIM	21694.93312	6.279797522	44589963
NVNV BDPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	9757.546718	2.824411459	20054851
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	0	0	0
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	64954.34459	18.80163124	133501763
HARYANA	6010.315069	1.739740864	12353102
RAJASTHAN	0	0	0
J & K	0	0	0
HIMACHAL PRADESH	0	0	0
DELHI	6582.801925	1.905452439	13529744
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	0	0	0
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	0	0	0
TOTAL	345471.857	100	710054148

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 58957330		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	22288.82757	11.603	6840921.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	1682.876792	0.876	516511.00
ODISHA Solar	0	0.000	0.00
West Bengal	0	0.000	0.00
West Bengal Solar	617.7129062	0.322	189589.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	134779.516	70.164	41366734.00
HARYANA	13019.41747	6.778	3995939.00
RAJASTHAN	17994.9896	9.368	5523050.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	1709.181665	0.890	524585.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
NVNV BDPD	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	192092.522	100.000	58957329.000

BSPHCL Bifurcation		
STATIONS	NBPDCI(46%) (Rs)	SBPDCI(54%)(Rs)
FSTPS-I & II	121001130	142044804
KHSTPP-I	3146824	3694097

(*Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Feb-24

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	40146.2980	0	0
MTPS-II	0.0000	0	0
MPL	14141.0621	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BARH-I	0.0000	0	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Mar-24

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	7528.17	8116.97	-80.03	8197.00	7884.48	9383.04		4,858.76	3,487.88
BARH-I	1320	6.25	2306.33	5028.10	5501.32	-85.04	5586.36	5369.96	6408.48		4,393.01	3,402.65
FSTPS-I&II	1,600.00	6.78	2405	7897.57	9831.86	-106.96	9938.82	9265.75	11620.74		5,085.69	3,844.58
FSTPS-III	500.00	6.25	2373.98	7249.77	2945.28	-66.00	3011.28	2998.52	3400.14		4,700.20	3,766.45
KhSTPS-I	840	9	2430	7919.72	5257.40	46.57	5210.82	5050.37	5880.52		3,548.35	3,127.68
KhSTPS-II	1,500.00	6.25	2373.98	8107.92	10469.32	-200.55	10669.87	10174.80	11755.13		3,588.96	3,135.76
TSPTS	1,000.00	7.05	2390	7892.23	6939.57	-118.18	7057.75	6754.45	7286.67		2,191.72	3,212.87
MTPS-II	390.00	9	2386.92	8004.75	2668.46	-70.53	2738.99	2590.86	2894.77		3,821.55	3,555.79
MPL	1,050.00	6.25	2326.03	8393.54	7656.02	-259.49	7915.51	7665.95	8260.73		4,421.32	3,959.09
NABINAGAR STPP	1,980.00	6.25	2236.74	7943.10	13678.42	-52.35	13730.77	13542.58	14793.71		4,334.73	3,970.18
DSTPP	1,600.00	6.25	2217.21	7685.27	11364.77	-0.32	11365.09	11227.90	11629.75		1,342.76	2,873.91
North Karanpura STPS	1,320.00	6.75	2210.25	4155.27	5017.06	-17.73	5034.79	4961.00	5175.35		2,038.76	3,351.07

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,447.20	0.0840	5.78	2298.77	87.99	NO	0	0	0	0	0.00	0
BARH-I	9,582.54	0.0682	7.44	2395.25	89.78	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,763.32	0.0602	7.93	2431.53	84.37	YES	2	0.35	2459	7.13	98.65	0
FSTPS-III	9,764.29	0.0605	6.15	2399.61	88.61	NO	0	0	0	0	0.00	0
KhSTPS-I	9,726.42	0.0606	9.71	2420.97	86.07	NO	0	0	0	0	0.00	0
KhSTPS-II	9,703.62	0.0610	6.03	2370.42	93.58	NO	0	0	0	0	0.00	0
TSPTS	9,905.24	0.0839	7.17	2363.50	96.21	NO	0	0	0	0	0.00	0
MTPS-II	9,292.05	0.0837	9.86	2434.68	96.41	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.42	2339.19	95.80	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,786.19	0.1010	5.73	2276.38	93.13	NO	0	0	0	0	0.00	0
DSTPP	10,832.14	0.0880	5.90	2183.76	98.59	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,313.41	0.0841	5.81	2355.00	98.44	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.372	3.436	0.035	0.035	0.00	0.06	0.00000	0
BARH-I	0	0	0	3.206	3.371	0.028	0.028	0.00	0.17	0.00000	0
FSTPS-I&II	0	2405	6.78	3.438	3.519	3.528	3.438	0.09	0.081	0.08100	799139377
FSTPS-III	0	0	0	3.186	3.216	0.024	0.024	0	0.030	0.00000	0
KhSTPS-I	0	0	0	3.057	3.069	0.025	0.025	0	0.012	0.00000	0
KhSTPS-II	0	0	0	2.925	2.914	0.025	0.025	0	0.000	0.00000	0
TSPTS	0	0	0	1.796	1.778	0.039	0.039	0	0.000	0.00000	0
MTPS-II	0	0	0	2.860	2.944	0.037	0.037	0	0.084	0.00000	0
MPL	0	0	0	2.798	2.789	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.653	2.684	0.045	0.045	0.000	0.031	0.00000	0
DSTPP	0	0	0	1.149	1.128	0.041	0.041	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.484	1.563	0.039	0.039	0.000	0.079	0.00000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		799139377
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	137688.6948	32.50127461	259730483
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	17316.59253	4.087563836	32665332
ODISHA Solar	5483.072856	1.294273701	10343051
West Bengal	145164.6351	34.26596264	273832800
West Bengal Solar	12704.92954	2.998985534	23966074
SIKKIM	17139.93136	4.045863148	32332086
NVVN BDPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	8691.030026	2.051508688	16394414
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	0	0	0
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	67375.48369	15.90391354	127094436
HARYANA	5844.56675	1.379603963	11024959
RAJASTHAN	0	0	0
J & K	0	0	0
HIMACHAL PRADESH	0	0	0
DELHI	6231.971001	1.471050337	11755743
PUNJAB		0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	0	0	0
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	0	0	0
TOTAL	423640.9077	100	799139378

BSPHCL Bifurcation		
STATIONS	NBPDC(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	119476022	140254461

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Mar-24

(+): Payable from the SCED Pool

(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	38349.8870	0	0
MTPS-II	0.0000	0	0
MPL	1522.3146	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BARH-I	0.0000	0	0

SE(Commercial)