



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/015**

**Date: 02.04.2024**

To

As per list enclosed.

**Sub: DSM, SRAS & TRAS Settlement Account for the period from 04.03.2024 to 10.03.2024.**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 23.03.2024.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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**Eastern Regional Power Committee**

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14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/015**

**दिनांक: 02.04.2024**

**प्रति: संलग्न सूची के अनुसार**

**विषय: 04.03.2024 से 10.03.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताह के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है। 01.06.2023. सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है w.e.f. 05.12.2022।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटकों से 23.03.2024 को प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और एसआरएस प्रदाताओं द्वारा जारी करने की तारीख के 10/15 दिनों से अधिक पूल के रूप में, एसआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

विचलन से भुगतान/प्राप्तियों में देरी के मामले में और टीआरएस प्रदाताओं द्वारा जारी करने की तारीख के 07/12 दिनों से अधिक पूल के रूप में, टीआरएस प्रदाता विचलन से और पूल खाते के रूप में साधारण ब्याज @ 0.04% का भुगतान करेंगे। देरी के प्रत्येक दिन के लिए।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## **List of Addressee**

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager (Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

# Eastern Regional Power Committee (ERPC)

## ABT based Deviation Charge Account

for the period 04-03-2024 to 10-03-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
<b>BENEFICIARIES OF EASTERN REGION</b>					
EAST CENTRAL RAILWAY	12.87555	4.88152	7.99403		
BSPHCL	309.59293	249.76561	59.82732		
JBVNL	247.8888	139.3241	108.5647		
DVC	321.83617	214.99924	106.83693		
GRIDCO	181.12446	337.77189		156.64743	
SIKKIM	81.88305	17.39249	64.49056		
WBSETCL	77.42393	359.13789		281.71396	
HVDC SASARAM		1.10807		1.10807	
HVDC ALIPURDUAR	0.06908	0.22567		0.15659	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>					
BARH-I	104.09673	77.95252	26.14421		
NKSTPP	4.20589	7.69812		3.49223	
FSTPP - I & II	150.88996	37.95178	112.93818		
FSTPP-III	54.72835	11.77171	42.95664		
KHSTPP-I	230.79187	10.16214	220.62973		
KHSTPP-II	90.8943	25.43135	65.46295		
TSTPP	13.3768	11.25126	2.12554		
BARH-II	57.4097	61.97837		4.56867	
MTPS-II	14.57131	16.7772		2.20589	
BRBCL	60.38621	42.89912	17.48709		
TEESTA					
RANGIT	0.7856864	2.317427		1.5317406	
MPL	13.67288	30.05274		16.37986	
NPGC	55.70728	253.2401		197.53282	
DARLIPALI	9.79738	15.37882		5.58144	
CHUZACHEN	0.51659	0.65612		0.13953	
RONGNICHU HEP	1.27873	3.77792		2.49919	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>					
IBEUL	99.23148	7.56392	91.66756		
TUL					
APNRL	11.71348	8.1392	3.57428		
GMRKEL	10.74637	4.28959	6.45678		
JITPL	16.14018	11.20303	4.93715		
<b>OTHER GENERATORS</b>					
DIKCHU					
JORETHANG HEP	0.64347		0.64347		
THEP	1.42308	3.2046		1.78152	

<b>INTER-REGIONAL</b>					
East-North East	421.24383	4420.11545		3998.87162	
East-North	1387.89732	3029.9797		1642.08238	
East-South	7187.33335	6.4235	7180.90985		
East-West	1623.08976	2601.31715		978.22739	
<b>INTER-NATIONAL</b>					
NVVN_BHUTAN	11.1026	76.11715		65.01455	
NVVN-BD	32.12898	56.14009		24.01111	
NVVN-NEPAL	103.29162	24.43652	78.8551		
TPTCL	0.05717	2.64304		2.58587	
<b>INFIRM GENERATORS</b>					
NKSTPP_U2_INFIRM	41.43174	17.60084	23.8309		
<b>RE GENERATORS</b>					
TALCHER SOLAR	1.6272	2.45053		0.82333	
<b>Total</b>	<b>13044.90527</b>	<b>12205.52749</b>	<b>8226.33297</b>	<b>7386.95519</b>	

<b>Payable To The Pool (A) :</b>	8226.33297
<b>Receivable From The Pool (B) :</b>	7386.95519
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	839.37778

(All figures in Rs. Lakhs)

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-04	APNRL	9948.673	9924.654	0	-24.019	190065	133564
2024-03-04	NVVN-BD	-20314.088	-20213.236	0	100.851	739313	636903
2024-03-04	BARH-II	25332.273	24996.747	0	-335.526	1255234	436797
2024-03-04	BARH-I	24765.781	25211.47	0	445.689	873243	1575095
2024-03-04	BSPHCL	-70791.674	-70289.615	0	502.059	4075725	3463765
2024-03-04	BRBCL	20888.005	20563.345	0	-324.659	1223833	435897
2024-03-04	CHUZACHEN	171.09	175.776	0	4.686	6066	8144
2024-03-04	DARLIPALI	35896.649	35800.573	0	-96.076	219741	159284
2024-03-04	DIKCHU	0	0	0	0	0	0
2024-03-04	DVC	37527.008	36921.228	0	-605.78	4562749	2356299
2024-03-04	NR	-50577.857	-56777.136	0	-6199.278	44255643	15158283
2024-03-04	NER	-8030.414	10381.891	0	18412.305	0	67013846
2024-03-04	SR	-49303.26	-77020.706	0	-27717.445	102441446	0
2024-03-04	WR	-60864.85	-42657.923	0	18206.927	1404026	74514026
2024-03-04	EAST CENTRAL RAILWAY	-120.589	-126.816	0	-6.227	128733	45888
2024-03-04	FSTPP - I & II	31188.059	32105.833	0	917.774	436249	1995370
2024-03-04	FSTPP-III	10690.033	10313.876	0	-376.158	1477583	163263
2024-03-04	GMRKEL	14618.57	14611.418	0	-7.152	50056	49814
2024-03-04	HVDC ALIPURDUAR	-11.36	-11.627	0	-0.267	2103	906
2024-03-04	HVDC SASARAM	-21.025	-15.879	0	5.147	0	12441
2024-03-04	IBEUL	7516.92	7562.473	0	45.553	11914	149196
2024-03-04	JBVNL	-20701.035	-19819.718	0	881.317	3042335	2808297
2024-03-04	JITPL	13303.62	13316.873	0	13.253	150368	148796
2024-03-04	JORETHANG HEP	0	-2.336	0	-2.336	8843	0
2024-03-04	KHSTPP-I	16022.211	15248.492	0	-773.719	2713520	474578
2024-03-04	KHSTPP-II	29746.614	29120.344	0	-626.27	2031602	346083
2024-03-04	MPL	21037.723	21142.654	0	104.931	284078	637242
2024-03-04	MTPS-II	4324.03	4290.916	0	-33.114	221824	125550
2024-03-04	NVVN-NEPAL	-8636.093	-8755.782	0	-119.689	814589	371392
2024-03-04	NVVN_BHUTAN	-7363.183	-7095.614	0	267.569	126265	724274
2024-03-04	NKSTPP_U1_INFIRM	14734.741	14675.936	0	-58.805	128847	43751
2024-03-04	NPGC	15739.367	20703.163	0	4963.796	324141	2401464
2024-03-04	NKSTPP_U2_INFIRM	6299.845	9429.664	0	3129.819	0	1760084
2024-03-04	GRIDCO	-47930.979	-47523.854	0	407.125	2244645	2750948
2024-03-04	RANGIT	459	481.778	0	22.778	0	39670
2024-03-04	RONGNICHU HEP	170	193.28	0	23.28	13558	56869
2024-03-04	SIKKIM	-1737.103	-1659.048	0	78.056	275063	313975

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From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-04	TALCHER SOLAR	35.25	37.076	0	1.826	14817	33276
2024-03-04	TUL	0	0	0	0	0	0
2024-03-04	TEESTA	0	0	0	0	0	0
2024-03-04	THEP	309	328.064	0	19.064	14052	63996
2024-03-04	TPTCL	371.616	395.648	0	24.032	0	89270
2024-03-04	TSTPP	21763.892	21755.572	0	-8.319	139563	167336
2024-03-04	WBSETCL	-23003.013	-21240.795	0	1762.218	1952130	4021423
2024-03-05	APNRL	9689.723	9682.909	0	-6.814	116865	119354
2024-03-05	NVVN-BD	-18330.579	-18273.236	0	57.343	331269	625246
2024-03-05	BARH-II	25511.669	25637.48	0	125.811	640961	1204598
2024-03-05	BARH-I	24683.228	25483.72	0	800.492	889343	2332176
2024-03-05	BSPHCL	-72741.741	-71995.699	0	746.042	5143574	3714955
2024-03-05	BRBCL	20729.406	20574.182	0	-155.225	1019783	793055
2024-03-05	CHUZACHEN	171.09	175.142	0	4.052	5912	9131
2024-03-05	DARLIPALI	35777.624	35764.311	0	-13.313	157086	199501
2024-03-05	DIKCHU	0	0	0	0	0	0
2024-03-05	DVC	36686.16	36445.876	0	-240.284	4383360	2421944
2024-03-05	NR	-53058.597	-58380.849	0	-5322.252	30927188	9578397
2024-03-05	NER	-7047.875	12478.386	0	19526.262	0	69078492
2024-03-05	SR	-54898.193	-72509.644	0	-17611.451	63677255	353501
2024-03-05	WR	-49554.09	-43455.02	0	6099.069	9606949	35033734
2024-03-05	EAST CENTRAL RAILWAY	-148.15	-117.248	0	30.902	119283	98821
2024-03-05	FSTPP - I & II	31756.219	30676.18	0	-1080.039	4798102	769994
2024-03-05	FSTPP-III	10844.437	10867.092	0	22.655	250539	252258
2024-03-05	GMRKEL	15593.73	15560.218	0	-33.512	247063	85756
2024-03-05	HVDC ALIPURDUAR	-11.661	-11.446	0	0.215	1295	1432
2024-03-05	HVDC SASARAM	-21.025	-15.668	0	5.358	0	14393
2024-03-05	IBEUL	7516.92	7495.2	0	-21.72	358354	135945
2024-03-05	JBVNL	-22645.699	-22420.264	0	225.435	2169662	1653913
2024-03-05	JITPL	13303.62	13218.327	0	-85.293	386955	168510
2024-03-05	JORETHANG HEP	0	-2.912	0	-2.912	10183	0
2024-03-05	KHSTPP-I	16318.524	15662.863	0	-655.662	2563996	487534
2024-03-05	KHSTPP-II	31622.604	31116.278	0	-506.326	1725049	407812
2024-03-05	MPL	21424.49	21609.563	0	185.074	112743	730584
2024-03-05	MTPS-II	7985.563	7962.534	0	-23.029	270098	285989
2024-03-05	NVVN-NEPAL	-8697.465	-8934.254	0	-236.789	1289301	329940
2024-03-05	NVVN_BHUTAN	-8781.04	-8477.346	0	303.694	204187	1083237



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-05	NKSTPP_U1_INFIRM	14465.03	14439.609	0	-25.421	109180	73265
2024-03-05	NPGC	15333.026	20214.763	0	4881.737	375205	6155107
2024-03-05	NKSTPP_U2_INFIRM	0	300.973	0	300.973	1360142	0
2024-03-05	GRIDCO	-47063.978	-46578.863	0	485.115	1771876	2867011
2024-03-05	RANGIT	326	341.322	0	15.322	3031	28713
2024-03-05	RONGNICHU HEP	170	185.6	0	15.6	13558	59987
2024-03-05	SIKKIM	-1783.617	-1933.525	0	-149.908	801013	137639
2024-03-05	TALCHER SOLAR	31.728	36.555	0	4.827	12320	58340
2024-03-05	TUL	0	0	0	0	0	0
2024-03-05	TEESTA	0	0	0	0	0	0
2024-03-05	THEP	319	310.016	0	-8.984	109702	33680
2024-03-05	TPTCL	371.616	383.539	0	11.923	1058	43793
2024-03-05	TSTPP	21502.783	21391.966	0	-110.817	309874	211151
2024-03-05	WBSETCL	-20856.207	-19158.498	0	1697.71	705966	5010651
2024-03-06	APNRL	9622.938	9604.654	0	-18.284	223918	124698
2024-03-06	NVVN-BD	-19790.278	-19699.782	0	90.497	573409	698098
2024-03-06	BARH-II	28053.221	28168.769	0	115.547	661046	1208585
2024-03-06	BARH-I	27347.547	26964.794	0	-382.753	2338040	1029686
2024-03-06	BSPHCL	-74605.391	-74766.247	0	-160.856	4340822	2163020
2024-03-06	BRBCL	20752.452	20654.4	0	-98.053	946381	864952
2024-03-06	CHUZACHEN	171.09	175.286	0	4.196	5827	7572
2024-03-06	DARLIPALI	35213.116	35256.197	0	43.081	118434	212203
2024-03-06	DIKCHU	0	0	0	0	0	0
2024-03-06	DVC	41103.143	41486.761	0	383.618	2137310	4144271
2024-03-06	NR	-55476.411	-60814.019	0	-5337.608	33018386	8603879
2024-03-06	NER	-8139.14	10038.444	0	18177.584	0	69417189
2024-03-06	SR	-48801.05	-72149.295	0	-23348.245	88683165	0
2024-03-06	WR	-48698.372	-41279.645	0	7418.728	4269968	37769466
2024-03-06	EAST CENTRAL RAILWAY	-125.22	-108	0	17.22	127468	67811
2024-03-06	FSTPP - I & II	23656.898	23176.024	0	-480.874	1851471	175674
2024-03-06	FSTPP-III	11249.209	11199.903	0	-49.306	307718	127252
2024-03-06	GMRKEL	15550.23	15567.345	0	17.115	39310	88846
2024-03-06	HVDC ALIPURDUAR	-11.552	-10.569	0	0.983	431	4093
2024-03-06	HVDC SASARAM	-21.025	-15.898	0	5.127	0	16212
2024-03-06	IBEUL	7516.804	7491.127	0	-25.676	188671	92490
2024-03-06	JBVNL	-22294.042	-22697.763	0	-403.721	4531072	1489043
2024-03-06	JITPL	13303.62	13334.691	0	31.071	213995	208431

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From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-06	JORETHANG HEP	0	-2.56	0	-2.56	8933	0
2024-03-06	KHSTPP-I	18219.062	17105.253	0	-1113.809	3581187	54102
2024-03-06	KHSTPP-II	33184.103	32877.225	0	-306.878	984480	319484
2024-03-06	MPL	23380.117	23402.8	0	22.683	323916	339770
2024-03-06	MTPS-II	8377.407	8404.626	0	27.219	207678	360260
2024-03-06	NVVN-NEPAL	-8447.306	-8423.927	0	23.379	1161660	894985
2024-03-06	NVVN_BHUTAN	-8719.113	-8448.254	0	270.859	148240	1041604
2024-03-06	NKSTPP_U1_INFIRM	14770.824	14796.582	0	25.758	56054	108661
2024-03-06	NPGC	16632.554	20972.509	0	4339.955	530969	5202457
2024-03-06	NKSTPP_U2_INFIRM	0	-209.382	0	-209.382	730638	0
2024-03-06	GRIDCO	-47524.196	-47286.543	0	237.653	2738316	4103628
2024-03-06	RANGIT	402.5	425.362	0	22.862	11848	52723
2024-03-06	RONGNICHU HEP	170	184.96	0	14.96	20549	72558.66
2024-03-06	SIKKIM	-1677.624	-1910.623	0	-232.999	1661490	155901
2024-03-06	TALCHER SOLAR	35.513	36.719	0	1.207	14294	26831
2024-03-06	TUL	0	0	0	0	0	0
2024-03-06	TEESTA	0	0	0	0	0	0
2024-03-06	THEP	306.75	319.488	0	12.738	10161	49606
2024-03-06	TPTCL	371.616	380.784	0	9.168	404	31615
2024-03-06	TSTPP	20469.079	20399.783	0	-69.296	287080	152545
2024-03-06	WBSETCL	-20574.859	-19349.886	0	1224.973	1805079	5195091
2024-03-07	APNRL	10261.788	10257.6	0	-4.188	129296	114043
2024-03-07	NVVN-BD	-19658.282	-19483.563	0	174.719	303417	1028765
2024-03-07	BARH-II	29091.809	29047.193	0	-44.617	852119	757558
2024-03-07	BARH-I	21252.567	20836.48	0	-416.088	1814991	137645
2024-03-07	BSPHCL	-75688.928	-75003.77	0	685.158	1907476	4321522
2024-03-07	BRBCL	16261.28	16214.909	0	-46.371	554207	471140
2024-03-07	CHUZACHEN	171.09	178.848	0	7.758	5707	13541
2024-03-07	DARLIPALI	35746.221	35901.974	0	155.753	58261	280355
2024-03-07	DIKCHU	0	0	0	0	0	0
2024-03-07	DVC	40956.084	40485.665	0	-470.419	5016254	4196710
2024-03-07	NR	-50908.747	-40977.722	0	9931.025	7842637	47659544
2024-03-07	NER	-6078.716	11578.081	0	17656.796	0	82439297
2024-03-07	SR	-42768.797	-70704.917	0	-27936.12	127933391	288849
2024-03-07	WR	-16749.438	-22875.058	0	-6125.621	48886171	31352197
2024-03-07	EAST CENTRAL RAILWAY	-127.293	-101.616	0	25.677	141641	85950
2024-03-07	FSTPP - I & II	21258.426	20357.415	0	-901.011	3772666	387923

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-07	FSTPP-III	11250.046	11115.639	0	-134.407	626554	63989
2024-03-07	GMRKEL	15743.58	15747.927	0	4.347	62715	70048
2024-03-07	HVDC ALIPURDUAR	-11.542	-10.339	0	1.203	460	5627
2024-03-07	HVDC SASARAM	-21.025	-15.934	0	5.092	0	19582
2024-03-07	IBEUL	7478.715	7529.964	0	51.249	56646	191604
2024-03-07	JBVNL	-22608.035	-22529.171	0	78.863	5209694	2677082
2024-03-07	JITPL	13313.62	13342.109	0	28.489	111947	154832
2024-03-07	JORETHANG HEP	0	-2.56	0	-2.56	8874	0
2024-03-07	KHSTPP-I	18224.031	17132.77	0	-1091.261	3583445	0
2024-03-07	KHSTPP-II	33306.219	33032.767	0	-273.453	1033902	287921
2024-03-07	MPL	23355.214	23402.072	0	46.858	155245	308058
2024-03-07	MTPS-II	8362.513	8373.822	0	11.309	195879	232862
2024-03-07	NVVN-NEPAL	-8871.88	-9279.564	0	-407.684	2032738	88213
2024-03-07	NVVN_BHUTAN	-11692.296	-11399.857	0	292.438	329467	1306113
2024-03-07	NKSTPP_U1_INFIRM	14770.8	14844.794	0	73.994	36049	155175
2024-03-07	NPGC	16134.964	21328.036	0	5193.072	264704	4084032
2024-03-07	NKSTPP_U2_INFIRM	0	-141.631	0	-141.631	490935	0
2024-03-07	GRIDCO	-62971.03	-61675.934	0	1295.095	2614645	7184615
2024-03-07	RANGIT	336.5	358.247	0	21.747	15300	33783.74
2024-03-07	RONGNICHU HEP	165	169.6	0	4.6	42243	50144.91
2024-03-07	SIKKIM	-1759.669	-1919.113	0	-159.444	2044073	210637
2024-03-07	TALCHER SOLAR	31.308	28.975	0	-2.333	54474	27711
2024-03-07	TUL	0	0	0	0	0	0
2024-03-07	TEESTA	0	0	0	0	0	0
2024-03-07	THEP	302.5	320.384	0	17.884	1054	46388
2024-03-07	TPTCL	366.912	376.114	0	9.202	2908	35381
2024-03-07	TSTPP	10414.908	10495.746	0	80.838	66008	189511
2024-03-07	WBSETCL	-22161.304	-21010.266	0	1151.038	1139195	5159362
2024-03-08	APNRL	10820.953	10798.836	0	-22.116	145911	90339
2024-03-08	NVVN-BD	-19608.626	-19467.273	0	141.353	390913	1205255
2024-03-08	BARH-II	29451.327	29333.845	0	-117.481	945096	759355
2024-03-08	BARH-I	14757.416	14261.172	0	-496.243	1929149	13559
2024-03-08	BSPHCL	-79274.64	-77920.735	0	1353.905	3310456	6070957
2024-03-08	BRBCL	15908.412	15805.236	0	-103.176	617176	437365
2024-03-08	CHUZACHEN	171.09	169.008	0	-2.082	16663	8654
2024-03-08	DARLIPALI	35883.47	35869.736	0	-13.734	176822	212862
2024-03-08	DIKCHU	0	0	0	0	0	0

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From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-08	DVC	45180.181	44281.98	0	-898.201	6621042	3070967
2024-03-08	NR	-51811.507	-35889.058	0	15922.449	2752867	66807132
2024-03-08	NER	-5224.922	11818.138	0	17043.06	0	80709781
2024-03-08	SR	-42776.984	-70784.145	0	-28007.161	125641573	0
2024-03-08	WR	-16574.004	-28872.295	0	-12298.292	60777849	13558916
2024-03-08	EAST CENTRAL RAILWAY	-122.185	-110.816	0	11.369	168254	96036
2024-03-08	FSTPP - I & II	24593.481	24364.426	0	-229.055	757116	20738
2024-03-08	FSTPP-III	11250.038	11228.01	0	-22.028	226655	166870
2024-03-08	GMRKEL	15744.33	15744	0	-0.33	44124	61154
2024-03-08	HVDC ALIPURDUAR	-11.552	-11.361	0	0.191	1964	2769
2024-03-08	HVDC SASARAM	-21.025	-16.168	0	4.857	0	18168
2024-03-08	IBEUL	7516.92	7521.527	0	4.607	112142	113690
2024-03-08	JBVNL	-22253.839	-22387.177	0	-133.338	3541450	1743014
2024-03-08	JITPL	13313.62	13310.109	0	-3.511	168527	125293
2024-03-08	JORETHANG HEP	0	-2.592	0	-2.592	9951	0
2024-03-08	KHSTPP-I	18345.673	17156.901	0	-1188.772	3608500	0
2024-03-08	KHSTPP-II	33165.006	32907.466	0	-257.54	980811	470508
2024-03-08	MPL	19611.972	19734.8	0	122.828	71030	394748
2024-03-08	MTPS-II	8444.265	8402.99	0	-41.275	202087	137240
2024-03-08	NVVN-NEPAL	-8415.514	-8836.509	0	-420.995	2861462	292183
2024-03-08	NVVN_BHUTAN	-10732.504	-10474.211	0	258.292	78154	1020556
2024-03-08	NKSTPP_U1_INFIRM	14770.8	14830.336	0	59.536	12606	114838
2024-03-08	NPGC	18213.619	22255.309	0	4041.69	622511	2583143
2024-03-08	NKSTPP_U2_INFIRM	0	-123.9	0	-123.9	475677	0
2024-03-08	GRIDCO	-59508.337	-58126.667	0	1381.67	1823200	6667793
2024-03-08	RANGIT	335	352.204	0	17.204	4770	30472
2024-03-08	RONGNICHU HEP	165	177.92	0	12.92	10847	51013
2024-03-08	SIKKIM	-1588.341	-1962.963	0	-374.623	2793441	88336
2024-03-08	TALCHER SOLAR	33.39	30.371	0	-3.02	57185	25743
2024-03-08	TUL	0	0	0	0	0	0
2024-03-08	TEESTA	0	0	0	0	0	0
2024-03-08	THEP	297.5	316.72	0	19.22	2327	62468
2024-03-08	TPTCL	366.912	372.621	0	5.709	682	23359
2024-03-08	TSTPP	11389.895	11412.986	0	23.091	137789	139726
2024-03-08	WBSETCL	-24049.412	-22705.275	0	1344.136	1041972	5557843
2024-03-09	APNRL	10202.685	10173.818	0	-28.867	170855	84797
2024-03-09	NVVN-BD	-19439.923	-19302.109	0	137.814	657460	826706

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-09	BARH-II	28640.407	28672.881	0	32.474	630870	854138
2024-03-09	BARH-I	13827.334	13799.264	0	-28.07	714578	462914
2024-03-09	BSPHCL	-77039.536	-77724.441	0	-684.905	8020222	3136968
2024-03-09	BRBCL	15969.492	15799.345	0	-170.146	884344	518574
2024-03-09	CHUZACHEN	171.09	175.805	0	4.715	5759	11960
2024-03-09	DARLIPALI	35932.139	35953.563	0	21.424	151293	224267
2024-03-09	DIKCHU	0	0	0	0	0	0
2024-03-09	DVC	43087.79	41950.224	0	-1137.565	6642520	2108157
2024-03-09	NR	-51816.204	-33676.149	0	18140.055	7394289	81552242
2024-03-09	NER	-9807.587	1086.786	0	10894.373	9499068	52424352
2024-03-09	SR	-38723.148	-65691.479	0	-26968.33	111885562	0
2024-03-09	WR	-27731.472	-30750.43	0	-3018.958	31007386	25074832
2024-03-09	EAST CENTRAL RAILWAY	-111.56	-136.192	0	-24.632	345862	65541
2024-03-09	FSTPP - I & II	31812.933	31422.124	0	-390.81	1654689	304551
2024-03-09	FSTPP-III	9233.823	8591.003	0	-642.819	2547515	118275
2024-03-09	GMRKEL	15743.88	15619.436	0	-124.444	267721	30584
2024-03-09	HVDC ALIPURDUAR	-11.437	-10.537	0	0.9	596	3729
2024-03-09	HVDC SASARAM	-21.025	-16.33	0	4.695	0	15272
2024-03-09	IBEUL	6294.998	5492.291	0	-802.707	3710361	47263
2024-03-09	JBVNL	-22891.908	-22729.273	0	162.635	3229048	2595637
2024-03-09	JITPL	13313.62	13241.964	0	-71.656	318560	127636
2024-03-09	JORETHANG HEP	0	-2.336	0	-2.336	9653	0
2024-03-09	KHSTPP-I	18316.922	17204.142	0	-1112.78	3349969	0
2024-03-09	KHSTPP-II	33280.873	32926.946	0	-353.927	1165988	352693
2024-03-09	MPL	20034.548	19983.127	0	-51.42	367694	159351
2024-03-09	MTPS-II	8418.63	8426.962	0	8.332	161950	244405
2024-03-09	NVVN-NEPAL	-8067.727	-8246.691	0	-178.964	1093351	280428
2024-03-09	NVVN_BHUTAN	-10317.211	-10055.087	0	262.124	68750	877707
2024-03-09	NKSTPP_U1_INFIRM	14770.8	14855.528	0	84.728	7878	146310
2024-03-09	NPGC	21994.938	23184.327	0	1189.389	1947082	1167677
2024-03-09	NKSTPP_U2_INFIRM	0	-140.256	0	-140.256	579564	0
2024-03-09	GRIDCO	-62465.256	-61470.874	0	994.382	5223174	6383375
2024-03-09	RANGIT	344.5	358.346	0	13.846	5100	20511
2024-03-09	RONGNICHU HEP	147.5	158.08	0	10.58	16270	49234
2024-03-09	SIKKIM	-1881.09	-1835.413	0	45.677	523090	484134
2024-03-09	TALCHER SOLAR	38.793	41.801	0	3.008	3694	32916
2024-03-09	TUL	0	0	0	0	0	0

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-09	TEESTA	0	0	0	0	0	0
2024-03-09	THEP	303.75	315.84	0	12.09	1322	34698
2024-03-09	TPTCL	366.912	370.72	0	3.808	665	16744
2024-03-09	TSTPP	21972.305	21962.047	0	-10.258	237268	169103
2024-03-09	WBSETCL	-26609.429	-25220.767	0	1388.663	873044	5321475
2024-03-10	APNRL	9219.953	9211.345	0	-8.607	194437	147126
2024-03-10	NVVN-BD	-21964.421	-21834.327	0	130.094	217118	593036
2024-03-10	BARH-II	28683.42	28709.445	0	26.025	755644	976806
2024-03-10	BARH-I	19167.292	19458.991	0	291.698	1850329	2244178
2024-03-10	BSPHCL	-80365.156	-80806.37	0	-441.214	4161017	2105373
2024-03-10	BRBCL	15799.654	15711.127	0	-88.527	792897	768929
2024-03-10	CHUZACHEN	171.09	175.315	0	4.225	5724	6610
2024-03-10	DARLIPALI	35928.342	36010.934	0	82.593	98101	249409
2024-03-10	DIKCHU	0	0	0	0	0	0
2024-03-10	DVC	42830.292	43024.807	0	194.516	2820381	3201575
2024-03-10	NR	-56948.59	-40269.694	0	16678.897	12598722	73638493
2024-03-10	NER	-5765.268	-8738.534	0	-2973.266	32625315	20928588
2024-03-10	SR	-37084.389	-64063.933	0	-26979.544	98470942	0
2024-03-10	WR	-29589.45	-20471.492	0	9117.958	6356627	42828544
2024-03-10	EAST CENTRAL RAILWAY	-104.928	-150.496	0	-45.568	256315	28106
2024-03-10	FSTPP - I & II	34719.888	34221.055	0	-498.833	1818702	140927
2024-03-10	FSTPP-III	11250.054	11329.163	0	79.109	36271	285264
2024-03-10	GMRKEL	15742.08	15601.091	0	-140.989	363648	42757
2024-03-10	HVDC ALIPURDUAR	-11.552	-10.375	0	1.178	59	4010
2024-03-10	HVDC SASARAM	-21.025	-16.112	0	4.913	0	14738
2024-03-10	IBEUL	5981.238	4925.018	0	-1056.22	5485061	26204
2024-03-10	JBVNL	-22925.365	-23319.962	0	-394.596	3065620	965426
2024-03-10	JITPL	13313.62	13291.345	0	-22.275	263665	186805
2024-03-10	JORETHANG HEP	0	-2.304	0	-2.304	7910	0
2024-03-10	KHSTPP-I	18316.936	17100.206	0	-1216.73	3678570	0
2024-03-10	KHSTPP-II	33368.208	33032.524	0	-335.684	1167597	358634
2024-03-10	MPL	23403.535	23541.636	0	138.102	52583	435521
2024-03-10	MTPS-II	8417.55	8424.744	0	7.194	197615	291415
2024-03-10	NVVN-NEPAL	-9601.633	-9810.545	0	-208.912	1076060	186512
2024-03-10	NVVN_BHUTAN	-11807.362	-11233.682	0	573.68	155196	1558225
2024-03-10	NKSTPP_U1_INFIRM	14770.8	14803.048	0	32.248	69975	127811
2024-03-10	NPGC	20324.724	21694.691	0	1369.966	1506116	3730131

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-10	NKSTPP_U2_INFIRM	0	-147.448	0	-147.448	506218	0
2024-03-10	GRIDCO	-69560.94	-68951.474	0	609.466	1696592	3819819
2024-03-10	RANGIT	365.5	365.06	0	-0.44	38519.64	25870
2024-03-10	RONGNICHU HEP	145	153.6	0	8.6	10847	37985
2024-03-10	SIKKIM	-1609.742	-1520.074	0	89.668	90135	348626
2024-03-10	TALCHER SOLAR	37.103	40.662	0	3.56	5936	40236
2024-03-10	TUL	0	0	0	0	0	0
2024-03-10	TEESTA	0	0	0	0	0	0
2024-03-10	THEP	299	310.944	0	11.944	3691	29624
2024-03-10	TPTCL	362.208	369.232	0	7.024	0	24142
2024-03-10	TSTPP	21969.095	21913.386	0	-55.709	160097	95755
2024-03-10	WBSETCL	-18732.379	-16770.06	0	1962.319	225007	5647944

#### SUMMARY OF WEEKLY DEVIATION CHARGES : 04-03-2024 to 10-03-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	69766.712	69653.817	0	-112.895	1171348	813920
Week total	NVVN-BD	-139106.198	-138273.526	0	832.672	3212898	5614009
Week total	BARH-II	194764.127	194566.36	0	-197.767	5740970	6197837
Week total	BARH-I	145801.165	146015.891	0	214.726	10409673	7795252
Week total	BSPHCL	-530507.065	-528506.877	0	2000.188	30959293	24976561
Week total	BRBCL	126308.701	125322.544	0	-986.157	6038621	4289912
Week total	CHUZACHEN	1197.63	1225.181	0	27.551	51659	65612
Week total	DARLIPALI	250377.56	250557.288	0	179.728	979738	1537882
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	287370.658	284596.542	0	-2774.116	32183617	21499924
Week total	NR	-370597.912	-326784.626	0	43813.286	138789732	302997970
Week total	NER	-50093.921	48643.193	0	98737.114	42124383	442011545
Week total	SR	-314355.821	-492924.118	0	-178568.297	718733335	642350
Week total	WR	-249761.676	-230361.864	0	19399.812	162308976	260131715
Week total	EAST CENTRAL RAILWAY	-859.925	-851.184	0	8.741	1287555	488152
Week total	FSTPP - I & II	198985.903	196323.057	0	-2662.847	15088996	3795178
Week total	FSTPP-III	75767.64	74644.686	0	-1122.954	5472835	1177171
Week total	GMRKEL	108736.4	108451.435	0	-284.965	1074637	428959
Week total	HVDC ALIPURDUAR	-80.657	-76.253	0	4.404	6908	22567
Week total	HVDC SASARAM	-147.178	-111.989	0	35.189	0	110807

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-03-2024 to 10-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	IBEUL	49822.514	48017.6	0	-1804.915	9923148	756392
Week total	JBVNL	-156319.923	-155903.328	0	416.595	24788880	13932410
Week total	JITPL	93165.34	93055.417	0	-109.923	1614018	1120303
Week total	JORETHANG HEP	0	-17.6	0	-17.6	64347	0
Week total	KHSTPP-I	123763.359	116610.627	0	-7152.732	23079187	1016214
Week total	KHSTPP-II	227673.628	225013.55	0	-2660.078	9089430	2543135
Week total	MPL	152247.598	152816.653	0	569.055	1367288	3005274
Week total	MTPS-II	54329.957	54286.594	0	-43.363	1457131	1677720
Week total	NVVN-NEPAL	-60737.618	-62287.272	0	-1549.654	10329162	2443652
Week total	NVVN_BHUTAN	-69412.709	-67184.051	0	2228.658	1110260	7611715
Week total	NKSTPP_U1_INFIRM	103053.796	103245.833	0	192.037	420589	769812
Week total	NPGC	124373.192	150352.799	0	25979.606	5570728	25324010
Week total	NKSTPP_U2_INFIRM	6299.845	8968.02	0	2668.175	4143174	1760084
Week total	GRIDCO	-397024.715	-391614.21	0	5410.505	18112446	33777189
Week total	RANGIT	2569	2682.319	0	113.319	78568.64	231742.7
Week total	RONGNICHU HEP	1132.5	1223.04	0	90.54	127873	377792
Week total	SIKKIM	-12037.186	-12740.759	0	-703.573	8188305	1739249
Week total	TALCHER SOLAR	243.083	252.158	0	9.075	162720	245053
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2137.5	2221.456	0	83.956	142308	320460
Week total	TPTCL	2577.792	2648.659	0	70.867	5717	264304
Week total	TSTPP	129481.957	129331.486	0	-150.471	1337680	1125126
Week total	WBSETCL	-155986.604	-145455.547	0	10531.057	7742393	35913789

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 04-03-2024 to 10-03-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	716.680700	1668.892200	-952.211500	-3008037	949640	<b>-2058397</b>
2	BARH-I	563.226300	842.081200	-278.854900	-888153	702654	<b>-185499</b>
3	Darlipali_NTPC	112.084400	984.554500	-872.470100	-1118507	498917	<b>-619590</b>
4	FSTPP I & II	774.150600	498.898100	275.252500	901452	312755	<b>1214207</b>
5	FSTPP-III	0.000000	0.000000	0.000000	0	0	<b>0</b>
6	KHSTPP-II	231.959900	3692.405600	-3460.445700	-9357046	1209725	<b>-8147321</b>
7	MPL	251.747100	1205.126300	-953.379200	-2821049	706841	<b>-2114208</b>
8	MTPS-II	30.499800	703.750900	-673.251100	-1895202	337118	<b>-1558084</b>
9	NPGC	3475.402400	1228.203900	2247.198500	7386541	1442468	<b>8829009</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	17.465500	2260.258900	-2242.793400	-3245322	629030	<b>-2616292</b>
	<b>Total</b>	<b>6173.2167</b>	<b>13084.1716</b>	<b>-6910.9549</b>	<b>-14045323</b>	<b>6789148</b>	<b>-7256175</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 04-03-2024 to 10-03-2024

SRAS Provider	04-Mar-24	05-Mar-24	06-Mar-24	07-Mar-24	08-Mar-24	09-Mar-24	10-Mar-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	136.70	89.00	110.10	78.30	54.30	70.50	82.30
BARH-I	143.90	166.30	127.90	132.40	139.90	135.60	190.30
Darlipali_NTPC	82.70	97.60	96.10	96.10	76.60	77.00	81.70
FSTPP I & II	70.80	100.00	100.00	100.00	-47.10	12.80	-17.40
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	78.40	72.40	73.30	56.40	65.20	65.90	68.80
MPL	128.80	117.90	101.40	122.50	80.40	105.10	96.70
MTPS-II	87.50	98.70	91.80	102.70	88.80	101.60	100.80
NPGC	83.30	79.40	37.10	95.00	57.80	74.10	67.20
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	55.50	53.10	41.20	73.70	95.60	47.50	102.10

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 04-03-2024 to 10-03-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	49.95	173580	7001.84	19906917	-19733337
2	BARH-I	536.32	1879006	5162.23	14797540	-12918534
3	BRBCL	0.00	0	0.00	0	0
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	5064.02	14926184	-14926184
6	FSTPP-III	0.00	0	924.80	2540248	-2540248
7	KHSTPP-I	0.00	0	3280.12	8416447	-8416447
8	KHSTPP-II	0.00	0	4255.34	10355783	-10355783
9	MPL	0.00	0	3358.44	8943868	-8943868
10	MTPS-II	0.00	0	702.81	1780563	-1780563
11	North Karanpura STPS	0.00	0	341.87	469835	-469835
12	NPGC	0.00	0	0.00	0	0
13	TSTPP-I	0.00	0	35.50	46232	-46232
	<b>TOTAL</b>	<b>586.27</b>	<b>2052586</b>	<b>30126.97</b>	<b>82183617</b>	<b>-80131031</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 04-03-2024 to 10-03-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 04-03-2024 to 10-03-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xl) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xl) IBEUL firm generation has commenced from 21.02.24.

**SUPERINTENDING ENGINEER**