



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/135

Date: 18.04.2024

To

As per list enclosed

Sub: DSM, SRAS and TRAS Settlement Account for the period from 01.04.2024 to 07.04.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 17.04.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/135

दिनांक: 18.04.2024

प्रति: संलग्न सूची के अनुसार

विषय: 01.04.2024 से 07.04.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 17.04.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 01-04-2024 to 07-04-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.79942	11.28902	4.51040	
BSPHCL	732.31441	342.02298	390.29143	
JBVNL	700.45456	144.73670	555.71786	
DVC	311.14911	211.58124	99.56787	
GRIDCO	402.61229	349.51944	53.09285	
SIKKIM	48.97280	32.29405	16.67875	
WBSETCL	150.78961	728.28239		577.49278
HVDC SASARAM	0.03171	0.47100		0.43929
HVDC ALIPURDUAR	1.03773	0.04394	0.99379	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	106.00922	43.65721	62.35201	
NKSTPP	26.90566	7.12695	19.77871	
FSTPP - I & II	25.81715	78.48109		52.66394
FSTPP-III	6.29954	43.28243		36.98289
KHSTPP-I	283.89651	3.21223	280.68428	
KHSTPP-II	122.39158	14.42221	107.96937	
TSTPP	9.88727	12.44527		2.55800
BARH-II	1033.47658	78.56943	954.90715	
MTPS-II	13.68270	24.68723		11.00453
BRBCL	51.00836	50.03924	0.96912	
TEESTA				
RANGIT	0.19560	2.37098		2.17538
MPL	10.87805	31.33245		20.45440
NPGC	46.76105	40.56416	6.19689	
DARLIPALI	12.39477	19.33741		6.94264
CHUZACHEN	0.39628		0.39628	
RONGNICHU HEP	0.07220		0.07220	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	401.02943	5.34306	395.68637	
TUL				
APNRL	15.76593	3.12714	12.63879	
GMRKEL	4.89411	4.01053	0.88358	
JITPL	15.04295	13.25238	1.79057	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.20362	2.78234		1.57872
THEP	12.77720	6.13776	6.63944	
INTER-REGIONAL				
East-North East		6041.21558		6041.21558
East-North	117.02082	17936.40587		17819.38505
East-South	20180.60052		20180.60052	
East-West	4861.06792	1852.68750	3008.38042	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	135.11705	82.41854	52.69851	
NVVN-BD	114.50155	56.47216	58.02939	
NVVN-NEPAL	637.25847	25.66957	611.58890	
TPTCL	1.39243	5.98651		4.59408
INFIRM GENERATORS				
RE GENERATORS				
TALCHER SOLAR	1.04377	1.63278		0.58901
Total	30611.94993	28306.91077	26883.11545	24578.07629

Payable To The Pool (A) :	26883.11545
Receivable From The Pool (B) :	24578.07629
ER Deviation & AS Pool Balance (A-B) :	2305.03916

(All figures in Rs. Lakhs)

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-01	APNRL	9179.65	9122.836	0	-56.814	195306	65907
2024-04-01	NVVN-BD	-21088.908	-21108.727	0	-19.819	1158868	639463
2024-04-01	BARH-II	13391.463	5536.535	0	-7854.928	73568183	21060
2024-04-01	BARH-I	25169.527	26043.756	0	874.228	1647296	1895779
2024-04-01	BSPHCL	-94769.543	-93262.278	0	1507.265	21815763	1981288
2024-04-01	BRBCL	20269.177	20002.036	0	-267.141	955216	496172
2024-04-01	CHUZACHEN	876.495	908.486	0	31.991	0	0
2024-04-01	DARLIPALI	36071.204	35935.241	0	-135.963	197621	180802
2024-04-01	DIKCHU	0	0	0	0	0	0
2024-04-01	DVC	39554.387	38985.86	0	-568.528	2779764	5098269
2024-04-01	NR	-48813.199	-36657.958	0	12155.241	9812862	97932782
2024-04-01	NER	5617.102	23819.787	0	18202.685	0	94077690
2024-04-01	SR	-23200.531	-64728.475	0	-41527.944	213972924	0
2024-04-01	WR	-37454.667	-17939.356	0	19515.311	10332016	89385990
2024-04-01	EAST CENTRAL RAILWAY	-134.024	-118.496	0	15.528	211762	113959
2024-04-01	FSTPP - I & II	31784.659	31986.795	0	202.136	722535	1184958
2024-04-01	FSTPP-III	10420.593	10637.786	0	217.193	83333	654506
2024-04-01	GMRKEL	15592.905	15577.091	0	-15.814	62683	57015
2024-04-01	HVDC ALIPURDUAR	-11.541	-13.597	0	-2.056	13132	17
2024-04-01	HVDC SASARAM	-21.019	-18.761	0	2.258	0	7341
2024-04-01	IBEUL	7606.92	6639.491	0	-967.429	7261660	68513
2024-04-01	JBVNL	-27801.009	-26152.318	0	1648.692	4001408	4917683
2024-04-01	JITPL	13119.725	13226.909	0	107.184	16026	292771
2024-04-01	JORETHANG HEP	73.75	76.64	0	2.89	11234	7055
2024-04-01	KHSTPP-I	17042.596	15998.325	0	-1044.271	3461587	105794
2024-04-01	KHSTPP-II	31620.242	31039.296	0	-580.946	1830761	108492
2024-04-01	MPL	21573.257	21640.545	0	67.288	284792	511836
2024-04-01	MTPS-II	7920.013	7952.944	0	32.931	176535	297133
2024-04-01	NVVN-NEPAL	-4368.954	-4874.4	0	-505.446	3797013	151632
2024-04-01	NVVN_BHUTAN	-1770.936	-1386.987	0	383.949	224499	863110
2024-04-01	NKSTPP_U1_INFIRM	29625.872	29466.763	0	-159.109	213866	85260
2024-04-01	NPGC	41717.895	41626.145	0	-91.75	713659	722933
2024-04-01	N_Karanpura_Infirm	0	0	0	0	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-01	GRIDCO	-50789.542	-49463.165	0	1326.377	1529760	6700326
2024-04-01	RANGIT	459	476.812	0	17.812	1490	29679
2024-04-01	RONGNICHU HEP	392.5	410.72	0	18.22	7220	0
2024-04-01	SIKKIM	-1716.767	-1594.158	0	122.61	143866	567251
2024-04-01	TALCHER SOLAR	37.815	41.299	0	3.484	4320	37947
2024-04-01	TUL	0	0	0	0	0	0
2024-04-01	TEESTA	0	0	0	0	0	0
2024-04-01	THEP	541.75	569.728	0	27.978	4110	121629
2024-04-01	TPTCL	635.04	678.532	0	43.492	77317	74224
2024-04-01	TSTPP	21562.947	21384.221	0	-178.725	280597	131928
2024-04-01	VAE_ER	-12906.276	0	0	12906.276	0	0
2024-04-01	WBSETCL	-89815.924	-86719.16	0	3096.765	221705	10646641
2024-04-02	APNRL	5535.955	5452.436	0	-83.519	331678	39443
2024-04-02	NVVN-BD	-16849.734	-17037.6	0	-187.866	3103201	665551
2024-04-02	BARH-II	10365.605	8982.434	0	-1383.171	20343641	2907877
2024-04-02	BARH-I	19991.006	19583.02	0	-407.986	1977888	228275
2024-04-02	BSPHCL	-100606.081	-100777.708	0	-171.627	11361559	3700661
2024-04-02	BRBCL	21115.606	21014.982	0	-100.625	910421	871150
2024-04-02	CHUZACHEN	717.045	730.598	0	13.553	39628	0
2024-04-02	DARLIPALI	30947.501	30969.091	0	21.591	278680	403277
2024-04-02	DIKCHU	0	0	0	0	0	0
2024-04-02	DVC	42965.953	42857.104	0	-108.849	2852404	3218809
2024-04-02	NR	-52178.844	-26922.24	0	25256.605	1889221	147278592
2024-04-02	NER	-2941.897	10985.299	0	13927.196	0	67685855
2024-04-02	SR	-20510.721	-63398.208	0	-42887.486	202559562	0
2024-04-02	WR	-14349.032	-6960.114	0	7388.918	45654316	51212023
2024-04-02	EAST CENTRAL RAILWAY	-173.534	-127.312	0	46.222	184684	186681
2024-04-02	FSTPP - I & II	31934.224	31997.081	0	62.857	501750	641297
2024-04-02	FSTPP-III	10734.446	10838.337	0	103.891	258624	557151
2024-04-02	GMRKEL	14673.719	14665.091	0	-8.629	64497	69721
2024-04-02	HVDC ALIPURDUAR	-10.344	-12.899	0	-2.555	18549	387
2024-04-02	HVDC SASARAM	-21.019	-19.032	0	1.987	0	7641
2024-04-02	IBEUL	7606.92	7580	0	-26.92	265669	111311

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-02	JBVNL	-26978.562	-27110.299	0	-131.737	6033989	2378904
2024-04-02	JITPL	13231.281	13257.963	0	26.682	151809	178518
2024-04-02	JORETHANG HEP	387.375	412.768	0	25.393	5599	55183
2024-04-02	KHSTPP-I	17785.653	16439.275	0	-1346.378	5311388	59587
2024-04-02	KHSTPP-II	33364.493	32610.848	0	-753.645	2109793	51740
2024-04-02	MPL	22023.128	22212.109	0	188.981	218362	707969
2024-04-02	MTPS-II	8337.932	8379.294	0	41.362	192842	410154
2024-04-02	NVVN-NEPAL	-4617.256	-5246.909	0	-629.653	4249592	157794
2024-04-02	NVVN_BHUTAN	-365.594	11.497	0	377.091	118950	1167461
2024-04-02	NKSTPP_U1_INFIRM	29047.501	28101.709	0	-945.792	1502976	75787
2024-04-02	NPGC	43887.914	43818.654	0	-69.26	681517	662014
2024-04-02	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-02	GRIDCO	-51780.745	-51781.333	0	-0.588	4974463	5903634
2024-04-02	RANGIT	459	479.041	0	20.041	466	38779
2024-04-02	RONGNICHU HEP	232.5	237.984	0	5.484	0	0
2024-04-02	SIKKIM	-1649.246	-1742.291	0	-93.045	628552	162767
2024-04-02	TALCHER SOLAR	37.988	40.509	0	2.521	3476	28070
2024-04-02	TUL	0	0	0	0	0	0
2024-04-02	TEESTA	0	0	0	0	0	0
2024-04-02	THEP	536.25	527.36	0	-8.89	1197307	123996
2024-04-02	TPTCL	507.64	538.215	0	30.575	14623	116282
2024-04-02	TSTPP	21540.568	21492.903	0	-47.665	174647	148108
2024-04-02	VAE_ER	-7193.902	0	0	7193.902	0	0
2024-04-02	WBSETCL	-89966.725	-87274.932	0	2691.793	440401	10279204
2024-04-03	APNRL	5863.735	5786.691	0	-77.044	329008	23343
2024-04-03	NVVN-BD	-21085.57	-20827.2	0	258.37	301105	1612575
2024-04-03	BARH-II	11137.557	12528.42	0	1390.863	336881	2997459
2024-04-03	BARH-I	13724.329	13569.725	0	-154.604	1137193	195579
2024-04-03	BSPHCL	-104965.105	-103832.187	0	1132.918	2841868	6040030
2024-04-03	BRBCL	21544.151	21676.291	0	132.14	576606	1007756
2024-04-03	CHUZACHEN	468	480.518	0	12.518	0	0
2024-04-03	DARLIPALI	32721.571	32970.871	0	249.3	75086	488736
2024-04-03	DIKCHU	0	0	0	0	0	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-03	DVC	39631.013	39402.485	0	-228.528	5113215	2716913
2024-04-03	NR	-53875.199	-9632.149	0	44243.05	0	276589742
2024-04-03	NER	-3780.869	8788.147	0	12569.015	0	71520576
2024-04-03	SR	-12347.921	-58326.931	0	-45979.011	256615503	0
2024-04-03	WR	15619.747	7560.91	0	-8058.837	83369307	10922076
2024-04-03	EAST CENTRAL RAILWAY	-154.786	-137.664	0	17.122	283062	193012
2024-04-03	FSTPP - I & II	33290.412	33600.353	0	309.941	200403	1276793
2024-04-03	FSTPP-III	10933.049	11098.992	0	165.943	47930	569821
2024-04-03	GMRKEL	15743.31	15737.091	0	-6.22	62635	63547
2024-04-03	HVDC ALIPURDUAR	-11.606	-11.944	0	-0.338	4873	1259
2024-04-03	HVDC SASARAM	-21.019	-19.231	0	1.788	63	8062
2024-04-03	IBEUL	3662.106	463.2	0	-3198.906	26769952	0
2024-04-03	JBVNL	-28637.6	-29656.598	0	-1018.998	10497885	1120905
2024-04-03	JITPL	13107.945	13130.691	0	22.746	382102	253302
2024-04-03	JORETHANG HEP	370	394.688	0	24.688	4873	77445
2024-04-03	KHSTPP-I	18242.104	17035.732	0	-1206.373	4865447	0
2024-04-03	KHSTPP-II	33146.343	32081.256	0	-1065.087	4029169	45145
2024-04-03	MPL	22905.544	23027.891	0	122.347	197095	478727
2024-04-03	MTPS-II	8316.104	8439.046	0	122.942	102774	531548
2024-04-03	NVVN-NEPAL	-5452.814	-6494.036	0	-1041.222	7912056	55793
2024-04-03	NVVN_BHUTAN	-1062.66	-2847.63	0	-1784.971	12899015	1188895
2024-04-03	NKSTPP_U1_INFIRM	27327.557	27279.818	0	-47.739	386654	168963
2024-04-03	NPGC	44472.64	44482.036	0	9.396	510677	630309
2024-04-03	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-03	GRIDCO	-52573.285	-52358.678	0	214.607	6372104	4251310
2024-04-03	RANGIT	459	480.118	0	21.118	838	44681
2024-04-03	RONGNICHU HEP	195	199.968	0	4.968	0	0
2024-04-03	SIKKIM	-1591.877	-1787.87	0	-195.994	1468288	96203
2024-04-03	TALCHER SOLAR	37.83	37.981	0	0.151	7340	9531
2024-04-03	TUL	0	0	0	0	0	0
2024-04-03	TEESTA	0	0	0	0	0	0
2024-04-03	THEP	442	457.536	0	15.536	24936	52611
2024-04-03	TPTCL	466.064	482.823	0	16.76	31242	69937

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-03	TSTPP	21788.785	21848.812	0	60.027	103859	232872
2024-04-03	VAE_ER	-5172.595	0	0	5172.595	0	0
2024-04-03	WBSETCL	-102320.893	-101138.961	0	1181.933	3669732	8594231
2024-04-04	APNRL	5877.495	5832.291	0	-45.204	220958	27349
2024-04-04	NVVN-BD	-19926.366	-19990.254	0	-63.888	2061096	459835
2024-04-04	BARH-II	14407.297	14090.045	0	-317.252	1644691	343530
2024-04-04	BARH-I	14705.238	14406.246	0	-298.993	1640229	94750
2024-04-04	BSPHCL	-109966.433	-108732.325	0	1234.108	10634593	10376304
2024-04-04	BRBCL	21858.983	21975.2	0	116.216	451487	975134
2024-04-04	CHUZACHEN	447	459.888	0	12.888	0	0
2024-04-04	DARLIPALI	35556.781	35620.582	0	63.801	185596	293051
2024-04-04	DIKCHU	0	0	0	0	0	0
2024-04-04	DVC	36480.652	35915.923	0	-564.729	5619747	2744001
2024-04-04	NR	-46594.654	-878.01	0	45716.645	0	318959783
2024-04-04	NER	-4265.412	5029.863	0	9295.275	0	63763828
2024-04-04	SR	-17516.552	-62180.611	0	-44664.059	293012837	0
2024-04-04	WR	29021.02	17528.734	0	-11492.286	99516268	6771215
2024-04-04	EAST CENTRAL RAILWAY	-124.764	-112.304	0	12.46	223504	200683
2024-04-04	FSTPP - I & II	35448.876	35685.55	0	236.674	219169	1131977
2024-04-04	FSTPP-III	11291.991	11465.722	0	173.731	153005	656075
2024-04-04	GMRKEL	15814.28	15798.545	0	-15.735	83001	56215
2024-04-04	HVDC ALIPURDUAR	-11.479	-11.869	0	-0.39	7834	1600
2024-04-04	HVDC SASARAM	-21.019	-19.595	0	1.424	152	7488
2024-04-04	IBEUL	7606.92	7340.8	0	-266.12	3398094	144232
2024-04-04	JBVNL	-28930.004	-30923.928	0	-1993.924	18204487	421721
2024-04-04	JITPL	13182.565	13041.891	0	-140.674	635268	121605
2024-04-04	JORETHANG HEP	391.625	410.08	0	18.455	13838	42075
2024-04-04	KHSTPP-I	18345.644	17200.595	0	-1145.049	5149632	0
2024-04-04	KHSTPP-II	27549.783	27737.689	0	187.906	153096	723841
2024-04-04	MPL	23640.066	23697.018	0	56.952	67429	251535
2024-04-04	MTPS-II	8384.731	8438.206	0	53.475	105556	290763
2024-04-04	NVVN-NEPAL	-5457.819	-6817.745	0	-1359.927	12864997	236654
2024-04-04	NVVN_BHUTAN	-3809.855	-3435.67	0	374.185	38145	1365212

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-04	NKSTPP_U1_INFIRM	29700	29693.563	0	-6.437	131066	137762
2024-04-04	NPGC	44530.368	44497.2	0	-33.169	463081	459612
2024-04-04	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-04	GRIDCO	-53873.618	-54513.66	0	-640.042	9771860	2937018
2024-04-04	RANGIT	459	475.484	0	16.484	3955	36351
2024-04-04	RONGNICHU HEP	195	198.304	0	3.304	0	0
2024-04-04	SIKKIM	-1770.939	-1811.756	0	-40.816	1233733	538077
2024-04-04	TALCHER SOLAR	37.505	35.188	0	-2.317	25435	4125
2024-04-04	TUL	0	0	0	0	0	0
2024-04-04	TEESTA	0	0	0	0	0	0
2024-04-04	THEP	426.25	439.872	0	13.622	11560	68836
2024-04-04	TPTCL	421.523	445.839	0	24.317	1563	101537
2024-04-04	TSTPP	22125.204	22160.278	0	35.074	114300	196965
2024-04-04	VAE_ER	-2124.537	0	0	2124.537	0	0
2024-04-04	WBSETCL	-114354.63	-113820.95	0	533.68	7088252	7143215
2024-04-05	APNRL	7169.16	7133.236	0	-35.924	179118	57233
2024-04-05	NVVN-BD	-19980.054	-19955.927	0	24.126	1745408	986055
2024-04-05	BARH-II	13926.994	13174.605	0	-752.389	5656380	300229
2024-04-05	BARH-I	14802.303	14434.885	0	-367.418	1586487	24976
2024-04-05	BSPHCL	-112023.523	-112665.962	0	-642.439	13357433	3620743
2024-04-05	BRBCL	21840.055	21691.273	0	-148.782	844420	633502
2024-04-05	CHUZACHEN	457.5	472.013	0	14.513	0	0
2024-04-05	DARLIPALI	35474.582	35455.894	0	-18.688	187037	258062
2024-04-05	DIKCHU	0	0	0	0	0	0
2024-04-05	DVC	36415.743	36202.625	0	-213.117	3638434	3563577
2024-04-05	NR	-51400.313	-315.965	0	51084.349	0	354249475
2024-04-05	NER	-4533.292	11579.144	0	16112.436	0	106696574
2024-04-05	SR	-16384.108	-72113.784	0	-55729.676	362283696	0
2024-04-05	WR	44615.431	32545.339	0	-12070.092	109871762	9381549
2024-04-05	EAST CENTRAL RAILWAY	-129.503	-122.912	0	6.591	214378	174209
2024-04-05	FSTPP - I & II	35647.334	35871.563	0	224.229	180256	1102374
2024-04-05	FSTPP-III	11218.51	11437.455	0	218.945	24964	762498
2024-04-05	GMRKEL	15791.42	15761.309	0	-30.111	92058	48360

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-05	HVDC ALIPURDUAR	-7.734	-11.69	0	-3.956	37162	261
2024-04-05	HVDC SASARAM	-20.871	-19.79	0	1.081	2487	6883
2024-04-05	IBEUL	6537.465	5990.182	0	-547.283	2136799	61601
2024-04-05	JBVNL	-30109.697	-31805.764	0	-1696.066	14487193	1311881
2024-04-05	JITPL	13111.355	13139.782	0	28.427	108942	142860
2024-04-05	JORETHANG HEP	348.5	362.272	0	13.772	19061	29957
2024-04-05	KHSTPP-I	18216.83	17180.17	0	-1036.659	3403840	26120
2024-04-05	KHSTPP-II	32313.802	32035.609	0	-278.193	1022603	298109
2024-04-05	MPL	23564.128	23621.927	0	57.799	61486	256932
2024-04-05	MTPS-II	8362.291	8381.594	0	19.303	228531	431435
2024-04-05	NVVN-NEPAL	-5726.833	-7445.309	0	-1718.476	13618718	233186
2024-04-05	NVVN_BHUTAN	-4712.355	-4420.649	0	291.706	166116	1337368
2024-04-05	NKSTPP_U1_INFIRM	29700	29609.018	0	-90.982	196269	103382
2024-04-05	NPGC	44411.007	44251.636	0	-159.371	783659	523574
2024-04-05	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-05	GRIDCO	-54473.075	-54051.858	0	421.217	5931208	5422975
2024-04-05	RANGIT	373.5	381.139	0	7.639	10653	16917
2024-04-05	RONGNICHU HEP	195	198.08	0	3.08	0	0
2024-04-05	SIKKIM	-1706.935	-1798.728	0	-91.793	1010685	219412
2024-04-05	TALCHER SOLAR	37.513	40.011	0	2.499	3897	27617
2024-04-05	TUL	0	0	0	0	0	0
2024-04-05	TEESTA	0	0	0	0	0	0
2024-04-05	THEP	439.5	466.944	0	27.444	12928	122742
2024-04-05	TPTCL	404.005	424.417	0	20.412	0	107305
2024-04-05	TSTPP	22031.093	22032.455	0	1.361	102885	171711
2024-04-05	VAE_ER	-1975.543	0	0	1975.543	0	0
2024-04-05	WBSETCL	-124208.796	-122364.847	0	1843.95	2734622	12110186
2024-04-06	APNRL	10954.65	10905.673	0	-48.977	207764	46255
2024-04-06	NVVN-BD	-20340.973	-20438.182	0	-97.208	2512447	646526
2024-04-06	BARH-II	13092.815	13121.054	0	28.239	1052521	313761
2024-04-06	BARH-I	13007.039	12553.6	0	-453.439	2125832	322490
2024-04-06	BSPHCL	-115043.727	-115099.052	0	-55.325	9173556	3734428
2024-04-06	BRBCL	21805.828	21665.527	0	-140.301	737995	438881

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-06	CHUZACHEN	400.5	410.314	0	9.814	0	0
2024-04-06	DARLIPALI	34072.074	34067.528	0	-4.546	161182	178622
2024-04-06	DIKCHU	0	0	0	0	0	0
2024-04-06	DVC	41866.648	41213.888	0	-652.76	6388124	2263556
2024-04-06	NR	-61625.366	-1602.791	0	60022.575	0	396468247
2024-04-06	NER	-4919.756	10891.72	0	15811.476	0	112722243
2024-04-06	SR	-19833.52	-82698.744	0	-62865.224	417893175	0
2024-04-06	WR	44280.483	31834.954	0	-12445.529	99032686	5223846
2024-04-06	EAST CENTRAL RAILWAY	-136.963	-113.632	0	23.331	198168	178938
2024-04-06	FSTPP - I & II	32856.534	33196.034	0	339.5	331215	1651609
2024-04-06	FSTPP-III	11147.297	11343.711	0	196.414	12344	619405
2024-04-06	GMRKEL	15789.42	15784.145	0	-5.275	64705	50148
2024-04-06	HVDC ALIPURDUAR	-11.588	-13.243	0	-1.656	14223	202
2024-04-06	HVDC SASARAM	-21.014	-19.993	0	1.021	432	4803
2024-04-06	IBEUL	7606.92	7598.109	0	-8.811	159137	92074
2024-04-06	JBVNL	-30199.364	-31206.635	0	-1007.271	13692721	1007683
2024-04-06	JITPL	12793.89	12865.091	0	71.201	74185	217725
2024-04-06	JORETHANG HEP	473	490.176	0	17.176	13531	46386
2024-04-06	KHSTPP-I	18316.88	17346.938	0	-969.943	3664500	0
2024-04-06	KHSTPP-II	33650.364	33081.616	0	-568.747	1807148	56749
2024-04-06	MPL	23429.461	23534.4	0	104.939	133412	352904
2024-04-06	MTPS-II	8392.112	8364.926	0	-27.186	227873	221633
2024-04-06	NVVN-NEPAL	-5726.831	-6169.673	0	-442.842	10314748	1258522
2024-04-06	NVVN_BHUTAN	-4090.607	-3739.052	0	351.555	32877	1294830
2024-04-06	NKSTPP_U1_INFIRM	29700	29626.691	0	-73.309	149624	65757
2024-04-06	NPGC	44304.779	44217.054	0	-87.725	684342	436534
2024-04-06	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-06	GRIDCO	-56953.06	-57174.864	0	-221.804	9362265	3745952
2024-04-06	RANGIT	459	478.762	0	19.762	933	37917
2024-04-06	RONGNICHU HEP	195	196.8	0	1.8	0	0
2024-04-06	SIKKIM	-1692.749	-1642.753	0	49.996	365911	725995
2024-04-06	TALCHER SOLAR	36.505	38.336	0	1.831	3563	20826
2024-04-06	TUL	0	0	0	0	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-06	TEESTA	0	0	0	0	0	0
2024-04-06	THEP	507.75	520.64	0	12.89	11413	73369
2024-04-06	TPTCL	422.38	439.669	0	17.289	8355	99266
2024-04-06	TSTPP	21794.346	21814.401	0	20.055	122743	186607
2024-04-06	VAE_ER	-5993.028	0	0	5993.028	0	0
2024-04-06	WBSETCL	-113458.698	-111272.801	0	2185.897	659235	12551416
2024-04-07	APNRL	9353.075	9329.236	0	-23.839	112762	53184
2024-04-07	NVVN-BD	-21539.209	-21515.782	0	23.427	568030	637210
2024-04-07	BARH-II	11334.995	11948.911	0	613.916	745361	973028
2024-04-07	BARH-I	18987.378	19428.471	0	441.092	485997	1603873
2024-04-07	BSPHCL	-114789.692	-113796.67	0	993.022	4046670	4748843
2024-04-07	BRBCL	19324.642	19299.636	0	-25.006	624691	581329
2024-04-07	CHUZACHEN	400.5	411.542	0	11.042	0	0
2024-04-07	DARLIPALI	36064.229	35999.532	0	-64.697	154274	131189
2024-04-07	DIKCHU	0	0	0	0	0	0
2024-04-07	DVC	38844.144	38089.055	0	-755.089	4723224	1553000
2024-04-07	NR	-55912.575	-15538.211	0	40374.365	0	202161966
2024-04-07	NER	-2558.759	14940.373	0	17499.132	0	87654792
2024-04-07	SR	-21050.755	-74416.637	0	-53365.881	271722355	0
2024-04-07	WR	7564.686	4563.404	0	-3001.281	38330437	12372051
2024-04-07	EAST CENTRAL RAILWAY	-114.586	-141.328	0	-26.742	264384	81420
2024-04-07	FSTPP - I & II	30303.21	30431.363	0	128.153	426388	859101
2024-04-07	FSTPP-III	9875.118	10029.001	0	153.883	49755	508787
2024-04-07	GMRKEL	15279.26	15267.491	0	-11.769	59833	56048
2024-04-07	HVDC ALIPURDUAR	-11.592	-12.501	0	-0.909	8000	668
2024-04-07	HVDC SASARAM	-21.019	-19.646	0	1.373	37	4881
2024-04-07	IBEUL	7606.92	7602.254	0	-4.666	111633	56576
2024-04-07	JBVNL	-29918.367	-29042.195	0	876.171	3127773	3314894
2024-04-07	JITPL	12965.525	12974.473	0	8.948	135963	118457
2024-04-07	JORETHANG HEP	420	419.616	0	-0.384	52225	20132
2024-04-07	KHSTPP-I	16386.965	15617.622	0	-769.343	2533257	129723
2024-04-07	KHSTPP-II	32021.928	31547.754	0	-474.174	1286590	158146
2024-04-07	MPL	20737.425	20921.018	0	183.593	125229	573342

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-07	MTPS-II	7866.965	7847.766	0	-19.199	334160	286057
2024-04-07	NVVN-NEPAL	-5726.643	-6992.145	0	-1265.502	10968723	473377
2024-04-07	NVVN_BHUTAN	-3428.945	-3034.871	0	394.074	32103	1024979
2024-04-07	NKSTPP_U1_INFIRM	29684.653	29640.654	0	-43.998	110112	75783
2024-04-07	NPGC	41050.892	40926	0	-124.892	839170	621441
2024-04-07	N_Karanpura_Infirm	0	0	0	0	0	0
2024-04-07	GRIDCO	-54814.007	-53084.362	0	1729.645	2319570	5990730
2024-04-07	RANGIT	459	477.752	0	18.752	1225	32776
2024-04-07	RONGNICHU HEP	195	196.16	0	1.16	0	0
2024-04-07	SIKKIM	-1575.852	-1294.25	0	281.602	46246	919699
2024-04-07	TALCHER SOLAR	29.638	28.979	0	-0.658	56345	35163
2024-04-07	TUL	0	0	0	0	0	0
2024-04-07	TEESTA	0	0	0	0	0	0
2024-04-07	THEP	434	444.224	0	10.224	15466	50594
2024-04-07	TPTCL	400.918	406.061	0	5.143	6143	30100
2024-04-07	TSTPP	21620.401	21649.487	0	29.086	89696	176336
2024-04-07	VAE_ER	-15746.564	0	0	15746.564	0	0
2024-04-07	WBSETCL	-80180.268	-76024.608	0	4155.66	265014	11503347

SUMMARY OF WEEKLY DEVIATION CHARGES : 01-04-2024 to 07-04-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	53933.72	53562.399	0	-371.321	1576593	312714
Week total	NVVN-BD	-140810.813	-140873.671	0	-62.858	11450155	5647216
Week total	BARH-II	87656.727	79382.004	0	-8274.723	103347658	7856943
Week total	BARH-I	120386.822	120019.703	0	-367.119	10600922	4365721
Week total	BSPHCL	-752164.104	-748166.182	0	3997.922	73231441	34202298
Week total	BRBCL	147758.442	147324.944	0	-433.498	5100836	5003924
Week total	CHUZACHEN	3767.04	3873.36	0	106.32	39628	0
Week total	DARLIPALI	240907.941	241018.739	0	110.798	1239477	1933741
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	275758.54	272666.94	0	-3091.6	31114911	21158124
Week total	NR	-370400.152	-91547.323	0	278852.829	11702082	1793640587

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NER	-17382.882	86034.332	0	103417.214	0	604121558
Week total	SR	-130844.108	-477863.39	0	-347019.281	2018060052	0
Week total	WR	89297.668	69133.871	0	-20163.797	486106792	185268750
Week total	EAST CENTRAL RAILWAY	-968.159	-873.648	0	94.511	1579942	1128902
Week total	FSTPP - I & II	231265.25	232768.739	0	1503.489	2581715	7848109
Week total	FSTPP-III	75621.003	76851.003	0	1230	629954	4328243
Week total	GMRKEL	108684.315	108590.763	0	-93.552	489411	401053
Week total	HVDC ALIPURDUAR	-75.884	-87.743	0	-11.859	103773	4394
Week total	HVDC SASARAM	-146.98	-136.048	0	10.932	3171	47100
Week total	IBEUL	48234.171	43214.036	0	-5020.135	40102943	534306
Week total	JBVNL	-202574.603	-205897.736	0	-3323.134	70045456	14473670
Week total	JITPL	91512.286	91636.799	0	124.513	1504295	1325238
Week total	JORETHANG HEP	2464.25	2566.24	0	101.99	120362	278234
Week total	KHSTPP-I	124336.672	116818.657	0	-7518.015	28389651	321223
Week total	KHSTPP-II	223666.955	220134.068	0	-3532.886	12239158	1442221
Week total	MPL	157873.008	158654.907	0	781.9	1087805	3133245
Week total	MTPS-II	57580.148	57803.776	0	223.628	1368270	2468723
Week total	NVVN-NEPAL	-37077.15	-44040.218	0	-6963.067	63725847	2566957
Week total	NVVN_BHUTAN	-19240.952	-18853.362	0	387.59	13511705	8241854
Week total	NKSTPP_U1_INFIRM	204785.583	203418.216	0	-1367.367	2690566	712695
Week total	NPGC	304375.495	303818.724	0	-556.771	4676105	4056416
Week total	N_Karanpura_Infirm	0	0	0	0	0	0
Week total	GRIDCO	-375257.333	-372427.92	0	2829.413	40261229	34951944
Week total	RANGIT	3127.5	3249.108	0	121.608	19560	237098
Week total	RONGNICHU HEP	1600	1638.016	0	38.016	7220	0
Week total	SIKKIM	-11704.366	-11671.806	0	32.56	4897280	3229405
Week total	TALCHER SOLAR	254.793	262.303	0	7.51	104377	163278
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3327.5	3426.304	0	98.804	1277720	613776
Week total	TPTCL	3257.569	3415.557	0	157.988	139243	598651
Week total	TSTPP	152463.344	152382.557	0	-80.787	988727	1244527
Week total	VAE_ER	-51112.447	0	0	51112.447	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-04-2024 to 07-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-714305.935	-698616.258	0	15689.677	15078961	72828239		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 01-04-2024 to 07-04-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	332.947100	396.628000	-63.680900	-227596	354260	126664
2	BARH-I	414.697300	765.392500	-350.695200	-1247773	579205	-668568
3	Darlipali_NTPC	281.192200	984.437600	-703.245400	-977512	581292	-396220
4	FSTPP I & II	377.324300	1234.480600	-857.156300	-3049762	0	-3049762
5	FSTPP-III	45.729400	388.403200	-342.673800	-1045841	50969	-994872
6	KHSTPP-II	203.841100	2452.637600	-2248.796500	-6136966	1308210	-4828756
7	MPL	467.339800	1295.072200	-827.732400	-2554383	881206	-1673177
8	MTPS-II	33.088100	927.650300	-894.562200	-2489567	455569	-2033998
9	NPGC	633.432300	2975.417300	-2341.985000	-6625476	1286631	-5338845
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	4.056500	4092.388300	-4088.331800	-6128410	1577943	-4550467
	Total	2793.6481	15512.5076	-12718.8595	-30483286	7075285	-23408001

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 01-04-2024 to 07-04-2024

SRAS Provider	01-Apr-24	02-Apr-24	03-Apr-24	04-Apr-24	05-Apr-24	06-Apr-24	07-Apr-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	118.10	166.40	123.00	147.60	72.50	169.60	186.40
BARH-I	115.10	102.50	99.40	108.80	143.40	103.30	69.20
Darlipali_NTPC	90.40	99.20	91.50	104.30	95.00	97.10	90.90
FSTPP I & II	7.10	-18.70	-37.00	-88.50	-78.30	-31.00	-38.30
FSTPP-III	0.00	52.00	0.00	-13.30	19.30	31.60	56.30
KHSTPP-II	124.50	123.80	131.20	75.20	139.30	174.30	195.90
MPL	117.70	131.60	111.20	96.90	102.20	107.80	111.90
MTPS-II	98.30	89.00	98.00	101.30	95.40	99.00	89.20
NPGC	84.00	76.40	63.50	61.70	73.00	74.00	85.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.70	88.30	77.70	59.10	78.60	80.20	85.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 01-04-2024 to 07-04-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1094.66	4303546	1305.99	4200847	102699
2	BARH-I	0.00	0	3612.42	11567699	-11567699
3	BRBCL	0.03	82	4212.27	11278360	-11278278
4	Darlipali_NTPC	0.00	0	55.82	69831	-69831
5	FSTPP I & II	59.02	230973	5228.78	16743607	-16512634
6	FSTPP-III	29.62	99440	2642.88	7259463	-7160023
7	GAMA1603	0.00	0	0.00	0	0
8	KHSTPP-I	2.61	8268	3710.46	9607494	-9599226
9	KHSTPP-II	10.48	31452	3544.60	8705892	-8674440
10	MPL	31.44	106726	5790.73	16083167	-15976441
11	MTPS-II	0.00	0	1121.43	2808833	-2808833
12	North Karanpura STPS	0.00	0	89.48	122808	-122808
13	NPGC	0.80	2474	6558.69	16699087	-16696613
14	TSTPP-I	0.00	0	281.36	379583	-379583
	TOTAL	1228.66	4782961	38154.91	105526671	-100743710

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 01-04-2024 to 07-04-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	78.80	13.95	138695.55	12970.00	151665.55	0.00	0.00	0.00	0.00	151665.55
	Total	0	0	0	0	78.8	13.95	138695.55	12970	151665.55	0	0	0	0	151665.55

Notes :

- TRAS settlement account for the week 01-04-2024 to 07-04-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xli) IBEUL firm generation has commenced from 21.02.24.
- xlii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.

SUPERINTENDING ENGINEER