



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुदेव कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/045

Date: 04.04.2024

To

As per list enclosed

Sub: DSM, SRAS and TRAS Settlement Account for the period from 11.03.2024 to 17.03.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 02.04.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/045

दिनांक: 04.04.2024

प्रति: संलग्न सूची के अनुसार

विषय: 11.03.2024 से 17.03.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 02.04.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 11-03-2024 to 17-03-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	18.09693	7.17168	10.92525	
BSPHCL	722.38741	145.98524	576.40217	
JBVNL	359.63587	115.17537	244.46050	
DVC	200.58347	282.62387		82.04040
GRIDCO	196.09445	363.24906		167.15461
SIKKIM	89.94399	16.98317	72.96082	
WBSETCL	191.44767	363.80079		172.35312
HVDC SASARAM		1.21015		1.21015
HVDC ALIPURDUAR	0.04220	0.82266		0.78046
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	93.27151	9.20642	84.06509	
NKSTPP	0.77846	14.67007		13.89161
FSTPP - I & II	162.23496	16.90215	145.33281	
FSTPP-III	17.21541	19.62523		2.40982
KHSTPP-I	342.22694	1.39949	340.82745	
KHSTPP-II	99.55414	17.91811	81.63603	
TSTPP	19.37126	9.25053	10.12073	
BARH-II	56.89406	62.95044		6.05638
MTPS-II	12.29949	20.14978		7.85029
BRBCL	43.59697	39.34642	4.25055	
TEESTA				
RANGIT	3.63634	1.57539	2.06095	
MPL	2.73034	35.16613		32.43579
NPGC	43.22270	65.08382		21.86112
DARLIPALI	6.73484	17.92858		11.19374
CHUZACHEN	0.42617	0.54844		0.12227
RONGNICHU HEP	0.02721	3.64651		3.61930
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	167.64630	7.43833	160.20797	
TUL				
APNRL	23.47029	6.54410	16.92619	
GMRKEL	4.90504	3.97987	0.92517	
JITPL	43.96519	14.67686	29.28833	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP				
THEP	0.46500	1.91523		1.45023
INTER-REGIONAL				
East-North East		5434.72262		5434.72262
East-North	556.61974	5545.82907		4989.20933
East-South	9616.51432		9616.51432	
East-West	2700.09832	2120.35503	579.74329	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	8.88355	71.10661		62.22306
NVVN-BD	53.69731	49.04977	4.64754	
NVVN-NEPAL	134.54304	26.81857	107.72447	
TPTCL	0.01165	3.35960		3.34795
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	38.87516		38.87516	
RE GENERATORS				
TALCHER SOLAR	1.95377	1.13574	0.81803	
Total	16034.10147	14919.32090	12128.71282	11013.93225

Payable To The Pool (A) :	12128.71282
Receivable From The Pool (B) :	11013.93225
ER Deviation & AS Pool Balance (A-B) :	1114.78057

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-11	APNRL	10401.148	10377.309	0	-23.839	207533	120639
2024-03-11	NVVN-BD	-21954.869	-21839.782	0	115.087	261233	768690
2024-03-11	BARH-II	29488.995	29550.72	0	61.725	675426	949921
2024-03-11	BARH-I	29574.985	29284.843	0	-290.142	1394639	173516
2024-03-11	BSPHCL	-80447.745	-81535.961	0	-1088.216	6890555	528252
2024-03-11	BRBCL	15845.286	16011.127	0	165.841	369999	1012333
2024-03-11	CHUZACHEN	171.09	175.958	0	4.868	5793	9804
2024-03-11	DARLIPALI	35938.16	36094.887	0	156.727	54373	282782
2024-03-11	DIKCHU	0	0	0	0	0	0
2024-03-11	DVC	42560.118	42064.875	0	-495.243	5100655	3136272
2024-03-11	NR	-51968.123	-54974.982	0	-3006.86	36117413	14128671
2024-03-11	NER	-7591.622	4209.97	0	11801.592	0	55030827
2024-03-11	SR	-41540.848	-68786.147	0	-27245.299	122894950	0
2024-03-11	WR	-44536.284	-28788.37	0	15747.914	2104646	82162130
2024-03-11	EAST CENTRAL RAILWAY	-112.896	-141.136	0	-28.24	272878	58044
2024-03-11	FSTPP - I & II	32364.164	32090.928	0	-273.235	1045102	74167
2024-03-11	FSTPP-III	11234.654	11314.162	0	79.508	17639	276234
2024-03-11	GMRKEL	15743.215	15732.145	0	-11.07	72981	60876
2024-03-11	HVDC ALIPURDUAR	-11.551	-10.223	0	1.328	566	5563
2024-03-11	HVDC SASARAM	-21.023	-16.313	0	4.711	0	18281
2024-03-11	IBEUL	7588.92	7560.945	0	-27.975	271115	143917
2024-03-11	JBVNL	-23814.074	-24064.408	0	-250.334	4299277	1833371
2024-03-11	JITPL	13313.62	12968.145	0	-345.475	1285983	14030
2024-03-11	JORETHANG HEP	0	0	0	0	0	0
2024-03-11	KHSTPP-I	18316.905	16946.748	0	-1370.157	4791093	0
2024-03-11	KHSTPP-II	32978.167	32812.316	0	-165.851	730077	225756
2024-03-11	MPL	23475.588	23614.291	0	138.703	26174	425584
2024-03-11	MTPS-II	8401.901	8436.548	0	34.647	141697	275484
2024-03-11	NVVN-NEPAL	-8475.96	-8836.945	0	-360.985	2049063	286373
2024-03-11	NVVN_BHUTAN	-11065.828	-10814.512	0	251.316	236146	1003254
2024-03-11	NKSTPP_U1_INFIRM	14770.8	14896.743	0	125.943	14323	221204
2024-03-11	NPGC	21790.469	23266.472	0	1476.003	350514	1924775
2024-03-11	NKSTPP_U2_INFIRM	0	-144.925	0	-144.925	545134	0

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2024-03-11	GRIDCO	-65940.913	-64532.124	0	1408.789	1307877	7606646
2024-03-11	RANGIT	347	362.13	0	15.13	4232	23700
2024-03-11	RONGNICHU HEP	142.5	157.249	0	14.749	0	54893
2024-03-11	SIKKIM	-1690.946	-1802.142	0	-111.196	1248819	226222
2024-03-11	TALCHER SOLAR	37.24	38.048	0	0.808	11960	20749
2024-03-11	TUL	0	0	0	0	0	0
2024-03-11	TEESTA	0	0	0	0	0	0
2024-03-11	THEP	297.75	309.836	0	12.086	6649	41931
2024-03-11	TPTCL	352.8	364.291	0	11.491	0	45763
2024-03-11	TSTPP	21892.871	21864.963	0	-27.908	173193	111576
2024-03-11	VAE_ER	-1643.691	0	0	1643.691	0	0
2024-03-11	WBSETCL	-19720.193	-18813.746	0	906.447	1627235	3629464
2024-03-12	APNRL	10905.936	10899.491	0	-6.445	131317	138891
2024-03-12	NVVN-BD	-21893.931	-21766.036	0	127.895	475193	838872
2024-03-12	BARH-II	29475.104	29521.715	0	46.611	602792	865137
2024-03-12	BARH-I	22686.267	22272.903	0	-413.364	1907598	87344
2024-03-12	BSPHCL	-81807.831	-83435.531	0	-1627.7	13068327	1062443
2024-03-12	BRBCL	15885.33	15956.291	0	70.961	307502	643821
2024-03-12	CHUZACHEN	114.06	116.63	0	2.57	6032	7292
2024-03-12	DARLIPALI	35975.169	36155.059	0	179.891	36405	311259
2024-03-12	DIKCHU	0	0	0	0	0	0
2024-03-12	DVC	46455.969	46124.643	0	-331.326	3739408	2935050
2024-03-12	NR	-52793.033	-46359.767	0	6433.266	11835486	41292794
2024-03-12	NER	-11132.228	4727.678	0	15859.905	0	77935987
2024-03-12	SR	-39632.073	-72811.358	0	-33179.286	150107123	0
2024-03-12	WR	-35619.342	-24282.935	0	11336.407	12738340	60767484
2024-03-12	EAST CENTRAL RAILWAY	-135.945	-144.256	0	-8.311	375979	177587
2024-03-12	FSTPP - I & II	31029.557	30804.964	0	-224.593	1177003	506976
2024-03-12	FSTPP-III	11155.133	11273.726	0	118.593	46807	412599
2024-03-12	GMRKEL	15743.59	15737.891	0	-5.699	55933	65774
2024-03-12	HVDC ALIPURDUAR	-11.551	-10.049	0	1.502	42	5263
2024-03-12	HVDC SASARAM	-21.023	-16.62	0	4.403	0	16965
2024-03-12	IBEUL	7588.92	7467.564	0	-121.356	534756	46460

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2024-03-12	JBVNL	-24492.135	-24609.325	0	-117.19	5209989	2846532
2024-03-12	JITPL	13313.62	13026.036	0	-287.584	1300199	35794
2024-03-12	JORETHANG HEP	0	0	0	0	0	0
2024-03-12	KHSTPP-I	18316.919	16806.66	0	-1510.26	5729502	0
2024-03-12	KHSTPP-II	33188.397	32923.278	0	-265.119	1024611	419508
2024-03-12	MPL	18607.085	18754	0	146.915	44400	466868
2024-03-12	MTPS-II	8364.365	8433.712	0	69.347	125465	406614
2024-03-12	NVVN-NEPAL	-8567.068	-8969.891	0	-402.823	2486751	271926
2024-03-12	NVVN_BHUTAN	-10878.778	-10562.94	0	315.838	18457	1001952
2024-03-12	NKSTPP_U1_INFIRM	14770.8	14878.56	0	107.76	17795	195951
2024-03-12	NPGC	24960.74	25282.254	0	321.514	339627	1140372
2024-03-12	NKSTPP_U2_INFIRM	0	-151.942	0	-151.942	538756	0
2024-03-12	GRIDCO	-55349.963	-54355.171	0	994.793	1677920	5125711
2024-03-12	RANGIT	286.25	255.906	0	-30.344	334229	7896
2024-03-12	RONGNICHU HEP	158.75	171.762	0	13.012	192	50147
2024-03-12	SIKKIM	-1763.238	-1851.991	0	-88.753	859373	419069
2024-03-12	TALCHER SOLAR	37.925	36.828	0	-1.097	21367	11056
2024-03-12	TUL	0	0	0	0	0	0
2024-03-12	TEESTA	0	0	0	0	0	0
2024-03-12	THEP	294	309.934	0	15.934	7224	36048
2024-03-12	TPTCL	352.8	363.308	0	10.508	0	38813
2024-03-12	TSTPP	21795.745	21844.42	0	48.675	100813	192174
2024-03-12	VAE_ER	-1681.515	0	0	1681.515	0	0
2024-03-12	WBSETCL	-29606.16	-29243.834	0	362.325	4446230	3571962
2024-03-13	APNRL	11505.426	11478.545	0	-26.88	194056	100793
2024-03-13	NVVN-BD	-21848.976	-21831.709	0	17.267	1805623	667789
2024-03-13	BARH-II	29498.848	29623.943	0	125.095	458520	984097
2024-03-13	BARH-I	14791.752	14438.748	0	-353.004	1422187	12938
2024-03-13	BSPHCL	-85902.483	-88129.466	0	-2226.983	16057036	597224
2024-03-13	BRBCL	16080.148	16021.309	0	-58.839	582443	458833
2024-03-13	CHUZACHEN	171.09	176.333	0	5.243	5810	11906
2024-03-13	DARLIPALI	36000.04	36143.238	0	143.198	59259	277260
2024-03-13	DIKCHU	0	0	0	0	0	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-13	DVC	49083.311	48869.622	0	-213.688	3508861	4039607
2024-03-13	NR	-56239.444	-35419.885	0	20819.558	1313207	104343066
2024-03-13	NER	-11475.535	4638.237	0	16113.772	0	83994272
2024-03-13	SR	-37362.552	-64012.206	0	-26649.653	134134332	0
2024-03-13	WR	-12125.639	-18622.129	0	-6496.491	51581178	16610071
2024-03-13	EAST CENTRAL RAILWAY	-150.842	-111.296	0	39.546	109395	133548
2024-03-13	FSTPP - I & II	33396.322	33090.364	0	-305.958	1640501	288817
2024-03-13	FSTPP-III	11147.429	11250.399	0	102.97	48701	348791
2024-03-13	GMRKEL	15745.715	15727.418	0	-18.297	80714	37186
2024-03-13	HVDC ALIPURDUAR	-11.551	-9.734	0	1.817	1	8059
2024-03-13	HVDC SASARAM	-21.023	-16.884	0	4.139	0	19751
2024-03-13	IBEUL	6059.96	4654.545	0	-1405.415	7018045	82028
2024-03-13	JBVNL	-24119.774	-24676.195	0	-556.421	5399027	1005844
2024-03-13	JITPL	16551.258	16559.054	0	7.797	516567	459387
2024-03-13	JORETHANG HEP	0	0	0	0	0	0
2024-03-13	KHSTPP-I	18331.388	16664.895	0	-1666.493	6216260	0
2024-03-13	KHSTPP-II	33193.735	32855.48	0	-338.255	1048809	194915
2024-03-13	MPL	11443.535	11678.473	0	234.938	3981	677712
2024-03-13	MTPS-II	8363.147	8401.93	0	38.783	170262	339672
2024-03-13	NVVN-NEPAL	-9789.57	-10251.564	0	-461.994	4400177	276714
2024-03-13	NVVN_BHUTAN	-10352.759	-10061.994	0	290.765	154401	1356360
2024-03-13	NKSTPP_U1_INFIRM	14770.84	14900.06	0	129.22	17317	230099
2024-03-13	NPGC	26562.689	26880.436	0	317.747	368583	1225503
2024-03-13	NKSTPP_U2_INFIRM	0	-136.024	0	-136.024	521258	0
2024-03-13	GRIDCO	-60258.579	-60560.238	0	-301.659	4915817	3823195
2024-03-13	RANGIT	459	480.194	0	21.194	1681	42714
2024-03-13	RONGNICHU HEP	145	165.227	0	20.227	2391	93399
2024-03-13	SIKKIM	-1767.416	-1827.3	0	-59.884	978512	252191
2024-03-13	TALCHER SOLAR	36.09	31.682	0	-4.409	51664	8716
2024-03-13	TUL	0	0	0	0	0	0
2024-03-13	TEESTA	0	0	0	0	0	0
2024-03-13	THEP	318.75	322.885	0	4.135	14544	25103
2024-03-13	TPTCL	352.8	367.538	0	14.738	0	59382

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2024-03-13	TSTPP	21645.823	21649.512	0	3.689	134143	159783
2024-03-13	VAE_ER	-2260.521	0	0	2260.521	0	0
2024-03-13	WBSETCL	-36683.419	-35951.277	0	732.142	1541009	6464673
2024-03-14	APNRL	11808	11778.545	0	-29.455	192112	76085
2024-03-14	NVVN-BD	-21813.706	-21853.745	0	-40.039	1272642	526347
2024-03-14	BARH-II	29565.571	29633.441	0	67.871	587360	942657
2024-03-14	BARH-I	14776.843	14572.377	0	-204.467	711286	2873
2024-03-14	BSPHCL	-90782.262	-94172.902	0	-3390.64	23145408	71389
2024-03-14	BRBCL	17054.773	16989.236	0	-65.537	657004	471515
2024-03-14	CHUZACHEN	171.09	175.411	0	4.321	6237	6542
2024-03-14	DARLIPALI	35946.607	36083.708	0	137.101	84581	288359
2024-03-14	DIKCHU	0	0	0	0	0	0
2024-03-14	DVC	50472.693	51984.586	0	1511.893	1203325	8033576
2024-03-14	NR	-55661.363	-41324.507	0	14336.856	4615482	80455899
2024-03-14	NER	-7767.165	9712.974	0	17480.139	0	94254465
2024-03-14	SR	-39104.417	-64160.237	0	-25055.82	130638094	0
2024-03-14	WR	-23851.554	-27812.696	0	-3961.142	45192577	25244813
2024-03-14	EAST CENTRAL RAILWAY	-143.549	-130.528	0	13.021	214120	101482
2024-03-14	FSTPP - I & II	29665.41	28161.558	0	-1503.852	6662208	222415
2024-03-14	FSTPP-III	11163.31	10952.259	0	-211.051	1276594	218321
2024-03-14	GMRKEL	15745.965	15726.982	0	-18.983	63293	39487
2024-03-14	HVDC ALIPURDUAR	-11.549	-10.115	0	1.434	612	4989
2024-03-14	HVDC SASARAM	-21.023	-16.883	0	4.14	0	16796
2024-03-14	IBEUL	7588.92	7586.182	0	-2.738	183952	157025
2024-03-14	JBVNL	-24903.744	-25551.317	0	-647.574	5432386	1320401
2024-03-14	JITPL	26518.12	26355.054	0	-163.066	751782	197030
2024-03-14	JORETHANG HEP	0	0	0	0	0	0
2024-03-14	KHSTPP-I	18345.621	16890	0	-1455.62	4826570	0
2024-03-14	KHSTPP-II	33060.096	32887.454	0	-172.642	951383	567203
2024-03-14	MPL	11619.846	11716.436	0	96.59	8312	286880
2024-03-14	MTPS-II	8381.845	8437.252	0	55.407	105189	293863
2024-03-14	NVVN-NEPAL	-8791.257	-9035.854	0	-244.597	1277130	187374
2024-03-14	NVVN_BHUTAN	-11730.705	-11514.939	0	215.766	80711	844080

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-14	NKSTPP_U1_INFIRM	14770.8	14893.393	0	122.593	3946	193986
2024-03-14	NPGC	27374.511	27555.272	0	180.761	783125	763360
2024-03-14	NKSTPP_U2_INFIRM	0	-131.866	0	-131.866	587780	0
2024-03-14	GRIDCO	-51680.914	-51355.974	0	324.94	4378237	3850757
2024-03-14	RANGIT	411.5	426.443	0	14.943	5582	28979
2024-03-14	RONGNICHU HEP	165	178.361	0	13.361	85	48446
2024-03-14	SIKKIM	-1666.786	-1857.69	0	-190.904	1637438	184119
2024-03-14	TALCHER SOLAR	36.838	36.444	0	-0.394	23823	20965
2024-03-14	TUL	0	0	0	0	0	0
2024-03-14	TEESTA	0	0	0	0	0	0
2024-03-14	THEP	292	301.518	0	9.518	5046	22132
2024-03-14	TPTCL	348.096	361.121	0	13.025	0	64707
2024-03-14	TSTPP	22077.877	21767.222	0	-310.654	1147358	134567
2024-03-14	VAE_ER	-1739.999	0	0	1739.999	0	0
2024-03-14	WBSETCL	-41133.061	-41023.852	0	109.208	7030622	3767342
2024-03-15	APNRL	11788	11750.182	0	-37.818	201375	47553
2024-03-15	NVVN-BD	-17438.237	-17427.2	0	11.037	876238	604115
2024-03-15	BARH-II	29520.851	29380.102	0	-140.749	919443	628577
2024-03-15	BARH-I	14783.367	14238.261	0	-545.106	1769756	7314
2024-03-15	BSPHCL	-97188.619	-97487.209	0	-298.59	8430436	4324126
2024-03-15	BRBCL	21758.806	21719.854	0	-38.951	559594	532470
2024-03-15	CHUZACHEN	171.09	175.766	0	4.676	6322	8211
2024-03-15	DARLIPALI	35942.654	35962.724	0	20.07	141880	179887
2024-03-15	DIKCHU	0	0	0	0	0	0
2024-03-15	DVC	50936.353	51818.158	0	881.805	1447480	4610481
2024-03-15	NR	-62935.004	-38385.707	0	24549.297	139051	118250959
2024-03-15	NER	-6527.657	9111.548	0	15639.205	0	80312353
2024-03-15	SR	-39931.714	-70734.146	0	-30802.432	154915152	0
2024-03-15	WR	-11431.078	-21903.127	0	-10472.049	56772084	10093571
2024-03-15	EAST CENTRAL RAILWAY	-145.74	-129.296	0	16.444	211475	128833
2024-03-15	FSTPP - I & II	26886.874	26191.052	0	-695.822	2967604	34660
2024-03-15	FSTPP-III	11131.923	11198.038	0	66.116	98242	291437
2024-03-15	GMRKEL	15743.899	15726.691	0	-17.208	70936	49905

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-15	HVDC ALIPURDUAR	-32.488	-10.514	0	21.974	0	50127
2024-03-15	HVDC SASARAM	-21.023	-16.925	0	4.099	0	16447
2024-03-15	IBEUL	7588.92	7540.654	0	-48.266	457798	167849
2024-03-15	JBVNL	-25540.03	-26779.574	0	-1239.544	7825939	399611
2024-03-15	JITPL	26915.666	26999.782	0	84.116	82569	295298
2024-03-15	JORETHANG HEP	0	0	0	0	0	0
2024-03-15	KHSTPP-I	18345.642	17032.609	0	-1313.034	4377986	0
2024-03-15	KHSTPP-II	33253.344	32646.841	0	-606.503	1798974	118374
2024-03-15	MPL	11619.291	11736.291	0	117	13605	341040
2024-03-15	MTPS-II	8422.253	8415.45	0	-6.803	189876	219477
2024-03-15	NVVN-NEPAL	-9377.127	-9559.127	0	-182	1351717	294445
2024-03-15	NVVN_BHUTAN	-10991.547	-10704.251	0	287.296	45821	1185721
2024-03-15	NKSTPP_U1_INFIRM	14770.837	14897.838	0	127.002	5703	206948
2024-03-15	NPGC	29440.364	29287.963	0	-152.401	703940	277615
2024-03-15	NKSTPP_U2_INFIRM	0	-114.275	0	-114.275	475647	0
2024-03-15	GRIDCO	-53557.775	-52250.673	0	1307.102	2054745	5677034
2024-03-15	RANGIT	346	352.289	0	6.289	7581	12191
2024-03-15	RONGNICHU HEP	147.5	161.684	0	14.184	52	55340
2024-03-15	SIKKIM	-1567.739	-1796.513	0	-228.774	1619128	83109
2024-03-15	TALCHER SOLAR	37.393	37.698	0	0.306	12138	15833
2024-03-15	TUL	0	0	0	0	0	0
2024-03-15	TEESTA	0	0	0	0	0	0
2024-03-15	THEP	294	303.886	0	9.886	4597	21688
2024-03-15	TPTCL	348.096	354.55	0	6.454	1165	30125
2024-03-15	TSTPP	21924.613	21895.768	0	-28.846	118664	104307
2024-03-15	VAE_ER	-2153.079	0	0	2153.079	0	0
2024-03-15	WBSETCL	-47068.032	-46292.864	0	775.168	2569944	6359055
2024-03-16	APNRL	11589.629	11535.054	0	-54.574	274761	69880
2024-03-16	NVVN-BD	-21567.616	-21461.163	0	106.453	431512	954329
2024-03-16	BARH-II	29485.508	29190.973	0	-294.536	1459821	681704
2024-03-16	BARH-I	14778.219	14430.336	0	-347.883	1234263	11005
2024-03-16	BSPHCL	-96337.101	-95618.679	0	718.422	1952192	4707500
2024-03-16	BRBCL	20899.49	20663.418	0	-236.072	877090	359225

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-16	CHUZACHEN	171.09	175.68	0	4.59	6442	5911
2024-03-16	DARLIPALI	35898.361	35917.964	0	19.604	136860	217163
2024-03-16	DIKCHU	0	0	0	0	0	0
2024-03-16	DVC	49606.863	49648.54	0	41.678	2867377	3472829
2024-03-16	NR	-62057.395	-38597.262	0	23460.133	1641336	110814512
2024-03-16	NER	-6590.61	10558.085	0	17148.695	0	87656631
2024-03-16	SR	-38927.471	-64630.9	0	-25703.429	126420225	0
2024-03-16	WR	-12633.786	-29188.529	0	-16554.744	80388133	1467637
2024-03-16	EAST CENTRAL RAILWAY	-114.916	-149.232	0	-34.316	327634	86475
2024-03-16	FSTPP - I & II	21364.076	20907.637	0	-456.439	1997935	71485
2024-03-16	FSTPP-III	11118.422	11137.817	0	19.395	114989	183708
2024-03-16	GMRKEL	15747.09	15736.145	0	-10.945	74122	68578
2024-03-16	HVDC ALIPURDUAR	-11.601	-10.637	0	0.964	2065	4037
2024-03-16	HVDC SASARAM	-21.023	-15.083	0	5.94	0	20926
2024-03-16	IBEUL	5651.382	4245.164	0	-1406.219	8213390	17386
2024-03-16	JBVNL	-24788.718	-24747.158	0	41.56	3000307	2487792
2024-03-16	JITPL	26918.64	26907.491	0	-11.149	371722	245588
2024-03-16	JORETHANG HEP	0	0	0	0	0	0
2024-03-16	KHSTPP-I	18364.094	16948.318	0	-1415.775	4727626	0
2024-03-16	KHSTPP-II	33504.381	32851.551	0	-652.83	1846504	109609
2024-03-16	MPL	15046.605	15189.273	0	142.668	102556	559529
2024-03-16	MTPS-II	8389.682	8383.54	0	-6.142	216377	283550
2024-03-16	NVVN-NEPAL	-8959.193	-8929.745	0	29.447	1192921	1070922
2024-03-16	NVVN_BHUTAN	-10974.587	-10734.448	0	240.139	217514	1019929
2024-03-16	NKSTPP_U1_INFIRM	14770.8	14901.983	0	131.183	8545	224836
2024-03-16	NPGC	33521.516	33295.745	0	-225.771	1035286	551067
2024-03-16	NKSTPP_U2_INFIRM	0	-117.002	0	-117.002	524262	0
2024-03-16	GRIDCO	-46738.755	-45900.32	0	838.435	2922307	6248772
2024-03-16	RANGIT	364.5	373.952	0	9.452	5644	16323
2024-03-16	RONGNICHU HEP	131.25	141.827	0	10.577	0	35162
2024-03-16	SIKKIM	-1416.339	-1718.865	0	-302.526	1814112	114302
2024-03-16	TALCHER SOLAR	32.67	30.261	0	-2.409	43248	20644
2024-03-16	TUL	0	0	0	0	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-16	TEESTA	0	0	0	0	0	0
2024-03-16	THEP	288.5	298.159	0	9.659	5296	22267
2024-03-16	TPTCL	343.392	355.339	0	11.947	0	56316
2024-03-16	TSTPP	21799.89	21756.078	0	-43.812	136434	111014
2024-03-16	VAE_ER	-1890.804	0	0	1890.804	0	0
2024-03-16	WBSETCL	-49911.918	-48215.531	0	1696.387	1230170	7148178
2024-03-17	APNRL	9278.011	8975.273	0	-302.739	1145875	100570
2024-03-17	NVVN-BD	-21724.985	-21606.909	0	118.076	247290	544835
2024-03-17	BARH-II	25720.548	26597.187	0	876.639	986044	1242951
2024-03-17	BARH-I	13760.539	13665.539	0	-95	887423	625651
2024-03-17	BSPHCL	-97678.36	-97070.215	0	608.145	2694788	3307590
2024-03-17	BRBCL	21675.152	21392.8	0	-282.352	1006066	456445
2024-03-17	CHUZACHEN	171.09	179.069	0	7.979	5981	5179
2024-03-17	DARLIPALI	30216.531	30237.588	0	21.057	160126	236148
2024-03-17	DIKCHU	0	0	0	0	0	0
2024-03-17	DVC	43516.514	43363.75	0	-152.765	2191241	2034572
2024-03-17	NR	-67288.563	-45531.441	0	21757.122	0	85297006
2024-03-17	NER	-9537.299	6449.691	0	15986.99	0	64287728
2024-03-17	SR	-37372.687	-73546.051	0	-36173.364	142541556	0
2024-03-17	WR	-28121.807	-28986.097	0	-864.29	21232875	15689797
2024-03-17	EAST CENTRAL RAILWAY	-132.762	-177.728	0	-44.966	298212	31199
2024-03-17	FSTPP - I & II	17056.411	16993.929	0	-62.482	733144	491696
2024-03-17	FSTPP-III	10497.546	10541.198	0	43.652	118568	231433
2024-03-17	GMRKEL	15744.84	15735.127	0	-9.713	72525	76181
2024-03-17	HVDC ALIPURDUAR	-12.126	-10.395	0	1.731	933	4227
2024-03-17	HVDC SASARAM	-21.023	-17.072	0	3.952	0	11849
2024-03-17	IBEUL	7636.92	7652.291	0	15.371	85576	129168
2024-03-17	JBVNL	-23286.223	-24066.679	0	-780.456	4796662	1623987
2024-03-17	JITPL	27056.67	27116.582	0	59.912	87697	220559
2024-03-17	JORETHANG HEP	0	0	0	0	0	0
2024-03-17	KHSTPP-I	17713.411	16529.607	0	-1183.804	3553658	139949
2024-03-17	KHSTPP-II	32903.641	31942.594	0	-961.047	2555057	156447
2024-03-17	MPL	22033.372	22256.763	0	223.391	74007	759000

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-17	MTPS-II	8304.609	8249.516	0	-55.093	281083	196317
2024-03-17	NVVN-NEPAL	-10141.559	-10233.018	0	-91.459	696544	294104
2024-03-17	NVVN_BHUTAN	-11582.426	-11280.265	0	302.16	135305	699365
2024-03-17	NKSTPP_U1_INFIRM	14770.8	14887.399	0	116.599	10216	193983
2024-03-17	NPGC	43734.656	43620.218	0	-114.438	741195	625690
2024-03-17	NKSTPP_U2_INFIRM	0	-181.071	0	-181.071	694680	0
2024-03-17	GRIDCO	-44477.813	-43751.272	0	726.541	2352543	3992790
2024-03-17	RANGIT	337.5	352.314	0	14.814	4685	25736
2024-03-17	RONGNICHU HEP	147.5	156.998	0	9.498	0	27264
2024-03-17	SIKKIM	-1406.702	-1491.508	0	-84.806	837019	419304
2024-03-17	TALCHER SOLAR	33.143	31.342	0	-1.801	31177	15611
2024-03-17	TUL	0	0	0	0	0	0
2024-03-17	TEESTA	0	0	0	0	0	0
2024-03-17	THEP	281.5	294.39	0	12.89	3144	22353
2024-03-17	TPTCL	338.688	349.026	0	10.338	0	40854
2024-03-17	TSTPP	21796.075	21759.561	0	-36.514	126521	111632
2024-03-17	VAE_ER	-5919.415	0	0	5919.415	0	0
2024-03-17	WBSETCL	-27962.933	-26064.581	0	1898.352	699557	5439405

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-03-2024 to 17-03-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77276.149	76794.399	0	-481.749	2347029	654410
Week total	NVVN-BD	-148242.32	-147786.544	0	455.776	5369731	4904977
Week total	BARH-II	202755.425	203498.081	0	742.656	5689406	6295044
Week total	BARH-I	125151.972	122903.007	0	-2248.965	9327151	920642
Week total	BSPHCL	-630144.402	-637449.964	0	-7305.562	72238741	14598524
Week total	BRBCL	129198.985	128754.035	0	-444.95	4359697	3934642
Week total	CHUZACHEN	1140.6	1174.848	0	34.248	42617	54844
Week total	DARLIPALI	245917.522	246595.169	0	677.647	673484	1792858
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	332631.821	333874.174	0	1242.354	20058347	28262387
Week total	NR	-408942.924	-300593.55	0	108349.374	55661974	554582907

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NER	-60622.116	49408.183	0	110030.299	0	543472262
Week total	SR	-273871.762	-478681.045	0	-204809.283	961651432	0
Week total	WR	-168319.49	-179583.884	0	-11264.394	270009832	212035503
Week total	EAST CENTRAL RAILWAY	-936.649	-983.472	0	-46.823	1809693	717168
Week total	FSTPP - I & II	191762.814	188240.432	0	-3522.382	16223496	1690215
Week total	FSTPP-III	77448.417	77667.601	0	219.184	1721541	1962523
Week total	GMRKEL	110214.314	110122.399	0	-91.915	490504	397987
Week total	HVDC ALIPURDUAR	-102.417	-71.666	0	30.751	4220	82266
Week total	HVDC SASARAM	-147.163	-115.779	0	31.384	0	121015
Week total	IBEUL	49703.943	46707.345	0	-2996.598	16764630	743833
Week total	JBVNL	-170944.699	-174494.657	0	-3549.958	35963587	11517537
Week total	JITPL	150587.594	149932.144	0	-655.45	4396519	1467686
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	127733.98	117818.837	0	-9915.143	34222694	139949
Week total	KHSTPP-II	232081.762	228919.514	0	-3162.248	9955414	1791811
Week total	MPL	113845.321	114945.526	0	1100.205	273034	3516613
Week total	MTPS-II	58627.801	58757.948	0	130.147	1229949	2014978
Week total	NVVN-NEPAL	-64101.734	-65816.145	0	-1714.411	13454304	2681857
Week total	NVVN_BHUTAN	-77576.63	-75673.35	0	1903.28	888355	7110661
Week total	NKSTPP_U1_INFIRM	103395.677	104255.976	0	860.3	77846	1467007
Week total	NPGC	207384.946	209188.362	0	1803.416	4322270	6508382
Week total	NKSTPP_U2_INFIRM	0	-977.105	0	-977.105	3887516	0
Week total	GRIDCO	-378004.712	-372705.772	0	5298.94	19609445	36324906
Week total	RANGIT	2551.75	2603.228	0	51.478	363634	157539
Week total	RONGNICHU HEP	1037.5	1133.107	0	95.607	2721	364651
Week total	SIKKIM	-11279.165	-12346.009	0	-1066.844	8994399	1698317
Week total	TALCHER SOLAR	251.298	242.302	0	-8.996	195377	113574
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2066.5	2140.608	0	74.108	46500	191523
Week total	TPTCL	2436.672	2515.172	0	78.5	1165	335960
Week total	TSTPP	152932.894	152537.524	0	-395.37	1937126	925053
Week total	VAE_ER	-17289.024	0	0	17289.024	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-03-2024 to 17-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-252085.714	-245605.685	0	6480.029	19144767	36380079		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 11-03-2024 to 17-03-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	506.817900	1428.940700	-922.122800	-2962976	559044	-2403932
2	BARH-I	195.495600	466.500600	-271.005000	-918598	256037	-662561
3	Darlipali_NTPC	120.004000	540.151100	-420.147100	-562671	256616	-306055
4	FSTPP I & II	117.964600	1237.945200	-1119.980600	-3676149	127922	-3548227
5	FSTPP-III	11.086500	654.201700	-643.115200	-1962787	59366	-1903421
6	KHSTPP-II	200.196700	4065.854400	-3865.657700	-10472467	1448925	-9023542
7	MPL	55.648400	854.647500	-798.999100	-2420655	416181	-2004474
8	MTPS-II	30.871000	891.646400	-860.775400	-2416240	438763	-1977477
9	NPGC	1165.507500	1846.794700	-681.287200	-1959046	1049180	-909866
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	2.826200	3226.084800	-3223.258600	-4717097	1319100	-3397997
	Total	2406.4184	15212.7671	-12806.3487	-32068686	5931134	-26137552

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 11-03-2024 to 17-03-2024

SRAS Provider	11-Mar-24	12-Mar-24	13-Mar-24	14-Mar-24	15-Mar-24	16-Mar-24	17-Mar-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	48.90	97.70	55.50	43.60	50.70	56.40	102.00
BARH-I	93.00	67.00	88.10	75.80	63.00	62.90	105.00
Darlipali_NTPC	77.00	83.30	0.00	66.10	84.10	92.40	79.30
FSTPP I & II	100.00	38.60	17.80	58.20	48.70	46.70	100.00
FSTPP-III	55.20	31.30	22.70	13.30	28.20	33.10	26.70
KHSTPP-II	80.50	71.80	71.30	66.70	81.30	75.60	72.20
MPL	115.00	105.20	92.20	89.80	84.80	89.20	99.10
MTPS-II	94.10	101.00	99.40	106.50	100.70	96.80	76.70
NPGC	78.90	88.40	68.30	80.00	67.90	69.40	72.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	90.00	84.50	94.70	73.40	89.40	95.20	87.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 11-03-2024 to 17-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	384.92	1201410	-1201410
2	BARH-I	0.00	0	754.73	2372379	-2372379
3	BRBCL	0.00	0	0.00	0	0
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	456.58	1442266	-1442266
6	FSTPP-III	0.00	0	658.75	1809461	-1809461
7	KHSTPP-I	0.00	0	719.66	1861737	-1861737
8	KHSTPP-II	0.00	0	302.82	743762	-743762
9	MPL	0.00	0	908.88	2513769	-2513769
10	MTPS-II	0.00	0	134.73	337678	-337678
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	0.00	0	0
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	0	0	4321.07	12282462	-12282462

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 11-03-2024 to 17-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	48.80	0.00	0.00	9760.00	9760	0.00	0.00	0.00	0.00	9760
	Total	0	0	0	0	48.8	0	0	9760	9760	0	0	0	0	9760

Notes :

- TRAS settlement account for the week 11-03-2024 to 17-03-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvi) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xviii) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xix) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xx) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxi) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxviii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxix) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxx) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxi) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxv) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvi) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxvii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxviii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xxxix) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xl) IBEUL firm generation has commenced from 21.02.24.

SUPERINTENDING ENGINEER