



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुदेव कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/046

Date: 04.04.2024

To

As per list enclosed

Sub: DSM, SRAS and TRAS Settlement Account for the period from 18.03.2024 to 24.03.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 03.04.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunj, Kolkata-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/046

दिनांक: 04.04.2024

प्रति: संलग्न सूची के अनुसार

विषय: 18.03.2024 से 24.03.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 03.04.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 18-03-2024 to 24-03-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	12.87599	6.13304	6.74295	
BSPHCL	284.31114	256.92245	27.38869	
JBVNL	171.77356	227.11385		55.34029
DVC	296.13318	103.38452	192.74866	
GRIDCO	158.45842	383.22189		224.76347
SIKKIM	43.06315	24.28984	18.77331	
WBSETCL	62.55523	317.59297		255.03774
HVDC SASARAM		0.92738		0.92738
HVDC ALIPURDUAR	0.38115	0.15287	0.22828	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	176.12797	41.24446	134.88351	
NKSTPP	15.54418	11.66270	3.88148	
FSTPP - I & II	65.89530	54.03668	11.85862	
FSTPP-III	4.46639	41.12017		36.65378
KHSTPP-I	335.67633	6.37871	329.29762	
KHSTPP-II	117.60927	8.75642	108.85285	
TSTPP	6.27164	16.12133		9.84969
BARH-II	154.17123	87.56682	66.60441	
MTPS-II	10.50006	21.46395		10.96389
BRBCL	42.89125	41.99542	0.89583	
TEESTA				
RANGIT	0.23990	2.44077		2.20087
MPL	10.81463	22.27319		11.45856
NGGC	69.26512	57.09983	12.16529	
DARLIPALI	7.51569	16.49475		8.97906
CHUZACHEN	0.43815	0.97985		0.54170
RONGNICHU HEP	0.19658	6.11328		5.91670
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	281.27738	3.87127	277.40611	
TUL				
APNRL	11.23541	5.98637	5.24904	
GMRKEL	3.19590	4.52076		1.32486
JITPL	43.43511	76.19678		32.76167
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP				
THEP	0.54660	3.70710		3.16050
INTER-REGIONAL				
East-North East		4778.58326		4778.58326
East-North	3699.33324	1140.61018	2558.72306	
East-South	10239.39381		10239.39381	
East-West	51.14869	7939.96814		7888.81945
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	10.25496	55.29908		45.04412
NVVN-BD	23.08317	42.63369		19.55052
NVVN-NEPAL	49.26043	46.65780	2.60263	
TPTCL	1.34648	8.41776		7.07128
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	32.90229		32.90229	
RE GENERATORS				
TALCHER SOLAR	3.40325	2.64389	0.75936	
Total	16496.99223	15864.58322	14031.35780	13398.94879

Payable To The Pool (A) :	14031.35780
Receivable From The Pool (B) :	13398.94879
ER Deviation & AS Pool Balance (A-B) :	632.40901

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-18	APNRL	10754.698	10709.527	0	-45.17	226714	69615
2024-03-18	NVVN-BD	-21867.769	-21773.6	0	94.17	501125	678393
2024-03-18	BARH-II	28676.547	28714.771	0	38.224	632900	789763
2024-03-18	BARH-I	28484.734	27760.283	0	-724.452	3284248	539616
2024-03-18	BSPHCL	-95470.452	-95702.72	0	-232.268	6193253	2918180
2024-03-18	BRBCL	21761.103	21606.618	0	-154.485	774687	428081
2024-03-18	CHUZACHEN	171.09	176.726	0	5.636	5912	7751
2024-03-18	DARLIPALI	35882.462	35907.552	0	25.09	120650	195139
2024-03-18	DIKCHU	0	0	0	0	0	0
2024-03-18	DVC	42684.205	42736.425	0	52.22	2568089	2633583
2024-03-18	NR	-63147.171	-53871.061	0	9276.111	5653622	44595198
2024-03-18	NER	-9280.639	6782.177	0	16062.815	0	72333643
2024-03-18	SR	-44369.293	-85371.686	0	-41002.393	180725760	0
2024-03-18	WR	-41607.502	-26726.46	0	14881.042	2491505	69422787
2024-03-18	EAST CENTRAL RAILWAY	-131.94	-141.648	0	-9.708	201083	90555
2024-03-18	FSTPP - I & II	18960.284	18588.463	0	-371.82	1602500	152913
2024-03-18	FSTPP-III	11139.604	11248.554	0	108.95	84600	387594
2024-03-18	GMRKEL	15741.113	15740.8	0	-0.314	46121	58299
2024-03-18	HVDC ALIPURDUAR	-11.389	-10.445	0	0.945	2941	4526
2024-03-18	HVDC SASARAM	-21.087	-17.234	0	3.853	0	13965
2024-03-18	IBEUL	7636.92	7634.109	0	-2.811	102685	90137
2024-03-18	JBVNL	-24576.511	-23669.384	0	907.128	2604307	4567754
2024-03-18	JITPL	27127.666	27139.054	0	11.388	138426	171163
2024-03-18	JORETHANG HEP	0	0	0	0	0	0
2024-03-18	KHSTPP-I	18345.672	16793.029	0	-1552.644	4726322	0
2024-03-18	KHSTPP-II	33376.037	32639.51	0	-736.527	2015945	86032
2024-03-18	MPL	23471.978	23509.854	0	37.876	107020	203047
2024-03-18	MTPS-II	8435.828	8410.164	0	-25.664	225952	188734
2024-03-18	NVVN-NEPAL	-10049.453	-10213.454	0	-164.002	951572	340008
2024-03-18	NVVN_BHUTAN	-10817.89	-10550.524	0	267.365	107231	924918
2024-03-18	NKSTPP_U1_INFIRM	14770.8	15055.091	0	284.291	0	427763
2024-03-18	NPGC	43050.779	42862.69	0	-188.089	1238871	721946
2024-03-18	NKSTPP_U2_INFIRM	0	-354.218	0	-354.218	1380495	0

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2024-03-18	GRIDCO	-50294.882	-48767.908	0	1526.974	1637112	6451382
2024-03-18	RANGIT	337.5	352.067	0	14.567	4663	28852
2024-03-18	RONGNICHU HEP	115	131.6	0	16.6	0	30532
2024-03-18	SIKKIM	-1438.657	-1783.903	0	-345.245	1916226	34546
2024-03-18	TALCHER SOLAR	24.398	13.669	0	-10.729	139846	20042
2024-03-18	TUL	0	0	0	0	0	0
2024-03-18	TEESTA	0	0	0	0	0	0
2024-03-18	THEP	287.75	294.016	0	6.266	7483	19724
2024-03-18	TPTCL	338.688	345.585	0	6.897	0	28103
2024-03-18	TSTPP	22307.27	22330.561	0	23.291	69618	128780
2024-03-18	VAE_ER	-2378.806	0	0	2378.806	0	0
2024-03-18	WBSETCL	-33666.355	-32559.725	0	1106.629	1316376	5338069
2024-03-19	APNRL	10311.748	10276.218	0	-35.529	201058	101842
2024-03-19	NVVN-BD	-21704.822	-21586.254	0	118.567	344136	626766
2024-03-19	BARH-II	28142.996	27832.584	0	-310.412	1450920	392555
2024-03-19	BARH-I	28411.123	27291.597	0	-1119.526	4125299	260683
2024-03-19	BSPHCL	-92133.199	-92296.217	0	-163.018	3950360	2619663
2024-03-19	BRBCL	21510.289	21335.054	0	-175.235	772114	378127
2024-03-19	CHUZACHEN	171.09	176.851	0	5.761	5912	5538
2024-03-19	DARLIPALI	35926.684	36022.408	0	95.725	61425	220669
2024-03-19	DIKCHU	0	0	0	0	0	0
2024-03-19	DVC	41361.263	39922.857	0	-1438.406	6197688	840729
2024-03-19	NR	-62865.833	-50876.45	0	11989.383	4274587	50947681
2024-03-19	NER	-12125.802	4136.857	0	16262.659	0	67366424
2024-03-19	SR	-42444.552	-90131.178	0	-47686.627	193469439	0
2024-03-19	WR	-42787.219	-21196.778	0	21590.442	110532	86747572
2024-03-19	EAST CENTRAL RAILWAY	-152.222	-158.224	0	-6.002	198432	61488
2024-03-19	FSTPP - I & II	16024.083	15792.164	0	-231.919	982323	191026
2024-03-19	FSTPP-III	11103.654	11243.8	0	140.145	41444	366903
2024-03-19	GMRKEL	15727.235	15712.945	0	-14.29	62099	47893
2024-03-19	HVDC ALIPURDUAR	-11.778	-10.09	0	1.689	2388	4120
2024-03-19	HVDC SASARAM	-21.087	-17.478	0	3.609	0	10810
2024-03-19	IBEUL	5576.088	4870.036	0	-706.051	3029960	71815

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-19	JBVNL	-23067.075	-23068.526	0	-1.451	3722448	2704151
2024-03-19	JITPL	27117.219	27080.654	0	-36.565	229363	130431
2024-03-19	JORETHANG HEP	0	0	0	0	0	0
2024-03-19	KHSTPP-I	18316.912	16555.014	0	-1761.898	5026960	0
2024-03-19	KHSTPP-II	33270.583	32940.23	0	-330.353	969601	127450
2024-03-19	MPL	23450.757	23528	0	77.243	109731	263891
2024-03-19	MTPS-II	8403.491	8406.34	0	2.849	147374	186191
2024-03-19	NVVN-NEPAL	-10339.286	-10643.418	0	-304.132	1676288	305591
2024-03-19	NVVN_BHUTAN	-11866.915	-11603.184	0	263.731	57195	908739
2024-03-19	NKSTPP_U1_INFIRM	14770.806	14827.954	0	57.149	241280	216885
2024-03-19	NPGC	39786.165	39762.436	0	-23.729	821324	778969
2024-03-19	NKSTPP_U2_INFIRM	0	-279.809	0	-279.809	1909734	0
2024-03-19	GRIDCO	-45345.827	-42272.381	0	3073.447	984804	7068414
2024-03-19	RANGIT	342	351.978	0	9.978	6401	20114
2024-03-19	RONGNICHU HEP	115	125.746	0	10.746	0	35016
2024-03-19	SIKKIM	-1567.111	-1787.773	0	-220.661	1049898	91545
2024-03-19	TALCHER SOLAR	22.365	13.874	0	-8.491	88772	4166
2024-03-19	TUL	0	0	0	0	0	0
2024-03-19	TEESTA	0	0	0	0	0	0
2024-03-19	THEP	289	297.088	0	8.088	10020	25600
2024-03-19	TPTCL	329.28	345.443	0	16.163	0	66132
2024-03-19	TSTPP	22307.417	22354.733	0	47.317	93140	189240
2024-03-19	VAE_ER	-3956.881	0	0	3956.881	0	0
2024-03-19	WBSETCL	-30994.295	-29119.466	0	1874.829	252980	5758154
2024-03-20	APNRL	9297.668	9261.164	0	-36.504	195562	95198
2024-03-20	NVVN-BD	-21866.685	-21734.182	0	132.504	180048	535290
2024-03-20	BARH-II	26203.491	25896.884	0	-306.607	1522081	570068
2024-03-20	BARH-I	27085.789	26619.807	0	-465.983	2534110	750429
2024-03-20	BSPHCL	-65434.911	-64049.142	0	1385.768	4144837	5491454
2024-03-20	BRBCL	21471.203	21378.109	0	-93.094	719311	576153
2024-03-20	CHUZACHEN	270.893	291.878	0	20.986	5588	11799
2024-03-20	DARLIPALI	35305.532	35308.075	0	2.542	166300	216581
2024-03-20	DIKCHU	0	0	0	0	0	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-20	DVC	34254.395	32979.812	0	-1274.583	5636898	1106130
2024-03-20	NR	-59564.451	-73247.447	0	-13682.996	63034519	4210787
2024-03-20	NER	-6480.807	10469.329	0	16950.136	0	66975753
2024-03-20	SR	-39210.168	-81730.327	0	-42520.16	164431818	0
2024-03-20	WR	-89708.523	-51845.973	0	37862.551	0	151457955
2024-03-20	EAST CENTRAL RAILWAY	-179.33	-116.88	0	62.45	79220	134372
2024-03-20	FSTPP - I & II	15477.624	15412.888	0	-64.736	588098	390926
2024-03-20	FSTPP-III	10983.669	11014.894	0	31.224	105063	207915
2024-03-20	GMRKEL	15398.53	15382.327	0	-16.203	56679	46545
2024-03-20	HVDC ALIPURDUAR	-11.782	-10.919	0	0.862	3349	3190
2024-03-20	HVDC SASARAM	-21.087	-16.382	0	4.705	0	13573
2024-03-20	IBEUL	3766.549	1950.545	0	-1816.003	8731246	87643
2024-03-20	JBVNL	-21824.161	-20434.491	0	1389.671	853697	4670475
2024-03-20	JITPL	27127.92	26761.236	0	-366.684	1039215	0
2024-03-20	JORETHANG HEP	0	0	0	0	0	0
2024-03-20	KHSTPP-I	18195.725	16694.467	0	-1501.258	4350042	0
2024-03-20	KHSTPP-II	33395.254	32806.035	0	-589.219	1560433	69981
2024-03-20	MPL	22902.886	22926.109	0	23.223	388230	384933
2024-03-20	MTPS-II	8351.167	8363.306	0	12.139	152436	220977
2024-03-20	NVVN-NEPAL	-10372.541	-10286.182	0	86.36	584402	740362
2024-03-20	NVVN_BHUTAN	-12357.256	-12012.396	0	344.86	69478	983973
2024-03-20	NKSTPP_U1_INFIRM	15440.834	15164.182	0	-276.653	595700	174790
2024-03-20	NPGC	30651.925	30453.709	0	-198.217	1917039	941477
2024-03-20	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-20	GRIDCO	-29656.936	-26348.699	0	3308.237	1162105	7339675
2024-03-20	RANGIT	339.75	349.002	0	9.252	7488	19908
2024-03-20	RONGNICHU HEP	135	145.972	0	10.972	33	23765
2024-03-20	SIKKIM	-1798.208	-1550.114	0	248.094	330545	492516
2024-03-20	TALCHER SOLAR	16.66	15.994	0	-0.666	59898	40687
2024-03-20	TUL	0	0	0	0	0	0
2024-03-20	TEESTA	0	0	0	0	0	0
2024-03-20	THEP	301.5	309.696	0	8.196	13717	26424
2024-03-20	TPTCL	329.28	359.349	0	30.069	8119	93476

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-20	TSTPP	22187.965	22237.472	0	49.507	61604	174134
2024-03-20	VAE_ER	-4025.043	0	0	4025.043	0	0
2024-03-20	WBSETCL	-15950.171	-12339.378	0	3610.793	344530	6043404
2024-03-21	APNRL	9304.93	9271.2	0	-33.73	162469	64410
2024-03-21	NVVN-BD	-21857.537	-21755.709	0	101.828	202189	466811
2024-03-21	BARH-II	24804.001	24812.926	0	8.925	1065688	1256171
2024-03-21	BARH-I	26247.862	26101.11	0	-146.752	1288672	925020
2024-03-21	BSPHCL	-70246.54	-69757.769	0	488.77	4823950	3597551
2024-03-21	BRBCL	21486.318	21466.327	0	-19.991	605598	712520
2024-03-21	CHUZACHEN	189.06	195.744	0	6.684	5929	13454
2024-03-21	DARLIPALI	35356.83	35457.893	0	101.063	108342	294305
2024-03-21	DIKCHU	0	0	0	0	0	0
2024-03-21	DVC	31369.009	30757.54	0	-611.469	3555462	1180188
2024-03-21	NR	-54086.295	-84859.899	0	-30773.605	121661012	248234
2024-03-21	NER	-4615.948	11583.461	0	16199.408	0	63766818
2024-03-21	SR	-36516.529	-70850.726	0	-34334.197	131715607	0
2024-03-21	WR	-112712.9	-65259.473	0	47453.427	0	184972294
2024-03-21	EAST CENTRAL RAILWAY	-150.804	-129.6	0	21.204	172102	91338
2024-03-21	FSTPP - I & II	18811.277	18967.12	0	155.842	969192	1066676
2024-03-21	FSTPP-III	10613.629	10702.807	0	89.178	121330	379427
2024-03-21	GMRKEL	15106.073	15118.182	0	12.109	34848	65861
2024-03-21	HVDC ALIPURDUAR	-11.806	-12.764	0	-0.958	6306	1137
2024-03-21	HVDC SASARAM	-21.087	-16.196	0	4.89	0	14788
2024-03-21	IBEUL	7636.92	7319.273	0	-317.647	1530512	14860
2024-03-21	JBVNL	-22452.102	-22409.326	0	42.776	2678806	2079291
2024-03-21	JITPL	27125.999	26621.6	0	-504.399	1576438	26711
2024-03-21	JORETHANG HEP	0	0	0	0	0	0
2024-03-21	KHSTPP-I	17620.111	15990.051	0	-1630.059	5133539	104382
2024-03-21	KHSTPP-II	32783.131	32070.811	0	-712.32	2225948	222008
2024-03-21	MPL	10882.777	11051.6	0	168.823	55388	563808
2024-03-21	MTPS-II	8129.905	8203.374	0	73.469	116090	343113
2024-03-21	NVVN-NEPAL	-8266.923	-7680.436	0	586.486	313400	1708918
2024-03-21	NVVN_BHUTAN	-6183.83	-5786.398	0	397.432	145093	833808

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-21	NKSTPP_U1_INFIRM	22603.65	22628.836	0	25.186	57756	107331
2024-03-21	NPGC	34262.214	34262.509	0	0.295	871858	978530
2024-03-21	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-21	GRIDCO	-27036.658	-26650.206	0	386.452	3624236	3723800
2024-03-21	RANGIT	453	474.646	0	21.646	1943	42028
2024-03-21	RONGNICHU HEP	262.5	317.672	0	55.172	19326	299238
2024-03-21	SIKKIM	-1817.986	-1798.246	0	19.741	540962	409728
2024-03-21	TALCHER SOLAR	34.048	42.546	0	8.499	3711	82025
2024-03-21	TUL	0	0	0	0	0	0
2024-03-21	TEESTA	0	0	0	0	0	0
2024-03-21	THEP	695.5	739.648	0	44.148	2492	110052
2024-03-21	TPTCL	747.005	908.754	0	161.749	4279	199148
2024-03-21	TSTPP	21919.789	21923.393	0	3.604	142643	175393
2024-03-21	VAE_ER	-3203.961	0	0	3203.961	0	0
2024-03-21	WBSETCL	-6913.81	-4937.602	0	1976.208	769797	4939664
2024-03-22	APNRL	9422.213	9414.982	0	-7.231	105797	105372
2024-03-22	NVVN-BD	-20560.821	-20092.582	0	468.239	507962	1028697
2024-03-22	BARH-II	20055.064	19696.872	0	-358.191	9275706	1940836
2024-03-22	BARH-I	28128.123	27367.454	0	-760.669	2857747	149140
2024-03-22	BSPHCL	-81144.518	-80417.574	0	726.944	3081405	3394045
2024-03-22	BRBCL	21829.516	21827.2	0	-2.316	432520	588192
2024-03-22	CHUZACHEN	388.055	413.789	0	25.734	4819	26073
2024-03-22	DARLIPALI	35879.083	35951.383	0	72.3	108789	254497
2024-03-22	DIKCHU	0	0	0	0	0	0
2024-03-22	DVC	30237.725	29333.938	0	-903.787	5163926	1332149
2024-03-22	NR	-55923.676	-75840.51	0	-19916.834	78259398	5283940
2024-03-22	NER	3673.59	22353.454	0	18679.864	0	70689785
2024-03-22	SR	-40213.838	-71623.366	0	-31409.527	118194925	0
2024-03-22	WR	-94669.021	-61692.58	0	32976.441	391907	125231182
2024-03-22	EAST CENTRAL RAILWAY	-157.99	-119.664	0	38.326	104050	100510
2024-03-22	FSTPP - I & II	33029.36	32715.161	0	-314.2	1505148	383764
2024-03-22	FSTPP-III	11076.633	11340.257	0	263.624	34575	793830
2024-03-22	GMRKEL	15725.168	15731.2	0	6.032	39997	66276

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-22	HVDC ALIPURDUAR	-10.247	-12.242	0	-1.995	11993	1667
2024-03-22	HVDC SASARAM	-21.087	-16.573	0	4.514	0	13718
2024-03-22	IBEUL	3538.845	1960.727	0	-1578.118	7001531	42335
2024-03-22	JBVNL	-25035.06	-24174.508	0	860.552	1561631	4167396
2024-03-22	JITPL	26944.405	26562.836	0	-381.569	1275211	96163
2024-03-22	JORETHANG HEP	0	0	0	0	0	0
2024-03-22	KHSTPP-I	18230.696	16621.084	0	-1609.613	5116353	0
2024-03-22	KHSTPP-II	33479.058	32992.565	0	-486.493	1517917	75334
2024-03-22	MPL	11510.818	11572.764	0	61.945	59209	232372
2024-03-22	MTPS-II	8316.259	8376.84	0	60.581	135755	362366
2024-03-22	NVVN-NEPAL	-8663.682	-8671.273	0	-7.59	422406	350845
2024-03-22	NVVN_BHUTAN	-2430.934	-2280.62	0	150.314	395359	654444
2024-03-22	NKSTPP_U1_INFIRM	27503.109	27230.945	0	-272.164	433990	88463
2024-03-22	NPGC	38678.606	38643.6	0	-35.006	775918	639825
2024-03-22	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-22	GRIDCO	-49862.624	-49248.806	0	613.818	3525577	4557148
2024-03-22	RANGIT	453.25	478.184	0	24.934	1038	50074
2024-03-22	RONGNICHU HEP	255	341.973	0	86.973	0	123591
2024-03-22	SIKKIM	-1868.468	-1843.325	0	25.143	306652	249983
2024-03-22	TALCHER SOLAR	36.393	41.688	0	5.295	4674	55053
2024-03-22	TUL	0	0	0	0	0	0
2024-03-22	TEESTA	0	0	0	0	0	0
2024-03-22	THEP	394.75	406.784	0	12.034	8279	50376
2024-03-22	TPTCL	787.92	835.769	0	47.849	81676	156351
2024-03-22	TSTPP	21898.839	22026.578	0	127.739	68427	286198
2024-03-22	VAE_ER	-1721.337	0	0	1721.337	0	0
2024-03-22	WBSETCL	-13431.35	-12534.421	0	896.929	952505	2877044
2024-03-23	APNRL	9693.595	9686.327	0	-7.268	110098	94517
2024-03-23	NVVN-BD	-22018.473	-21921.818	0	96.655	363260	570146
2024-03-23	BARH-II	11965.883	12693.82	0	727.938	947518	1171473
2024-03-23	BARH-I	27209.785	26699.889	0	-509.896	2223805	303362
2024-03-23	BSPHCL	-82238.661	-81858.933	0	379.728	3289053	3366135
2024-03-23	BRBCL	21805.407	21926.327	0	120.92	334458	823978

ERPC, Kolkata
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From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-23	CHUZACHEN	385.15	396.259	0	11.109	10152	18650
2024-03-23	DARLIPALI	35945.258	36033.228	0	87.97	78748	236258
2024-03-23	DIKCHU	0	0	0	0	0	0
2024-03-23	DVC	33665.974	33452.939	0	-213.034	2718047	2005007
2024-03-23	NR	-59341.754	-72623.489	0	-13281.736	55148946	3654298
2024-03-23	NER	3513.129	21533.274	0	18020.145	0	72766769
2024-03-23	SR	-37791.559	-72487.412	0	-34695.854	137029593	0
2024-03-23	WR	-76145.633	-51249.211	0	24896.422	925757	97812427
2024-03-23	EAST CENTRAL RAILWAY	-120.011	-169.12	0	-49.109	344360	59209
2024-03-23	FSTPP - I & II	33004.041	33148.19	0	144.149	557789	914918
2024-03-23	FSTPP-III	11135.037	11379.046	0	244.009	29749	698570
2024-03-23	GMRKEL	15734.655	15747.782	0	13.127	43279	75597
2024-03-23	HVDC ALIPURDUAR	-11.056	-12.054	0	-0.998	5703	496
2024-03-23	HVDC SASARAM	-21.087	-16.866	0	4.22	0	13788
2024-03-23	IBEUL	0	-89.455	0	-89.455	334435	0
2024-03-23	JBVNL	-25065.796	-24508.01	0	557.786	2684030	3335428
2024-03-23	JITPL	24252.92	26719.927	0	2467.007	0	6741098
2024-03-23	JORETHANG HEP	0	0	0	0	0	0
2024-03-23	KHSTPP-I	18345.708	16653.591	0	-1692.117	5373301	0
2024-03-23	KHSTPP-II	33478.709	32833.409	0	-645.3	1905040	44714
2024-03-23	MPL	11578.658	11589.491	0	10.833	73388	104502
2024-03-23	MTPS-II	8344.318	8430.534	0	86.216	113549	404257
2024-03-23	NVVN-NEPAL	-7196.213	-6937.891	0	258.322	230211	985615
2024-03-23	NVVN_BHUTAN	-5152.073	-4964.203	0	187.87	146919	603182
2024-03-23	NKSTPP_U1_INFIRM	29541.621	29541.054	0	-0.567	96106	100186
2024-03-23	NPGC	40056.36	40134.436	0	78.076	602574	905769
2024-03-23	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-23	GRIDCO	-52601.845	-51524.656	0	1077.188	2281392	5006334
2024-03-23	RANGIT	459	479.532	0	20.532	2065	41005
2024-03-23	RONGNICHU HEP	135	199.261	0	64.261	0	38669
2024-03-23	SIKKIM	-1815.563	-1649.966	0	165.597	137848	617341
2024-03-23	TALCHER SOLAR	38.198	39.807	0	1.609	27680	43057
2024-03-23	TUL	0	0	0	0	0	0

ERPC, Kolkata
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From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-23	TEESTA	0	0	0	0	0	0
2024-03-23	THEP	405.25	429.76	0	24.51	7686	81465
2024-03-23	TPTCL	620.34	727.094	0	106.754	0	214442
2024-03-23	TSTPP	21882.84	22051.823	0	168.983	59330	356197
2024-03-23	VAE_ER	-2346.704	0	0	2346.704	0	0
2024-03-23	WBSETCL	-17230.892	-16325.95	0	904.942	2116418	3125110
2024-03-24	APNRL	8717.25	8688.945	0	-28.305	121843	67683
2024-03-24	NVVN-BD	-22015.448	-21945.091	0	70.357	209597	357266
2024-03-24	BARH-II	10049.865	11643.454	0	1593.588	522309	2635815
2024-03-24	BARH-I	23593.59	23624.764	0	31.174	1298917	1196196
2024-03-24	BSPHCL	-83981.513	-82711.075	0	1270.438	2948255	4305217
2024-03-24	BRBCL	20748.518	20746.982	0	-1.537	650437	692492
2024-03-24	CHUZACHEN	285.15	298.502	0	13.352	5502	14720
2024-03-24	DARLIPALI	35933.981	35996.269	0	62.288	107315	232024
2024-03-24	DIKCHU	0	0	0	0	0	0
2024-03-24	DVC	35372.209	34687.592	0	-684.618	3773208	1240665
2024-03-24	NR	-51250.978	-60572.945	0	-9321.967	41901240	5120880
2024-03-24	NER	2100.145	20139.368	0	18039.224	0	63959135
2024-03-24	SR	-40284.697	-68769.007	0	-28484.31	98372239	0
2024-03-24	WR	-75198.144	-53668.368	0	21529.776	1195167	78352597
2024-03-24	EAST CENTRAL RAILWAY	-129.852	-139.776	0	-9.924	188351	75832
2024-03-24	FSTPP - I & II	28773.741	29614.411	0	840.67	384480	2303444
2024-03-24	FSTPP-III	9718.526	10272.134	0	553.608	29877	1277779
2024-03-24	GMRKEL	14676.898	14703.854	0	26.956	36568	91606
2024-03-24	HVDC ALIPURDUAR	-11.555	-12.841	0	-1.286	5435	152
2024-03-24	HVDC SASARAM	-21.087	-16.842	0	4.244	0	12096
2024-03-24	IBEUL	5442.825	3805.455	0	-1637.37	7397369	80338
2024-03-24	JBVNL	-25029.751	-25450.2	0	-420.449	3072438	1186889
2024-03-24	JITPL	26218.19	26345.309	0	127.119	84857	454112
2024-03-24	JORETHANG HEP	0	0	0	0	0	0
2024-03-24	KHSTPP-I	16783.4	15737.552	0	-1045.848	3841116	533489
2024-03-24	KHSTPP-II	30403.163	29956.565	0	-446.599	1566044	250123
2024-03-24	MPL	11005.677	11073.673	0	67.996	288497	474766

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-24	MTPS-II	7796.402	7887.972	0	91.57	158850	440758
2024-03-24	NVVN-NEPAL	-6021.799	-6154.545	0	-132.746	747763	234441
2024-03-24	NVVN_BHUTAN	-6346.223	-6090.998	0	255.224	104221	620843
2024-03-24	NKSTPP_U1_INFIRM	29541.643	29483.345	0	-58.298	129585	50852
2024-03-24	NPGC	42158.347	42141.163	0	-17.184	698927	743467
2024-03-24	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-24	GRIDCO	-46264.641	-45569.318	0	695.322	2630617	4175436
2024-03-24	RANGIT	459	480.472	0	21.472	392	42097
2024-03-24	RONGNICHU HEP	242.5	259.399	0	16.899	299	60517
2024-03-24	SIKKIM	-1647.034	-1477.42	0	169.614	24184	533324
2024-03-24	TALCHER SOLAR	38.8	39.046	0	0.246	15745	19360
2024-03-24	TUL	0	0	0	0	0	0
2024-03-24	TEESTA	0	0	0	0	0	0
2024-03-24	THEP	417.75	438.784	0	21.034	4983	57068
2024-03-24	TPTCL	675.465	693.383	0	17.918	40574	84123
2024-03-24	TSTPP	21663.563	21756.329	0	92.767	132402	302192
2024-03-24	VAE_ER	-7368.981	0	0	7368.981	0	0
2024-03-24	WBSETCL	-23213.251	-21951.294	0	1261.957	502917	3677851

SUMMARY OF WEEKLY DEVIATION CHARGES : 18-03-2024 to 24-03-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	67502.1	67308.363	0	-193.737	1123541	598637
Week total	NVVN-BD	-151891.554	-150809.235	0	1082.319	2308317	4263369
Week total	BARH-II	149897.846	151291.311	0	1393.465	15417123	8756682
Week total	BARH-I	189161.007	185464.904	0	-3696.104	17612797	4124446
Week total	BSPHCL	-570649.793	-566793.43	0	3856.362	28431114	25692245
Week total	BRBCL	150612.354	150286.617	0	-325.737	4289125	4199542
Week total	CHUZACHEN	1860.488	1949.75	0	89.263	43815	97985
Week total	DARLIPALI	250229.829	250676.808	0	446.979	751569	1649475
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	248944.781	243871.102	0	-5073.679	29613318	10338452
Week total	NR	-406180.158	-471891.801	0	-65711.644	369933324	114061018

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NER	-23216.332	96997.919	0	120214.251	0	477858326
Week total	SR	-280830.634	-540963.702	0	-260133.067	1023939381	0
Week total	WR	-532828.943	-331638.842	0	201190.101	5114869	793996814
Week total	EAST CENTRAL RAILWAY	-1022.149	-974.912	0	47.237	1287599	613304
Week total	FSTPP - I & II	164080.41	164238.396	0	157.986	6589530	5403668
Week total	FSTPP-III	75770.753	77201.492	0	1430.739	446639	4112017
Week total	GMRKEL	108109.673	108137.09	0	27.417	319590	452076
Week total	HVDC ALIPURDUAR	-79.613	-81.356	0	-1.743	38115	15287
Week total	HVDC SASARAM	-147.606	-117.571	0	30.035	0	92738
Week total	IBEUL	33598.146	27450.691	0	-6147.455	28127738	387127
Week total	JBVNL	-167050.456	-163714.445	0	3336.012	17177356	22711385
Week total	JITPL	185914.32	187230.616	0	1316.297	4343511	7619678
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	125838.226	115044.788	0	-10793.438	33567633	637871
Week total	KHSTPP-II	230185.934	226239.125	0	-3946.809	11760927	875642
Week total	MPL	114803.55	115251.49	0	447.939	1081463	2227319
Week total	MTPS-II	57777.37	58078.53	0	301.16	1050006	2146395
Week total	NVVN-NEPAL	-60909.898	-60587.199	0	322.698	4926043	4665780
Week total	NVVN_BHUTAN	-55155.12	-53288.324	0	1866.797	1025496	5529908
Week total	NKSTPP_U1_INFIRM	154172.463	153931.408	0	-241.055	1554418	1166270
Week total	NPGC	268644.397	268260.543	0	-383.854	6926512	5709983
Week total	NKSTPP_U2_INFIRM	0	-634.027	0	-634.027	3290229	0
Week total	GRIDCO	-301063.412	-290381.974	0	10681.438	15845842	38322189
Week total	RANGIT	2843.5	2965.88	0	122.38	23990	244077
Week total	RONGNICHU HEP	1260	1521.622	0	261.622	19658	611328
Week total	SIKKIM	-11953.028	-11890.746	0	62.282	4306315	2428984
Week total	TALCHER SOLAR	210.86	206.623	0	-4.237	340325	264389
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2791.5	2915.776	0	124.276	54660	370710
Week total	TPTCL	3827.978	4215.377	0	387.399	134648	841776
Week total	TSTPP	154167.682	154680.89	0	513.208	627164	1612133
Week total	VAE_ER	-25001.712	0	0	25001.712	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-03-2024 to 24-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-141400.123	-129767.836	0	11632.287	6255523	31759297		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 18-03-2024 to 24-03-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1101.824400	1140.153500	-38.329100	-136988	1056715	919727
2	BARH-I	449.697800	506.862200	-57.164400	-203391	478280	274889
3	Darlipali_NTPC	115.268500	647.671600	-532.403100	-740041	251637	-488404
4	FSTPP I & II	499.942500	586.476000	-86.533500	-307886	112968	-194918
5	FSTPP-III	55.827000	765.735300	-709.908300	-2166640	48569	-2118071
6	KHSTPP-II	302.448800	2316.734600	-2014.285800	-5496986	1264778	-4232208
7	MPL	175.216300	820.785900	-645.569600	-1992228	483062	-1509166
8	MTPS-II	39.343000	872.026200	-832.683200	-2317356	416038	-1901318
9	NPGC	2005.198200	2242.311800	-237.113600	-670795	1598280	927485
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	0.982900	1989.727300	-1988.744400	-2981130	700893	-2280237
	Total	4745.7494	11888.4844	-7142.735	-17013441	6411220	-10602221

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 18-03-2024 to 24-03-2024

SRAS Provider	18-Mar-24	19-Mar-24	20-Mar-24	21-Mar-24	22-Mar-24	23-Mar-24	24-Mar-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	74.30	89.10	126.80	130.90	144.50	161.30	160.50
BARH-I	120.80	0.00	120.20	119.30	139.30	98.10	130.60
Darlipali_NTPC	70.80	54.90	84.30	69.60	90.30	78.00	72.00
FSTPP I & II	0.00	0.00	0.00	0.00	55.80	-21.80	30.90
FSTPP-III	30.60	7.80	45.80	46.20	15.40	16.40	44.00
KHSTPP-II	80.70	102.30	122.00	119.60	106.40	125.60	132.60
MPL	96.20	89.60	99.40	114.80	107.80	131.40	122.80
MTPS-II	100.00	98.50	81.30	85.00	90.60	100.40	96.10
NPGC	61.70	84.70	78.10	77.30	83.80	77.50	65.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	95.30	100.00	69.60	82.40	74.30	72.40	83.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 18-03-2024 to 24-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	37.80	148617	3752.64	12070734	-11922117
2	BARH-I	0.00	0	5793.81	18552938	-18552938
3	BRBCL	0.00	0	0.00	0	0
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.04	137	1755.50	5621462	-5621325
6	FSTPP-III	0.00	0	547.51	1503894	-1503894
7	GAMA1603	0.00	0	0.00	0	0
8	KHSTPP-I	14.89	47130	1308.99	3389355	-3342225
9	KHSTPP-II	0.00	0	2566.93	6304637	-6304637
10	MPL	0.00	0	850.69	2362706	-2362706
11	MTPS-II	0.00	0	739.79	1852952	-1852952
12	North Karanpura STPS	0.00	0	0.00	0	0
13	NPGC	0.00	0	0.00	0	0
14	TSTPP-I	0.02	25	0.00	0	25
	TOTAL	52.75	195909	17315.86	51658678	-51462769

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 18-03-2024 to 24-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	20.85	3.48	34701.35	3475.00	38176.35	0.00	0.00	0.00	0.00	38176.35
2	BARH-I	0.00	0.00	0.00	0.00	11.25	0.00	0.00	2250.00	2250	0.00	0.00	0.00	0.00	2250
3	FSTPP-III	0.00	0.00	0.00	0.00	16.48	0.00	0.00	3295.00	3295	0.00	0.00	0.00	0.00	3295
	Total	0	0	0	0	48.58	3.48	34701.35	9020	43721.35	0	0	0	0	43721.35

Notes :

- TRAS settlement account for the week 18-03-2024 to 24-03-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvi) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xviii) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xix) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xx) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxi) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxviii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxix) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxx) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxi) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxv) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvi) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxvii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxviii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xxxix) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xl) IBEUL firm generation has commenced from 21.02.24.

SUPERINTENDING ENGINEER