



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/100

Date: 10.04.2024

To

As per list enclosed

Sub: DSM, SRAS and TRAS Settlement Account for the period from 25.03.2024 to 31.03.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 08.04.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/100

दिनांक: 10.04.2024

प्रति: संलग्न सूची के अनुसार

विषय: 25.03.2024 से 31.03.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 08.04.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 25-03-2024 to 31-03-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	16.29078	6.08622	10.20456	
BSPHCL	764.07175	167.80156	596.27019	
JBVNL	336.01700	151.34913	184.66787	
DVC	237.95434	221.92824	16.02610	
GRIDCO	267.07337	311.73678		44.66341
SIKKIM	29.60430	29.42059	0.18371	
WBSETCL	229.99385	372.18210		142.18825
HVDC SASARAM	0.19018	0.56666		0.37648
HVDC ALIPURDUAR	0.69478	0.04856	0.64622	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	111.06050	95.24614	15.81436	
NKSTPP	27.60997	6.72453	20.88544	
FSTPP - I & II	25.20041	126.11762		100.91721
FSTPP-III	2.94666	56.42357		53.47691
KHSTPP-I	303.43293	15.93307	287.49986	
KHSTPP-II	143.15507	11.89162	131.26345	
TSTPP	12.11738	11.13627	0.98111	
BARH-II	298.19183	142.56085	155.63098	
MTPS-II	15.86844	26.59836		10.72992
BRBCL	59.74081	50.49001	9.25080	
TEESTA				
RANGIT	0.09303	2.79746		2.70443
MPL	12.92384	69.50880		56.58496
NPGC	47.88392	56.21520		8.33128
DARLIPALI	6.87843	20.72643		13.84800
CHUZACHEN	0.32932	1.75580		1.42648
RONGNICHU HEP	0.45901	8.01823		7.55922
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	147.14359	3.73365	143.40994	
TUL				
APNRL	13.42974	6.38635	7.04339	
GMRKEL	7.72447	4.89725	2.82722	
JITPL	25.04921	31.81411		6.76490
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP				
THEP	0.28772	4.36492		4.07720
INTER-REGIONAL				
East-North East		5083.68640		5083.68640
East-North	1607.52614	4570.70841		2963.18227
East-South	8663.58393	9.03954	8654.54439	
East-West	1823.25397	3521.53083		1698.27686
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	36.77711	70.92147		34.14436
NVVN-BD	50.26470	39.52450	10.74020	
NVVN-NEPAL	67.77233	38.34658	29.42575	
TPTCL	0.90567	8.25320		7.34753
INFIRM GENERATORS				
NKSTPP_U2_INFIRM				
RE GENERATORS				
TALCHER SOLAR	1.89949	0.84200	1.05749	
Total	15395.39997	15357.31301	10278.37303	10240.28607

Payable To The Pool (A) :	10278.37303
Receivable From The Pool (B) :	10240.28607
ER Deviation & AS Pool Balance (A-B) :	38.08696

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-25	APNRL	8910	8896.873	0	-13.127	124475	86112
2024-03-25	NVVN-BD	-20569.432	-20560.582	0	8.851	541366	380897
2024-03-25	BARH-II	7580.608	9774.428	0	2193.82	574075	4413621
2024-03-25	BARH-I	20016.427	21739.753	0	1723.327	541417	4643962
2024-03-25	BSPHCL	-81095.774	-81982.596	0	-886.822	6971334	2138578
2024-03-25	BRBCL	19143.289	19243.127	0	99.839	523449	939378
2024-03-25	CHUZACHEN	370.695	386.621	0	15.926	5163	20638
2024-03-25	DARLIPALI	35413.439	35553.539	0	140.1	139688	400416
2024-03-25	DIKCHU	0	0	0	0	0	0
2024-03-25	DVC	31178.48	31154.066	0	-24.414	1841018	1586691
2024-03-25	NR	-33326.762	-40227.954	0	-6901.192	39295809	10715278
2024-03-25	NER	-3545.996	13526.033	0	17072.029	0	49323796
2024-03-25	SR	-50885.414	-72099.54	0	-21214.126	59532669	903954
2024-03-25	WR	-62873.247	-50840.062	0	12033.185	11728921	58119981
2024-03-25	EAST CENTRAL RAILWAY	-119.547	-116.4	0	3.147	113863	67360
2024-03-25	FSTPP - I & II	23697.262	24774.858	0	1077.595	536608	3554160
2024-03-25	FSTPP-III	7352.157	8377.906	0	1025.749	94775	2068838
2024-03-25	GMRKEL	13262.12	13145.6	0	-116.52	329388	84567
2024-03-25	HVDC ALIPURDUAR	-11.604	-13.4	0	-1.796	6112	2
2024-03-25	HVDC SASARAM	-21.119	-17.004	0	4.116	0	9846
2024-03-25	IBEUL	7149.42	7119.564	0	-29.856	317344	108163
2024-03-25	JBVNL	-24672.316	-23519.044	0	1153.272	741173	3457352
2024-03-25	JITPL	21106.815	21389.382	0	282.567	550651	1099046
2024-03-25	JORETHANG HEP	0	0	0	0	0	0
2024-03-25	KHSTPP-I	13785.588	13614.974	0	-170.614	1596636	1005727
2024-03-25	KHSTPP-II	27176.402	27005.752	0	-170.651	827679	445814
2024-03-25	MPL	18286.273	18975.673	0	689.4	50933	2158712
2024-03-25	MTPS-II	6186.006	6084.748	0	-101.258	934795	692236
2024-03-25	NVVN-NEPAL	-4063.74	-3993.018	0	70.722	186884	389271
2024-03-25	NVVN_BHUTAN	-7371.757	-7069.888	0	301.868	377786	664383
2024-03-25	NKSTPP_U1_INFIRM	27493.217	27522.327	0	29.11	98771	172738
2024-03-25	NPGC	39172.502	39431.891	0	259.389	419457	1298326
2024-03-25	NKSTPP_U2_INFIRM	0	0	0	0	0	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-25	GRIDCO	-43171.396	-42035.808	0	1135.589	1410313	3727037
2024-03-25	RANGIT	459	477.012	0	18.012	2639	38291
2024-03-25	RONGNICHU HEP	282.5	399.656	0	117.156	2008	102069
2024-03-25	SIKKIM	-1537.887	-1349.953	0	187.934	33460	476971
2024-03-25	TALCHER SOLAR	39.933	37.97	0	-1.962	22032	5586
2024-03-25	TUL	0	0	0	0	0	0
2024-03-25	TEESTA	0	0	0	0	0	0
2024-03-25	THEP	522.5	535.488	0	12.988	3453	36730
2024-03-25	TPTCL	482.038	563.544	0	81.506	246	127728
2024-03-25	TSTPP	20273.124	20317.277	0	44.153	188561	283869
2024-03-25	VAE_ER	-15118.186	0	0	15118.186	0	0
2024-03-25	WBSETCL	-23134.015	-20230.424	0	2903.591	484378	4024307
2024-03-26	APNRL	8975.408	8971.636	0	-3.771	113311	110836
2024-03-26	NVVN-BD	-20774.776	-20623.636	0	151.14	457816	878547
2024-03-26	BARH-II	8812.713	10656.103	0	1843.39	1034144	2331607
2024-03-26	BARH-I	18928.271	19927.097	0	998.826	885813	2196669
2024-03-26	BSPHCL	-79312.882	-79942.77	0	-629.888	7525944	2593909
2024-03-26	BRBCL	21738.467	21761.236	0	22.769	551895	802196
2024-03-26	CHUZACHEN	779.655	862.243	0	82.588	2905	70776
2024-03-26	DARLIPALI	35927.753	36038.584	0	110.831	84668	299631
2024-03-26	DIKCHU	0	0	0	0	0	0
2024-03-26	DVC	36345.425	36299.359	0	-46.066	2715929	2420587
2024-03-26	NR	-48613.921	-70212.193	0	-21598.272	70084307	0
2024-03-26	NER	4636.088	23330.505	0	18694.418	0	61914562
2024-03-26	SR	-44121.569	-72234.067	0	-28112.497	91476169	0
2024-03-26	WR	-102667.804	-65311.895	0	37355.909	0	119336531
2024-03-26	EAST CENTRAL RAILWAY	-174.548	-111.36	0	63.188	105575	142566
2024-03-26	FSTPP - I & II	24926.98	25291.531	0	364.551	449635	1384352
2024-03-26	FSTPP-III	9703.351	9872.542	0	169.19	55677	569151
2024-03-26	GMRKEL	13761.12	13764.509	0	3.389	62835	74167
2024-03-26	HVDC ALIPURDUAR	-11.604	-13.315	0	-1.711	6825	38
2024-03-26	HVDC SASARAM	-21.119	-17.359	0	3.761	0	10811
2024-03-26	IBEUL	6124.485	4172.582	0	-1951.903	7311962	28465

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-26	JBVNL	-24482.373	-24040.739	0	441.634	2429595	3023058
2024-03-26	JITPL	19289.61	18815.382	0	-474.228	1878965	595956
2024-03-26	JORETHANG HEP	0	0	0	0	0	0
2024-03-26	KHSTPP-I	16331.458	15274.65	0	-1056.809	4190059	444939
2024-03-26	KHSTPP-II	32182.447	31641.291	0	-541.156	1982983	459347
2024-03-26	MPL	19682.298	20092.018	0	409.72	254630	1543620
2024-03-26	MTPS-II	3898.511	3890.552	0	-7.959	129676	141091
2024-03-26	NVVN-NEPAL	-3884.225	-3894.473	0	-10.247	722328	351496
2024-03-26	NVVN_BHUTAN	-2951.85	-2455.104	0	496.746	146284	1295211
2024-03-26	NKSTPP_U1_INFIRM	29541.626	29537.127	0	-4.499	84426	92627
2024-03-26	NPGC	44244.436	44299.527	0	55.091	527788	805447
2024-03-26	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-26	GRIDCO	-34280.429	-33144.731	0	1135.698	2153004	4419543
2024-03-26	RANGIT	459	475.28	0	16.28	1079	34013
2024-03-26	RONGNICHU HEP	630	704.616	0	74.616	4419	264686
2024-03-26	SIKKIM	-1681.611	-1483.079	0	198.531	108870	530313
2024-03-26	TALCHER SOLAR	40.108	40.735	0	0.627	10405	18094
2024-03-26	TUL	0	0	0	0	0	0
2024-03-26	TEESTA	0	0	0	0	0	0
2024-03-26	THEP	718.75	744.384	0	25.634	1191	87417
2024-03-26	TPTCL	688.94	732.85	0	43.91	36850	127680
2024-03-26	TSTPP	20427.25	20497.04	0	69.791	82115	224031
2024-03-26	VAE_ER	-11965.703	0	0	11965.703	0	0
2024-03-26	WBSETCL	-20254.091	-18147.789	0	2106.302	788703	5336077
2024-03-27	APNRL	10467.612	10445.164	0	-22.449	165780	85776
2024-03-27	NVVN-BD	-21632.549	-21495.927	0	136.622	144754	804747
2024-03-27	BARH-II	11397.837	11402.875	0	5.038	10039592	2544095
2024-03-27	BARH-I	19601.164	18885.452	0	-715.712	2766692	326340
2024-03-27	BSPHCL	-81824.078	-83247.253	0	-1423.175	10726072	1400139
2024-03-27	BRBCL	21840.121	21778.763	0	-61.358	624982	584662
2024-03-27	CHUZACHEN	545.3	559.795	0	14.495	3999	22561
2024-03-27	DARLIPALI	35936.442	36088.842	0	152.4	71916	348857
2024-03-27	DIKCHU	0	0	0	0	0	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-27	DVC	45112.712	44765.836	0	-346.876	2864348	2257548
2024-03-27	NR	-58354.023	-69942.663	0	-11588.64	50540116	8366247
2024-03-27	NER	2162.782	19334.568	0	17171.786	0	73508696
2024-03-27	SR	-38220.18	-63872.068	0	-25651.887	111734162	0
2024-03-27	WR	-67128.084	-43785.384	0	23342.7	1385333	97497785
2024-03-27	EAST CENTRAL RAILWAY	-143.052	-98.016	0	45.036	94148	133934
2024-03-27	FSTPP - I & II	33528.746	33645.735	0	116.989	395043	926138
2024-03-27	FSTPP-III	11132.469	11316.374	0	183.905	41146	579718
2024-03-27	GMRKEL	15731.76	15740.218	0	8.458	48051	75780
2024-03-27	HVDC ALIPURDUAR	-11.597	-12.747	0	-1.15	5880	235
2024-03-27	HVDC SASARAM	-20.866	-18.142	0	2.725	0	9657
2024-03-27	IBEUL	6727.305	5904.073	0	-823.232	3666082	36477
2024-03-27	JBVNL	-25092.495	-25865.276	0	-772.781	4512262	674780
2024-03-27	JITPL	12911.976	13065.6	0	153.624	0	447219
2024-03-27	JORETHANG HEP	0	0	0	0	0	0
2024-03-27	KHSTPP-I	18128.102	16710.927	0	-1417.175	5292335	0
2024-03-27	KHSTPP-II	33450.052	33095.086	0	-354.966	1046323	95731
2024-03-27	MPL	22124.319	22193.963	0	69.645	151093	394720
2024-03-27	MTPS-II	5764.969	5779.482	0	14.513	289452	263080
2024-03-27	NVVN-NEPAL	-6381.816	-6792.8	0	-410.984	2265952	633261
2024-03-27	NVVN_BHUTAN	-6511.817	-6237.803	0	274.014	591469	1225449
2024-03-27	NKSTPP_U1_INFIRM	29541.623	29500.363	0	-41.26	165966	63165
2024-03-27	NPGC	44274.571	44162.29	0	-112.28	866166	670123
2024-03-27	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-27	GRIDCO	-44124.955	-43940.309	0	184.646	4894583	3409800
2024-03-27	RANGIT	459	481.028	0	22.028	492	44101
2024-03-27	RONGNICHU HEP	250	290.528	0	40.528	7703	198417
2024-03-27	SIKKIM	-1706.344	-1825.529	0	-119.185	825541	133252
2024-03-27	TALCHER SOLAR	38.143	37.247	0	-0.895	18934	11983
2024-03-27	TUL	0	0	0	0	0	0
2024-03-27	TEESTA	0	0	0	0	0	0
2024-03-27	THEP	439.5	451.968	0	12.468	4436	46610
2024-03-27	TPTCL	509.6	527.168	0	17.568	30951	74823

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-27	TSTPP	10945.069	10793.874	0	-151.195	358210	66237
2024-03-27	VAE_ER	-859.965	0	0	859.965	0	0
2024-03-27	WBSETCL	-34554.366	-33336.055	0	1218.312	1739374	5312915
2024-03-28	APNRL	11494.024	11472.945	0	-21.079	206017	125966
2024-03-28	NVVN-BD	-21614.596	-21617.163	0	-2.568	677692	465611
2024-03-28	BARH-II	11863.164	12204.654	0	341.49	3644430	1542514
2024-03-28	BARH-I	14761.498	14347.637	0	-413.861	1711341	86993
2024-03-28	BSPHCL	-87114.236	-88217.849	0	-1103.613	15494531	1500672
2024-03-28	BRBCL	21840.073	22024.582	0	184.509	360729	1081189
2024-03-28	CHUZACHEN	285.15	297.072	0	11.922	5708	15373
2024-03-28	DARLIPALI	35941.007	36116.093	0	175.085	48750	335381
2024-03-28	DIKCHU	0	0	0	0	0	0
2024-03-28	DVC	42120.615	41641.743	0	-478.872	6721341	4402057
2024-03-28	NR	-55517.672	-36263.487	0	19254.184	239218	122841024
2024-03-28	NER	-1272.973	11381.648	0	12654.62	0	74536950
2024-03-28	SR	-29389.023	-63577.153	0	-34188.13	194065441	0
2024-03-28	WR	-13468.615	-6838.969	0	6629.646	9809041	37078954
2024-03-28	EAST CENTRAL RAILWAY	-122.069	-106.736	0	15.333	212205	103158
2024-03-28	FSTPP - I & II	35351.962	35558.985	0	207.023	309349	1227695
2024-03-28	FSTPP-III	11129.344	11341.014	0	211.67	10069	634205
2024-03-28	GMRKEL	15742.26	15741.454	0	-0.806	72564	77549
2024-03-28	HVDC ALIPURDUAR	-11.764	-11.313	0	0.451	2458	2160
2024-03-28	HVDC SASARAM	-17.159	-18.212	0	-1.053	15517	4021
2024-03-28	IBEUL	0	-96.145	0	-96.145	398936	0
2024-03-28	JBVNL	-26179.838	-27508.449	0	-1328.612	11919860	368554
2024-03-28	JITPL	13159.68	13278.836	0	119.156	23818	319295
2024-03-28	JORETHANG HEP	0	0	0	0	0	0
2024-03-28	KHSTPP-I	14944.583	13266.328	0	-1678.255	7097084	0
2024-03-28	KHSTPP-II	33294.748	32717.166	0	-577.582	2244251	82035
2024-03-28	MPL	12053.343	12098.145	0	44.802	436947	436258
2024-03-28	MTPS-II	8437.774	8557.002	0	119.228	17951	398296
2024-03-28	NVVN-NEPAL	-7161.592	-7247.636	0	-86.044	1029647	504412
2024-03-28	NVVN_BHUTAN	-9847.104	-9557.646	0	289.458	261624	1553087

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-28	NKSTPP_U1_INFIRM	27926.873	26743.854	0	-1183.019	1877273	90859
2024-03-28	NPGC	33291.085	33166.909	0	-124.176	915907	414222
2024-03-28	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-28	GRIDCO	-51879.216	-52164.547	0	-285.331	7911096	3731743
2024-03-28	RANGIT	459	482.04	0	23.04	800	47657
2024-03-28	RONGNICHU HEP	235	256.736	0	21.736	7165	87197
2024-03-28	SIKKIM	-1752.956	-1871.235	0	-118.278	914260	168923
2024-03-28	TALCHER SOLAR	40.63	37.062	0	-3.568	37617	4854
2024-03-28	TUL	0	0	0	0	0	0
2024-03-28	TEESTA	0	0	0	0	0	0
2024-03-28	THEP	443.5	468.544	0	25.044	5640	88330
2024-03-28	TPTCL	432.18	473.988	0	41.808	0	137182
2024-03-28	TSTPP	16283.599	16255.788	0	-27.81	208605	159590
2024-03-28	VAE_ER	-1613.541	0	0	1613.541	0	0
2024-03-28	WBSETCL	-48919.084	-48817.457	0	101.627	5342962	4182302
2024-03-29	APNRL	11808	11776.654	0	-31.346	232869	120109
2024-03-29	NVVN-BD	-21703.788	-21658.327	0	45.461	291566	449003
2024-03-29	BARH-II	16402.232	16851.463	0	449.231	913110	1549227
2024-03-29	BARH-I	14420.347	14112.028	0	-308.319	1368777	195091
2024-03-29	BSPHCL	-95302.032	-95854.728	0	-552.696	7277034	2949332
2024-03-29	BRBCL	21840.112	21750.982	0	-89.13	734247	627808
2024-03-29	CHUZACHEN	525.18	538.723	0	13.543	4631	19237
2024-03-29	DARLIPALI	35872.059	35898.778	0	26.719	142881	227872
2024-03-29	DIKCHU	0	0	0	0	0	0
2024-03-29	DVC	40925.914	40956.017	0	30.103	3755454	3417364
2024-03-29	NR	-58317.213	-32670.82	0	25646.392	0	150397360
2024-03-29	NER	-4804.996	10729.913	0	15534.909	0	90698432
2024-03-29	SR	-33912.241	-63754.156	0	-29841.915	162324752	0
2024-03-29	WR	1456.504	-9234.149	0	-10690.653	86187740	10999048
2024-03-29	EAST CENTRAL RAILWAY	-113.286	-130.896	0	-17.61	298708	78805
2024-03-29	FSTPP - I & II	35727.932	36499.447	0	771.515	44089	2799909
2024-03-29	FSTPP-III	11213.971	11475.97	0	261.999	3604	774051
2024-03-29	GMRKEL	15740.26	15685.091	0	-55.169	125934	50393

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-29	HVDC ALIPURDUAR	-11.604	-11.237	0	0.367	1069	2266
2024-03-29	HVDC SASARAM	-19.304	-18.079	0	1.225	3478	7736
2024-03-29	IBEUL	0	-53.236	0	-53.236	306860	0
2024-03-29	JBVNL	-28182.263	-29111.527	0	-929.263	6352060	614260
2024-03-29	JITPL	13278.96	13362.618	0	83.658	19650	217241
2024-03-29	JORETHANG HEP	0	0	0	0	0	0
2024-03-29	KHSTPP-I	16773.396	15537.738	0	-1235.658	4418323	6294
2024-03-29	KHSTPP-II	33647.451	32658.729	0	-988.722	3437253	0
2024-03-29	MPL	21860.025	22155.163	0	295.138	200329	972305
2024-03-29	MTPS-II	8357.024	8521.274	0	164.25	50204	573741
2024-03-29	NVVN-NEPAL	-7243.483	-7232.873	0	10.61	772555	657155
2024-03-29	NVVN_BHUTAN	-7057.536	-6822.067	0	235.469	352057	855001
2024-03-29	NKSTPP_U1_INFIRM	24712.789	24658.691	0	-54.098	270054	124558
2024-03-29	NPGC	31469.751	31466.836	0	-2.915	607923	633710
2024-03-29	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-29	GRIDCO	-52183.429	-51820.774	0	362.655	5034604	5160215
2024-03-29	RANGIT	459	481.576	0	22.576	450	44594
2024-03-29	RONGNICHU HEP	190	202.304	0	12.304	7321	49946
2024-03-29	SIKKIM	-1732.207	-1783.975	0	-51.768	815654	474784
2024-03-29	TALCHER SOLAR	38.435	35.703	0	-2.732	27225	2491
2024-03-29	TUL	0	0	0	0	0	0
2024-03-29	TEESTA	0	0	0	0	0	0
2024-03-29	THEP	480.5	497.6	0	17.1	4453	70053
2024-03-29	TPTCL	450.8	487.002	0	36.202	22520	136772
2024-03-29	TSTPP	21941.88	21890.236	0	-51.644	167339	127787
2024-03-29	VAE_ER	-1359.221	0	0	1359.221	0	0
2024-03-29	WBSETCL	-60912.983	-61828.657	0	-915.674	11960101	2942535
2024-03-30	APNRL	11708	11640.145	0	-67.855	321938	42220
2024-03-30	NVVN-BD	-21735.743	-21739.345	0	-3.603	582454	317603
2024-03-30	BARH-II	26523.944	27249.389	0	725.445	972388	721681
2024-03-30	BARH-I	13452.661	13182.429	0	-270.232	1555762	187673
2024-03-30	BSPHCL	-99835.726	-101030.527	0	-1194.801	13972053	3862613
2024-03-30	BRBCL	19914.223	19248.873	0	-665.35	2389794	280385

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-30	CHUZACHEN	285.15	294.826	0	9.676	5622	16237
2024-03-30	DARLIPALI	35951.566	35989.198	0	37.633	122872	199941
2024-03-30	DIKCHU	0	0	0	0	0	0
2024-03-30	DVC	40461.783	40526.002	0	64.219	3452780	3489384
2024-03-30	NR	-55675.681	-33494.211	0	22181.469	0	102779099
2024-03-30	NER	-5733.146	9803.794	0	15536.939	0	82426576
2024-03-30	SR	-35096.924	-63318.183	0	-28221.259	134025394	0
2024-03-30	WR	-329.152	-4652.257	0	-4323.105	45312557	13190071
2024-03-30	EAST CENTRAL RAILWAY	-97.413	-174.672	0	-77.259	506523	39671
2024-03-30	FSTPP - I & II	32266.897	32774.333	0	507.436	281235	2012329
2024-03-30	FSTPP-III	10699.33	10843.266	0	143.936	63100	479246
2024-03-30	GMRKEL	15729.388	15712.073	0	-17.315	64933	37107
2024-03-30	HVDC ALIPURDUAR	-11.604	-12.667	0	-1.063	6705	155
2024-03-30	HVDC SASARAM	-21.119	-18.895	0	2.224	23	8457
2024-03-30	IBEUL	0	-99.927	0	-99.927	512947	0
2024-03-30	JBVNL	-29115.518	-29524.234	0	-408.716	4937826	2171793
2024-03-30	JITPL	13276.631	13332	0	55.368	18596	160370
2024-03-30	JORETHANG HEP	0	0	0	0	0	0
2024-03-30	KHSTPP-I	18149.931	16878.459	0	-1271.472	4033934	6972
2024-03-30	KHSTPP-II	33388.753	32692.743	0	-696.01	2090955	21967
2024-03-30	MPL	22999.685	23197.927	0	198.242	38759	624509
2024-03-30	MTPS-II	8453.059	8502.706	0	49.647	104531	252180
2024-03-30	NVVN-NEPAL	-7208.46	-7041.091	0	167.37	607503	957577
2024-03-30	NVVN_BHUTAN	-6361.606	-6427.82	0	-66.214	1861897	675139
2024-03-30	NKSTPP_U1_INFIRM	29541.632	29479.854	0	-61.778	164574	43281
2024-03-30	NPGC	44011.014	43977.381	0	-33.632	800963	753674
2024-03-30	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-30	GRIDCO	-63836.368	-63681.323	0	155.045	4325985	4770985
2024-03-30	RANGIT	459	478.358	0	19.358	1167	39180
2024-03-30	RONGNICHU HEP	190	205.856	0	15.856	7635	61470
2024-03-30	SIKKIM	-1801.41	-1782.923	0	18.487	214200	357579
2024-03-30	TALCHER SOLAR	37.683	33.902	0	-3.781	36417	2146
2024-03-30	TUL	0	0	0	0	0	0

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From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-30	TEESTA	0	0	0	0	0	0
2024-03-30	THEP	427	440.512	0	13.512	5575	61745
2024-03-30	TPTCL	432.67	459.448	0	26.778	0	134472
2024-03-30	TSTPP	21831.915	21805.182	0	-26.732	125096	102992
2024-03-30	VAE_ER	-7240.772	0	0	7240.772	0	0
2024-03-30	WBSETCL	-70010.503	-69215.727	0	794.776	1837584	5839941
2024-03-31	APNRL	10706.693	10673.454	0	-33.238	178584	67616
2024-03-31	NVVN-BD	-21212.125	-20640.073	0	572.052	2330822	656043
2024-03-31	BARH-II	12818.336	9942.572	0	-2875.764	12641444	1153340
2024-03-31	BARH-I	12847.311	13352.846	0	505.535	2276246	1887886
2024-03-31	BSPHCL	-98510.964	-100529.466	0	-2018.502	14440208	2334913
2024-03-31	BRBCL	19616.841	19574.982	0	-41.859	788984	733383
2024-03-31	CHUZACHEN	525	542.035	0	17.035	4904	10758
2024-03-31	DARLIPALI	35919.932	36014.726	0	94.795	77068	260545
2024-03-31	DIKCHU	0	0	0	0	0	0
2024-03-31	DVC	40136.19	40460.144	0	323.954	2444565	4619192
2024-03-31	NR	-58527.154	-41040.809	0	17486.345	593164	61971832
2024-03-31	NER	-737.002	17385.861	0	18122.864	0	75959629
2024-03-31	SR	-35700.792	-63374.144	0	-27673.352	113199805	0
2024-03-31	WR	-19720.493	-21699.183	0	-1978.69	27901804	15930712
2024-03-31	EAST CENTRAL RAILWAY	-110.949	-148.224	0	-37.275	298057	43127
2024-03-31	FSTPP - I & II	30636.322	30693.624	0	57.302	504082	707180
2024-03-31	FSTPP-III	9949.938	10116.303	0	166.365	26295	537148
2024-03-31	GMRKEL	15373.258	15373.309	0	0.051	68742	90163
2024-03-31	HVDC ALIPURDUAR	-3.143	-13.549	0	-10.406	40430	0
2024-03-31	HVDC SASARAM	-21.119	-19.156	0	1.963	0	6137
2024-03-31	IBEUL	5747.494	5355.418	0	-392.076	2200228	200261
2024-03-31	JBVNL	-22754.288	-21562.027	0	1192.261	2708922	4825117
2024-03-31	JITPL	13086.175	13219.127	0	132.953	13241	342285
2024-03-31	JORETHANG HEP	0	0	0	0	0	0
2024-03-31	KHSTPP-I	17373.065	16240.563	0	-1132.503	3714922	129375
2024-03-31	KHSTPP-II	33179.425	32270.005	0	-909.42	2686063	84269
2024-03-31	MPL	20804.183	21014.618	0	210.435	159693	820756

ERPC, Kolkata
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From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-03-31	MTPS-II	8461.013	8549.57	0	88.557	60235	339213
2024-03-31	NVVN-NEPAL	-3536.3	-3583.055	0	-46.755	1192364	341486
2024-03-31	NVVN_BHUTAN	-6909.004	-6466.672	0	442.332	86594	823877
2024-03-31	NKSTPP_U1_INFIRM	29541.635	29511.272	0	-30.363	99933	85227
2024-03-31	NPGC	43616.366	43681.418	0	65.052	650189	1046018
2024-03-31	NKSTPP_U2_INFIRM	0	0	0	0	0	0
2024-03-31	GRIDCO	-62552.579	-61034.482	0	1518.096	977753	5954354
2024-03-31	RANGIT	459	474.896	0	15.896	2677	31911
2024-03-31	RONGNICHU HEP	198.75	208.576	0	9.826	9650	38037
2024-03-31	SIKKIM	-1620.032	-1396.463	0	223.569	48444	800237
2024-03-31	TALCHER SOLAR	35.918	36.174	0	0.257	37319	39046
2024-03-31	TUL	0	0	0	0	0	0
2024-03-31	TEESTA	0	0	0	0	0	0
2024-03-31	THEP	465	489.152	0	24.152	4024	45606
2024-03-31	TPTCL	436.1	458.762	0	22.662	0	86663
2024-03-31	TSTPP	21883.77	21907.801	0	24.031	81813	149121
2024-03-31	VAE_ER	-10210.332	0	0	10210.332	0	0
2024-03-31	WBSETCL	-52374.54	-49646.206	0	2728.334	846282	9580132

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-03-2024 to 31-03-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74069.737	73876.872	0	-192.865	1342974	638635
Week total	NVVN-BD	-149243.009	-148335.053	0	907.956	5026470	3952450
Week total	BARH-II	95398.833	98081.484	0	2682.65	29819183	14256085
Week total	BARH-I	114027.678	115547.241	0	1519.563	11106050	9524614
Week total	BSPHCL	-622995.692	-630805.19	0	-7809.498	76407175	16780156
Week total	BRBCL	145933.125	145382.544	0	-550.581	5974081	5049001
Week total	CHUZACHEN	3316.13	3481.315	0	165.185	32932	175580
Week total	DARLIPALI	250962.197	251699.759	0	737.562	687843	2072643
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	276281.119	275803.168	0	-477.951	23795434	22192824
Week total	NR	-368332.424	-323852.136	0	44480.288	160752614	457070841

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NER	-9295.243	105492.322	0	114787.566	0	508368640
Week total	SR	-267326.144	-462229.31	0	-194903.167	866358393	903954
Week total	WR	-264730.89	-202361.899	0	62368.991	182325397	352153083
Week total	EAST CENTRAL RAILWAY	-880.864	-886.304	0	-5.44	1629078	608622
Week total	FSTPP - I & II	216136.102	219238.513	0	3102.411	2520041	12611762
Week total	FSTPP-III	71180.56	73343.375	0	2162.815	294666	5642357
Week total	GMRKEL	105340.166	105162.254	0	-177.912	772447	489725
Week total	HVDC ALIPURDUAR	-72.92	-88.228	0	-15.308	69478	4856
Week total	HVDC SASARAM	-141.808	-126.847	0	14.961	19018	56666
Week total	IBEUL	25748.704	22302.327	0	-3446.377	14714359	373365
Week total	JBVNL	-180479.091	-181131.296	0	-652.205	33601700	15134913
Week total	JITPL	106109.847	106462.944	0	353.097	2504921	3181411
Week total	JORETHANG HEP	0	0	0	0	0	0
Week total	KHSTPP-I	115486.124	107523.638	0	-7962.485	30343293	1593307
Week total	KHSTPP-II	226319.277	222080.772	0	-4238.506	14315507	1189162
Week total	MPL	137810.126	139727.508	0	1917.381	1292384	6950880
Week total	MTPS-II	49558.357	49885.334	0	326.977	1586844	2659836
Week total	NVVN-NEPAL	-39479.616	-39784.945	0	-305.329	6777233	3834658
Week total	NVVN_BHUTAN	-47010.674	-45037.001	0	1973.673	3677711	7092147
Week total	NKSTPP_U1_INFIRM	198299.395	196953.489	0	-1345.906	2760997	672453
Week total	NPGC	280079.724	280186.252	0	106.528	4788392	5621520
Week total	NKSTPP_U2_INFIRM	0	0	0	0	0	0
Week total	GRIDCO	-352028.372	-347821.975	0	4206.398	26707337	31173678
Week total	RANGIT	3213	3350.191	0	137.191	9303	279746
Week total	RONGNICHU HEP	1976.25	2268.272	0	292.022	45901	801823
Week total	SIKKIM	-11832.447	-11493.157	0	339.29	2960430	2942059
Week total	TALCHER SOLAR	270.848	258.793	0	-12.055	189949	84200
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3496.75	3627.648	0	130.898	28772	436492
Week total	TPTCL	3432.328	3702.762	0	270.434	90567	825320
Week total	TSTPP	133586.606	133467.2	0	-119.407	1211738	1113627
Week total	VAE_ER	-48367.72	0	0	48367.72	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-03-2024 to 31-03-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-310159.582	-301222.315	0	8937.267	22999385	37218210		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 25-03-2024 to 31-03-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1412.405700	525.725300	886.680400	3168996	952233	4121229
2	BARH-I	1014.915300	279.610100	735.305200	2616216	637512	3253728
3	Darlipali_NTPC	153.869800	712.240800	-558.371000	-776136	303964	-472172
4	FSTPP I & II	1009.042200	717.245000	291.797200	1038214	280442	1318656
5	FSTPP-III	293.258200	510.675200	-217.417000	-663557	151203	-512354
6	KHSTPP-II	304.041800	2424.555700	-2120.513900	-5786883	1352626	-4434257
7	MPL	731.289500	963.030800	-231.741300	-715154	812771	97617
8	MTPS-II	54.369300	552.973600	-498.604300	-1387617	277589	-1110028
9	NPGC	754.327400	2418.389900	-1664.062500	-4707633	1064689	-3642944
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	21.313000	2594.383400	-2573.070400	-3857033	995372	-2861661
	Total	5748.8322	11698.8298	-5949.9976	-11070587	6828401	-4242186

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 25-03-2024 to 31-03-2024

SRAS Provider	25-Mar-24	26-Mar-24	27-Mar-24	28-Mar-24	29-Mar-24	30-Mar-24	31-Mar-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	154.90	152.80	156.00	134.30	87.90	123.50	90.90
BARH-I	136.60	113.10	102.30	77.00	0.00	100.40	126.60
Darlipali_NTPC	81.70	63.90	72.80	73.90	84.00	67.10	86.40
FSTPP I & II	65.50	63.30	-15.10	-63.10	53.10	-57.90	-7.00
FSTPP-III	78.80	47.80	38.90	42.70	-30.90	16.20	64.10
KHSTPP-II	122.40	124.80	163.40	138.40	79.40	158.20	151.40
MPL	102.20	127.90	83.20	101.30	91.00	115.00	115.80
MTPS-II	80.60	85.10	99.40	98.40	104.40	94.80	65.60
NPGC	81.90	66.30	73.10	66.80	60.80	64.10	81.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	91.70	80.70	114.40	45.50	83.90	94.10	83.50

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 25-03-2024 to 31-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	2193.62	8623998	574.96	1849400	6774598
2	BARH-I	0.00	0	4697.65	15042807	-15042807
3	BRBCL	0.00	0	2630.97	7044409	-7044409
4	Darlipali_NTPC	0.00	0	479.62	600002	-600002
5	FSTPP I & II	0.00	0	7609.67	24367677	-24367677
6	FSTPP-III	0.00	0	4594.92	12621326	-12621326
7	KHSTPP-I	0.00	0	5489.94	14215108	-14215108
8	KHSTPP-II	0.00	0	4145.18	10180983	-10180983
9	MPL	0.00	0	8201.30	22778284	-22778284
10	MTPS-II	0.00	0	1009.80	2529234	-2529234
11	North Karanpura STPS	0.00	0	1587.33	2178604	-2178604
12	NPGC	0.00	0	865.83	2204477	-2204477
13	TSTPP-I	0.00	0	1370.04	1848324	-1848324
	TOTAL	2193.62	8623998	43257.21	117460635	-108836637

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 25-03-2024 to 31-03-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	327.20	150.60	1498570.58	35320.00	1533890.58	0.00	0.00	0.00	0.00	1533890.58
	Total	0	0	0	0	327.2	150.6	1498570.58	35320	1533890.58	0	0	0	0	1533890.58

Notes :

- TRAS settlement account for the week 25-03-2024 to 31-03-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvi) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xviii) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xix) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xx) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxi) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxviii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxix) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxx) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxi) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxv) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvi) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxvii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxviii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xxxix) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xl) IBEUL firm generation has commenced from 21.02.24.

SUPERINTENDING ENGINEER