



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/RTDA/2024-25/083

Date: 09.04.2024

To: As per list/संलग्नसूचीके अनुसार

Sub: Regional Transmission Deviation Accounts (RTDA) for the billing periods October'2023 to February'2024 (billing months of December'2023 to April'2024).

विषय: बिलिंग अवधि अक्टूबर'2023 से फरवरी'2024 (दिसंबर'2023 से अप्रैल'2024 के बिलिंग महीने) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए)।

Ref:

1. NLDC notification no. TC/01/2024/R1 dated 09.01.2024, NLDC notification no. TC/01/2024 dated 25.01.2024, NLDC notification no. TC/02/2024 dated 25.02.2024, NLDC notification no. TC/03/2024 dated 25.03.2024.

Sir,

Regional Transmission Deviation Accounts (RTDA) for the billing periods October'2023 to February'2024 (billing months of December'2023 to April'2024) is issued based on the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2023 & subsequent amendments and NLDC's notification of transmission charges.

बिलिंग अवधि अक्टूबर'2023 से फरवरी'2024 (दिसंबर'2023 से अप्रैल'2024 के बिलिंग महीने) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए) केंद्रीय विद्युत नियामक आयोग (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) के आधार पर जारी किए जाते हैं। विनियम, 2023 और उसके बाद के संशोधन और ट्रांसमिशन शुल्क की एनएलडीसी की अधिसूचना।

Constituents are requested to **intimate any discrepancy / error within one month** from the date of issue of this RTDA. In case of any discrepancy/error, the provisional RTDA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTDA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटकों से अनुरोध है कि वे इस आरटीडीए के जारी होने की तारीख से एक महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरटीडीए को संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम आरटीडीए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Comml. & Revenue), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.
- 23) CGM, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk Metro Station Gurgaon – 122 001 Haryana.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।
- 23) सीजीएम, सीटीयूआईएल, पहली मंजिल, सौदामिनी, प्लॉट नंबर- 2, सेक्टर- 29 इफको चौक मेट्रो स्टेशन के पास गुड़गांव - 122 001 हरियाणा।

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Dec-2023 (Billing Period : Oct-2023)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A X C)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Total Transmission Deviation Charges (Rs.) (D +E)	
STATES OF EASTERN REGION							
BIHAR_STATE	56012.95	0	132.78	7437400	0	7437400	
DVC_STATE	0	0	122.05	0	0	0	
JHARKHAND_STATE	32080.55	0	134.24	4306494	0	4306494	
ODISHA_STATE	94.9	0	140.6	13343	0	13343	
SIKKIM_STATE	0	0	114.59	0	0	0	
WB_STATE	41.23	0	145.76	6009	0	6009	
DRAWEE/INJECTING DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	114.44	0	0	0	
BASOCHHU_NVVN	0	0	145.76	0	0	0	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	118.09	0	0	0	
HVDC_PUSAULI_STATE	31.5	0	118.09	3719	0	3719	
OTHERS							
ECR_State	0	0	0	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A X D)	Total Charges (Rs.) (E+F)
GENERATORS (CGS/ISGS)							
APNRL	0	0	134.24	118.13	0	0	0
BARH	8839.82	0	132.78	116.76	0	1032138	1032138
BARH-I	0	0	132.78	116.76	0	0	0
BRBCL	0	0	132.78	116.76	0	0	0
CHUZACHEN	62.05	11471.14	114.59	100.84	1314477	6258	1320735
Darlipali_NTPC	0	0	140.6	123.73	0	0	0
DIKCHU	0	789.82	114.59	100.84	90505	0	90505
FSTPP I & II	0	0	145.76	128.27	0	0	0
FSTPP-III	0	0	145.76	128.27	0	0	0
GMRKEL	0	0	140.6	123.73	0	0	0
JITPL	0	0	140.6	123.73	0	0	0
JLHEP	9.98	8461.18	114.59	100.84	969567	1007	970574
KHSTPP-I	0	0	145.76	116.76	0	0	0
KHSTPP-II	0	0	145.76	116.76	0	0	0
MPL	304	1608.41	134.24	118.13	215913	35912	251825
MTPS-II	0	29.31	132.78	116.76	3892	0	3892
North Karanpura STPS	3602.94	0	134.24	118.13	0	425615	425615
NPGC	0	0	132.78	116.76	0	0	0
RANGIT	16.86	0	114.59	100.84	0	1700	1700
Rongnichu	4.86	5.69	114.59	100.84	652	490	1142
Teesta_III	1.6	2855	114.59	100.84	327154	161	327315
Teesta_V	0	4135.78	114.59	100.84	473919	0	473919
THEP	0.9	14326.75	114.59	100.84	1641702	90	1641792
TSTPP-I	0	0	140.6	123.73	0	0	0
INFIRM GENERATORS							
NKSTPP_U#2	16856.85	0	134.24	118.13	0	1991300	1991300

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirmer generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) Primary Frequency Response data have not been used while calculation of RTDA Accounts, except for MPL due to non submission of the same from the respective generating stations.
- 4) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Jan-2024 (Billing Period : Nov-2023)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A X C)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Total Transmission Deviation Charges (Rs.) (D +E)	
STATES OF EASTERN REGION							
BIHAR_STATE	0	0	124.82	0	0	0	
DVC_STATE	0	0	119.38	0	0	0	
JHARKHAND_STATE	6.05	0	136.3	824	0	824	
ODISHA_STATE	0	0	127.4	0	0	0	
SIKKIM_STATE	8.79	0	117.26	1030	0	1030	
WB_STATE	0	0	131.51	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	105.58	0	0	0	
BASOCHHU_NVVN	0	0	131.51	0	0	0	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	152.97	0	0	0	
HVDC_PUSAULI_STATE	1.57	0	152.97	239	0	239	
OTHERS							
ECR_State	0	0	98.86	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A X D)	Total Charges (Rs.) (E+F)
GENERATORS (CGS/ISGS)							
APNRL	0	0	136.3	119.95	0	0	0
BARH	0	0	124.82	109.75	0	0	0
BARH-I	9414.02	0	124.82	109.75	0	1033189	1033189
BRBCL	0	0	124.82	109.75	0	0	0
CHUZACHEN	314.61	703.79	117.26	103.19	82526	32465	114991
Darlipali_NTPC	0	0	127.4	112.11	0	0	0
DIKCHU	0	0	117.26	103.19	0	0	0
FSTPP I & II	0	0	131.51	115.73	0	0	0
FSTPP-III	0	0	131.51	115.73	0	0	0
GMRKEL	0	0	127.4	112.11	0	0	0
JITPL	0	0	127.4	112.11	0	0	0
JLHEP	40.83	0	117.26	103.19	0	4213	4213
KHSTPP-I	0	0	124.82	109.75	0	0	0
KHSTPP-II	0	0	124.82	109.75	0	0	0
MPL	0	3629.69	136.3	119.95	494726	0	494726.2018
MTPS-II	0	8.65	124.82	109.75	1080	0	1080
North Karanpura STPS	0	0	136.3	119.95	0	0	0
NPGC	0	0	124.82	109.75	0	0	0
RANGIT	0	0	117.26	103.19	0	0	0
Rongnichu	167.84	0.15	117.26	103.19	18	17319	17337
Teesta_III	0	0	117.26	103.19	0	0	0
Teesta_V	0	0	117.26	103.19	0	0	0
THEP	12.29	0	117.26	103.19	0	1268	1268
TSTPP-I	0	0	127.4	112.11	0	0	0
INFIRM GENERATORS							
NKSTPP_U#2	23584.13	0	0	119.95	0	2828917	2828917

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirmary generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) Primary Frequency Response data have not been used while calculation of RTDA Accounts, except for MPL due to non submission of the same from the respective generating stations.
- 4) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Feb-2024 (Billing Period : Dec-2023)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A X C)	Transmission Deviation Charges due to Overinjection (Rs.) (E) = B X C	Total Transmission Deviation Charges (Rs.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	0	0	131.47	0	0	0	
DVC_STATE	0	0	123.64	0	0	0	
JHARKHAND_STATE	3025.52	0	138.66	419519	0	419519	
BHUTAN_STATE	4686.2	0	115.98	543505	0	543505	
ODISHA_STATE	0	0	122.51	0	0	0	
SIKKIM_STATE	2.52	0	119.39	300	0	300	
WB_STATE	0	0	115.98	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	98.94	0	0	0	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	104.05	0	0	0	
HVDC_PUSAULI_STATE	4.84	0	104.05	504	0	504	
OTHERS							
ECR_State	0	0	99.22	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E) = B X C	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A X D)	Total Charges (Rs.) (E+F)
GENERATORS (CGS/ISGS)							
APNRL	0	0	138.66	122.02	0	0	0
BARH	0	0	131.47	115.58	0	0	0
BARH-I	5419.56	0	131.47	115.58	0	626393	626393
BRBCL	0	0	131.47	115.58	0	0	0
CHUZACHEN	444.67	542.42	119.39	105.06	64760	46717	111477
Darlipali_NTPC	0	0	122.51	107.81	0	0	0
DIKCHU	0	0	119.39	105.06	0	0	0
FSTPP I & II	0	0	115.98	102.06	0	0	0
FSTPP-III	0	0	115.98	102.06	0	0	0
GMRKEL	0	0	122.51	107.81	0	0	0
JITPL	0	0	122.51	107.81	0	0	0
JLHEP	120.32	0	119.39	105.06	0	12641	12641
KHSTPP-I	0	0	131.47	115.58	0	0	0
KHSTPP-II	0	0	131.47	115.58	0	0	0
MPL	0	4549.59	138.66	122.02	630846	0	630845.5948
MTPS-II	0	0	131.47	115.58	0	0	0
North Karanpura STPS	3133.17	0	138.66	122.02	0	382309	382309
NPGC	0	0	131.47	115.58	0	0	0
RANGIT	244.81	0	119.39	105.06	0	25720	25720
Rongnichu	64.9	0	119.39	105.06	0	6818	6818
Teesta_III	0	0	119.39	105.06	0	0	0
Teesta_V	0	0	119.39	105.06	0	0	0
THEP	142.59	0	119.39	105.06	0	14981	14981
TSTPP-I	0	0	122.51	107.81	0	0	0
INFIRM GENERATORS							
NKSTPP_U#2	23966.8	0	138.66	122.02	0	2924429	2924429

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infir generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) Primary Frequency Response data have not been used while calculation of RTDA Accounts, except for MPL due to non submission of the same from the respective generating stations.
- 4) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Mar-2024 (Billing Period : Jan-2024)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A X C)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Total Transmission Deviation Charges (Rs.) (D +E)	
STATES OF EASTERN REGION							
BIHAR_STATE	1482.88	0	136.6	202562	0	202562	
DVC_STATE	0	0	122.58	0	0	0	
JHARKHAND_STATE	4247.21	0	139.9	594184	0	594184	
BHUTAN_STATE	2336.37	0	134.41	314031	0	314031	
ODISHA_STATE	0	0	0	0	0	0	
SIKKIM_STATE	956.87	0	155.14	148448	0	148448	
WB_STATE	0	0	134.41	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	102.28	0	0	0	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	129.76	0	0	0	
HVDC_PUSAULI_STATE	0	0	129.76	0	0	0	
OTHERS							
ECR_State	0	0	100.48	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B X C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A X D)	Total Charges (Rs.) (E+F)
GENERATORS (CGS/ISGS)							
APNRL	0	0	139.9	119.14	0	0	0
BARH	0	0	136.6	116.21	0	0	0
BARH-I	13150.55	0	136.6	116.21	0	1528225	1528225
BRBCL	0	0	136.6	116.21	0	0	0
CHUZACHEN	499.97	564.31	154.14	132.12	86983	66056	153039
Darlipali_NTPC	0	0	125.4	106.8	0	0	0
DIKCHU	0	0	155.14	132.12	0	0	0
FSTPP I & II	0	0	134.41	114.47	0	0	0
FSTPP-III	0	0	134.41	114.47	0	0	0
GMRKEL	2655.71	0	125.4	106.8	0	283630	283630
JITPL	0	0	125.4	106.8	0	0	0
JLHEP	225.15	0	155.14	132.12	0	29747	29747
KHSTPP-I	0	130.09	136.6	116.21	17770	0	17770
KHSTPP-II	1065.91	0	136.6	116.21	0	123870	123870
MPL	0	3887.67	139.9	119.14	543885	0	543885.3128
MTPS-II	0	335.5	136.6	116.21	45829	0	45829
North Karanpura STPS	0	0	139.9	119.14	0	0	0
NPGC	0	0	136.6	116.21	0	0	0
RANGIT	230.84	0	155.14	132.12	0	30498	30498
Rongnichu	338.82	0	155.14	132.12	0	44764	44764
Teesta_III	0	0	155.14	132.12	0	0	0
Teesta_V	0	0	155.14	132.12	0	0	0
THEP	343.17	0	155.14	132.12	0	45339	45339
TSTPP-I	0	0	125.4	106.8	0	0	0
INFIRM GENERATORS							
NKSTPP_U#2	10505.45	0	139.9	119.14	0	1251620	1251620

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) Primary Frequency Response data have not been used while calculation of RTDA Accounts, except for MPL due to non submission of the same from the respective generating stations.
- 4) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Apr-2024 (Billing Period : Feb-2024)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A X C)	Transmission Deviation Charges due to Overinjection (Rs.) (E) = B X C	Total Transmission Deviation Charges (Rs.) (D +E)	
STATES OF EASTERN REGION							
BIHAR_STATE	0	0	128.05	0	0	0	
DVC_STATE	0	0	124.07	0	0	0	
JHARKHAND_STATE	1106.71	0	137.05	151674	0	151674	
BHUTAN_STATE	2275.18	0	119.67	272271	0	272271	
ODISHA_STATE	0	0	134.82	0	0	0	
SIKKIM_STATE	2241.44	0	129.12	289415	0	289415	
WB_STATE	0	0	119.67	0	0	0	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	102.87	0	0	0	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	116.38	0	0	0	
HVDC_PUSAULI_STATE	0.02	0	116.38	3	0	3	
OTHERS							
ECR_State	0	0	98.63	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) ©	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E) = B X C	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A X D)	Total Charges (Rs.) (E+F)
GENERATORS (CGS/ISGS)							
APNRL	0	0	137.05	120.6	0	0	0
BARH	0	0	128.05	112.58	0	0	0
BARH-I	2825.79	0	128.05	112.58	0	318128	318128
BRBCL	0	0	128.05	112.58	0	0	0
CHUZACHEN	189.39	0	129.12	113.63	0	21520	21520
Darlipali_NTPC	0	0	134.82	118.64	0	0	0
DIKCHU	0	0	129.12	113.63	0	0	0
FSTPP I & II	0	0	119.67	105.31	0	0	0
FSTPP-III	0	0	119.67	105.31	0	0	0
GMRKEL	0	0	134.82	118.64	0	0	0
JITPL	0	0	134.82	118.64	0	0	0
JLHEP	37.12	0	129.12	113.63	0	4218	4218
KHSTPP-I	0	0	128.05	112.58	0	0	0
KHSTPP-II	0	0	128.05	112.58	0	0	0
MPL	0	3700.96	137.05	120.6	507216	0	507216
MTPS-II	0	494.09	128.05	112.58	63268	0	63268
North Karanpura STPS	3637.09	0	137.05	120.6	0	438633	438633
NPGC	0	0	128.05	112.58	0	0	0
RANGIT	150.1	0	129.12	113.63	0	17056	17056
Rongnichu	295.68	0	129.12	113.63	0	33598	33598
Teesta_III	0	0	129.12	113.63	0	0	0
Teesta_V	0	0	129.12	113.63	0	0	0
THEP	403.58	0	129.12	113.63	0	45859	45859
TSTPP-I	0	0	134.82	118.64	0	0	0

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) Primary Frequency Response data have not been used while calculation of RTDA Accounts, except for MPL due to non submission of the same from the respective generating stations.
- 4) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.