



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्  
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/ 193**

**Date: 01.05.2024**

To

As per list enclosed

**Sub: DSM, SRAS and TRAS Settlement Account for the period from 15.04.2024 to 21.04.2024.**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 30.04.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

**NO: ERPC/COMMERCIAL/ABT-DC/193**

**दिनांक: 01.05.2024.**

प्रति: संलग्न सूची के अनुसार

**विषय: 15.04.2024 से 21.04.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण 30.04.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

# Eastern Regional Power Committee (ERPC)

## ABT based Deviation Charge Account

for the period 15-04-2024 to 21-04-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
<b>BENEFICIARIES OF EASTERN REGION</b>					
EAST CENTRAL RAILWAY	15.20452	6.56591	8.63861		
BSPHCL	679.31766	386.84455	292.47311		
JBVNL	838.37647	184.50853	653.86794		
DVC	504.11942	199.60952	304.5099		
GRIDCO	429.3561	360.0611	69.295		
SIKKIM	23.80743	55.69026		31.88283	
WBSETCL	195.78891	540.79606		345.00715	
HVDC SASARAM	0.00425	0.67171		0.66746	
HVDC ALIPURDUAR	0.87014	0.09415	0.77599		
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>					
BARH-I	113.80641	38.50402	75.30239		
NKSTPP	94.97044	3.94641	91.02403		
FSTPP - I & II	120.07363	24.19702	95.87661		
FSTPP-III	11.85151	21.93606		10.08455	
KHSTPP-I	278.40247	4.82342	273.57905		
KHSTPP-II	94.44533	14.48894	79.95639		
TSTPP	55.2593	10.30396	44.95534		
BARH-II	132.83663	51.90725	80.92938		
MTPS-II	20.24837	15.53517	4.7132		
BRBCL	56.29055	37.75557	18.53498		
TEESTA					
RANGIT	2.02065	1.97774	0.04291		
MPL	12.1948	43.93281		31.73801	
NPGC	99.6423	42.41309	57.22921		
DARLIPALI	11.3019	14.23954		2.93764	
CHUZACHEN	4.17141	3.18101	0.9904		
RONGNICHU HEP	5.75089	4.08795	1.66294		
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>					
IBEUL	95.71198	3.0266	92.68538		
TUL					
APNRL	13.61818	4.08642	9.53176		
GMRKEL	11.33328	4.19072	7.14256		
JITPL	23.32833	10.89219	12.43614		
<b>OTHER GENERATORS</b>					
DIKCHU					
JORETHANG HEP	0.69667	7.5377		6.84103	
THEP	0.44616	8.62543		8.17927	

INTER-REGIONAL					
East-North East	7.00422	4585.66902		4578.6648	
East-North		19425.53938		19425.53938	
East-South	19984.00584		19984.00584		
East-West	2889.36574	2559.26668	330.09906		
INTER-NATIONAL					
NVVN_BHUTAN	9.80009	79.95033		70.15024	
NVVN-BD	20.0926	43.58895		23.49635	
NVVN-NEPAL	596.52886	34.62468	561.90418		
TPTCL	1.46013	4.3533		2.89317	
INFIRM GENERATORS					
RE GENERATORS					
TALCHER SOLAR	0.93355	2.94089		2.00734	
<b>Total</b>	<b>27454.43712</b>	<b>28842.36404</b>	<b>23152.1623</b>	<b>24540.08922</b>	

<b>Payable To The Pool (A) :</b>	23152.1623
<b>Receivable From The Pool (B) :</b>	24540.08922
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-1387.92692

(All figures in Rs. Lakhs)

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 15-04-2024 to 21-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-15	APNRL	5569.895	5529.454	0	-40.441	172774	54286
2024-04-15	NVVN-BD	-21956.64	-21874.182	0	82.459	103202	489258
2024-04-15	BARH-II	27726.02	27784.319	0	58.299	818704	1560511
2024-04-15	BARH-I	14397.863	14164.408	0	-233.455	1186469	207772
2024-04-15	BSPHCL	-126125.579	-125570.373	0	555.207	8101663	5539188
2024-04-15	BRBCL	21840.055	21853.527	0	13.472	509449	787275
2024-04-15	CHUZACHEN	382.5	393.302	0	10.802	5537	16183
2024-04-15	DARLIPALI	36127.082	36183.709	0	56.627	139324	285312
2024-04-15	DIKCHU	0	0	0	0	0	0
2024-04-15	DVC	28607.721	28320.492	0	-287.229	3804298	2184731
2024-04-15	NR	-51309.779	-11000.705	0	40309.075	0	206115382
2024-04-15	NER	-13079.987	1941.295	0	15021.281	0	66557238
2024-04-15	SR	-18957.203	-64281.397	0	-45324.194	209331356	0
2024-04-15	WR	32610.808	30289.353	0	-2321.455	47737722	22180595
2024-04-15	EAST CENTRAL RAILWAY	-127.135	-108.352	0	18.783	182336	103943
2024-04-15	FSTPP - I & II	34803.439	34743.527	0	-59.911	771674	662582
2024-04-15	FSTPP-III	11200.263	11285.854	0	85.591	110440	387652
2024-04-15	GMRKEL	15691.115	15706.109	0	14.994	74103	103453
2024-04-15	HVDC ALIPURDUAR	-11.678	-11.965	0	-0.287	6869	1984
2024-04-15	HVDC SASARAM	-21.091	-20.069	0	1.022	401	4463
2024-04-15	IBEUL	7602.12	7679.382	0	-832.738	4474308	45501
2024-04-15	JBVNL	-28494.135	-31173.926	0	-2679.791	16803967	0
2024-04-15	JITPL	13277.568	12994.691	0	-282.877	868898	4072
2024-04-15	JORETHANG HEP	418.5	435.168	0	16.668	8380	38508
2024-04-15	KHSTPP-I	18345.649	17054.6	0	-1291.049	4919769	0
2024-04-15	KHSTPP-II	33323.19	32933.635	0	-389.555	1366411	98156
2024-04-15	MPL	23489.319	23543.018	0	53.699	219675	442093
2024-04-15	MTPS-II	8364.387	8350.856	0	-13.531	240859	307930
2024-04-15	NVVN-NEPAL	-5748.595	-8525.236	0	-2776.641	18064062	224612
2024-04-15	NVVN_BHUTAN	-6248.295	-5951.655	0	296.639	161326	1076733
2024-04-15	NKSTPP_U1_INFIRM	14730.089	14692.364	0	-37.726	87205	47949
2024-04-15	NPGC	44428.157	44349.6	0	-78.557	478956	336489
2024-04-15	GRIDCO	-46958.611	-48976.2	0	-2017.589	18210091	1697368
2024-04-15	RANGIT	610.5	618.598	0	8.098	17901	16045
2024-04-15	RONGNICHU HEP	225	228.48	0	3.48	17712	14313
2024-04-15	SIKKIM	-1556.105	-1486.407	0	69.698	197156	470194
2024-04-15	TALCHER SOLAR	34.543	38.195	0	3.653	16217	50704
2024-04-15	TUL	0	0	0	0	0	0
2024-04-15	TEESTA	0	0	0	0	0	0
2024-04-15	THEP	411.5	432.96	0	21.46	11334	90352
2024-04-15	TPTCL	386.12	387.964	0	1.844	16022	22971
2024-04-15	TSTPP	16479.355	15857.734	0	-621.621	1795149	240347
2024-04-15	WBSETCL	-82671.258	-81963.22	0	708.038	2762319	5547624
2024-04-16	APNRL	5507.215	5456.945	0	-50.27	180520	41928
2024-04-16	NVVN-BD	-21976.732	-21922.036	0	54.695	334314	715000
2024-04-16	BARH-II	26060.704	25420.473	0	-640.231	2226195	268277
2024-04-16	BARH-I	23975.885	23842.035	0	-133.85	1026026	540914
2024-04-16	BSPHCL	-125064.006	-124419.512	0	644.494	8514056	4470701
2024-04-16	BRBCL	21438.513	21290.327	0	-148.186	772315	368521
2024-04-16	CHUZACHEN	570.45	510.778	0	-59.672	138981	17219
2024-04-16	DARLIPALI	36118.154	36051.903	0	-66.252	184278	116222
2024-04-16	DIKCHU	0	0	0	0	0	0
2024-04-16	DVC	23980.428	20980.343	0	-3000.085	25211607	679609
2024-04-16	NR	-52197.605	7584.887	0	59782.492	0	343411489
2024-04-16	NER	-11646.303	-1916.536	0	9729.767	0	56544333
2024-04-16	SR	-11822.002	-63069.328	0	-51247.326	295822612	0
2024-04-16	WR	34661.414	33924.65	0	-736.764	49195669	21134867
2024-04-16	EAST CENTRAL RAILWAY	-136.777	-111.744	0	25.033	142078	124977
2024-04-16	FSTPP - I & II	32809.676	32749.442	0	-60.233	540444	346106
2024-04-16	FSTPP-III	10086.09	10170.521	0	84.431	132722	378675
2024-04-16	GMRKEL	15374.608	15376.945	0	2.338	39980	45820
2024-04-16	HVDC ALIPURDUAR	-11.588	-12.812	0	-1.224	8370	612
2024-04-16	HVDC SASARAM	-21.091	-19.528	0	1.563	24	7117
2024-04-16	IBEUL	7602.12	7624.945	0	22.825	81512	138280
2024-04-16	JBVNL	-29812.342	-31947.09	0	-2134.747	18791201	454218
2024-04-16	JITPL	13050.323	13072.873	0	22.55	167275	161534
2024-04-16	JORETHANG HEP	365.5	382.368	0	16.868	6139	35379
2024-04-16	KHSTPP-I	17618.67	16446.595	0	-1172.075	3588594	32772
2024-04-16	KHSTPP-II	33280.155	32747.255	0	-532.9	1556891	2375
2024-04-16	MPL	22020.504	22151.018	0	130.514	107497	492681
2024-04-16	MTPS-II	8425.159	8333.912	0	-91.247	288123	72835
2024-04-16	NVVN-NEPAL	-5748.595	-7994.182	0	-2245.587	16142897	383358
2024-04-16	NVVN_BHUTAN	-4938.054	-4564.298	0	373.756	275206	989200
2024-04-16	NKSTPP_U1_INFIRM	14409.379	14111.236	0	-298.143	855447	12803
2024-04-16	NPGC	41709.548	41608.145	0	-101.403	707813	407327

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 15-04-2024 to 21-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-16	GRIDCO	-50844.162	-50454.295	0	389.867	6964411	5173790
2024-04-16	RANGIT	495.5	496.43	0	0.93	46070	18004
2024-04-16	RONGNICHU HEP	543.71	456	0	-87.71	409294	31231
2024-04-16	SIKKIM	-1726.331	-1594.318	0	132.013	354117	843478
2024-04-16	TALCHER SOLAR	35.175	40.599	0	5.424	4899	55666
2024-04-16	TUL	0	0	0	0	0	0
2024-04-16	TEESTA	0	0	0	0	0	0
2024-04-16	THEP	499.75	537.664	0	37.914	9112	57689
2024-04-16	TPTCL	361.13	370.526	0	9.396	2328	42200
2024-04-16	TSTPP	20407.687	20287.5	0	-120.187	262187	94337
2024-04-16	WBSETCL	-99194.361	-97584.532	0	1609.829	1853168	7674811
2024-04-17	APNRL	5303.805	5278.473	0	-25.332	133805	63322
2024-04-17	NVVN-BD	-21539.026	-21483.709	0	55.317	246019	389259
2024-04-17	BARH-II	26110.448	25559.655	0	-550.793	2200591	767309
2024-04-17	BARH-I	27066.369	26141.036	0	-925.333	3309802	244841
2024-04-17	BSPHCL	-119689.1	-118020.433	0	1668.667	9484751	5726133
2024-04-17	BRBCL	21357.938	21190.036	0	-167.902	859060	528979
2024-04-17	CHUZACHEN	1223.85	1261.69	0	37.84	164272	98875
2024-04-17	DARLIPALI	36158.236	36050.671	0	-107.566	213702	135585
2024-04-17	DIKCHU	0	0	0	0	0	0
2024-04-17	DVC	37588.038	36630.749	0	-957.289	7498571	1885496
2024-04-17	NR	-60481.927	-13340.684	0	47141.243	0	261337080
2024-04-17	NER	-5808.101	5036.481	0	10844.582	0	59311807
2024-04-17	SR	-12437.15	-66009.24	0	-53572.09	284392145	0
2024-04-17	WR	14261.814	22944.465	0	8682.651	12239035	39286407
2024-04-17	EAST CENTRAL RAILWAY	-120.159	-136.88	0	-16.721	215641	53313
2024-04-17	FSTPP - I & II	25462.566	24548.317	0	-914.249	3281694	332041
2024-04-17	FSTPP-III	10187.697	10172.737	0	-14.96	424002	331679
2024-04-17	GMRKEL	10087.43	10034.473	0	-52.957	156795	51503
2024-04-17	HVDC ALIPURDUAR	-11.419	-13.237	0	-1.818	9677	188
2024-04-17	HVDC SASARAM	-21.091	-17.989	0	3.102	0	12326
2024-04-17	IBEUL	7602.12	7574.254	0	-27.866	131878	47856
2024-04-17	JBVNL	-26611.34	-27360.56	0	-749.22	11987144	2499889
2024-04-17	JITPL	13281.353	13065.964	0	-215.389	656873	79629
2024-04-17	JORETHANG HEP	1146.4	1188.288	0	41.888	27184	174943
2024-04-17	KHSTPP-I	17920.76	16761.408	0	-1159.352	3593059	64135
2024-04-17	KHSTPP-II	33184.112	32635.953	0	-548.159	1557800	171780
2024-04-17	MPL	21628.864	21818.218	0	189.354	174703	763638
2024-04-17	MTPS-II	8384.214	8310.378	0	-73.836	312249	191590
2024-04-17	NVVN-NEPAL	-5748.595	-7341.673	0	-1593.078	10484808	742526
2024-04-17	NVVN_BHUTAN	5909.052	6226.686	0	317.634	315391	1597128
2024-04-17	NKSTPP_U1_INFIRM	13490.512	13415.236	0	-75.276	191582	57421
2024-04-17	NPGC	41737.479	41570.945	0	-166.533	1036141	691355
2024-04-17	GRIDCO	-49756.096	-48649.26	0	1106.836	2944639	6733317
2024-04-17	RANGIT	912	916.507	0	4.507	14353	16394
2024-04-17	RONGNICHU HEP	924.9	945.28	0	20.38	72761	150561
2024-04-17	SIKKIM	-1586.672	-1394.9	0	191.772	341580	974768
2024-04-17	TALCHER SOLAR	35.815	42.105	0	6.29	3511	62301
2024-04-17	TUL	0	0	0	0	0	0
2024-04-17	TEESTA	0	0	0	0	0	0
2024-04-17	THEP	1369.9	1442.56	0	72.66	0	291508
2024-04-17	TPTCL	500.78	537.53	0	36.75	105467	127503
2024-04-17	TSTPP	21872.177	21511.339	0	-360.838	888428	58883
2024-04-17	WBSETCL	-102955.779	-102297.541	0	658.238	4954575	5031879
2024-04-18	APNRL	7286.218	7221.091	0	-65.127	242386	38795
2024-04-18	NVVN-BD	-21750.491	-21701.673	0	48.818	483006	491222
2024-04-18	BARH-II	22541.957	21540.841	0	-1001.116	4082850	477978
2024-04-18	BARH-I	28185.325	27251.049	0	-934.276	3574426	174292
2024-04-18	BSPHCL	-120503.833	-118661.358	0	1842.475	7094981	10693601
2024-04-18	BRBCL	21633.334	21164.654	0	-468.679	1388897	241311
2024-04-18	CHUZACHEN	1162.38	1138.541	0	-23.839	101926	40191
2024-04-18	DARLIPALI	36089.637	36003.081	0	-86.556	205801	175199
2024-04-18	DIKCHU	0	0	0	0	0	0
2024-04-18	DVC	38762.076	38178.29	0	-583.786	5897242	1845032
2024-04-18	NR	-65649.805	-8405.49	0	57244.315	0	410599111
2024-04-18	NER	-9031.766	607.504	0	9639.27	700422	66053399
2024-04-18	SR	-8882.767	-55516.811	0	-46634.045	336578059	0
2024-04-18	WR	39029.668	24848.036	0	-14181.631	124050084	8778100
2024-04-18	EAST CENTRAL RAILWAY	-111.945	-140.416	0	-28.471	346522	90684
2024-04-18	FSTPP - I & II	23777.864	23562.608	0	-215.256	803825	149126
2024-04-18	FSTPP-III	10788.275	10850.301	0	62.026	112002	314520
2024-04-18	GMRKEL	7727.302	7662.327	0	-64.974	144364	13990
2024-04-18	HVDC ALIPURDUAR	-7.995	-12.05	0	-4.056	29048	1491
2024-04-18	HVDC SASARAM	-21.091	-18.325	0	2.766	0	15304
2024-04-18	IBEUL	4534.57	3788.945	0	-745.625	2751980	71023



**ERPC, Kolkata**  
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From 15-04-2024 to 21-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-18	JBVNL	-32185.371	-31650.805	0	534.566	10526250	7964036
2024-04-18	JITPL	13285.861	13162.036	0	-123.824	601285	75560
2024-04-18	JORETHANG HEP	578	600.736	0	22.736	13206	104097
2024-04-18	KHSTPP-I	18008.356	16920.327	0	-1088.029	3720397	75111
2024-04-18	KHSTPP-II	33202.676	32823.166	0	-379.51	1265733	120351
2024-04-18	MPL	22783.988	22855.854	0	71.866	100121	343590
2024-04-18	MTPS-II	8394.096	8315.378	0	-78.718	305070	204539
2024-04-18	NVVN-NEPAL	-5748.595	-5786.691	0	-38.096	1947471	1003627
2024-04-18	NVVN_BHUTAN	3354.309	3848.861	0	494.552	209294	1741668
2024-04-18	NKSTPP_U1_INFIRM	19246.553	17266.036	0	-1980.517	7791687	97853
2024-04-18	NPGC	42611.523	42500.727	0	-110.796	826570	623244
2024-04-18	GRIDCO	-57100.796	-56711.008	0	389.788	3357104	6484340
2024-04-18	RANGIT	741	746.294	0	5.294	26020	28408
2024-04-18	RONGNICHU HEP	541.7	568.32	0	26.62	34565	117736
2024-04-18	SIKKIM	-1553.587	-1533.503	0	20.084	988994	821751
2024-04-18	TALCHER SOLAR	36.983	44.951	0	7.969	2461	76635
2024-04-18	TUL	0	0	0	0	0	0
2024-04-18	TEESTA	0	0	0	0	0	0
2024-04-18	THEP	627.25	642.432	0	15.182	5250	90404
2024-04-18	TPTCL	445.018	452.385	0	7.367	7151	28720
2024-04-18	TSTPP	19680.136	18809.854	0	-870.282	1564418	106938
2024-04-18	WBSETCL	-98770.554	-96595.483	0	2175.071	3985350	10918586
2024-04-19	APNRL	10113.275	10063.054	0	-50.221	182106	43805
2024-04-19	NVVN-BD	-21723.243	-21603.345	0	119.898	257876	918004
2024-04-19	BARH-II	24249.109	23975.215	0	-273.893	1225582	620655
2024-04-19	BARH-I	25126.973	24999.293	0	-127.68	792644	590810
2024-04-19	BSPHCL	-120800.344	-119295.14	0	1505.204	9005852	6226763
2024-04-19	BRBCL	19555.422	19536.145	0	-19.277	547500	491767
2024-04-19	CHUZACHEN	1266	1302.326	0	36.326	1025	48200
2024-04-19	DARLIPALI	35369.401	35304.887	0	-64.514	155609	136641
2024-04-19	DIKCHU	0	0	0	0	0	0
2024-04-19	DVC	43252.321	43190.568	0	-61.753	2564776	4981901
2024-04-19	NR	-60972.505	-5607.711	0	55364.794	0	311553363
2024-04-19	NER	-4670.184	5872.612	0	10542.796	0	63715777
2024-04-19	SR	-7030.855	-62968.381	0	-55937.526	327806650	0
2024-04-19	WR	26244.192	32837.002	0	6592.81	38580641	48137860
2024-04-19	EAST CENTRAL RAILWAY	-114.876	-105.792	0	9.084	269197	88864
2024-04-19	FSTPP - I & II	21005.439	20680.077	0	-325.362	1581626	245260
2024-04-19	FSTPP-III	9466.58	9473.122	0	6.542	234135	212312
2024-04-19	GMRKEL	7886.744	7824.364	0	-62.381	572200	53129
2024-04-19	HVDC ALIPURDUAR	-8.774	-11.455	0	-2.681	26872	685
2024-04-19	HVDC SASARAM	-21.091	-18.95	0	2.141	0	8920
2024-04-19	IBEUL	325	-73.527	0	-398.527	1604914	0
2024-04-19	JBVNL	-34637.962	-34169.785	0	468.177	10081869	2679462
2024-04-19	JITPL	13230.84	13377.164	0	146.324	6890	328037
2024-04-19	JORETHANG HEP	569.75	591.392	0	21.642	5192	54782
2024-04-19	KHSTPP-I	16413.48	15162.599	0	-1250.882	4410929	42191
2024-04-19	KHSTPP-II	30128.111	29732.748	0	-395.363	1277280	86901
2024-04-19	MPL	20137.722	20232.4	0	94.678	287784	506541
2024-04-19	MTPS-II	7605.585	7473.732	0	-131.853	377482	101827
2024-04-19	NVVN-NEPAL	-5748.595	-6428	0	-679.405	2541375	133209
2024-04-19	NVVN_BHUTAN	250.766	572.679	0	321.913	11067	854597
2024-04-19	NKSTPP_U1_INFIRM	28093.622	27913.091	0	-180.532	318856	67802
2024-04-19	NPGC	39164.316	38840.618	0	-323.698	1366524	414598
2024-04-19	GRIDCO	-55968.472	-55609.646	0	358.827	3563532	5484146
2024-04-19	RANGIT	766.5	792.49	0	25.99	42935	49578
2024-04-19	RONGNICHU HEP	480.95	488.64	0	7.69	11691	39764
2024-04-19	SIKKIM	-1338.286	-1054.015	0	284.271	193584	1095624
2024-04-19	TALCHER SOLAR	38.878	41.231	0	2.354	8732	30886
2024-04-19	TUL	0	0	0	0	0	0
2024-04-19	TEESTA	0	0	0	0	0	0
2024-04-19	THEP	643.25	659.008	0	15.758	7177	94630
2024-04-19	TPTCL	409.028	423.615	0	14.588	0	74241
2024-04-19	TSTPP	19835.318	19711.948	0	-123.37	268784	150022
2024-04-19	WBSETCL	-98649.678	-97363.722	0	1285.956	4347260	8935530
2024-04-20	APNRL	10949.213	10892.654	0	-56.558	205251	53670
2024-04-20	NVVN-BD	-21762.391	-21669.236	0	93.155	176951	684720
2024-04-20	BARH-II	25983.895	25526.503	0	-457.393	1872874	576032
2024-04-20	BARH-I	25980.299	25854.66	0	-125.639	931354	737106
2024-04-20	BSPHCL	-118490.933	-118937.866	0	-446.933	14076957	3613611
2024-04-20	BRBCL	20526.534	20279.563	0	-246.971	1097319	621111
2024-04-20	CHUZACHEN	928.335	967.872	0	39.537	2102	60131
2024-04-20	DARLIPALI	34871.517	34915.828	0	44.311	146785	274847
2024-04-20	DIKCHU	0	0	0	0	0	0
2024-04-20	DVC	44116.934	43815.224	0	-301.71	3037937	4333660

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 15-04-2024 to 21-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-20	NR	-64366.516	-19864.065	0	44502.451	0	230470856
2024-04-20	NER	-4181.753	7706.688	0	11888.441	0	70770633
2024-04-20	SR	-9924.407	-63157.328	0	-53232.921	294978614	0
2024-04-20	WR	17303.232	32959.954	0	15656.722	9989220	71648119
2024-04-20	EAST CENTRAL RAILWAY	-138.272	-102.288	0	35.984	130737	124489
2024-04-20	FSTPP - I & II	30366.38	29929.46	0	-436.92	2078220	501321
2024-04-20	FSTPP-III	9814.272	9881.231	0	66.959	89409	338000
2024-04-20	GMRKEL	13198.95	13182.109	0	-16.841	91823	78497
2024-04-20	HVDC ALIPURDUAR	-11.625	-10.912	0	0.713	2339	2853
2024-04-20	HVDC SASARAM	-21.091	-18.939	0	2.152	0	9562
2024-04-20	IBEUL	0	-66.473	0	-66.473	208724	0
2024-04-20	JBVNL	-34079.292	-34852.404	0	-773.112	8142095	2944045
2024-04-20	JITPL	13516.56	13574.327	0	57.767	14493	169704
2024-04-20	JORETHANG HEP	567	585.344	0	18.344	7040	64314
2024-04-20	KHSTPP-I	16984.787	15721.566	0	-1263.221	4404550	137430
2024-04-20	KHSTPP-II	31665.877	31113.555	0	-552.322	1761942	138999
2024-04-20	MPL	21081.774	21312.982	0	231.208	176514	904796
2024-04-20	MTPS-II	7960.11	7911.932	0	-48.178	340262	303502
2024-04-20	NVVN-NEPAL	-5748.595	-5749.382	0	-0.787	2543331	828772
2024-04-20	NVVN_BHUTAN	543	861.354	0	318.354	5019	816355
2024-04-20	NKSTPP_U1_INFIRM	29332.534	29270.291	0	-62.244	137532	59838
2024-04-20	NPGC	39543.767	38096.072	0	-1447.694	4994577	826611
2024-04-20	GRIDCO	-53049.612	-52540.103	0	509.508	5194873	4858058
2024-04-20	RANGIT	658.5	677.527	0	19.027	20319	30409
2024-04-20	RONGNICHU HEP	327.5	331.52	0	4.02	14152	17626
2024-04-20	SIKKIM	-1479.218	-1246.222	0	232.996	52251	873990
2024-04-20	TALCHER SOLAR	40.698	37.048	0	-3.649	40130	6099
2024-04-20	TUL	0	0	0	0	0	0
2024-04-20	TEESTA	0	0	0	0	0	0
2024-04-20	THEP	770.45	807.104	0	36.654	9356	151384
2024-04-20	TPTCL	384.944	399.321	0	14.377	11074	70836
2024-04-20	TSTPP	21330.261	21215.151	0	-115.11	354817	123685
2024-04-20	WBSETCL	-113779.146	-112461.173	0	1317.973	1319289	7137430
2024-04-21	APNRL	10287.133	10253.309	0	-33.824	244977	112837
2024-04-21	NVVN-BD	-21663.897	-21601.527	0	62.37	407891	671433
2024-04-21	BARH-II	24133.817	24114.978	0	-18.838	856867	919962
2024-04-21	BARH-I	24060.54	24269.13	0	208.591	559922	1354666
2024-04-21	BSPHCL	-119562.623	-119145.767	0	416.856	11653508	2414456
2024-04-21	BRBCL	19280.674	19361.891	0	81.217	454516	736593
2024-04-21	CHUZACHEN	867	892.128	0	25.128	3298	37301
2024-04-21	DARLIPALI	35805.672	35947.029	0	141.357	84692	300147
2024-04-21	DIKCHU	0	0	0	0	0	0
2024-04-21	DVC	38464.841	38920.101	0	455.26	2397511	4050523
2024-04-21	NR	-56179.112	-12553.607	0	43625.505	0	179066658
2024-04-21	NER	-4796.6	12685.068	0	17481.668	0	75613715
2024-04-21	SR	-7173.905	-67366.092	0	-60192.187	249491149	0
2024-04-21	WR	15059.588	27512.206	0	12452.617	7144203	44760720
2024-04-21	EAST CENTRAL RAILWAY	-143.277	-166.128	0	-22.851	233941	70322
2024-04-21	FSTPP - I & II	28721.931	28164.49	0	-557.441	2949880	183266
2024-04-21	FSTPP-III	9293.84	9334.6	0	40.761	82440	230769
2024-04-21	GMRKEL	14340.186	14344.873	0	4.686	54064	72681
2024-04-21	HVDC ALIPURDUAR	-11.603	-11.557	0	0.046	3839	1603
2024-04-21	HVDC SASARAM	-21.091	-18.56	0	2.531	0	9479
2024-04-21	IBEUL	0	-101.236	0	-101.236	317882	0
2024-04-21	JBVNL	-32323.571	-32671.939	0	-348.368	7505122	1909203
2024-04-21	JITPL	12892.192	13009.745	0	117.554	17120	270683
2024-04-21	JORETHANG HEP	763.5	843.136	0	79.636	2526	281748
2024-04-21	KHSTPP-I	16195.805	15286.662	0	-909.143	3202949	130703
2024-04-21	KHSTPP-II	29574.303	29646.599	0	72.295	658477	830331
2024-04-21	MPL	20597.543	20855.454	0	257.911	153187	939942
2024-04-21	MTPS-II	7526.174	7587.876	0	61.702	160792	371295
2024-04-21	NVVN-NEPAL	-5748.595	-7058.618	0	-1310.023	7928942	146365
2024-04-21	NVVN_BHUTAN	1814.541	2155.218	0	340.677	2707	919352
2024-04-21	NKSTPP_U1_INFIRM	29653.669	29610.545	0	-43.124	114734	50974
2024-04-21	NPGC	26099.404	26242.363	0	142.959	553648	941686
2024-04-21	GRIDCO	-48567.524	-47669.149	0	898.375	2700960	5575090
2024-04-21	RANGIT	723	735.748	0	12.748	34468	38936
2024-04-21	RONGNICHU HEP	314.5	321.28	0	6.78	14914	37565
2024-04-21	SIKKIM	-1342.85	-1210.196	0	132.653	253062	489221
2024-04-21	TALCHER SOLAR	40.698	40.027	0	-0.67	17405	11797
2024-04-21	TUL	0	0	0	0	0	0
2024-04-21	TEESTA	0	0	0	0	0	0
2024-04-21	THEP	802.75	820.608	0	17.858	2386	86577
2024-04-21	TPTCL	370.44	386.929	0	16.489	3971	68859
2024-04-21	TSTPP	20246.722	20159.92	0	-86.802	392147	256183

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 15-04-2024 to 21-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-21	WBSETCL	-100117.267	-97646.706	0	2470.561	356931	8833746

**SUMMARY OF WEEKLY DEVIATION CHARGES : 15-04-2024 to 21-04-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	55016.753	54694.981	0	-321.771	1361818	408642
Week total	NVVN-BD	-152372.419	-151855.708	0	516.712	2009260	4358895
Week total	BARH-II	176805.95	173921.985	0	-2883.965	13283663	5190725
Week total	BARH-I	168793.255	166521.612	0	-2271.643	11380641	3850402
Week total	BSPHCL	-850236.418	-844050.447	0	6185.97	67931766	38684455
Week total	BRBCL	145632.47	144676.144	0	-956.326	5629055	3775557
Week total	CHUZACHEN	6400.515	6466.637	0	66.122	417141	318101
Week total	DARLIPALI	250539.7	250457.108	0	-82.592	1130190	1423954
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	254772.359	250035.768	0	-4736.591	50411942	19960952
Week total	NR	-411157.249	-63187.374	0	347969.875	0	1942553938
Week total	NER	-53214.694	31933.111	0	85147.805	700422	458566902
Week total	SR	-76228.289	-442368.577	0	-366140.288	1998400584	0
Week total	WR	179170.716	205315.666	0	26144.95	288936574	255926668
Week total	EAST CENTRAL RAILWAY	-892.442	-871.6	0	20.842	1520452	656591
Week total	FSTPP - I & II	196947.295	194377.921	0	-2569.373	12007363	2419702
Week total	FSTPP-III	70837.017	71168.367	0	331.35	1185151	2193606
Week total	GMRKEL	84306.334	84131.199	0	-175.135	1133328	419072
Week total	HVDC ALIPURDUAR	-74.682	-83.988	0	-9.306	87014	9415
Week total	HVDC SASARAM	-147.637	-132.36	0	15.277	425	67171
Week total	IBEUL	27665.93	25516.291	0	-2149.639	9571198	302660
Week total	JBVNL	-218144.013	-223826.509	0	-5682.496	83837647	18450853
Week total	JITPL	92534.695	92256.799	0	-277.896	2332833	1089219
Week total	JORETHANG HEP	4408.65	4626.432	0	217.782	69667	753770
Week total	KHSTPP-I	121487.507	113353.755	0	-8133.752	27840247	482342
Week total	KHSTPP-II	224358.425	221632.91	0	-2725.515	9444533	1448894
Week total	MPL	151739.714	152768.944	0	1029.23	1219480	4393281
Week total	MITPS-II	56659.725	56284.064	0	-375.661	2024837	1553517
Week total	NVVN-NEPAL	-40240.164	-48883.781	0	-8643.618	59652886	3462468
Week total	NVVN_BHUTAN	685.319	3148.845	0	2463.526	980009	7995033
Week total	NKSTPP_U1_INFIRM	148956.36	146278.799	0	-2677.561	9497044	394641
Week total	NPGC	275294.193	273208.47	0	-2085.723	9964230	4241309
Week total	GRIDCO	-362245.273	-360609.661	0	1635.612	42935610	36006110
Week total	RANGIT	4907	4983.594	0	76.594	202065	197774
Week total	RONGNICHU HEP	3358.26	3339.52	0	-18.74	575089	408795
Week total	SIKKIM	-10583.05	-9519.562	0	1063.488	2380743	5569026
Week total	TALCHER SOLAR	262.788	284.158	0	21.37	93355	294089
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5124.85	5342.336	0	217.486	44616	862543
Week total	TPTCL	2857.46	2958.269	0	100.81	146013	435330
Week total	TSPP	139851.656	137553.446	0	-2298.21	5525930	1030396
Week total	WBSETCL	-696138.043	-685912.378	0	10225.665	19578891	54079606

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 15-04-2024 to 21-04-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1325.353500	1396.527800	-71.174300	-235790	1168800	<b>933010</b>
2	BARH-I	741.255500	989.812100	-248.556600	-863006	865534	<b>2528</b>
3	Darlipali_NTPC	108.639100	644.288000	-535.648900	-732316	315788	<b>-416528</b>
4	FSTPP I & II	374.738100	1426.573400	-1051.835300	-3428772	224049	<b>-3204723</b>
5	FSTPP-III	205.257900	649.434500	-444.176600	-1429071	209614	<b>-1219457</b>
6	KHSTPP-II	180.029500	3717.990800	-3537.961300	-9713718	1949010	<b>-7764708</b>
7	MPL	583.712400	1185.583300	-601.870900	-1824040	884648	<b>-939392</b>
8	MTPS-II	32.940700	739.830500	-706.889800	-1913568	375755	<b>-1537813</b>
9	NPGC	718.817300	3386.182100	-2667.364800	-7878306	1569124	<b>-6309182</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	63.872100	3058.629700	-2994.757600	-4815621	1233696	<b>-3581925</b>
	<b>Total</b>	<b>4334.6161</b>	<b>17194.8522</b>	<b>-12860.2361</b>	<b>-32834208</b>	<b>8796018</b>	<b>-24038190</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 15-04-2024 to 21-04-2024

SRAS Provider	15-Apr-24	16-Apr-24	17-Apr-24	18-Apr-24	19-Apr-24	20-Apr-24	21-Apr-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	137.50	193.40	101.10	56.80	114.60	88.50	61.00
BARH-I	158.90	106.10	99.40	131.90	138.60	131.00	189.50
Darlipali_NTPC	82.10	94.30	77.50	90.30	97.00	88.90	85.00
FSTPP I & II	-44.00	-33.70	-37.00	-8.70	92.00	41.40	67.60
FSTPP-III	46.60	45.70	51.50	50.60	57.90	107.90	62.70
KHSTPP-II	172.20	178.70	137.60	131.90	149.30	148.00	161.60
MPL	113.50	110.20	122.90	109.60	109.00	122.90	135.40
MTPS-II	121.80	113.60	102.30	89.00	114.30	103.10	105.90
NPGC	77.00	73.10	94.70	87.70	80.00	85.90	70.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	65.30	83.60	87.40	81.20	86.90	76.70	75.20

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 15-04-2024 to 21-04-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	840.71	3282123	12174.99	37107722	-33825599
2	BARH-I	6.25	24461	13174.75	39767795	-39743334
3	BRBCL	0.00	0	5079.61	12850899	-12850899
4	Darlipali_NTPC	0.00	0	100.36	123196	-123196
5	FSTPP I & II	70.69	276667	14228.14	41354915	-41078248
6	FSTPP-III	0.00	0	4773.04	13954645	-13954645
7	GAMA1603	0.00	0	0.00	0	0
8	KHSTPP-I	0.00	0	4840.65	12625377	-12625377
9	KHSTPP-II	0.00	0	8319.54	20583368	-20583368
10	MPL	0.00	0	9850.21	26746008	-26746008
11	MTPS-II	0.00	0	2144.01	5182930	-5182930
12	North Karanpura STPS	11.79	19484	92.82	125471	-105987
13	NPGC	0.00	0	14955.87	40017428	-40017428
14	TSTPP-I	0.00	0	4265.46	6192165	-6192165
	<b>TOTAL</b>	<b>929.44</b>	<b>3602735</b>	<b>93999.45</b>	<b>256631919</b>	<b>-253029184</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 15-04-2024 to 21-04-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 15-04-2024 to 21-04-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xl) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xli) IBEUL firm generation has commenced from 21.02.24.
- xlii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.

**SUPERINTENDING ENGINEER**