



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/363

Date: 28.05.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 06.05.2024 to 12.05.2024 and 13.05.2024 to 19.05.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 27.05.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/363

दिनांक: 28.05.2024

प्रति: संलग्न सूची के अनुसार

विषय: 06.05.2024 से 12.05.2024 और 13.05.2024 से 19.05.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 27.05.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 06-05-2024 to 12-05-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.15936	6.05478	8.10458	
BSPHCL	391.53663	397.54432		6.00769
JBVNL	337.66274	230.02311	107.63963	
DVC	267.04341	183.04878	83.99463	
GRIDCO	268.12230	323.32501		55.20271
SIKKIM	46.85780	18.41863	28.43917	
WBSETCL	114.14611	572.44784		458.30173
HVDC SASARAM	0.00149	1.33605		1.33456
HVDC ALIPURDUAR	0.15168	0.11750	0.03418	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	150.92995	47.45111	103.47884	
NKSTPP	35.18798	3.69609	31.49189	
FSTPP - I & II	114.79272	74.74284	40.04988	
FSTPP-III	21.43829	21.59824		0.15995
KHSTPP-I	191.37021	16.86363	174.50658	
KHSTPP-II	201.61658	43.12189	158.49469	
TSTPP	35.47051	13.88507	21.58544	
BARH-II	121.55732	37.04409	84.51323	
MTPS-II	26.08189	11.80901	14.27288	
BRBCL	66.99755	37.13874	29.85881	
TEESTA				
RANGIT	2.32605	1.93633	0.38972	
MPL	20.46681	57.45990		36.99309
NPGC	73.65767	40.79241	32.86526	
DARLIPALI	7.19823	10.22418		3.02595
CHUZACHEN	0.77313	1.16799		0.39486
RONGNICHU HEP	1.27621	2.67723		1.40102
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	59.76933	5.35372	54.41561	
APNRL	49.32288	4.59977	44.72311	
GMRKEL	3.37647	3.91351		0.53704
JITPL	4.83692	19.80324		14.96632
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.06759	1.25896		0.19137
THEP	1.18687	1.96462		0.77775
INTER-REGIONAL				
East-North East		5890.47835		5890.47835
East-North	2387.75289	4663.34432		2275.59143
East-South	13892.98756		13892.98756	
East-West	341.99253	9770.00788		9428.01535
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	74.73743	27.89338	46.84405	
NVVN_BHUTAN	6.30723	58.81492		52.50769
NVVN-BD	56.58969	47.70424	8.88545	
NVVN-NEPAL	355.45550	28.21952	327.23598	
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.70337		0.70337	
RE GENERATORS				
TALCHER SOLAR	2.49440	4.13691		1.64251
Total	19749.40328	22681.41811	15295.51454	18227.52937

Payable To The Pool (A) :	15295.51454
Receivable From The Pool (B) :	18227.52937
ER Deviation & AS Pool Balance (A-B) :	-2932.01483

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-06	APNRL	10883	10800.364	0	-82.636	266029	64313
2024-05-06	NVVN-BD	-20063.003	-20009.309	0	53.694	815101	397884
2024-05-06	BARH-II	27398.291	26927.606	0	-470.685	1506319	577425
2024-05-06	BARH-I	27494.36	26503.127	0	-991.233	3097153	444274
2024-05-06	BARH_U#3_INFIRM	0	-3.024	0	-3.024	15685	0
2024-05-06	BSPHCL	-115272.439	-110903.954	0	4368.486	1364606	10802650
2024-05-06	BRBCL	21805	21317.163	0	-487.837	1157800	225107
2024-05-06	CHUZACHEN	454.5	451.2	0	-3.3	30011	11723
2024-05-06	DARLIPALI	18033.052	17996.27	0	-36.782	116326	140100
2024-05-06	DIKCHU	0	0	0	0	0	0
2024-05-06	DVC	30763.466	30543.303	0	-220.163	3082518	3530685
2024-05-06	NR	-75428.748	-64840.276	0	10588.472	23568491	70405862
2024-05-06	NER	5004.074	23637.139	0	18633.065	0	117710456
2024-05-06	SR	-5831.828	-52787.178	0	-46955.349	289047368	0
2024-05-06	WR	-8121.344	7764.963	0	15886.307	12285831	126569234
2024-05-06	EAST CENTRAL RAILWAY	-140.926	-173.152	0	-32.226	292423	65320
2024-05-06	FSTPP - I & II	29735.038	29260.123	0	-474.915	2314121	468773
2024-05-06	FSTPP-III	10186.79	10128.276	0	-58.513	281888	129074
2024-05-06	GMRKEL	15811.13	15804.8	0	-6.331	36584	41507
2024-05-06	HVDC ALIPURDUAR	-11.48	-10.939	0	0.541	3040	3669
2024-05-06	HVDC SASARAM	-21.128	-15.931	0	5.197	149	9742
2024-05-06	IBEUL	2544.38	2387.345	0	-157.035	770062	32605
2024-05-06	JBVNL	-31592.887	-33384.154	0	-1791.268	11589911	1316206
2024-05-06	JITPL	23470.7	23729.454	0	258.754	36725	482487
2024-05-06	JORETHANG HEP	287.5	296.928	0	9.428	9616	13762
2024-05-06	KHSTPP-I	18314.542	16839.973	0	-1474.568	4099263	0
2024-05-06	KHSTPP-II	33290.807	32800.101	0	-490.706	1269512	51883
2024-05-06	MPL	22426.545	22408.8	0	-17.745	360957	333230
2024-05-06	MTPS-II	6840.814	6460.546	0	-380.268	1050473	91619
2024-05-06	NEA-Bihar	-3331.203	-3465.044	0	-133.842	759174	363875
2024-05-06	NVVN-NEPAL	-5707.66	-6002.182	0	-294.522	2867531	926180
2024-05-06	NVVN_BHUTAN	-4506.133	-4222.416	0	283.717	93415	964461
2024-05-06	NKSTPP_U1_INFIRM	29700.035	29610.982	0	-89.053	135868	61908

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-06	NPGC	43502.994	43032.763	0	-470.231	1390674	451385
2024-05-06	GRIDCO	-41587.928	-40560.669	0	1027.259	4471149	5414424
2024-05-06	RANGIT	400.5	401.426	0	0.926	21242	18302
2024-05-06	RONGNICHU HEP	195	197.76	0	2.76	14914	21575
2024-05-06	SIKKIM	-1509.928	-1740.954	0	-231.026	1068900	83294
2024-05-06	TALCHER SOLAR	31.655	28.637	0	-3.018	92996	43836
2024-05-06	TUL	0	0	0	0	0	0
2024-05-06	TEESTA	0	0	0	0	0	0
2024-05-06	THEP	344	346.752	0	2.752	27978	22211
2024-05-06	TSTPP	20930.507	19821.23	0	-1109.276	1692880	58819
2024-05-06	VAE_ER	-3618.556	0	0	3618.556	0	0
2024-05-06	WBSETCL	-79161.819	-74249.942	0	4911.877	909346	11394596
2024-05-07	APNRL	9525.548	9081.745	0	-443.802	3852375	37887
2024-05-07	NVVN-BD	-18412.089	-18307.636	0	104.453	420607	497970
2024-05-07	BARH-II	23362.179	22644.233	0	-717.946	1871311	376149
2024-05-07	BARH-I	23894.969	22969.553	0	-925.416	2437019	317312
2024-05-07	BARH_U#3_INFIRM	0	-3.096	0	-3.096	14327	0
2024-05-07	BSPHCL	-97960.65	-93690.851	0	4269.799	4590419	7512330
2024-05-07	BRBCL	18907.788	18631.2	0	-276.588	975936	594313
2024-05-07	CHUZACHEN	711	718.08	0	7.08	22011	20875
2024-05-07	DARLIPALI	18010.342	17898.968	0	-111.374	173280	121191
2024-05-07	DIKCHU	0	0	0	0	0	0
2024-05-07	DVC	39536.765	39135.524	0	-401.241	4323164	2876825
2024-05-07	NR	-78587.643	-68218.538	0	10369.105	55623534	67003107
2024-05-07	NER	2937.362	18070.531	0	15133.169	0	87487118
2024-05-07	SR	-12692.836	-56526.359	0	-43833.522	236747203	0
2024-05-07	WR	-40974.122	-5619.387	0	35354.735	0	225982310
2024-05-07	EAST CENTRAL RAILWAY	-121.952	-133.472	0	-11.52	307100	54537
2024-05-07	FSTPP - I & II	21734.588	21154.751	0	-579.837	1972866	429858
2024-05-07	FSTPP-III	8675.459	8619.721	0	-55.738	312802	262410
2024-05-07	GMRKEL	14713.036	14715.782	0	2.745	65644	63710
2024-05-07	HVDC ALIPURDUAR	-11.662	-11.078	0	0.584	1122	2147
2024-05-07	HVDC SASARAM	-21.128	-7.461	0	13.667	0	21396

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-07	IBEUL	7647.56	7466.473	0	-181.087	414561	25857
2024-05-07	JBVNL	-28253.028	-27062.625	0	1190.403	2727878	4919268
2024-05-07	JITPL	26781.985	26918.763	0	136.778	51680	265067
2024-05-07	JORETHANG HEP	361.25	375.808	0	14.558	11768	17030
2024-05-07	KHSTPP-I	15867.926	15030.471	0	-837.455	2312354	465578
2024-05-07	KHSTPP-II	29543.213	29417.789	0	-125.424	1281103	1090911
2024-05-07	MPL	20028.077	20174.582	0	146.505	328521	886747
2024-05-07	MTPS-II	3729.163	3603.032	0	-126.131	295744	53726
2024-05-07	NEA-Bihar	-3331.203	-2791.862	0	539.341	369922	274679
2024-05-07	NVVN-NEPAL	-5059.16	-6360.145	0	-1300.985	8742081	442009
2024-05-07	NVVN_BHUTAN	-3949.482	-3632.343	0	317.139	33780	736860
2024-05-07	NKSTPP_U1_INFIRM	29345.135	29182.582	0	-162.554	247879	80941
2024-05-07	NPGC	37714.183	37639.418	0	-74.765	763646	747076
2024-05-07	GRIDCO	-37295.209	-35561.081	0	1734.128	4300704	5735188
2024-05-07	RANGIT	453	445.818	0	-7.182	64760	41166
2024-05-07	RONGNICHU HEP	417.5	440	0	22.5	38464	126047
2024-05-07	SIKKIM	-1452.965	-1698.534	0	-245.569	714708	149964
2024-05-07	TALCHER SOLAR	33.143	34.223	0	1.081	36692	43825
2024-05-07	TUL	0	0	0	0	0	0
2024-05-07	TEESTA	0	0	0	0	0	0
2024-05-07	THEP	404.75	408.32	0	3.57	18841	18787
2024-05-07	TSTPP	19912.729	19719.302	0	-193.427	379876	224025
2024-05-07	VAE_ER	-25065.712	0	0	25065.712	0	0
2024-05-07	WBSETCL	-61732.587	-58403.799	0	3328.788	2767616	10971462
2024-05-08	APNRL	9231.95	9184.654	0	-47.296	156734	76833
2024-05-08	NVVN-BD	-17846.659	-17892.073	0	-45.413	2382373	953462
2024-05-08	BARH-II	22564.216	21946.246	0	-617.97	1944429	579878
2024-05-08	BARH-I	22707.179	22316.673	0	-390.507	1442204	630168
2024-05-08	BARH_U#3_INFIRM	0	-2.664	0	-2.664	10099	0
2024-05-08	BSPHCL	-97119.469	-96192.941	0	926.528	2450504	3238307
2024-05-08	BRBCL	18768.853	18675.927	0	-92.926	778160	650413
2024-05-08	CHUZACHEN	696	713.472	0	17.472	4785	13560
2024-05-08	DARLIPALI	17961.484	17947.856	0	-13.628	126574	171978

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-08	DIKCHU	0	0	0	0	0	0
2024-05-08	DVC	43314.328	42595.546	0	-718.782	3630384	1444636
2024-05-08	NR	-84183.26	-69177.587	0	15005.673	38052884	123146654
2024-05-08	NER	-2939.9	13676.276	0	16616.176	0	87612835
2024-05-08	SR	-13242.978	-56912.941	0	-43669.963	223784995	0
2024-05-08	WR	-33633.598	1311.824	0	34945.422	20116877	168629580
2024-05-08	EAST CENTRAL RAILWAY	-159.802	-160.32	0	-0.518	179114	84379
2024-05-08	FSTPP - I & II	17729.825	17615.102	0	-114.723	678260	429455
2024-05-08	FSTPP-III	8370.947	8239.77	0	-131.177	795789	304413
2024-05-08	GMRKEL	14749.44	14751.127	0	1.687	58410	68773
2024-05-08	HVDC ALIPURDUAR	-11.859	-10.989	0	0.87	344	2002
2024-05-08	HVDC SASARAM	-21.128	-6.731	0	14.397	0	18711
2024-05-08	IBEUL	7647.56	7602.473	0	-45.087	162894	42895
2024-05-08	JBVNL	-25607.53	-26373.533	0	-766.003	4133513	1038194
2024-05-08	JITPL	26862.08	26966.545	0	104.465	47137	175467
2024-05-08	JORETHANG HEP	375.875	382.784	0	6.909	30885	7451
2024-05-08	KHSTPP-I	15694.549	15015.285	0	-679.263	1963518	424859
2024-05-08	KHSTPP-II	29374.318	28799.465	0	-574.853	2516446	1190386
2024-05-08	MPL	19484.018	19886.473	0	402.455	281608	1430937
2024-05-08	MTPS-II	3642.148	3584.262	0	-57.886	166667	81769
2024-05-08	NEA-Bihar	-2460.978	-2528.946	0	-67.969	677445	215487
2024-05-08	NVVN-NEPAL	-4619.335	-5113.964	0	-494.629	2228395	252407
2024-05-08	NVVN_BHUTAN	-3036.421	-2653.558	0	382.863	88275	856561
2024-05-08	NKSTPP_U1_INFIRM	29560.586	29428.472	0	-132.114	219823	94945
2024-05-08	NPGC	37707.034	37415.781	0	-291.252	1127099	647349
2024-05-08	GRIDCO	-49316.243	-49760.717	0	-444.475	2781934	1965336
2024-05-08	RANGIT	449.25	469.793	0	20.543	25855	20610
2024-05-08	RONGNICHU HEP	221	228.16	0	7.16	14491	29384
2024-05-08	SIKKIM	-1569.187	-1773.462	0	-204.276	936573	77651
2024-05-08	TALCHER SOLAR	32.405	35.355	0	2.95	18268	46427
2024-05-08	TUL	0	0	0	0	0	0
2024-05-08	TEESTA	0	0	0	0	0	0
2024-05-08	THEP	395.25	402.56	0	7.31	16146	30640

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-08	TSTPP	19631.433	19510.973	0	-120.46	264281	140296
2024-05-08	VAE_ER	-26725.323	0	0	26725.323	0	0
2024-05-08	WBSETCL	-47805.668	-44608.759	0	3196.909	757875	5298496
2024-05-09	APNRL	9820.5	9760.8	0	-59.7	172578	58020
2024-05-09	NVVN-BD	-10707.55	-10891.782	0	-184.232	1114924	279089
2024-05-09	BARH-II	25200.067	24604.747	0	-595.32	2185955	392636
2024-05-09	BARH-I	25033.443	24666.976	0	-366.467	1585646	367046
2024-05-09	BARH_U#3_INFIRM	0	-2.232	0	-2.232	7678	0
2024-05-09	BSPHCL	-95659.9	-93773.083	0	1886.818	3705192	7504756
2024-05-09	BRBCL	18954.785	18565.454	0	-389.33	1421679	486258
2024-05-09	CHUZACHEN	553.5	565.728	0	12.228	5468	17024
2024-05-09	DARLIPALI	18015.515	18038.303	0	22.788	75712	126022
2024-05-09	DIKCHU	0	0	0	0	0	0
2024-05-09	DVC	39933.882	39804.162	0	-129.719	4064066	2664484
2024-05-09	NR	-79290.297	-75884.175	0	3406.122	35033116	35278969
2024-05-09	NER	-2448.038	12764.897	0	15212.936	0	71684764
2024-05-09	SR	-25070.926	-58103.458	0	-33032.532	144262397	0
2024-05-09	WR	-35096.13	-6742.488	0	28353.642	7791	122706327
2024-05-09	EAST CENTRAL RAILWAY	-136.01	-128.704	0	7.306	133481	99251
2024-05-09	FSTPP - I & II	26069.45	26345.179	0	275.728	978057	1579548
2024-05-09	FSTPP-III	8975.662	9049.694	0	74.031	113591	341719
2024-05-09	GMRKEL	15355.179	15354.109	0	-1.07	45388	51804
2024-05-09	HVDC ALIPURDUAR	-11.609	-11.176	0	0.433	601	1548
2024-05-09	HVDC SASARAM	-21.128	-6.821	0	14.307	0	18884
2024-05-09	IBEUL	7568.81	7561.382	0	-7.428	166126	104329
2024-05-09	JBVNL	-25679.466	-23013.225	0	2666.242	2244743	7421870
2024-05-09	JITPL	26853.838	26945.745	0	91.908	92398	250850
2024-05-09	JORETHANG HEP	338.875	348.544	0	9.669	14825	24445
2024-05-09	KHSTPP-I	15851.017	14776.791	0	-1074.226	3106720	137792
2024-05-09	KHSTPP-II	27695.237	26010.893	0	-1684.343	6184228	1101685
2024-05-09	MPL	20304.261	20503.636	0	199.375	274138	779347
2024-05-09	MTPS-II	5540.447	5490.724	0	-49.723	380326	214534
2024-05-09	NEA-Bihar	-2780.01	-2937.366	0	-157.356	1567224	765547

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-09	NVVN-NEPAL	-5001.458	-6529.527	0	-1528.069	6987124	187349
2024-05-09	NVVN_BHUTAN	-3475.305	-3238.872	0	236.433	234411	766030
2024-05-09	NKSTPP_U1_INFIRM	28401.359	28079.454	0	-321.905	633715	38832
2024-05-09	NPGC	38311.837	37910.836	0	-401.001	1458091	396904
2024-05-09	GRIDCO	-50960.473	-50176.847	0	783.626	2793853	3484515
2024-05-09	RANGIT	427	441.828	0	14.828	16763	21434
2024-05-09	RONGNICHU HEP	236	239.04	0	3.04	13558	20511
2024-05-09	SIKKIM	-1791.069	-1739.196	0	51.872	409284	500686
2024-05-09	TALCHER SOLAR	32.393	35.887	0	3.495	33840	63652
2024-05-09	TUL	0	0	0	0	0	0
2024-05-09	TEESTA	0	0	0	0	0	0
2024-05-09	THEP	385	389.12	0	4.12	16436	24403
2024-05-09	TSTPP	19467.596	19356.616	0	-110.98	311570	195610
2024-05-09	VAE_ER	-20180.558	0	0	20180.558	0	0
2024-05-09	WBSETCL	-50875.153	-48145.905	0	2729.248	639338	7893752
2024-05-10	APNRL	9858	9779.054	0	-78.946	184090	25336
2024-05-10	NVVN-BD	-9895.257	-9844.8	0	50.457	372259	294426
2024-05-10	BARH-II	24709.317	24323.217	0	-386.099	1528801	585922
2024-05-10	BARH-I	25494.059	25003.668	0	-490.391	1715915	412048
2024-05-10	BARH_U#3_INFIRM	0	-2.304	0	-2.304	8670	0
2024-05-10	BSPHCL	-107823.726	-107903.068	0	-79.341	4655845	2569341
2024-05-10	BRBCL	19422.948	19033.454	0	-389.494	1109404	263870
2024-05-10	CHUZACHEN	440.5	451.392	0	10.892	5810	10858
2024-05-10	DARLIPALI	17992.646	17966.522	0	-26.124	105151	114279
2024-05-10	DIKCHU	0	0	0	0	0	0
2024-05-10	DVC	40880.898	40156.11	0	-724.788	3266550	1743040
2024-05-10	NR	-76900.289	-63382.629	0	13517.66	30959601	91945719
2024-05-10	NER	-2361.729	12523.592	0	14885.321	0	74925453
2024-05-10	SR	-25469.577	-60351.964	0	-34882.387	167362228	0
2024-05-10	WR	-32087.172	-6447.405	0	25639.768	984944	114032885
2024-05-10	EAST CENTRAL RAILWAY	-136.053	-125.984	0	10.069	120259	67410
2024-05-10	FSTPP - I & II	26558.379	26479.124	0	-79.255	953341	816393
2024-05-10	FSTPP-III	8929.611	8931.784	0	2.173	220051	263991

ERPC, Kolkata
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From 06-05-2024 to 12-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-10	GMRKEL	15781.24	15775.636	0	-5.604	32993	35767
2024-05-10	HVDC ALIPURDUAR	-11.428	-11.606	0	-0.178	1802	1185
2024-05-10	HVDC SASARAM	-20.718	-7.42	0	13.298	0	16971
2024-05-10	IBEUL	7651.92	7573.236	0	-78.684	232847	11720
2024-05-10	JBVNL	-25959.468	-26746.528	0	-787.059	5138967	877476
2024-05-10	JITPL	26995.66	27083.709	0	88.049	70697	219408
2024-05-10	JORETHANG HEP	319.5	332.192	0	12.692	8666	10182
2024-05-10	KHSTPP-I	15809.266	14948.591	0	-860.675	2469983	119890
2024-05-10	KHSTPP-II	19459.044	18182.807	0	-1276.238	3633941	100700
2024-05-10	MPL	20063.081	20169.418	0	106.337	324451	624635
2024-05-10	MTPS-II	7662.046	7584.412	0	-77.634	323076	158096
2024-05-10	NEA-Bihar	-3307.745	-3252.167	0	55.578	455013	340380
2024-05-10	NVVN-NEPAL	-5161.079	-6181.018	0	-1019.939	5351225	267233
2024-05-10	NVVN_BHUTAN	-3850.162	-3610.065	0	240.097	92668	669602
2024-05-10	NKSTPP_U1_INFIRM	29700.011	29298	0	-402.011	615191	10907
2024-05-10	NPGC	38506.014	38422.691	0	-83.323	784200	511614
2024-05-10	GRIDCO	-42721.374	-41694.915	0	1026.459	2712273	4315363
2024-05-10	RANGIT	396.25	397.895	0	1.645	20605	9087
2024-05-10	RONGNICHU HEP	236	237.76	0	1.76	14162	15232
2024-05-10	SIKKIM	-1698.722	-1835.973	0	-137.251	621255	222461
2024-05-10	TALCHER SOLAR	35.755	42.54	0	6.785	3820	67641
2024-05-10	TUL	0	0	0	0	0	0
2024-05-10	TEESTA	0	0	0	0	0	0
2024-05-10	THEP	372	375.296	0	3.296	16135	16665
2024-05-10	TSTPP	20906.947	20609.859	0	-297.088	471326	122001
2024-05-10	VAE_ER	-20031.805	0	0	20031.805	0	0
2024-05-10	WBSETCL	-50633.149	-48833.164	0	1799.984	892814	6621975
2024-05-11	APNRL	8448.05	8438.545	0	-9.505	124536	109922
2024-05-11	NVVN-BD	-19778.867	-19119.782	0	659.085	242608	1936718
2024-05-11	BARH-II	25536.991	25148.273	0	-388.718	1791646	670488
2024-05-11	BARH-I	21948.327	21592.865	0	-355.462	2513473	1399412
2024-05-11	BARH_U#3_INFIRM	0	-2.448	0	-2.448	9506	0
2024-05-11	BSPHCL	-117291.674	-117253.029	0	38.645	13021782	5077981

ERPC, Kolkata

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From 06-05-2024 to 12-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-11	BRBCL	19205.689	19210.109	0	4.42	590183	553804
2024-05-11	CHUZACHEN	594	608.544	0	14.544	4614	18909
2024-05-11	DARLIPALI	18026.229	18097.004	0	70.775	51495	170722
2024-05-11	DIKCHU	0	0	0	0	0	0
2024-05-11	DVC	34864.523	34769.693	0	-94.831	5082770	4203013
2024-05-11	NR	-62644.586	-52549.272	0	10095.314	30394631	50263725
2024-05-11	NER	-3795.477	13652.955	0	17448.432	0	86270873
2024-05-11	SR	-15385.435	-57972.701	0	-42587.266	183996277	0
2024-05-11	WR	-17457.802	3343.271	0	20801.073	803810	108705918
2024-05-11	EAST CENTRAL RAILWAY	-160.625	-120.272	0	40.353	183726	182682
2024-05-11	FSTPP - I & II	28409.932	28395.303	0	-14.629	2008149	1806805
2024-05-11	FSTPP-III	9156.93	9271.279	0	114.348	166325	539081
2024-05-11	GMRKEL	13720.465	13740.873	0	20.408	33175	82773
2024-05-11	HVDC ALIPURDUAR	-11.609	-11.99	0	-0.382	4495	932
2024-05-11	HVDC SASARAM	-20.784	-7.55	0	13.233	0	27268
2024-05-11	IBEUL	6907.952	6208.145	0	-699.807	3796717	201480
2024-05-11	JBVNL	-27237.555	-26564.024	0	673.532	4880571	4775131
2024-05-11	JITPL	26606.583	26715.709	0	109.126	46612	271314
2024-05-11	JORETHANG HEP	324	335.776	0	11.776	15323	23823
2024-05-11	KHSTPP-I	15621.163	14957.594	0	-663.569	2302248	313878
2024-05-11	KHSTPP-II	23248.447	22872.551	0	-375.896	2522720	526401
2024-05-11	MPL	20586.589	20811.273	0	224.683	218178	1093066
2024-05-11	MTPS-II	7533.231	7568.536	0	35.305	177211	294402
2024-05-11	NEA-Bihar	-2134.863	-2583.702	0	-448.84	2491665	122040
2024-05-11	NVVN-NEPAL	-4953.081	-6162.327	0	-1209.246	6493562	130856
2024-05-11	NVVN_BHUTAN	-4060.034	-3594.66	0	465.373	69519	1075532
2024-05-11	NKSTPP_U1_INFIRM	29700.028	29268.545	0	-431.483	674575	29775
2024-05-11	NPGC	38725.616	38745.709	0	20.093	788190	776996
2024-05-11	GRIDCO	-44139.676	-44169.793	0	-30.117	5734736	4176621
2024-05-11	RANGIT	422.59	434.827	0	12.237	12885	21029
2024-05-11	RONGNICHU HEP	292.5	296	0	3.5	15582	27202
2024-05-11	SIKKIM	-1711.075	-1735.207	0	-24.133	491944	338446
2024-05-11	TALCHER SOLAR	32.76	36.82	0	4.06	56774	72529

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-11	TUL	0	0	0	0	0	0
2024-05-11	TEESTA	0	0	0	0	0	0
2024-05-11	THEP	387.5	407.36	0	19.86	16171	27159
2024-05-11	TSTPP	19267.048	19373.476	0	106.429	162753	374177
2024-05-11	VAE_ER	-9414.97	0	0	9414.97	0	0
2024-05-11	WBSETCL	-48222.829	-46295.416	0	1927.412	1754793	9931094
2024-05-12	APNRL	9623.033	9586.182	0	-36.851	175945	87666
2024-05-12	NVVN-BD	-20473.32	-20385.963	0	87.356	311097	410876
2024-05-12	BARH-II	23592.478	23311.002	0	-281.476	1327271	521911
2024-05-12	BARH-I	23157.52	22883.345	0	-274.176	2301586	1174852
2024-05-12	BARH_U#3_INFIRM	0	-1.656	0	-1.656	4371	0
2024-05-12	BSPHCL	-109331.804	-109379.753	0	-47.949	9365315	3049066
2024-05-12	BRBCL	19150.657	19212.291	0	61.634	666593	940109
2024-05-12	CHUZACHEN	667.5	687.936	0	20.436	4614	23850
2024-05-12	DARLIPALI	18071.64	18123.899	0	52.259	71285	178127
2024-05-12	DIKCHU	0	0	0	0	0	0
2024-05-12	DVC	37287.555	36588.533	0	-699.022	3254889	1842194
2024-05-12	NR	-72274.608	-66903.887	0	5370.721	25143033	28290396
2024-05-12	NER	-6787.709	11137.245	0	17924.954	0	63356336
2024-05-12	SR	-11138.489	-54816.67	0	-43678.181	144098289	0
2024-05-12	WR	-22188.019	9416.014	0	31604.033	0	110374534
2024-05-12	EAST CENTRAL RAILWAY	-130.735	-155.984	0	-25.249	199832	51901
2024-05-12	FSTPP - I & II	23001.621	23147.779	0	146.158	2574479	1943452
2024-05-12	FSTPP-III	8663.751	8700.257	0	36.506	253383	319137
2024-05-12	GMRKEL	10565.716	10547.491	0	-18.225	65453	47017
2024-05-12	HVDC ALIPURDUAR	-11.505	-12.272	0	-0.767	3764	267
2024-05-12	HVDC SASARAM	-21.124	-7.026	0	14.098	0	20633
2024-05-12	IBEUL	7113.038	7030.473	0	-82.565	433727	116486
2024-05-12	JBVNL	-28193.076	-28065.594	0	127.482	3050691	2654168
2024-05-12	JITPL	24537.671	24673.382	0	135.711	138443	315730
2024-05-12	JORETHANG HEP	545.75	559.552	0	13.802	15676	29203
2024-05-12	KHSTPP-I	15510.507	14687.407	0	-823.1	2882934	224366
2024-05-12	KHSTPP-II	27586.427	26770.772	0	-815.655	2753708	250224

ERPC, Kolkata
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From 06-05-2024 to 12-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-12	MPL	19386.086	19518.291	0	132.205	258829	598028
2024-05-12	MTPS-II	7611.659	7618.866	0	7.207	214693	286755
2024-05-12	NEA-Bihar	-3131.808	-2861.021	0	270.787	1153299	707329
2024-05-12	NVVN-NEPAL	-3095.455	-3043.709	0	51.746	2875633	615917
2024-05-12	NVVN_BHUTAN	-3805.922	-3425.111	0	380.811	18655	812446
2024-05-12	NKSTPP_U1_INFIRM	29700.028	29081.127	0	-618.901	991747	52303
2024-05-12	NPGC	37368.332	37295.018	0	-73.314	1053868	547917
2024-05-12	GRIDCO	-44452.879	-44115.717	0	337.161	4017581	7241054
2024-05-12	RANGIT	704.87	703.738	0	-1.132	70495	62006
2024-05-12	RONGNICHU HEP	412.45	420.8	0	8.35	16450	27774
2024-05-12	SIKKIM	-1278.845	-1063.419	0	215.427	443115	469362
2024-05-12	TALCHER SOLAR	34.883	42.201	0	7.319	7051	75782
2024-05-12	TUL	0	0	0	0	0	0
2024-05-12	TEESTA	0	0	0	0	0	0
2024-05-12	THEP	683	705.472	0	22.472	6979	56597
2024-05-12	TSTPP	19902.996	19869.768	0	-33.228	264367	273578
2024-05-12	VAE_ER	-15045.495	0	0	15045.495	0	0
2024-05-12	WBSETCL	-43429.047	-42295.587	0	1133.46	3692828	5133409

SUMMARY OF WEEKLY DEVIATION CHARGES : 06-05-2024 to 12-05-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	67390.08	66631.345	0	-758.735	4932288	459977
Week total	NVVN-BD	-117176.745	-116451.344	0	725.401	5658969	4770424
Week total	BARH-II	172363.538	168905.323	0	-3458.214	12155732	3704409
Week total	BARH-I	169729.859	165936.206	0	-3793.652	15092995	4745111
Week total	BARH_U#3_INFIRM	0	-17.424	0	-17.424	70337	0
Week total	BSPHCL	-740459.663	-729096.677	0	11362.985	39153663	39754432
Week total	BRBCL	136215.719	134645.599	0	-1570.12	6699755	3713874
Week total	CHUZACHEN	4117	4196.352	0	79.352	77313	116799
Week total	DARLIPALI	126110.907	126068.822	0	-42.086	719823	1022418
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	266581.417	263592.871	0	-2988.546	26704341	18304878

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 06-05-2024 to 12-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NR	-529309.43	-460956.365	0	68353.066	238775289	466334432
Week total	NER	-10391.418	105462.635	0	115854.053	0	589047835
Week total	SR	-108832.069	-397471.271	0	-288639.201	1389298756	0
Week total	WR	-189558.187	3026.793	0	192584.98	34199253	977000788
Week total	EAST CENTRAL RAILWAY	-986.103	-997.888	0	-11.785	1415936	605478
Week total	FSTPP - I & II	173238.833	172397.361	0	-841.472	11479272	7474284
Week total	FSTPP-III	62959.152	62940.782	0	-18.37	2143829	2159824
Week total	GMRKEL	100696.207	100689.817	0	-6.39	337647	391351
Week total	HVDC ALIPURDUAR	-81.151	-80.05	0	1.101	15168	11750
Week total	HVDC SASARAM	-147.138	-58.939	0	88.199	149	133605
Week total	IBEUL	47081.22	45829.527	0	-1251.693	5976933	535372
Week total	JBVNL	-192523.01	-191209.681	0	1313.329	33766274	23002311
Week total	JITPL	182108.516	183033.307	0	924.792	483692	1980324
Week total	JORETHANG HEP	2552.75	2631.584	0	78.834	106759	125896
Week total	KHSTPP-I	112668.97	106256.113	0	-6412.857	19137021	1686363
Week total	KHSTPP-II	190197.493	184854.378	0	-5343.115	20161658	4312189
Week total	MPL	142278.657	143472.471	0	1193.815	2046681	5745990
Week total	MTPS-II	42559.509	41910.378	0	-649.131	2608189	1180901
Week total	NEA-Bihar	-20477.808	-20420.108	0	57.7	7473743	2789338
Week total	NVVN-NEPAL	-33597.228	-39392.872	0	-5795.645	35545550	2821952
Week total	NVVN_BHUTAN	-26683.459	-24377.025	0	2306.434	630723	5881492
Week total	NKSTPP_U1_INFIRM	206107.181	203949.162	0	-2158.02	3518798	369609
Week total	NPGC	271836.009	270462.215	0	-1373.793	7365767	4079241
Week total	GRIDCO	-310473.782	-306039.741	0	4434.042	26812230	32332501
Week total	RANGIT	3253.46	3295.325	0	41.865	232605	193633
Week total	RONGNICHU HEP	2010.45	2059.52	0	49.07	127621	267723
Week total	SIKKIM	-11011.791	-11586.746	0	-574.955	4685780	1841863
Week total	TALCHER SOLAR	232.993	255.664	0	22.672	249440	413691
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2971.5	3034.88	0	63.38	118687	196462
Week total	TSTPP	140019.254	138261.224	0	-1758.03	3547051	1388507
Week total	VAE_ER	-120082.419	0	0	120082.419	0	0

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Day-wise schedule, actual and Deviation charge statement
From 06-05-2024 to 12-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-381860.251	-362832.572	0	19027.679	11414611	57244784		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 06-05-2024 to 12-05-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1869.195200	1562.739200	306.456000	1032757	1715967	2748724
2	BARH-I	1113.049300	953.287400	159.761900	535362	956973	1492335
3	Darlipali_NTPC	104.293800	565.217000	-460.923200	-628699	255943	-372756
4	FSTPP I & II	906.299100	1167.160200	-260.861100	-836581	578143	-258438
5	FSTPP-III	540.338400	691.288400	-150.950000	-490589	531495	40906
6	KHSTPP-II	564.061800	2506.982700	-1942.920900	-5341090	1335737	-4005353
7	MPL	1029.438000	1351.906500	-322.468500	-972565	1190672	218107
8	MTPS-II	8.963600	313.206700	-304.243100	-817196	143368	-673828
9	NPGC	1281.642600	3030.418400	-1748.775800	-5199110	1584202	-3614908
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	68.441100	3436.142700	-3367.701600	-5432103	1292617	-4139486
	Total	7485.7229	15578.3492	-8092.6263	-18149814	9585117	-8564697

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 06-05-2024 to 12-05-2024

SRAS Provider	06-May-24	07-May-24	08-May-24	09-May-24	10-May-24	11-May-24	12-May-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	100.00	100.00	100.00	100.00	100.00	100.00
BARH-I	86.70	100.00	100.00	100.00	100.00	70.50	100.00
Darlipali_NTPC	94.70	86.80	74.20	86.50	94.10	90.70	90.60
FSTPP I & II	20.10	90.50	70.00	86.10	58.40	67.20	69.10
FSTPP-III	75.80	100.00	90.20	96.80	94.70	92.60	77.60
KHSTPP-II	100.00	100.00	44.30	100.00	67.70	100.00	86.40
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS-II	88.50	99.10	100.00	100.00	94.00	92.90	100.00
NPGC	79.50	90.80	87.70	91.00	89.00	70.30	55.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	50.30	91.60	81.30	78.50	68.70	75.70	89.10

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 06-05-2024 to 12-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.81	2984	11353.63	34435560	-34432576
2	BARH-I	43.93	161912	11239.96	33898603	-33736691
3	BRBCL	0.00	0	8106.26	20508021	-20508021
4	Darlipali_NTPC	0.00	0	75.01	92085	-92085
5	FSTPP I & II	3437.08	12124996	6678.90	19277309	-7152313
6	FSTPP-III	973.06	3478672	3928.04	11489510	-8010838
7	KHSTPP-I	0.00	0	5183.94	13520759	-13520759
8	KHSTPP-II	0.00	0	14263.54	35289418	-35289418
9	MPL	67.57	224170	6090.58	16532264	-16308094
10	MTPS-II	0.00	0	3174.22	7673360	-7673360
11	North Karanpura STPS	0.00	0	139.50	188576	-188576
12	NPGC	0.00	0	10548.50	28224621	-28224621
13	TSTPP-I	0.00	0	10053.93	14595287	-14595287
	TOTAL	4522.45	15992734	90836.01	235725373	-219732639

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 06-05-2024 to 12-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 06-05-2024 to 12-05-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 06-05-2024 to 12-05-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	121.81	36.86	410508	124201	286307
2	BARH-I	0.00	2199.62	0	7370935	-7370935
3	BRBCL	0.00	4130.74	0	11611503	-11611503
4	FSTPP I & II	4.75	2.04	15241	6534	8707
5	FSTPP-III	756.59	6.13	2458909	19906	2439003
6	KHSTPP-I	0.00	4691.98	0	13597351	-13597351
7	KHSTPP-II	0.00	1148.28	0	3156629	-3156629
8	MPL	0.00	8091.77	0	24404778	-24404778
9	MTPS-II	0.00	86.47	0	232245	-232245
10	NPGC	0.00	2257.92	0	6712789	-6712789
11	TSTPP-I	0.00	30.75	0	49600	-49600
	TOTAL	883.15	22682.56	2884658	67286471	-64401813

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 13-05-2024 to 19-05-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	18.70905	5.92966	12.77939	
BSPHCL	1229.22533	184.74721	1044.47812	
JBVNL	518.17028	100.65720	417.51308	
DVC	399.29489	137.75223	261.54266	
GRIDCO	467.41868	259.08612	208.33256	
SIKKIM	92.57376	28.05401	64.51975	
WBSETCL	218.41846	399.27281		180.85435
HVDC SASARAM		1.54339		1.54339
HVDC ALIPURDUAR	0.96241	0.41913	0.54328	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	125.74596	36.23885	89.50711	
NKSTPP	52.58988	3.48679	49.10309	
FSTPP - I & II	52.31626	32.40046	19.91580	
FSTPP-III	30.59715	12.36785	18.22930	
KHSTPP-I	217.03262	10.25847	206.77415	
KHSTPP-II	205.52729	26.86412	178.66317	
TSTPP	25.91229	13.94880	11.96349	
BARH-II	129.62052	29.72906	99.89146	
MTPS-II	21.51971	10.30146	11.21825	
BRBCL	75.23274	20.33855	54.89419	
TEESTA				
RANGIT	2.15544	2.50822		0.35278
MPL	20.91407	46.80884		25.89477
NPGC	75.59235	42.75051	32.84184	
DARLIPALI	3.73353	10.59590		6.86237
CHUZACHEN	0.53667	1.98074		1.44407
RONGNICHU HEP	16.08931	3.09003	12.99928	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	18.21175	1.68500	16.52675	
APNRL	15.27685	3.04486	12.23199	
GMRKEL	3.80235	3.08874	0.71361	
JITPL	36.81466	9.29524	27.51942	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.45041	2.55361		2.10320
THEP	1.20680	3.20687		2.00007
INTER-REGIONAL				
East-North East		5995.76110		5995.76110
East-North	68.00416	21630.71382		21562.70966
East-South	14150.51754		14150.51754	
East-West	8937.53054	1477.20605	7460.32449	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	166.08997	10.22986	155.86011	
NVVN_BHUTAN	12.90398	70.24175		57.33777
NVVN-BD	23.49826	47.31857		23.82031
NVVN-NEPAL	610.89672	13.29230	597.60442	
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.66816		0.66816	
RE GENERATORS				
TALCHER SOLAR	2.58800	2.93707		0.34907
Total	28048.34880	30691.70525	25217.67646	27861.03291

Payable To The Pool (A) :	25217.67646
Receivable From The Pool (B) :	27861.03291
ER Deviation & AS Pool Balance (A-B) :	-2643.35645

(All figures in Rs. Lakhs)

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-13	APNRL	10758	10677.673	0	-80.327	180061	7921
2024-05-13	NVVN-BD	-20327.659	-20204.436	0	123.223	319890	471394
2024-05-13	BARH-II	26417.027	25890.843	0	-526.184	1646184	322732
2024-05-13	BARH-I	19917.719	19088.265	0	-829.454	2856798	421408
2024-05-13	BARH_U#3_INFIRM	0	-1.8	0	-1.8	7033	0
2024-05-13	BSPHCL	-113539.999	-113856.722	0	-316.723	9307518	2180068
2024-05-13	BRBCL	21185.926	20629.745	0	-556.181	1432511	252990
2024-05-13	CHUZACHEN	745.65	765.12	0	19.47	4443	23239
2024-05-13	DARLIPALI	18017.528	18026.938	0	9.41	82832	130906
2024-05-13	DIKCHU	0	0	0	0	0	0
2024-05-13	DVC	35625.736	34316.468	0	-1309.268	4864064	1292100
2024-05-13	NR	-73487.775	-58177.255	0	15310.519	6800416	124453834
2024-05-13	NER	-12397.933	4118.031	0	16515.964	0	78796803
2024-05-13	SR	-8833.635	-43576.569	0	-34742.934	161785424	0
2024-05-13	WR	11424.473	26054.256	0	14629.783	61745352	82256264
2024-05-13	EAST CENTRAL RAILWAY	-129.299	-124.976	0	4.323	129980	67011
2024-05-13	FSTPP - I & II	18503.81	19398.142	0	894.333	358283	1284970
2024-05-13	FSTPP-III	10164.49	10048.403	0	-116.087	431535	114189
2024-05-13	GMRKEL	7754.16	7750.764	0	-3.396	29857	31094
2024-05-13	HVDC ALIPURDUAR	-11.339	-12.58	0	-1.242	4431	151
2024-05-13	HVDC SASARAM	-21.113	-7.375	0	13.738	0	16146
2024-05-13	IBEUL	7676.92	7571.491	0	-105.429	312333	14183
2024-05-13	JBVNL	-28923.712	-29762.345	0	-838.633	5650518	922751
2024-05-13	JITPL	26804.061	26718.036	0	-86.025	334306	130563
2024-05-13	JORETHANG HEP	460.5	470.752	0	10.252	1750	30016
2024-05-13	KHSTPP-I	17743.809	16146.148	0	-1597.661	4151802	67327
2024-05-13	KHSTPP-II	22174.437	20473.612	0	-1700.825	4658412	140690
2024-05-13	MPL	21480.498	21598.8	0	118.301	204233	556489
2024-05-13	MTPS-II	8440.907	8340.788	0	-100.119	233621	45409
2024-05-13	NEA-Bihar	-2215.32	-2242.316	0	-26.996	521447	339234
2024-05-13	NVVN-NEPAL	-3562.29	-4510.4	0	-948.11	3374665	70304
2024-05-13	NVVN_BHUTAN	-2948.25	-2712.989	0	235.26	53458	570471
2024-05-13	NKSTPP_U1_INFIRM	29700.025	29106.436	0	-593.589	750010	22882

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-13	NPGC	41970.788	41727.6	0	-243.189	1345169	827707
2024-05-13	GRIDCO	-51085.152	-50917.691	0	167.461	3243765	3421334
2024-05-13	RANGIT	626.62	622.07	0	-4.55	67552	38677
2024-05-13	RONGNICHU HEP	317.5	322.24	0	4.74	13813	12605
2024-05-13	SIKKIM	-1364.892	-1584.824	0	-219.931	1213067	153591
2024-05-13	TALCHER SOLAR	35.258	46.032	0	10.774	2731	95820
2024-05-13	TUL	0	0	0	0	0	0
2024-05-13	TEESTA	0	0	0	0	0	0
2024-05-13	THEP	536.25	545.088	0	8.838	9049	30301
2024-05-13	TSTPP	21657.877	21507.029	0	-150.848	210489	37227
2024-05-13	VAE_ER	-8096.585	0	0	8096.585	0	0
2024-05-13	WBSETCL	-58903.908	-58497.051	0	406.857	1659043	2859088
2024-05-14	APNRL	11345.5	11276.145	0	-69.355	209854	33674
2024-05-14	NVVN-BD	-20206.536	-20018.109	0	188.427	128844	731258
2024-05-14	BARH-II	25915.011	25398.888	0	-516.123	1743058	254740
2024-05-14	BARH-I	12660.614	12288.761	0	-371.853	1411000	310086
2024-05-14	BARH_U#3_INFIRM	0	-2.304	0	-2.304	10719	0
2024-05-14	BSPHCL	-123041.148	-123491.115	0	-449.967	17209362	4680728
2024-05-14	BRBCL	19556.183	19346.763	0	-209.42	992902	482365
2024-05-14	CHUZACHEN	676.5	693.312	0	16.812	4689	24155
2024-05-14	DARLIPALI	17874.291	17873.653	0	-0.637	120286	154419
2024-05-14	DIKCHU	0	0	0	0	0	0
2024-05-14	DVC	32618.305	30937.899	0	-1680.405	9473954	943246
2024-05-14	NR	-69971.595	-12790.076	0	57181.519	0	316682043
2024-05-14	NER	-16231.702	-2579.41	0	13652.291	0	76653177
2024-05-14	SR	-12077.803	-52371.778	0	-40293.975	212646040	0
2024-05-14	WR	49235.026	43551.558	0	-5683.469	90533441	22707397
2024-05-14	EAST CENTRAL RAILWAY	-121.586	-127.712	0	-6.126	193937	87476
2024-05-14	FSTPP - I & II	21086.236	20960.664	0	-125.572	513339	211091
2024-05-14	FSTPP-III	9836.719	9760.499	0	-76.22	361289	129455
2024-05-14	GMRKEL	7773.87	7773.6	0	-0.27	27241	29010
2024-05-14	HVDC ALIPURDUAR	-11.885	-13.088	0	-1.204	7817	373
2024-05-14	HVDC SASARAM	-21.113	-7.612	0	13.5	0	23409

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-14	IBEUL	7717.79	7601.673	0	-116.117	365834	3058
2024-05-14	JBVNL	-30852.397	-31462.301	0	-609.904	6705206	1162190
2024-05-14	JITPL	26935.855	26971.563	0	35.708	174443	223848
2024-05-14	JORETHANG HEP	427.5	434.08	0	6.58	5806	30733
2024-05-14	KHSTPP-I	16432.612	15109.711	0	-1322.901	4224824	180201
2024-05-14	KHSTPP-II	21467.989	20997.039	0	-470.95	2427360	785332
2024-05-14	MPL	20800.112	20927.636	0	127.524	258531	585401
2024-05-14	MTPS-II	7913.143	7825.678	0	-87.465	343071	138105
2024-05-14	NEA-Bihar	-2309.095	-3130.777	0	-821.682	3327299	65303
2024-05-14	NVVN-NEPAL	-4168.894	-5991.127	0	-1822.233	11317232	116366
2024-05-14	NVVN_BHUTAN	-3874.326	-3620.194	0	254.133	484185	809762
2024-05-14	NKSTPP_U1_INFIRM	29700.011	29006.182	0	-693.829	1218641	7928
2024-05-14	NPGC	39167.083	39097.636	0	-69.448	1020232	868085
2024-05-14	GRIDCO	-46535.568	-47920.2	0	-1384.632	9298035	1330358
2024-05-14	RANGIT	519.84	534.916	0	15.076	15663	27989
2024-05-14	RONGNICHU HEP	287.5	290.88	0	3.38	15147	16863
2024-05-14	SIKKIM	-1411.535	-1777.234	0	-365.7	1869760	69935
2024-05-14	TALCHER SOLAR	40.805	43.987	0	3.182	15574	44969
2024-05-14	TUL	0	0	0	0	0	0
2024-05-14	TEESTA	0	0	0	0	0	0
2024-05-14	THEP	472.75	479.68	0	6.93	11924	34427
2024-05-14	TSTPP	13848.932	14195.602	0	346.67	112331	606655
2024-05-14	VAE_ER	-21166.337	0	0	21166.337	0	0
2024-05-14	WBSETCL	-73432.876	-72384.226	0	1048.65	2864067	4915760
2024-05-15	APNRL	11408	11320.509	0	-87.491	269853	38803
2024-05-15	NVVN-BD	-20428.793	-20335.563	0	93.23	470681	652846
2024-05-15	BARH-II	25827.346	25233.491	0	-593.854	2061023	186583
2024-05-15	BARH-I	12601.602	12026.995	0	-574.607	2058274	102931
2024-05-15	BARH_U#3_INFIRM	0	-2.232	0	-2.232	12216	0
2024-05-15	BSPHCL	-129971.499	-130613.28	0	-641.781	11571473	2526085
2024-05-15	BRBCL	19285.707	19140.145	0	-145.562	811150	384696
2024-05-15	CHUZACHEN	553.5	566.88	0	13.38	5810	19544
2024-05-15	DARLIPALI	17907.459	18008.327	0	100.869	41374	191163

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-15	DIKCHU	0	0	0	0	0	0
2024-05-15	DVC	30578.535	29343.739	0	-1234.796	7077689	571755
2024-05-15	NR	-71019.419	-3116.014	0	67903.405	0	370392459
2024-05-15	NER	-16718.368	-1829.23	0	14889.138	0	89596940
2024-05-15	SR	-8620.339	-49132.88	0	-40512.542	224967622	0
2024-05-15	WR	60594.418	42647.326	0	-17947.092	145002503	8277132
2024-05-15	EAST CENTRAL RAILWAY	-157.75	-148.864	0	8.886	310042	74307
2024-05-15	FSTPP - I & II	21390.905	21016.905	0	-374	1340585	64859
2024-05-15	FSTPP-III	9838.783	9775.058	0	-63.725	471253	110941
2024-05-15	GMRKEL	9667.955	9640.436	0	-27.519	96233	52602
2024-05-15	HVDC ALIPURDUAR	-11.6	-12.959	0	-1.358	8638	304
2024-05-15	HVDC SASARAM	-19.805	-8.284	0	11.521	0	22495
2024-05-15	IBEUL	7649.48	7576.218	0	-73.262	238818	9702
2024-05-15	JBVNL	-31571.451	-32785.386	0	-1213.935	10346145	571056
2024-05-15	JITPL	27109.828	26986.618	0	-123.21	342462	85124
2024-05-15	JORETHANG HEP	383.75	389.408	0	5.658	8479	31683
2024-05-15	KHSTPP-I	15294.765	14849.418	0	-445.346	1746451	264357
2024-05-15	KHSTPP-II	29169.821	28876.219	0	-293.602	1948090	726807
2024-05-15	MPL	20757.108	20919.127	0	162.019	349909	741926
2024-05-15	MTPS-II	8282.95	8166.168	0	-116.782	361378	60546
2024-05-15	NEA-Bihar	-2965.52	-3459.88	0	-494.36	3029412	86869
2024-05-15	NVVN-NEPAL	-4550.74	-5814.473	0	-1263.732	7724646	98191
2024-05-15	NVVN_BHUTAN	-2524.748	-2155.08	0	369.668	61599	1115563
2024-05-15	NKSTPP_U1_INFIRM	29700.004	29382	0	-318.005	523088	11203
2024-05-15	NPGC	39126.989	38962.254	0	-164.735	938899	456757
2024-05-15	GRIDCO	-46280.346	-47122.767	0	-842.422	12343933	2473559
2024-05-15	RANGIT	432.59	470.746	0	38.156	20885	35300
2024-05-15	RONGNICHU HEP	255	259.2	0	4.2	14914	24998
2024-05-15	SIKKIM	-1449.74	-1613.478	0	-163.738	1479958	499206
2024-05-15	TALCHER SOLAR	40.975	41.756	0	0.781	24259	31977
2024-05-15	TUL	0	0	0	0	0	0
2024-05-15	TEESTA	0	0	0	0	0	0
2024-05-15	THEP	438.5	446.592	0	8.092	21208	42661

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-15	TSTPP	14907.17	15044.276	0	137.106	135841	349198
2024-05-15	VAE_ER	-23709.417	0	0	23709.417	0	0
2024-05-15	WBSETCL	-88475.022	-86706.748	0	1768.274	1035835	9411382
2024-05-16	APNRL	11545.5	11470.618	0	-74.882	251481	52812
2024-05-16	NVVN-BD	-20657.751	-20520.291	0	137.46	343913	819496
2024-05-16	BARH-II	23909.125	23382.951	0	-526.174	2523823	487580
2024-05-16	BARH-I	12225.647	11934.596	0	-291.051	1353052	443720
2024-05-16	BARH_U#3_INFIRM	0	-1.656	0	-1.656	9304	0
2024-05-16	BSPHCL	-130852.32	-132274.174	0	-1421.854	23733820	3573383
2024-05-16	BRBCL	21785.127	21375.709	0	-409.419	1154866	110627
2024-05-16	CHUZACHEN	653.5	670.176	0	16.676	4614	24105
2024-05-16	DARLIPALI	18031.88	18141.655	0	109.775	27738	151069
2024-05-16	DIKCHU	0	0	0	0	0	0
2024-05-16	DVC	37633.286	37047.844	0	-585.442	6131169	2079874
2024-05-16	NR	-76311.331	-19283.457	0	57027.874	0	344617594
2024-05-16	NER	-19183.722	-6004.134	0	13179.588	0	84743579
2024-05-16	SR	-5053.585	-42147.615	0	-37094.03	217696528	0
2024-05-16	WR	52412.217	36916.472	0	-15495.745	120972032	4009829
2024-05-16	EAST CENTRAL RAILWAY	-128.755	-129.568	0	-0.813	337596	94557
2024-05-16	FSTPP - I & II	20959.798	20956.118	0	-3.68	366916	378505
2024-05-16	FSTPP-III	10079.475	9978.209	0	-101.266	429726	105330
2024-05-16	GMRKEL	15809.22	15811.563	0	2.343	49782	55814
2024-05-16	HVDC ALIPURDUAR	-8.394	-13.925	0	-5.531	43221	0
2024-05-16	HVDC SASARAM	-20.226	-7.776	0	12.451	0	25588
2024-05-16	IBEUL	7649.48	7601.236	0	-48.244	197709	42122
2024-05-16	JBVNL	-32563.181	-33575.204	0	-1012.023	10034930	1759001
2024-05-16	JITPL	26909.691	26660.727	0	-248.964	658774	97609
2024-05-16	JORETHANG HEP	418	426.56	0	8.56	5933	49843
2024-05-16	KHSTPP-I	17261.957	16233.716	0	-1028.241	3056617	53637
2024-05-16	KHSTPP-II	30099.442	28984.012	0	-1115.43	3491733	554685
2024-05-16	MPL	22576.946	22738.291	0	161.345	330201	729301
2024-05-16	MTPS-II	8199.016	8151.598	0	-47.418	255793	144502
2024-05-16	NEA-Bihar	-2885.82	-3368.204	0	-482.384	2759344	40682

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-16	NVVN-NEPAL	-4920.503	-6242.618	0	-1322.115	11137989	79270
2024-05-16	NVVN_BHUTAN	-1651.65	-1276.016	0	375.633	316022	1252632
2024-05-16	NKSTPP_U1_INFIRM	29700.007	29600.727	0	-99.28	207293	61890
2024-05-16	NPGC	41365.811	41314.145	0	-51.666	798882	578473
2024-05-16	GRIDCO	-51529.219	-51495.456	0	33.764	8501871	3771917
2024-05-16	RANGIT	532.34	550.738	0	18.398	45654	49580
2024-05-16	RONGNICHU HEP	361.25	368.96	0	7.71	11355	29426
2024-05-16	SIKKIM	-1174.055	-1137.486	0	36.569	925197	601768
2024-05-16	TALCHER SOLAR	35.21	29.988	0	-5.222	64088	14029
2024-05-16	TUL	0	0	0	0	0	0
2024-05-16	TEESTA	0	0	0	0	0	0
2024-05-16	THEP	449.5	456.576	0	7.076	21609	52508
2024-05-16	TSTPP	21797.786	21663.506	0	-134.28	267678	70487
2024-05-16	VAE_ER	-15680.191	0	0	15680.191	0	0
2024-05-16	WBSETCL	-88861.911	-88297.109	0	564.801	3396786	4683376
2024-05-17	APNRL	11370.5	11303.273	0	-67.227	224630	49904
2024-05-17	NVVN-BD	-20616.274	-20517.018	0	99.256	506349	714544
2024-05-17	BARH-II	26342.163	26304.067	0	-38.097	823158	824635
2024-05-17	BARH-I	21150.08	21229.772	0	79.692	733086	1028691
2024-05-17	BARH_U#3_INFIRM	0	-1.512	0	-1.512	8776	0
2024-05-17	BSPHCL	-133231.988	-136158.305	0	-2926.316	26698923	986420
2024-05-17	BRBCL	21802.701	21475.345	0	-327.356	917219	186652
2024-05-17	CHUZACHEN	553.5	568.416	0	14.916	5297	20512
2024-05-17	DARLIPALI	18038.466	18177.971	0	139.505	15565	176231
2024-05-17	DIKCHU	0	0	0	0	0	0
2024-05-17	DVC	37098.101	36769.719	0	-328.382	4695016	1949742
2024-05-17	NR	-80493.779	-21819.727	0	58674.051	0	384147244
2024-05-17	NER	-15316.896	-448.517	0	14868.379	0	95875480
2024-05-17	SR	-3962.697	-41314.812	0	-37352.115	222378298	0
2024-05-17	WR	60262.276	40375.516	0	-19886.76	185230835	11381251
2024-05-17	EAST CENTRAL RAILWAY	-128.533	-131.248	0	-2.715	449604	77303
2024-05-17	FSTPP - I & II	21049.002	20952.871	0	-96.131	1110959	571407
2024-05-17	FSTPP-III	9744.337	9730.511	0	-13.827	694790	338031

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-17	GMRKEL	15802.898	15799.2	0	-3.698	81049	49815
2024-05-17	HVDC ALIPURDUAR	-11.768	-13.65	0	-1.882	14433	925
2024-05-17	HVDC SASARAM	-17.066	-7.977	0	9.089	0	22945
2024-05-17	IBEUL	7649.48	7581.964	0	-67.516	271281	19308
2024-05-17	JBVNL	-33385.81	-33350.295	0	35.515	7248692	2987128
2024-05-17	JITPL	26914.804	26438.982	0	-475.823	1487425	145770
2024-05-17	JORETHANG HEP	373.5	378.112	0	4.612	9056	35305
2024-05-17	KHSTPP-I	14795.767	13531.218	0	-1264.548	3909359	191207
2024-05-17	KHSTPP-II	31220.171	30479.372	0	-740.799	2148364	165874
2024-05-17	MPL	23354.67	23307.091	0	-47.58	492635	267051
2024-05-17	MTPS-II	8342.218	8275.642	0	-66.576	317584	170673
2024-05-17	NEA-Bihar	-3012.383	-3631.412	0	-619.029	3685408	30864
2024-05-17	NVVN-NEPAL	-5009.923	-7124.8	0	-2114.877	15242247	86469
2024-05-17	NVVN_BHUTAN	-1456.406	-1152.469	0	303.937	188019	1141968
2024-05-17	NKSTPP_U1_INFIRM	29700.037	29652.763	0	-47.273	117289	63173
2024-05-17	NPGC	42968.554	42785.672	0	-182.881	1320871	635191
2024-05-17	GRIDCO	-52528.257	-52409.992	0	118.265	5728397	5691182
2024-05-17	RANGIT	437.09	454.738	0	17.648	20977	26833
2024-05-17	RONGNICHU HEP	270	273.6	0	3.6	13855	21253
2024-05-17	SIKKIM	-1461.818	-1621.578	0	-159.76	1813205	645020
2024-05-17	TALCHER SOLAR	41.54	39.202	0	-2.338	49890	24865
2024-05-17	TUL	0	0	0	0	0	0
2024-05-17	TEESTA	0	0	0	0	0	0
2024-05-17	THEP	418.5	427.712	0	9.212	23066	59553
2024-05-17	TSTPP	21699.928	21326.25	0	-373.678	805782	17852
2024-05-17	VAE_ER	-13741.081	0	0	13741.081	0	0
2024-05-17	WBSETCL	-101776.781	-101342.057	0	434.724	5097041	5184535
2024-05-18	APNRL	11258	11193.236	0	-64.764	212602	45530
2024-05-18	NVVN-BD	-20618.641	-20427.563	0	191.078	270850	843286
2024-05-18	BARH-II	26498.066	25671.48	0	-826.586	2740258	398777
2024-05-18	BARH-I	25959.721	25458.32	0	-501.4	2123592	732438
2024-05-18	BARH_U#3_INFIRM	0	-1.728	0	-1.728	9192	0
2024-05-18	BSPHCL	-135838.986	-138088.97	0	-2249.983	22986180	1462414

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-18	BRBCL	19634.762	19297.309	0	-337.453	1171604	361332
2024-05-18	CHUZACHEN	399	405.984	0	6.984	6152	11182
2024-05-18	DARLIPALI	18054.909	18121.44	0	66.531	41272	122329
2024-05-18	DIKCHU	0	0	0	0	0	0
2024-05-18	DVC	43510.883	43378.226	0	-132.657	4311514	3769464
2024-05-18	NR	-87013.948	-24060.897	0	62953.051	0	353431234
2024-05-18	NER	-5216.181	9172.164	0	14388.345	0	86400523
2024-05-18	SR	-1241.803	-38864.537	0	-37622.734	204713174	0
2024-05-18	WR	46512.757	32943.21	0	-13569.548	136442055	15525946
2024-05-18	EAST CENTRAL RAILWAY	-152.858	-130.144	0	22.714	216875	116873
2024-05-18	FSTPP - I & II	20710.645	20491.05	0	-219.595	826469	75540
2024-05-18	FSTPP-III	6985.703	7028.549	0	42.846	88944	207379
2024-05-18	GMRKEL	15773.732	15770.691	0	-3.041	72410	52733
2024-05-18	HVDC ALIPURDUAR	-32.8	-14.128	0	18.672	0	40160
2024-05-18	HVDC SASARAM	-20.162	-7.914	0	12.247	0	25579
2024-05-18	IBEUL	7649.48	7607.782	0	-41.698	163585	28614
2024-05-18	JBVNL	-33434.994	-34234.601	0	-799.607	7912780	1196074
2024-05-18	JITPL	27018.903	26818.763	0	-200.14	528764	55225
2024-05-18	JORETHANG HEP	366	372	0	6	7809	28135
2024-05-18	KHSTPP-I	15795.342	15171.649	0	-623.693	1793608	95746
2024-05-18	KHSTPP-II	29614.923	28659.6	0	-955.323	2897219	123144
2024-05-18	MPL	21190.466	21450.182	0	259.716	197349	1036465
2024-05-18	MTPS-II	7541.552	7473.476	0	-68.076	347152	188368
2024-05-18	NEA-Bihar	-2428.673	-2820.811	0	-392.138	2072648	124768
2024-05-18	NVVN-NEPAL	-4504.822	-5699.636	0	-1194.814	8484120	319501
2024-05-18	NVVN_BHUTAN	-1662.065	-1333.198	0	328.867	132765	999435
2024-05-18	NKSTPP_U1_INFIRM	26830.534	25457.563	0	-1372.97	2263760	96221
2024-05-18	NPGC	36502.4	36256.581	0	-245.819	1211205	446239
2024-05-18	GRIDCO	-49851.196	-48894.127	0	957.07	3734861	4462781
2024-05-18	RANGIT	520.84	531.755	0	10.915	30290	33031
2024-05-18	RONGNICHU HEP	617.45	309.12	0	-308.33	1509966	28446
2024-05-18	SIKKIM	-1350.38	-1565.93	0	-215.55	1711266	206682
2024-05-18	TALCHER SOLAR	35.203	35.662	0	0.459	48062	39809

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-18	TUL	0	0	0	0	0	0
2024-05-18	TEESTA	0	0	0	0	0	0
2024-05-18	THEP	410.75	417.024	0	6.274	23151	50477
2024-05-18	TSTPP	20508.547	20243.155	0	-265.392	550249	133150
2024-05-18	VAE_ER	-24387.597	0	0	24387.597	0	0
2024-05-18	WBSETCL	-98238.018	-97021.34	0	1216.679	6380313	6546807
2024-05-19	APNRL	10237.625	10194.036	0	-43.589	179205	75841
2024-05-19	NVVN-BD	-20591.501	-20499.782	0	91.72	309299	499033
2024-05-19	BARH-II	25465.087	25110.022	0	-355.065	1424548	497858
2024-05-19	BARH-I	25397.072	24870.07	0	-527.002	2038794	584611
2024-05-19	BARH_U#3_INFIRM	0	-1.728	0	-1.728	9576	0
2024-05-19	BSPHCL	-135597.135	-135325.544	0	271.591	11415256	3065622
2024-05-19	BRBCL	21372.499	21011.709	0	-360.791	1043022	255193
2024-05-19	CHUZACHEN	1793.95	1832.832	0	38.882	22663	75337
2024-05-19	DARLIPALI	18039.831	18113.295	0	73.464	44286	133472
2024-05-19	DIKCHU	0	0	0	0	0	0
2024-05-19	DVC	41926.765	41440.03	0	-486.736	3376083	3169042
2024-05-19	NR	-93614.986	-43684.671	0	49930.315	0	269346974
2024-05-19	NER	-2896.427	13424.149	0	16320.576	0	87509608
2024-05-19	SR	-1187.275	-36626.621	0	-35439.346	170864667	0
2024-05-19	WR	45587.982	25197.374	0	-20390.607	153826835	3562785
2024-05-19	EAST CENTRAL RAILWAY	-134.862	-151.664	0	-16.802	232871	75439
2024-05-19	FSTPP - I & II	20229.669	20449.998	0	220.329	715076	653674
2024-05-19	FSTPP-III	8696.82	8627.929	0	-68.891	582178	231460
2024-05-19	GMRKEL	15747.82	15755.273	0	7.453	23663	37806
2024-05-19	HVDC ALIPURDUAR	-11.6	-14.78	0	-3.18	17701	0
2024-05-19	HVDC SASARAM	-20.163	-7.79	0	12.373	0	18177
2024-05-19	IBEUL	7649.48	7580.945	0	-68.535	271615	51514
2024-05-19	JBVNL	-33049.464	-33286.205	0	-236.742	3918758	1467520
2024-05-19	JITPL	26697.333	26715.563	0	18.231	155291	191385
2024-05-19	JORETHANG HEP	529.25	540.48	0	11.23	6207	49646
2024-05-19	KHSTPP-I	16367.537	15365.81	0	-1001.728	2820600	173373
2024-05-19	KHSTPP-II	29507.733	28391.965	0	-1115.768	2981550	189880

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-19	MPL	21022.812	21201.018	0	178.206	258549	764250
2024-05-19	MTPS-II	7580.218	7602	0	21.782	293371	282542
2024-05-19	NEA-Bihar	-2988.938	-3046.414	0	-57.477	1213438	335266
2024-05-19	NVVN-NEPAL	-3899.295	-4193.527	0	-294.233	3808774	559129
2024-05-19	NVVN_BHUTAN	2885.872	3241.157	0	355.285	54351	1134343
2024-05-19	NKSTPP_U1_INFIRM	29674.635	29624.072	0	-50.562	178908	85381
2024-05-19	NPGC	34981.059	34772.4	0	-208.66	923978	462600
2024-05-19	GRIDCO	-50893.621	-49957.227	0	936.394	3891006	4757481
2024-05-19	RANGIT	667.09	692.544	0	25.454	14523	39413
2024-05-19	RONGNICHU HEP	922.475	977.28	0	54.805	29881	175412
2024-05-19	SIKKIM	-1338.835	-1169.155	0	169.68	244923	629199
2024-05-19	TALCHER SOLAR	33.945	33.948	0	0.003	54196	42238
2024-05-19	TUL	0	0	0	0	0	0
2024-05-19	TEESTA	0	0	0	0	0	0
2024-05-19	THEP	527	536.96	0	9.96	10674	50760
2024-05-19	TSTPP	17909.375	17720.769	0	-188.606	508860	180312
2024-05-19	VAE_ER	-15393.948	0	0	15393.948	0	0
2024-05-19	WBSETCL	-88412.068	-86796.519	0	1615.549	1408762	6326334

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-05-2024 to 19-05-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77923.125	77435.49	0	-487.635	1527685	304486
Week total	NVVN-BD	-143447.156	-142522.762	0	924.393	2349826	4731857
Week total	BARH-II	180373.825	176991.742	0	-3382.083	12962052	2972906
Week total	BARH-I	129912.456	126896.779	0	-3015.677	12574596	3623885
Week total	BARH_U#3_INFIRM	0	-12.96	0	-12.96	66816	0
Week total	BSPHCL	-902073.075	-909808.109	0	-7735.034	122922533	18474721
Week total	BRBCL	144622.906	142276.726	0	-2346.181	7523274	2033855
Week total	CHUZACHEN	5375.6	5502.72	0	127.12	53667	198074
Week total	DARLIPALI	125964.364	126463.28	0	498.916	373353	1059590
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	258991.612	253233.926	0	-5757.686	39929489	13775223

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NR	-551912.832	-182932.097	0	368980.735	6800416	2163071382
Week total	NER	-87961.228	15853.052	0	103814.28	0	599576110
Week total	SR	-40977.136	-304034.812	0	-263057.675	1415051754	0
Week total	WR	326029.149	247685.712	0	-78343.437	893753054	147720605
Week total	EAST CENTRAL RAILWAY	-953.642	-944.176	0	9.466	1870905	592966
Week total	FSTPP - I & II	143930.066	144225.749	0	295.683	5231626	3240046
Week total	FSTPP-III	65346.328	64949.158	0	-397.17	3059715	1236785
Week total	GMRKEL	88329.655	88301.526	0	-28.128	380235	308874
Week total	HVDC ALIPURDUAR	-99.386	-95.111	0	4.275	96241	41913
Week total	HVDC SASARAM	-139.648	-54.728	0	84.919	0	154339
Week total	IBEUL	53642.11	53121.309	0	-520.801	1821175	168500
Week total	JBVNL	-223781.009	-228456.337	0	-4675.328	51817028	10065720
Week total	JITPL	188390.475	187310.253	0	-1080.222	3681466	929524
Week total	JORETHANG HEP	2958.5	3011.392	0	52.892	45041	255361
Week total	KHSTPP-I	113691.789	106407.671	0	-7284.118	21703262	1025847
Week total	KHSTPP-II	193254.516	186861.819	0	-6392.696	20552729	2686412
Week total	MPL	151182.612	152142.144	0	959.532	2091407	4680884
Week total	MTPS-II	56300.004	55835.35	0	-464.654	2151971	1030146
Week total	NEA-Bihar	-18805.748	-21699.814	0	-2894.067	16608997	1022986
Week total	NVVN-NEPAL	-30616.466	-39576.581	0	-8960.116	61089672	1329230
Week total	NVVN_BHUTAN	-11231.573	-9008.789	0	2222.784	1290398	7024175
Week total	NKSTPP_U1_INFIRM	205005.253	201829.743	0	-3175.509	5258988	348679
Week total	NPGC	276082.685	274916.288	0	-1166.397	7559235	4275051
Week total	GRIDCO	-348703.36	-348717.459	0	-14.1	46741868	25908612
Week total	RANGIT	3736.41	3857.506	0	121.096	215544	250822
Week total	RONGNICHU HEP	3031.175	2801.28	0	-229.895	1608931	309003
Week total	SIKKIM	-9551.255	-10469.685	0	-918.43	9257376	2805401
Week total	TALCHER SOLAR	262.935	270.574	0	7.639	258800	293707
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3253.25	3309.632	0	56.382	120680	320687
Week total	TSTPP	132329.614	131700.587	0	-629.027	2591229	1394880
Week total	VAE_ER	-122175.155	0	0	122175.155	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-05-2024 to 19-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-598100.584	-591045.05	0	7055.534	21841846	39927281		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 13-05-2024 to 19-05-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	943.551300	1383.691500	-440.140200	-1484341	1088149	-396192
2	BARH-I	484.826600	1454.526800	-969.700200	-3213566	771511	-2442055
3	Darlipali_NTPC	73.199500	779.321700	-706.122200	-900926	378504	-522422
4	FSTPP I & II	547.139300	912.740500	-365.601200	-1176122	286070	-890052
5	FSTPP-III	378.967100	625.201000	-246.233900	-796930	382886	-414044
6	KHSTPP-II	373.361600	1803.889300	-1430.527700	-3755154	1064531	-2690623
7	MPL	801.491000	1337.924100	-536.433100	-1588127	1069708	-518419
8	MTPS-II	7.904000	348.045200	-340.141200	-959539	177975	-781564
9	NPGC	1054.030200	2484.710800	-1430.680600	-4295157	1370504	-2924653
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	61.232600	3348.816800	-3287.584200	-5352974	1001095	-4351879
	Total	4725.7032	14478.8677	-9753.1645	-23522836	7590933	-15931903

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 13-05-2024 to 19-05-2024

SRAS Provider	13-May-24	14-May-24	15-May-24	16-May-24	17-May-24	18-May-24	19-May-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	85.70	53.70	109.70	112.60	179.20	136.40	130.40
BARH-I	71.70	0.00	93.20	69.10	104.90	110.70	111.70
Darlipali_NTPC	89.30	103.10	103.60	93.00	88.90	67.50	79.50
FSTPP I & II	81.30	25.40	59.10	54.20	-22.80	29.20	21.20
FSTPP-III	84.20	92.60	100.00	66.90	54.70	80.40	121.40
KHSTPP-II	95.50	95.20	83.90	122.80	127.90	99.80	148.70
MPL	134.50	129.80	116.90	112.30	110.40	123.10	109.10
MTPS-II	0.00	0.00	0.00	118.00	121.80	122.90	128.50
NPGC	88.20	84.00	79.90	78.00	85.30	71.80	94.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.80	35.20	42.90	82.00	25.40	79.50	23.70

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 13-05-2024 to 19-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	12334.95	36997147	-36997147
2	BARH-I	0.00	0	11791.98	35176451	-35176451
3	BRBCL	22.04	65241	8222.38	20506932	-20441691
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	649.16	2290787	1899.57	5496790	-3206003
6	FSTPP-III	159.51	568121	4313.00	12437283	-11869162
7	KHSTPP-I	0.00	0	7457.65	18994403	-18994403
8	KHSTPP-II	70.51	197922	15820.52	37227746	-37029824
9	MPL	111.34	356759	11225.71	29950162	-29593403
10	MTPS-II	12.78	39658	2747.24	6863693	-6824035
11	North Karanpura STPS	0.00	0	468.68	674481	-674481
12	NPGC	179.46	599127	22627.37	61111591	-60512464
13	TSTPP-I	0.00	0	1180.92	1735225	-1735225
	TOTAL	1204.8	4117615	100089.97	267171904	-263054289

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 13-05-2024 to 19-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 13-05-2024 to 19-05-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 13-05-2024 to 19-05-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	16.20	2127.63	53630	7138185	-7084555
2	BARH-I	0.00	1966.45	0	6509463	-6509463
3	FSTPP I & II	0.00	101.61	0	327286	-327286
4	FSTPP-III	0.00	219.96	0	691562	-691562
5	KHSTPP-II	0.00	2439.91	0	6226644	-6226644
6	MPL	0.00	1486.34	0	4460689	-4460689
7	MTPS-II	0.00	55.26	0	155874	-155874
8	NPGC	0.00	1454.29	0	4413521	-4413521
	TOTAL	16.2	9851.45	53630	29923224	-29869594

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER