



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कृदुयकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/326

Date: 16.05.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 29.04.2024 to 05.05.2024 and SCUC Account for the period from 26.04.2024 to 28.04.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 16.05.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/326

दिनांक: 16.05.2024

प्रति: संलग्न सूची के अनुसार

विषय: 29.04.2024 से 05.05.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता और 26.04.2024 से 28.04.2024 की अवधि के लिए एससीयूसी खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 16.05.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 29-04-2024 to 05-05-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	16.15499	8.18433	7.97066	
BSPHCL	755.66343	502.04418	253.61925	
JBVNL	488.50305	177.65623	310.84682	
DVC	337.79680	260.86735	76.92945	
GRIDCO	645.11710	326.90332	318.21378	
SIKKIM	112.41864	22.08752	90.33112	
WBSETCL	133.83014	704.16047		570.33033
HVDC SASARAM	0.59134	0.16587	0.42547	
HVDC ALIPURDUAR	0.97871	0.16742	0.81129	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	153.24527	33.20487	120.04040	
NKSTPP	56.69877	7.37225	49.32652	
FSTPP - I & II	129.30634	20.31674	108.98960	
FSTPP-III	25.37888	14.17436	11.20452	
KHSTPP-I	228.94055	5.39287	223.54768	
KHSTPP-II	106.73481	15.21410	91.52071	
TSTPP	22.71034	6.48251	16.22783	
BARH-II	101.07620	32.99468	68.08152	
MTPS-II	55.27030	7.71898	47.55132	
BRBCL	82.54418	28.47983	54.06435	
TEESTA				
RANGIT	2.76523	1.85653	0.90870	
MPL	18.78385	45.86969		27.08584
NPGC	78.03570	39.76749	38.26821	
DARLIPALI	3.65776	12.24642		8.58866
CHUZACHEN	0.72375	1.01215		0.28840
RONGNICHU HEP	1.29429	1.27474	0.01955	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	87.30706	0.61470	86.69236	
TUL				
APNRL	22.30997	4.01206	18.29791	
GMRKEL	3.06721	3.36519		0.29798
JITPL	34.60796	10.81382	23.79414	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.34637	1.80461		0.45824
THEP	1.46294	3.06486		1.60192
INTER-REGIONAL				
East-North East		7668.68616		7668.68616
East-North		24280.67578		24280.67578
East-South	19941.22626		19941.22626	
East-West	9029.27968	723.98835	8305.29133	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	2.99853	19.34920		16.35067
NEA-Bihar	214.19871	3.61208	210.58663	
NVVN-BD	67.28293	54.51876	12.76417	
NVVN-NEPAL	943.17104	13.78104	929.39000	
TPTCL	0.03519	0.53915		0.50396
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.89855		0.89855	
RE GENERATORS				
TALCHER SOLAR	0.48247	2.71382		2.23135
Total	33907.89529	35067.15448	31417.84010	32577.09929

Payable To The Pool (A) :	31417.84010
Receivable From The Pool (B) :	32577.09929
ER Deviation & AS Pool Balance (A-B) :	-1159.25919

(All figures in Rs. Lakhs)

ERPC, Kolkata
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From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-29	APNRL	11107.985	10875.054	0	-232.931	846192	52568
2024-04-29	NVVN-BD	-15720.231	-15877.309	0	-157.078	2762812	1093942
2024-04-29	BARH-II	26934.391	26414.204	0	-520.187	1974041	292781
2024-04-29	BARH-I	26921.618	26666.705	0	-254.913	1456816	664613
2024-04-29	BSPHCL	-125665.827	-125202.813	0	463.014	18822238	6837454
2024-04-29	BRBCL	19961.45	19538.327	0	-423.123	1880263	488536
2024-04-29	CHUZACHEN	610.5	627.014	0	16.514	4733	20339
2024-04-29	DARLIPALI	17634.811	17760.961	0	126.15	21263	198294
2024-04-29	DIKCHU	0	0	0	0	0	0
2024-04-29	DVC	46243.209	46566.635	0	323.426	2862520	6136370
2024-04-29	NR	-56789.092	-12861.904	0	43927.188	0	292768106
2024-04-29	NER	-8379.679	8039.707	0	16419.386	0	108602575
2024-04-29	SR	-14184.967	-59857.103	0	-45672.136	304772000	0
2024-04-29	WR	47730.364	43437.065	0	-4293.299	48974710	11695099
2024-04-29	EAST CENTRAL RAILWAY	-137.874	-150.624	0	-12.75	322383	80318
2024-04-29	FSTPP - I & II	16394.445	15718.104	0	-676.341	2463686	56402
2024-04-29	FSTPP-III	10245	10181.423	0	-63.577	372567	133706
2024-04-29	GMRKEL	15809.663	15813.018	0	3.356	37210	43552
2024-04-29	HVDC ALIPURDUAR	-11.746	-12.368	0	-0.622	7811	2020
2024-04-29	HVDC SASARAM	-21.122	-20.456	0	0.666	1592	4877
2024-04-29	IBEUL	7613.52	7329.964	0	-283.556	964273	14546
2024-04-29	JBVNL	-32723.693	-32963.543	0	-239.85	8094525	4523173
2024-04-29	JITPL	13516.56	13280.436	0	-236.124	764647	26334
2024-04-29	JORETHANG HEP	411.25	421.984	0	10.734	16837	28854
2024-04-29	KHSTPP-I	17457.192	16327.744	0	-1129.448	3911921	105241
2024-04-29	KHSTPP-II	32719.415	32350.873	0	-368.542	1595448	378134
2024-04-29	MPL	20324.598	20473.382	0	148.784	346059	780909
2024-04-29	MTPS-II	8355.894	8355.51	0	-0.384	233378	249424
2024-04-29	NEA-Bihar	-3084.938	-3755.395	0	-670.458	3641795	7846
2024-04-29	NVVN-NEPAL	-5462.012	-7521.6	0	-2059.588	17185897	0
2024-04-29	NVVN_BHUTAN	-2586.684	-2341.453	0	245.23	76186	1130702
2024-04-29	NKSTPP_U1_INFIRM	29700.015	29630.836	0	-69.179	125913	22701
2024-04-29	NPGC	41592.909	41367.49	0	-225.418	1366293	682123

ERPC, Kolkata
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-29	GRIDCO	-52279.457	-52001.655	0	277.802	8466255	6514151
2024-04-29	RANGIT	555	551.796	0	-3.204	47447	15359
2024-04-29	RONGNICHU HEP	221	224.32	0	3.32	14914	23113
2024-04-29	SIKKIM	-1318.65	-1567.108	0	-248.458	2543675	252035
2024-04-29	TALCHER SOLAR	37.768	40.269	0	2.502	9684	32865
2024-04-29	TUL	0	0	0	0	0	0
2024-04-29	TEESTA	0	0	0	0	0	0
2024-04-29	THEP	439.125	452.736	0	13.611	15622	85023
2024-04-29	TPTCL	329.28	331.64	0	2.36	3388	15654
2024-04-29	TSTPP	13909.151	13615.786	0	-293.365	575278	110836
2024-04-29	VAE_ER	-9628.566	0	0	9628.566	0	0
2024-04-29	WBSETCL	-106086.189	-104723.288	0	1362.902	3433483	9443413
2024-04-30	APNRL	11669.713	11577.745	0	-91.967	289422	38389
2024-04-30	NVVN-BD	-20521.982	-20423.345	0	98.636	503946	730612
2024-04-30	BARH-II	26580.485	25787.355	0	-793.131	2429727	222131
2024-04-30	BARH-I	26707.552	26156.281	0	-551.27	2186138	567481
2024-04-30	BARH_U#3_INFIRM	0	-3.391	0	-3.391	17678	0
2024-04-30	BSPHCL	-125521.775	-124627.345	0	894.43	21172942	4378293
2024-04-30	BRBCL	21226.443	20617.163	0	-609.28	1750476	101551
2024-04-30	CHUZACHEN	582	593.088	0	11.088	23873	14370
2024-04-30	DARLIPALI	17672.949	17689.33	0	16.381	69882	112099
2024-04-30	DIKCHU	0	0	0	0	0	0
2024-04-30	DVC	46949.787	46522.982	0	-426.804	5120928	4489545
2024-04-30	NR	-51403.377	1561.917	0	52965.295	0	357663709
2024-04-30	NER	-7898.248	13744.454	0	21642.702	0	149625118
2024-04-30	SR	-7672.949	-57360.188	0	-49687.239	338527192	0
2024-04-30	WR	63634.182	52255.948	0	-11378.234	80629844	3300702
2024-04-30	EAST CENTRAL RAILWAY	-169.63	-124.368	0	45.262	127413	156178
2024-04-30	FSTPP - I & II	17489.167	16844.528	0	-644.639	1827651	14512
2024-04-30	FSTPP-III	10658.189	10480.345	0	-177.845	623918	43944
2024-04-30	GMRKEL	15813.035	15785.236	0	-27.799	64059	31999
2024-04-30	HVDC ALIPURDUAR	-11.747	-11.959	0	-0.212	5984	2594
2024-04-30	HVDC SASARAM	-21.122	-21.011	0	0.111	1839	1731

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-30	IBEUL	7613.52	7254.182	0	-359.338	1310505	10889
2024-04-30	JBVNL	-32512.875	-32261.966	0	250.909	5967337	2657272
2024-04-30	JITPL	13515.734	13404.582	0	-111.153	316618	40795
2024-04-30	JORETHANG HEP	368.75	380.512	0	11.762	28139	27211
2024-04-30	KHSTPP-I	17516.374	16511.438	0	-1004.935	3335660	76691
2024-04-30	KHSTPP-II	32566.825	32039.602	0	-527.223	1847864	97311
2024-04-30	MPL	20913.618	20990.545	0	76.927	346678	567936
2024-04-30	MTPS-II	5220.136	4936.756	0	-283.38	1049957	69138
2024-04-30	NEA-Bihar	-3017.835	-4080.412	0	-1062.577	5102981	0
2024-04-30	NVVN-NEPAL	-5367.405	-7434.545	0	-2067.14	15040980	187042
2024-04-30	NVVN_BHUTAN	-2900.691	-2661.144	0	239.547	223667	804218
2024-04-30	NKSTPP_U1_INFIRM	29699.899	29566.472	0	-133.427	181121	21251
2024-04-30	NPGC	40027.949	39626.836	0	-401.113	1656701	523923
2024-04-30	GRIDCO	-61859.655	-63878.979	0	-2019.324	16037086	1612917
2024-04-30	RANGIT	516.5	524.982	0	8.482	22550	29118
2024-04-30	RONGNICHU HEP	285	288	0	3	13580	13745
2024-04-30	SIKKIM	-1442.493	-1571.966	0	-129.473	2135871	282138
2024-04-30	TALCHER SOLAR	37.708	41.533	0	3.825	2710	38361
2024-04-30	TUL	0	0	0	0	0	0
2024-04-30	TEESTA	0	0	0	0	0	0
2024-04-30	THEP	410.75	419.2	0	8.45	15013	42541
2024-04-30	TPTCL	322.224	329.299	0	7.075	131	38261
2024-04-30	TSTPP	9995.289	9897.723	0	-97.566	166992	52794
2024-04-30	VAE_ER	-9417.565	0	0	9417.565	0	0
2024-04-30	WBSETCL	-114483.082	-113450.375	0	1032.707	2796299	8901291
2024-05-01	APNRL	10039.825	9994.254	0	-45.571	187027	73550
2024-05-01	NVVN-BD	-20596.559	-20559.054	0	37.504	685770	651023
2024-05-01	BARH-II	21243.353	21010.389	0	-232.964	1055262	426726
2024-05-01	BARH-I	23923.538	23680.011	0	-243.527	1422832	668378
2024-05-01	BARH_U#3_INFIRM	0	-2.664	0	-2.664	15758	0
2024-05-01	BSPHCL	-132004.807	-130296.681	0	1708.127	11318407	6718999
2024-05-01	BRBCL	18888.036	18677.818	0	-210.218	1177861	637229
2024-05-01	CHUZACHEN	525	527.52	0	2.52	19163	13699

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-01	DARLIPALI	17315.378	17389.344	0	73.966	68139	181784
2024-05-01	DIKCHU	0	0	0	0	0	0
2024-05-01	DVC	39309.071	39370.796	0	61.725	3645795	3817845
2024-05-01	NR	-45099.925	9428.705	0	54528.63	0	292256955
2024-05-01	NER	-7289.2	10005.637	0	17294.837	0	99510758
2024-05-01	SR	-11199.691	-55946.343	0	-44746.652	229708290	0
2024-05-01	WR	84100.816	74552.847	0	-9547.969	108507571	11772806
2024-05-01	EAST CENTRAL RAILWAY	-155.484	-125.664	0	29.82	80682	140517
2024-05-01	FSTPP - I & II	19555.258	19067.086	0	-488.172	1596509	83774
2024-05-01	FSTPP-III	9268.918	9268.369	0	-0.549	245981	195077
2024-05-01	GMRKEL	15159.327	15147.491	0	-11.836	63166	40179
2024-05-01	HVDC ALIPURDUAR	-8.946	-11.551	0	-2.605	25806	1600
2024-05-01	HVDC SASARAM	-21.122	-20.736	0	0.386	1776	1801
2024-05-01	IBEUL	7648.52	7063.418	0	-585.102	2219356	18589
2024-05-01	JBVNL	-33211.594	-33755.001	0	-543.407	7352405	2863249
2024-05-01	JITPL	21744.213	21710.036	0	-34.176	534130	441725
2024-05-01	JORETHANG HEP	314	324.992	0	10.992	11168	25743
2024-05-01	KHSTPP-I	15784.292	15108.667	0	-675.626	2073358	203769
2024-05-01	KHSTPP-II	29562.724	29139.386	0	-423.338	1671539	499154
2024-05-01	MPL	20011.102	20256.473	0	245.37	201297	908502
2024-05-01	MTPS-II	3589.224	3549.312	0	-39.912	178144	100464
2024-05-01	NEA-Bihar	-2396.807	-3253.51	0	-856.703	4041032	14484
2024-05-01	NVVN-NEPAL	-4071.491	-6673.673	0	-2602.182	16494266	76861
2024-05-01	NKSTPP_U1_INFIRM	23804.112	22987.418	0	-816.694	1780364	446964
2024-05-01	NPGC	38372.129	38244	0	-128.129	895143	623242
2024-05-01	GRIDCO	-81779.633	-82360.884	0	-581.252	9026149	3228556
2024-05-01	RANGIT	401.5	412.42	0	10.92	20223	24699
2024-05-01	RONGNICHU HEP	194	198.72	0	4.72	14745	17117
2024-05-01	SIKKIM	-1237.543	-1192.084	0	45.459	749850	516939
2024-05-01	TALCHER SOLAR	37.433	40.521	0	3.088	3458	32596
2024-05-01	TUL	0	0	0	0	0	0
2024-05-01	TEESTA	0	0	0	0	0	0
2024-05-01	THEP	395.25	401.856	0	6.606	19307	41960

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From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-01	TSTPP	12395.386	12206.937	0	-188.449	443898	120671
2024-05-01	VAE_ER	-20849.014	0	0	20849.014	0	0
2024-05-01	WBSETCL	-102614.351	-99309.483	0	3304.867	2431669	13307318
2024-05-02	APNRL	10775.658	10705.236	0	-70.421	296771	113186
2024-05-02	NVVN-BD	-20612.886	-20498.836	0	114.05	211431	632589
2024-05-02	BARH-II	13245.46	12940.035	0	-305.425	1260470	319419
2024-05-02	BARH-I	16665.068	15169.965	0	-1495.104	5845459	173078
2024-05-02	BARH_U#3_INFIRM	0	-2.232	0	-2.232	12274	0
2024-05-02	BSPHCL	-122881.739	-121389.56	0	1492.178	4467980	6496824
2024-05-02	BRBCL	21620.66	21378.036	0	-242.624	929194	340141
2024-05-02	CHUZACHEN	447	458.688	0	11.688	6152	15905
2024-05-02	DARLIPALI	17688.589	17794.373	0	105.784	42559	198605
2024-05-02	DIKCHU	0	0	0	0	0	0
2024-05-02	DVC	38169.265	38009.937	0	-159.328	4646184	3452126
2024-05-02	NR	-51493.555	18390.762	0	69884.317	0	420581790
2024-05-02	NER	-10005.897	7406.599	0	17412.496	0	104970718
2024-05-02	SR	-13710.879	-56510.856	0	-42799.976	254556978	0
2024-05-02	WR	88194.211	54659.07	0	-33535.141	214894453	0
2024-05-02	EAST CENTRAL RAILWAY	-126.766	-135.456	0	-8.69	204736	77928
2024-05-02	FSTPP - I & II	30878.263	30552.896	0	-325.367	1642295	609659
2024-05-02	FSTPP-III	10133.843	10217.14	0	83.297	170929	451911
2024-05-02	GMRKEL	15247.628	15254.109	0	6.481	36920	53337
2024-05-02	HVDC ALIPURDUAR	-4.836	-12.136	0	-7.3	54665	972
2024-05-02	HVDC SASARAM	-21.122	-20.404	0	0.718	474	2872
2024-05-02	IBEUL	7648.52	7531.709	0	-116.811	378969	16758
2024-05-02	JBVNL	-31932.111	-33098.18	0	-1166.069	8614226	577740
2024-05-02	JITPL	25634.398	25665.454	0	31.057	109791	144786
2024-05-02	JORETHANG HEP	341	354.592	0	13.592	25008	42423
2024-05-02	KHSTPP-I	17868.937	16906.484	0	-962.453	2721625	1743
2024-05-02	KHSTPP-II	33398.808	33118.596	0	-280.212	880663	148161
2024-05-02	MPL	22128.586	22347.782	0	219.195	206380	705647
2024-05-02	MTPS-II	854.947	347.846	0	-507.101	2636439	5815
2024-05-02	NEA-Bihar	-3224.765	-3783.4	0	-558.635	2888652	52176

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From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-02	NVVN-NEPAL	-5597.091	-8151.127	0	-2554.036	19348890	0
2024-05-02	NKSTPP_U1_INFIRM	14640.052	14629.309	0	-10.743	51360	31499
2024-05-02	NPGC	42674.991	42362.836	0	-312.155	1355304	574410
2024-05-02	GRIDCO	-80441.663	-81032.569	0	-590.906	13991661	4169793
2024-05-02	RANGIT	384	388.165	0	4.165	34955	27620
2024-05-02	RONGNICHU HEP	221	223.04	0	2.04	18039	17668
2024-05-02	SIKKIM	-1573.358	-1519.801	0	53.557	821927	591170
2024-05-02	TALCHER SOLAR	37.803	43.403	0	5.6	1957	54388
2024-05-02	TUL	0	0	0	0	0	0
2024-05-02	TEESTA	0	0	0	0	0	0
2024-05-02	THEP	372	377.536	0	5.536	20412	39842
2024-05-02	TSTPP	21648.724	21496.705	0	-152.019	282836	63246
2024-05-02	VAE_ER	-11077.191	0	0	11077.191	0	0
2024-05-02	WBSETCL	-104353.079	-102317.385	0	2035.695	1119399	8374010
2024-05-03	APNRL	11045.5	10973.527	0	-71.973	198259	19545
2024-05-03	NVVN-BD	-20726.219	-20620.8	0	105.419	388374	736579
2024-05-03	BARH-II	17711.093	17438.601	0	-272.492	1192178	494897
2024-05-03	BARH-I	14536.848	14108.854	0	-427.994	1370416	31312
2024-05-03	BARH_U#3_INFIRM	0	-2.376	0	-2.376	14436	0
2024-05-03	BSPHCL	-125504.984	-124467.982	0	1037.002	5490162	9214824
2024-05-03	BRBCL	21833.572	21379.854	0	-453.717	1266933	248559
2024-05-03	CHUZACHEN	426	439.008	0	13.008	5810	11401
2024-05-03	DARLIPALI	17762.389	17825.489	0	63.099	52095	156218
2024-05-03	DIKCHU	0	0	0	0	0	0
2024-05-03	DVC	35287.405	34277.406	0	-1009.999	6361950	2244001
2024-05-03	NR	-62887.387	7555.127	0	70442.514	0	478912194
2024-05-03	NER	-9583.579	6196.437	0	15780.016	0	106456859
2024-05-03	SR	-11198.745	-56216.836	0	-45018.091	294312690	0
2024-05-03	WR	87717.401	50977.496	0	-36739.905	260946704	636575
2024-05-03	EAST CENTRAL RAILWAY	-126.767	-142.464	0	-15.697	273662	94306
2024-05-03	FSTPP - I & II	33960.526	33864.886	0	-95.64	837783	425681
2024-05-03	FSTPP-III	10741.467	10757.222	0	15.756	200375	258341
2024-05-03	GMRKEL	15811.04	15805.382	0	-5.658	35795	32883

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-03	HVDC ALIPURDUAR	-11.569	-11.12	0	0.449	2058	2693
2024-05-03	HVDC SASARAM	-20.902	-19.969	0	0.933	1669	5306
2024-05-03	IBEUL	4179.953	3783.055	0	-396.898	1390409	688
2024-05-03	JBVNL	-31607.089	-31892.47	0	-285.382	5633699	3463923
2024-05-03	JITPL	26121.383	26132.072	0	10.69	132502	118071
2024-05-03	JORETHANG HEP	315.5	325.344	0	9.844	26576	19437
2024-05-03	KHSTPP-I	18125.807	16807.238	0	-1318.569	4005995	10837
2024-05-03	KHSTPP-II	33507.773	32987.822	0	-519.951	1350385	23377
2024-05-03	MPL	23386.667	23366.072	0	-20.594	300545	278512
2024-05-03	MTPS-II	3941.717	3808.792	0	-132.925	410845	50240
2024-05-03	NEA-Bihar	-3304.818	-3831.511	0	-526.693	2912551	38579
2024-05-03	NVVN-NEPAL	-5498.213	-7504.727	0	-2006.515	12625773	252052
2024-05-03	NKSTPP_U1_INFIRM	12147.512	10656.218	0	-1491.294	3143069	30749
2024-05-03	NPGC	44070.219	43793.781	0	-276.438	1053506	368527
2024-05-03	GRIDCO	-67480.777	-66835.36	0	645.417	5427230	6587145
2024-05-03	RANGIT	407.5	412.424	0	4.924	68602	24202
2024-05-03	RONGNICHU HEP	157.5	161.28	0	3.78	12203	20062
2024-05-03	SIKKIM	-1512.451	-1743.318	0	-230.867	1736472	59514
2024-05-03	TALCHER SOLAR	37.43	41.43	0	4	2968	40448
2024-05-03	TUL	0	0	0	0	0	0
2024-05-03	TEESTA	0	0	0	0	0	0
2024-05-03	THEP	352.25	357.12	0	4.87	28469	37198
2024-05-03	TSTPP	21551.391	21308.746	0	-242.646	382456	46895
2024-05-03	VAE_ER	-4365.085	0	0	4365.085	0	0
2024-05-03	WBSETCL	-103123.475	-101015.117	0	2108.358	970405	9298708
2024-05-04	APNRL	11633	11569.818	0	-63.182	211836	45844
2024-05-04	NVVN-BD	-20471.4	-20449.963	0	21.437	1047062	542162
2024-05-04	BARH-II	27170.095	27070.789	0	-99.307	995472	819444
2024-05-04	BARH-I	21274.04	20975.465	0	-298.575	1526736	536604
2024-05-04	BARH_U#3_INFIRM	0	-2.952	0	-2.952	15848	0
2024-05-04	BSPHCL	-125331.763	-124898.822	0	432.941	12505009	6361597
2024-05-04	BRBCL	21805.114	21796.727	0	-8.387	583316	663523
2024-05-04	CHUZACHEN	390	400.512	0	10.512	6323	12851

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-04	DARLIPALI	17884.922	17986.653	0	101.731	37667	194294
2024-05-04	DIKCHU	0	0	0	0	0	0
2024-05-04	DVC	36311.541	36331.384	0	19.843	4471938	3618980
2024-05-04	NR	-64119.613	-5654.495	0	58465.118	0	351777378
2024-05-04	NER	-11633.449	3470.434	0	15103.882	0	97538758
2024-05-04	SR	-8141.244	-57861.119	0	-49719.876	292058889	0
2024-05-04	WR	66912.687	48013.255	0	-18899.432	133504425	3817115
2024-05-04	EAST CENTRAL RAILWAY	-127.385	-118.224	0	9.161	272096	115753
2024-05-04	FSTPP - I & II	30115.283	29228.83	0	-886.453	3608174	681191
2024-05-04	FSTPP-III	10395.01	10322.951	0	-72.059	525221	221924
2024-05-04	GMRKEL	15809.665	15832.291	0	22.626	29682	66802
2024-05-04	HVDC ALIPURDUAR	-11.585	-10.793	0	0.792	1160	3589
2024-05-04	HVDC SASARAM	-15.841	-20.218	0	-4.377	32317	0
2024-05-04	IBEUL	371.25	-79.927	0	-451.177	2224444	0
2024-05-04	JBVNL	-32351.111	-32597.823	0	-246.712	4680497	1525184
2024-05-04	JITPL	27095.77	27029.091	0	-66.679	385349	107531
2024-05-04	JORETHANG HEP	343.125	356.416	0	13.291	11682	24438
2024-05-04	KHSTPP-I	13737.423	12623.234	0	-1114.19	3810349	0
2024-05-04	KHSTPP-II	33279.332	32935.665	0	-343.666	1210111	160368
2024-05-04	MPL	22389.583	22572.982	0	183.399	304567	880696
2024-05-04	MTPS-II	4582.414	4464.656	0	-117.758	747597	114537
2024-05-04	NEA-Bihar	-2790.91	-2974.083	0	-183.173	1126316	223797
2024-05-04	NVVN-NEPAL	-5041.009	-5530.982	0	-489.973	5584268	629141
2024-05-04	NKSTPP_U1_INFIRM	15087.504	15092.945	0	5.441	110052	133219
2024-05-04	NPGC	44148.276	43952.29	0	-195.986	975286	438720
2024-05-04	GRIDCO	-59664.492	-59672.141	0	-7.649	8786990	4151163
2024-05-04	RANGIT	459	472.456	0	13.456	37048	45793
2024-05-04	RONGNICHU HEP	221	223.04	0	2.04	11821	18228
2024-05-04	SIKKIM	-1498.747	-1584.639	0	-85.892	1412517	418264
2024-05-04	TALCHER SOLAR	38.813	39.944	0	1.132	17667	28282
2024-05-04	TUL	0	0	0	0	0	0
2024-05-04	TEESTA	0	0	0	0	0	0
2024-05-04	THEP	357.5	361.408	0	3.908	22430	36339

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-04	TSTPP	21849.949	21786.042	0	-63.908	197016	119456
2024-05-04	VAE_ER	-7704.843	0	0	7704.843	0	0
2024-05-04	WBSETCL	-103264.169	-101378.34	0	1885.83	2423730	9890495
2024-05-05	APNRL	10737.625	10682.254	0	-55.371	201490	58124
2024-05-05	NVVN-BD	-20026.552	-19945.236	0	81.316	1128898	1064969
2024-05-05	BARH-II	26175.417	25949.725	0	-225.692	1200471	724071
2024-05-05	BARH-I	26158.467	25833.329	0	-325.138	1516129	679021
2024-05-05	BARH_U#3_INFIRM	0	-2.952	0	-2.952	13861	0
2024-05-05	BSPHCL	-128425.729	-126523.556	0	1902.173	1789605	10196428
2024-05-05	BRBCL	19474.272	19323.491	0	-150.782	666376	368443
2024-05-05	CHUZACHEN	340.5	349.92	0	9.42	6323	12650
2024-05-05	DARLIPALI	18003.126	18059.1	0	55.975	74170	183348
2024-05-05	DIKCHU	0	0	0	0	0	0
2024-05-05	DVC	34081.744	33534.557	0	-547.187	6670365	2327868
2024-05-05	NR	-70183.429	-23572.229	0	46611.2	0	234107444
2024-05-05	NER	994.382	18261.88	0	17267.498	0	100163830
2024-05-05	SR	1352.901	-51178.299	0	-52531.2	280186586	0
2024-05-05	WR	33950.473	35052.292	0	1101.819	55470261	41176537
2024-05-05	EAST CENTRAL RAILWAY	-144.094	-162.72	0	-18.626	334528	153434
2024-05-05	FSTPP - I & II	20953.803	20727.403	0	-226.4	954538	160454
2024-05-05	FSTPP-III	9821.484	9746.378	0	-75.106	398897	112532
2024-05-05	GMRKEL	15761.809	15768	0	6.19	39891	67767
2024-05-05	HVDC ALIPURDUAR	-11.605	-10.652	0	0.953	387	3274
2024-05-05	HVDC SASARAM	-16.737	-20.14	0	-3.404	19468	0
2024-05-05	IBEUL	0	-77.309	0	-77.309	242751	0
2024-05-05	JBVNL	-32574.314	-32891.421	0	-317.107	8507617	2155081
2024-05-05	JITPL	26480.79	26165.018	0	-315.772	1217759	202140
2024-05-05	JORETHANG HEP	335.875	345.824	0	9.949	15228	12355
2024-05-05	KHSTPP-I	12927.462	12123.105	0	-804.357	3035147	141006
2024-05-05	KHSTPP-II	30145.749	29620.341	0	-525.408	2117471	214904
2024-05-05	MPL	20929.541	21029.963	0	100.422	172858	464767
2024-05-05	MTPS-II	7580.529	7557.956	0	-22.573	270670	182280
2024-05-05	NEA-Bihar	-3330.258	-3753.439	0	-423.181	1706543	24326

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-05	NVVN-NEPAL	-5705.885	-6889.091	0	-1183.206	8037031	233007
2024-05-05	NKSTPP_U1_INFIRM	29322.235	29153.345	0	-168.89	277999	50843
2024-05-05	NPGC	38507.382	38546.836	0	39.454	501338	765804
2024-05-05	GRIDCO	-51796.618	-50134.579	0	1662.039	2776340	6426608
2024-05-05	RANGIT	414.5	416.633	0	2.133	45698	18861
2024-05-05	RONGNICHU HEP	207.5	204.8	0	-2.7	44128	17541
2024-05-05	SIKKIM	-1139.298	-1388.051	0	-248.753	1841552	88692
2024-05-05	TALCHER SOLAR	34.528	38.206	0	3.679	9804	44441
2024-05-05	TUL	0	0	0	0	0	0
2024-05-05	TEESTA	0	0	0	0	0	0
2024-05-05	THEP	341	342.656	0	1.656	25041	23582
2024-05-05	TSTPP	20130.046	20042.692	0	-87.354	222557	134353
2024-05-05	VAE_ER	-17840.952	0	0	17840.952	0	0
2024-05-05	WBSETCL	-92759.066	-90300.775	0	2458.291	208029	11200813

SUMMARY OF WEEKLY DEVIATION CHARGES : 29-04-2024 to 05-05-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77009.305	76377.89	0	-631.415	2230997	401206
Week total	NVVN-BD	-138675.829	-138374.544	0	301.285	6728293	5451876
Week total	BARH-II	159060.293	156611.096	0	-2449.197	10107620	3299468
Week total	BARH-I	156187.131	152590.61	0	-3596.521	15324527	3320487
Week total	BSPHCL	-885336.624	-877406.759	0	7929.864	75566343	50204418
Week total	BRBCL	144809.548	142711.417	0	-2098.132	8254418	2847983
Week total	CHUZACHEN	3321	3395.75	0	74.75	72375	101215
Week total	DARLIPALI	123962.163	124505.25	0	543.087	365776	1224642
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	276352.022	274613.697	0	-1738.325	33779680	26086735
Week total	NR	-401976.38	-5152.117	0	396824.262	0	2428067578
Week total	NER	-53795.669	67125.147	0	120920.816	0	766868616
Week total	SR	-64755.574	-394930.744	0	-330175.17	1994122626	0
Week total	WR	472240.134	358947.973	0	-113292.161	902927968	72398835
Week total	EAST CENTRAL RAILWAY	-988	-959.52	0	28.48	1615499	818433

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	FSTPP - I & II	169346.745	166003.733	0	-3343.011	12930634	2031674
Week total	FSTPP-III	71263.911	70973.828	0	-290.082	2537888	1417436
Week total	GMRKEL	109412.166	109405.526	0	-6.64	306721	336519
Week total	HVDC ALIPURDUAR	-72.034	-80.579	0	-8.545	97871	16742
Week total	HVDC SASARAM	-137.966	-142.934	0	-4.968	59134	16587
Week total	IBEUL	35075.283	32805.091	0	-2270.192	8730706	61470
Week total	JBVNL	-226912.786	-229460.404	0	-2547.618	48850305	17765623
Week total	JITPL	154108.847	153386.689	0	-722.158	3460796	1081382
Week total	JORETHANG HEP	2429.5	2509.664	0	80.164	134637	180461
Week total	KHSTPP-I	113417.487	106407.91	0	-7009.577	22894055	539287
Week total	KHSTPP-II	225180.625	222192.286	0	-2988.34	10673481	1521410
Week total	MPL	150083.695	151037.198	0	953.504	1878385	4586969
Week total	MTPS-II	34124.861	33020.828	0	-1104.033	5527030	771898
Week total	NEA-Bihar	-21150.33	-25431.749	0	-4281.42	21419871	361208
Week total	NVVN-NEPAL	-36743.105	-49705.745	0	-12962.64	94317104	1378104
Week total	NVVN_BHUTAN	-5487.374	-5002.597	0	484.778	299853	1934920
Week total	NKSTPP_U1_INFIRM	154401.328	151716.544	0	-2684.784	5669877	737225
Week total	NPGC	289393.856	287894.07	0	-1499.786	7803570	3976749
Week total	GRIDCO	-455302.295	-455916.167	0	-613.872	64511710	32690332
Week total	RANGIT	3138	3178.876	0	40.876	276523	185653
Week total	RONGNICHU HEP	1507	1523.2	0	16.2	129429	127474
Week total	SIKKIM	-9722.54	-10566.969	0	-844.429	11241864	2208752
Week total	TALCHER SOLAR	261.48	285.306	0	23.826	48247	271382
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2667.875	2712.512	0	44.637	146294	306486
Week total	TPTCL	651.504	660.939	0	9.435	3519	53915
Week total	TSTPP	121479.938	120354.631	0	-1125.307	2271034	648251
Week total	VAE_ER	-80883.214	0	0	80883.214	0	0
Week total	WBSETCL	-726683.412	-712494.762	0	14188.65	13383014	70416047
Week total	BARH_U#3_INFIRM	0	-16.567	0	-16.567	89855	0

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 29-04-2024 to 05-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
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EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 29-04-2024 to 05-05-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	960.036400	1159.366700	-199.330300	-671743	936167	264424
2	BARH-I	576.842000	1212.753100	-635.911100	-2130938	827228	-1303710
3	Darlipali_NTPC	131.107900	537.679300	-406.571400	-554563	250731	-303832
4	FSTPP I & II	320.803200	843.715100	-522.911900	-1676978	51768	-1625210
5	FSTPP-III	246.675100	770.955500	-524.280400	-1703914	355857	-1348057
6	KHSTPP-II	166.514000	2993.583300	-2827.069300	-7771614	1580049	-6191565
7	MPL	804.713700	1353.273800	-548.560100	-1654457	1078994	-575463
8	MTPS-II	10.371600	740.941800	-730.570200	-1962312	281085	-1681227
9	NPGC	1132.892000	3275.557000	-2142.665000	-6370143	1706426	-4663717
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	18.422700	3383.294700	-3364.872000	-5427539	1336774	-4090765
	Total	4368.3786	16271.1203	-11902.7417	-29924201	8405079	-21519122

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 29-04-2024 to 05-05-2024

SRAS Provider	29-Apr-24	30-Apr-24	01-May-24	02-May-24	03-May-24	04-May-24	05-May-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	122.50	120.20	152.10	266.50	79.80	87.00	66.70
BARH-I	92.10	130.80	131.70	80.00	81.90	91.70	123.30
Darlipali_NTPC	92.40	90.60	86.70	85.00	64.90	77.10	71.10
FSTPP I & II	21.30	42.30	5.90	22.20	18.90	8.80	24.80
FSTPP-III	25.40	64.60	88.30	80.20	57.90	116.00	103.30
KHSTPP-II	149.70	132.20	147.10	156.70	162.40	176.70	176.60
MPL	131.20	118.90	120.10	130.80	120.20	129.70	113.80
MTPS-II	100.60	94.60	88.60	92.40	91.60	73.40	59.20
NPGC	81.50	88.00	88.90	88.70	78.00	82.50	67.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.00	95.00	68.50	84.10	94.80	80.00	88.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 29-04-2024 to 05-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	415.77	1541269	5644.44	17119579	-15578310
2	BARH-I	216.56	798253	4543.89	13703903	-12905650
3	BRBCL	0.00	0	3174.14	8030244	-8030244
4	Darlipali_NTPC	0.00	0	371.67	456256	-456256
5	FSTPP I & II	159.38	562254	5629.50	16248433	-15686179
6	FSTPP-III	68.97	246559	3659.44	10703848	-10457289
7	KHSTPP-I	0.00	0	2960.40	7721315	-7721315
8	KHSTPP-II	0.00	0	4975.06	12308796	-12308796
9	MPL	283.75	941377	4923.41	13364111	-12422734
10	MTPS-II	0.00	0	934.50	2259054	-2259054
11	North Karanpura STPS	0.00	0	1401.25	1894213	-1894213
12	NPGC	0.73	2371	7244.08	19382992	-19380621
13	TSTPP-I	0.00	0	2575.76	3739224	-3739224
	TOTAL	1145.16	4092083	48037.54	126931968	-122839885

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 29-04-2024 to 05-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 29-04-2024 to 05-05-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 29-04-2024 to 05-05-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	335.09	0	1129236	-1129236
2	BARH-I	0.00	3618.11	0	12124287	-12124287
3	BRBCL	0.00	3007.56	0	8454244	-8454244
4	FSTPP I & II	133.67	12.17	428672	39021	389651
5	FSTPP-III	0.00	361.84	0	1175964	-1175964
6	KHSTPP-I	0.00	1920.66	0	5566058	-5566058
7	KHSTPP-II	0.00	1149.86	0	3160958	-3160958
8	MPL	0.00	3748.15	0	11304405	-11304405
9	MTPS-II	0.00	650.87	0	1748237	-1748237
10	North Karanpura STPS	0.00	0.00	0	0	0
11	NPGC	0.00	4797.59	0	14263235	-14263235
12	TSTPP-I	0.00	341.33	0	550557	-550557
	TOTAL	133.67	19943.23	428672	59516202	-59087530

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 26-04-2024 to 28-04-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	94.84	0	319602	-319602
2	BARH-I	0.00	1324.59	0	4438709	-4438709
3	FSTPP I & II	0.00	102.74	0	329479	-329479
4	FSTPP-III	0.00	844.18	0	2743585	-2743585
5	KHSTPP-I	0.00	14.96	0	43354	-43354
6	MPL	0.00	1243.81	0	3751331	-3751331
7	MTPS-II	0.00	10.56	0	28351	-28351
8	NPGC	0.00	501.59	0	1491212	-1491212
9	TSTPP-I	17.82	0.00	28744	0	28744
	TOTAL	17.82	4137.27	28744	13145623	-13116879

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.