



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/259

Date: 09.05.2024

To

As per list enclosed

Sub: DSM, SRAS and TRAS Settlement Account for the period from 22.04.2024 to 28.04.2024

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 07.05.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/259

दिनांक: 09.05.2024

प्रति: संलग्न सूची के अनुसार

विषय: 22.04.2024 से 28.04.2024 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022से लागू किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 07.05.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 22-04-2024 to 28-04-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.99415	4.96789	15.02626	
BSPHCL	1351.64791	238.67393	1112.97398	
JBVNL	626.26820	168.56351	457.70469	
DVC	216.26119	326.23758		109.97639
GRIDCO	627.56003	285.75356	341.80647	
SIKKIM	89.13527	21.98154	67.15373	
WBSETCL	247.59411	491.17898		243.58487
HVDC SASARAM	0.08446	0.43364		0.34918
HVDC ALIPURDUAR	0.31830	0.14442	0.17388	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	107.29562	39.80585	67.48977	
NKSTPP	11.75210	2.79530	8.95680	
FSTPP - I & II	77.67251	17.78724	59.88527	
FSTPP-III	18.42309	16.06449	2.35860	
KHSTPP-I	253.10099	7.21440	245.88659	
KHSTPP-II	114.43993	23.30934	91.13059	
TSTPP	19.96453	9.48757	10.47696	
BARH-II	90.33851	40.60292	49.73559	
MTPS-II	21.53482	15.23505	6.29977	
BRBCL	62.83045	37.05505	25.77540	
TEESTA				
RANGIT	2.86136	1.43980	1.42156	
MPL	28.94006	54.44902		25.50896
NPGC	126.08386	46.70826	79.37560	
DARLIPALI	12.88242	11.02956	1.85286	
CHUZACHEN	0.34707	1.36692		1.01985
RONGNICHU HEP	1.00247	1.30597		0.30350
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	33.51202	3.20925	30.30277	
TUL				
APNRL	17.96946	4.22988	13.73958	
GMRKEL	4.10566	3.33862	0.76704	
JITPL	21.77354	6.35724	15.41630	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.76947	2.29519		1.52572
THEP	1.00265	4.17551		3.17286
INTER-REGIONAL				
East-North East		6808.66194		6808.66194
East-North		21563.74980		21563.74980
East-South	18932.56944		18932.56944	
East-West	6151.43644	1508.64662	4642.78982	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	16.70387	55.98412		39.28025
NEA-Bihar	67.35763	5.49409	61.86354	
NVVN-BD	54.72322	44.58969	10.13353	
NVVN-NEPAL	1187.17393	29.79365	1157.38028	
TPTCL	0.79584	1.69708		0.90124
INFIRM GENERATORS				
RE GENERATORS				
TALCHER SOLAR	1.90033	2.89563		0.99530
Total	30620.12691	31908.71010	27510.44667	28799.02986

Payable To The Pool (A) :	27510.44667
Receivable From The Pool (B) :	28799.02986
ER Deviation & AS Pool Balance (A-B) :	-1288.58319

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-22	APNRL	9893.405	9823.782	0	-69.623	251148	58460
2024-04-22	NVVN-BD	-20620.11	-20589.382	0	30.728	1322980	628549
2024-04-22	BARH-II	26672.426	26275.475	0	-396.951	1626872	486634
2024-04-22	BARH-I	26793.448	26543.943	0	-249.505	1235453	550422
2024-04-22	BSPHCL	-123340.535	-123027.042	0	313.492	7335394	3792049
2024-04-22	BRBCL	21560.056	21309.382	0	-250.675	1042462	410240
2024-04-22	CHUZACHEN	789	813.331	0	24.331	3572	34679
2024-04-22	DARLIPALI	36162.819	36104.177	0	-58.642	178633	129715
2024-04-22	DIKCHU	0	0	0	0	0	0
2024-04-22	DVC	41102.665	41087.42	0	-15.245	2761845	3823370
2024-04-22	NR	-60486.18	-13975.079	0	46511.101	0	236794322
2024-04-22	NER	-10657.2	6779.327	0	17436.527	0	90416698
2024-04-22	SR	-8514.73	-66619.776	0	-58105.045	292215522	0
2024-04-22	WR	24031.894	25858.744	0	1826.85	38873948	26305224
2024-04-22	EAST CENTRAL RAILWAY	-105.259	-145.632	0	-40.373	300368	45136
2024-04-22	FSTPP - I & II	21380.563	21021.994	0	-358.569	1746165	566648
2024-04-22	FSTPP-III	10105.026	10067.096	0	-37.929	329077	259336
2024-04-22	GMRKEL	15279.538	15270.618	0	-8.92	59498	52113
2024-04-22	HVDC ALIPURDUAR	-11.832	-12.704	0	-0.872	7602	1361
2024-04-22	HVDC SASARAM	-21.069	-18.689	0	2.38	0	9477
2024-04-22	IBEUL	5301.719	4744.8	0	-556.919	2130971	31539
2024-04-22	JBVNL	-30431.942	-30417.952	0	13.989	6068763	2102098
2024-04-22	JITPL	13514.515	13521.091	0	6.576	75302	83638
2024-04-22	JORETHANG HEP	491	505.28	0	14.28	12097	37439
2024-04-22	KHSTPP-I	17764.378	16816.882	0	-947.495	3130842	181446
2024-04-22	KHSTPP-II	33256.118	32762.124	0	-493.994	1576433	271512
2024-04-22	MPL	21313.864	21567.382	0	253.518	199456	986014
2024-04-22	MTPS-II	8349.479	8257.4	0	-92.079	389094	200564
2024-04-22	NVVN-NEPAL	-5719.345	-7533.745	0	-1814.401	10519378	8164
2024-04-22	NVVN_BHUTAN	1453	1790.966	0	337.966	6483	816818
2024-04-22	NKSTPP_U1_INFIRM	29700.015	29593.2	0	-106.815	183402	40366
2024-04-22	NPGC	25080.019	24123.382	0	-956.638	3754466	803363
2024-04-22	GRIDCO	-47676.845	-46890.835	0	786.01	3320709	5122534

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-22	RANGIT	619.5	614.941	0	-4.559	46675	17442
2024-04-22	RONGNICHU HEP	255	258.56	0	3.56	14575	23600
2024-04-22	SIKKIM	-1392.294	-1625.811	0	-233.517	1602477	137145
2024-04-22	TALCHER SOLAR	34.545	30.174	0	-4.371	64743	18822
2024-04-22	TUL	0	0	0	0	0	0
2024-04-22	TEESTA	0	0	0	0	0	0
2024-04-22	THEP	550.25	567.104	0	16.854	9018	88744
2024-04-22	TPTCL	364.56	371.211	0	6.651	0	29417
2024-04-22	TSTPP	19783.047	19745.284	0	-37.762	181118	134988
2024-04-22	VAE_ER	-11895.049	0	0	11895.049	0	0
2024-04-22	WBSETCL	-102051.767	-99349.284	0	2702.483	124622	10603480
2024-04-23	APNRL	10475.13	10390.545	0	-84.585	238248	69181
2024-04-23	NVVN-BD	-20643.502	-20501.963	0	141.539	363394	641656
2024-04-23	BARH-II	25960.613	25609.441	0	-351.172	1122116	396093
2024-04-23	BARH-I	25608.416	25266.958	0	-341.458	1539486	453417
2024-04-23	BSPHCL	-123052.199	-121159.368	0	1892.831	5217679	5009094
2024-04-23	BRBCL	19690.184	19412.654	0	-277.53	863877	360693
2024-04-23	CHUZACHEN	639	656.573	0	17.573	4477	17020
2024-04-23	DARLIPALI	36192.171	36005.098	0	-187.073	218425	31606
2024-04-23	DIKCHU	0	0	0	0	0	0
2024-04-23	DVC	42862.774	42336.785	0	-525.989	2895219	2928691
2024-04-23	NR	-65103.91	-7078.552	0	58025.358	0	298662793
2024-04-23	NER	-13649.205	2508.413	0	16157.618	0	86628828
2024-04-23	SR	-11174.335	-68600.345	0	-57426.009	300226087	0
2024-04-23	WR	18096.697	21359.128	0	3262.431	63921335	37184888
2024-04-23	EAST CENTRAL RAILWAY	-106.309	-144.224	0	-37.915	276658	43083
2024-04-23	FSTPP - I & II	17443.705	17122.465	0	-321.24	991887	68283
2024-04-23	FSTPP-III	9787.984	9696.589	0	-91.395	402404	142345
2024-04-23	GMRKEL	15484.556	15467.782	0	-16.774	45982	30761
2024-04-23	HVDC ALIPURDUAR	-11.544	-12.393	0	-0.849	3594	165
2024-04-23	HVDC SASARAM	-21.069	-19.049	0	2.021	0	6249
2024-04-23	IBEUL	7619.52	7488.727	0	-130.793	398017	19092
2024-04-23	JBVNL	-29808.649	-30894.368	0	-1085.718	6054584	2516307

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-23	JITPL	13513.264	13538.545	0	25.282	43433	81262
2024-04-23	JORETHANG HEP	473.25	490.528	0	17.278	7872	21383
2024-04-23	KHSTPP-I	16546.706	15587.666	0	-959.041	2366735	23896
2024-04-23	KHSTPP-II	30399.489	30044.882	0	-354.607	1208136	308742
2024-04-23	MPL	20492.851	20705.963	0	213.112	213220	614877
2024-04-23	MTPS-II	7707.129	7570.674	0	-136.455	410611	198237
2024-04-23	NVVN-NEPAL	-5726.821	-6555.273	0	-828.452	7154106	505954
2024-04-23	NVVN_BHUTAN	-1537.076	-1645.663	0	-108.587	1129273	418170
2024-04-23	NKSTPP_U1_INFIRM	29700.016	29604.436	0	-95.58	117556	19028
2024-04-23	NPGC	39051.114	38934.327	0	-116.787	1188835	751051
2024-04-23	GRIDCO	-47612.806	-47180.935	0	431.87	3526405	3196594
2024-04-23	RANGIT	608.5	602.308	0	-6.192	27544	8895
2024-04-23	RONGNICHU HEP	255	257.92	0	2.92	13897	10296
2024-04-23	SIKKIM	-1467.276	-1709.983	0	-242.707	852149	50260
2024-04-23	TALCHER SOLAR	33.378	34.16	0	0.782	67117	64248
2024-04-23	TUL	0	0	0	0	0	0
2024-04-23	TEESTA	0	0	0	0	0	0
2024-04-23	THEP	488.25	495.808	0	7.558	15465	33175
2024-04-23	TPTCL	359.856	361.186	0	1.33	21731	32791
2024-04-23	TSTPP	19695.651	19508.632	0	-187.019	279995	88930
2024-04-23	VAE_ER	-25270.312	0	0	25270.312	0	0
2024-04-23	WBSETCL	-101640.786	-99487.105	0	2153.681	652847	8433099
2024-04-24	APNRL	10529.418	10473.6	0	-55.818	272911	115214
2024-04-24	NVVN-BD	-20677.777	-20553.527	0	124.249	431123	751811
2024-04-24	BARH-II	25584.163	25348.426	0	-235.737	1226335	648878
2024-04-24	BARH-I	25914.904	25990.301	0	75.397	617888	1005243
2024-04-24	BSPHCL	-121039.776	-121016.661	0	23.115	10804223	3350919
2024-04-24	BRBCL	19175.04	19319.782	0	144.741	388032	880575
2024-04-24	CHUZACHEN	522	538.57	0	16.57	4870	19872
2024-04-24	DARLIPALI	36135.758	36138.856	0	3.098	162803	105305
2024-04-24	DIKCHU	0	0	0	0	0	0
2024-04-24	DVC	42770.118	42698.144	0	-71.974	3420521	4666140
2024-04-24	NR	-57626.619	-11118.24	0	46508.379	0	233152611

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-24	NER	-12119.734	4885.698	0	17005.432	0	87246720
2024-04-24	SR	-13239.492	-60865.617	0	-47626.125	246964445	0
2024-04-24	WR	7749.335	14865.652	0	7116.316	33871595	37291913
2024-04-24	EAST CENTRAL RAILWAY	-106.307	-124.656	0	-18.349	249889	70106
2024-04-24	FSTPP - I & II	19240.462	18980.198	0	-260.264	1218635	301905
2024-04-24	FSTPP-III	9678.937	9772.784	0	93.847	118852	427620
2024-04-24	GMRKEL	15543.365	15552.654	0	9.29	43510	69994
2024-04-24	HVDC ALIPURDUAR	-11.751	-11.77	0	-0.019	6082	1894
2024-04-24	HVDC SASARAM	-21.069	-19.008	0	2.061	45	7414
2024-04-24	IBEUL	7619.52	7589.673	0	-29.847	153336	51012
2024-04-24	JBVNL	-30507.572	-31286.689	0	-779.117	11632746	2092710
2024-04-24	JITPL	13514.692	13541.382	0	26.69	52521	97292
2024-04-24	JORETHANG HEP	409.75	426.24	0	16.49	10716	52609
2024-04-24	KHSTPP-I	16020.24	15178.781	0	-841.459	2743902	169465
2024-04-24	KHSTPP-II	29902.129	29693.06	0	-209.069	1666027	960840
2024-04-24	MPL	20521.897	20856.109	0	334.212	120732	1236998
2024-04-24	MTPS-II	7511.812	7537.226	0	25.414	217575	329326
2024-04-24	NVVN-NEPAL	-5629.522	-7254.473	0	-1624.951	16320740	1322606
2024-04-24	NVVN_BHUTAN	-1593.753	-1348.456	0	245.297	61651	628974
2024-04-24	NKSTPP_U1_INFIRM	29653.868	29605.745	0	-48.123	138344	58972
2024-04-24	NPGC	38783.402	38927.454	0	144.052	463345	1021841
2024-04-24	GRIDCO	-49963.422	-49619.108	0	344.314	6015158	6748774
2024-04-24	RANGIT	522.5	515.672	0	-6.828	34428	9231
2024-04-24	RONGNICHU HEP	256	258.24	0	2.24	13897	14258
2024-04-24	SIKKIM	-1726.764	-1671.481	0	55.282	671704	767026
2024-04-24	TALCHER SOLAR	35.365	39.84	0	4.475	23508	63723
2024-04-24	TUL	0	0	0	0	0	0
2024-04-24	TEESTA	0	0	0	0	0	0
2024-04-24	THEP	441.75	455.04	0	13.29	13784	73981
2024-04-24	TPTCL	341.04	345.973	0	4.933	2311	25179
2024-04-24	TSTPP	21396.462	21409.224	0	12.762	202668	242424
2024-04-24	VAE_ER	-29056.141	0	0	29056.141	0	0
2024-04-24	WBSETCL	-101710.227	-100233.897	0	1476.329	2143311	8240136

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-25	APNRL	10833.488	10749.818	0	-83.669	293318	43879
2024-04-25	NVVN-BD	-20605.564	-20539.709	0	65.855	749906	609124
2024-04-25	BARH-II	26039.455	25827.922	0	-211.533	1258978	623834
2024-04-25	BARH-I	26558.212	26120.732	0	-437.48	2144010	461133
2024-04-25	BSPHCL	-118950.99	-119664.543	0	-713.553	23175132	2486678
2024-04-25	BRBCL	21051.316	20863.491	0	-187.825	942808	451795
2024-04-25	CHUZACHEN	496.5	507.61	0	11.11	5280	17648
2024-04-25	DARLIPALI	36184.15	36205.171	0	21.021	105250	147577
2024-04-25	DIKCHU	0	0	0	0	0	0
2024-04-25	DVC	43864.52	43948.508	0	83.988	3132984	4802333
2024-04-25	NR	-57424.117	-12626.536	0	44797.581	0	253087631
2024-04-25	NER	-11767.787	4218.614	0	15986.401	0	87778255
2024-04-25	SR	-11528.114	-58417.15	0	-46889.037	248512841	0
2024-04-25	WR	7581.419	10945.757	0	3364.339	49525845	30873639
2024-04-25	EAST CENTRAL RAILWAY	-113.348	-135.616	0	-22.268	228868	71964
2024-04-25	FSTPP - I & II	19326.305	19207.689	0	-118.616	705435	266453
2024-04-25	FSTPP-III	9981.939	9959.001	0	-22.938	373629	212478
2024-04-25	GMRKEL	15553	15546.036	0	-6.964	86821	84522
2024-04-25	HVDC ALIPURDUAR	-11.916	-10.925	0	0.991	2468	3793
2024-04-25	HVDC SASARAM	-21.069	-19.779	0	1.29	142	6903
2024-04-25	IBEUL	7619.52	7579.2	0	-40.32	198935	27497
2024-04-25	JBVNL	-31324.551	-32236.802	0	-912.251	9962252	1178980
2024-04-25	JITPL	13510.069	13509.309	0	-0.761	125578	94424
2024-04-25	JORETHANG HEP	408.25	424.32	0	16.07	7993	40520
2024-04-25	KHSTPP-I	17305.629	16213.275	0	-1092.354	3645293	14663
2024-04-25	KHSTPP-II	32873.482	32250.841	0	-622.641	1966797	77930
2024-04-25	MPL	21711.433	21997.2	0	285.767	342876	994397
2024-04-25	MTPS-II	8270.92	8242.966	0	-27.954	232250	185747
2024-04-25	NVVN-NEPAL	-5738.253	-8979.418	0	-3241.165	25939146	382302
2024-04-25	NVVN_BHUTAN	-3629.028	-3322.942	0	306.086	4953	869870
2024-04-25	NKSTPP_U1_INFIRM	29700.049	29629.2	0	-70.849	140090	41908
2024-04-25	NPGC	41435.077	41298.109	0	-136.969	1159149	593755
2024-04-25	GRIDCO	-51797.08	-51927.59	0	-130.509	6639724	2667068

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-25	RANGIT	485	496.486	0	11.486	59846	29160
2024-04-25	RONGNICHU HEP	221	224	0	3	13558	23698
2024-04-25	SIKKIM	-1577.37	-1681.543	0	-104.173	1285744	386761
2024-04-25	TALCHER SOLAR	37.4	42.636	0	5.236	4045	53289
2024-04-25	TUL	0	0	0	0	0	0
2024-04-25	TEESTA	0	0	0	0	0	0
2024-04-25	THEP	410.75	421.12	0	10.37	14603	60441
2024-04-25	TPTCL	341.04	341.989	0	0.949	3484	7513
2024-04-25	TSTPP	21796.281	21529.616	0	-266.666	531663	85731
2024-04-25	VAE_ER	-17285.896	0	0	17285.896	0	0
2024-04-25	WBSETCL	-103662.796	-102401.156	0	1261.64	1548544	6928638
2024-04-26	APNRL	11717.225	11640.436	0	-76.789	222075	14674
2024-04-26	NVVN-BD	-20503.921	-20423.345	0	80.575	300855	611602
2024-04-26	BARH-II	26241.672	25920.33	0	-321.343	1448982	601663
2024-04-26	BARH-I	23865.231	23350.688	0	-514.542	2871436	609114
2024-04-26	BSPHCL	-129091.233	-131213.445	0	-2122.212	30199905	2608945
2024-04-26	BRBCL	20262.858	20045.745	0	-217.112	1076464	558485
2024-04-26	CHUZACHEN	439.5	450.998	0	11.498	5742	11389
2024-04-26	DARLIPALI	34800.283	34753.83	0	-46.452	210897	176539
2024-04-26	DIKCHU	0	0	0	0	0	0
2024-04-26	DVC	42335.354	42146.483	0	-188.872	4063408	4533406
2024-04-26	NR	-56913.757	8902.087	0	65815.843	0	405859662
2024-04-26	NER	-12646.197	4832.362	0	17478.559	0	113132897
2024-04-26	SR	-8127.565	-51412.66	0	-43285.095	265584249	0
2024-04-26	WR	48934.235	29898.229	0	-19036.006	161603849	12721916
2024-04-26	EAST CENTRAL RAILWAY	-112.668	-146.96	0	-34.292	330972	81767
2024-04-26	FSTPP - I & II	18950.445	18629.048	0	-321.397	1386443	398130
2024-04-26	FSTPP-III	9952.506	9947.643	0	-4.863	195825	188775
2024-04-26	GMRKEL	15804.726	15766.545	0	-38.18	85224	8338
2024-04-26	HVDC ALIPURDUAR	-11.576	-11.03	0	0.546	2736	3363
2024-04-26	HVDC SASARAM	-21.069	-19.783	0	1.286	73	7799
2024-04-26	IBEUL	7611.396	7597.818	0	-13.578	115421	75570
2024-04-26	JBVNL	-31801.827	-32469.67	0	-667.843	6395460	1594563

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-26	JITPL	12635.492	12617.018	0	-18.474	240440	160405
2024-04-26	JORETHANG HEP	347.75	356.64	0	8.89	10419	17355
2024-04-26	KHSTPP-I	16971.051	16001.598	0	-969.453	3068253	104540
2024-04-26	KHSTPP-II	31408.721	31023.89	0	-384.831	1316750	246520
2024-04-26	MPL	21476.431	21583.854	0	107.423	128735	449787
2024-04-26	MTPS-II	8067.914	7995.01	0	-72.904	351757	174109
2024-04-26	NEA-Bihar	-2612.744	-3389.882	0	-777.138	3143505	149970
2024-04-26	NVVN-NEPAL	-5347.163	-8050.182	0	-2703.018	25750223	186173
2024-04-26	NVVN_BHUTAN	-4132.5	-3887.337	0	245.164	7940	871058
2024-04-26	NKSTPP_U1_INFIRM	29696.183	29600.618	0	-95.565	157274	23824
2024-04-26	NPGC	32783.809	31816.036	0	-967.773	3931613	724177
2024-04-26	GRIDCO	-54600.872	-54612.872	0	-12	11140944	3591360
2024-04-26	RANGIT	392.75	402.212	0	9.462	30594	31089
2024-04-26	RONGNICHU HEP	221	224.32	0	3.32	14491	18219
2024-04-26	SIKKIM	-1514.011	-1696.545	0	-182.534	1750121	179343
2024-04-26	TALCHER SOLAR	38.885	39.831	0	0.946	17657	26269
2024-04-26	TUL	0	0	0	0	0	0
2024-04-26	TEESTA	0	0	0	0	0	0
2024-04-26	THEP	410.75	416.704	0	5.954	13932	34068
2024-04-26	TPTCL	333.984	339.596	0	5.612	273	25442
2024-04-26	TSTPP	21295.383	21163.707	0	-131.676	316236	122611
2024-04-26	VAE_ER	-17367.798	0	0	17367.798	0	0
2024-04-26	WBSETCL	-113608.674	-113564.154	0	44.52	4752621	5619802
2024-04-27	APNRL	11704.6	11646.909	0	-57.691	246326	68002
2024-04-27	NVVN-BD	-20615.873	-20474.182	0	141.691	1961973	795369
2024-04-27	BARH-II	26872.553	26801.182	0	-71.37	840802	710128
2024-04-27	BARH-I	26005.055	25853.072	0	-151.984	1028664	470059
2024-04-27	BSPHCL	-128230.661	-133286.373	0	-5055.713	41493789	1349985
2024-04-27	BRBCL	21273.236	21248.363	0	-24.873	713345	700508
2024-04-27	CHUZACHEN	439.5	451.814	0	12.314	5759	16297
2024-04-27	DARLIPALI	17083.598	17146.151	0	62.554	299180	386034
2024-04-27	DIKCHU	0	0	0	0	0	0
2024-04-27	DVC	42630.404	43049.326	0	418.922	1997854	5781272

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-27	NR	-58698.61	4713.236	0	63411.846	0	416102242
2024-04-27	NER	-10395.892	6059.831	0	16455.723	0	112994427
2024-04-27	SR	-8627.214	-48159.776	0	-39532.562	261208055	0
2024-04-27	WR	60758.134	33626.363	0	-27131.771	183525686	0
2024-04-27	EAST CENTRAL RAILWAY	-129.485	-138.976	0	-9.491	280336	120957
2024-04-27	FSTPP - I & II	18036.229	17712.213	0	-324.016	1361461	107077
2024-04-27	FSTPP-III	10238.512	10261.205	0	22.693	188023	226305
2024-04-27	GMRKEL	15809.041	15806.4	0	-2.641	54111	42124
2024-04-27	HVDC ALIPURDUAR	-11.824	-11.157	0	0.667	4637	3205
2024-04-27	HVDC SASARAM	-21.069	-20.631	0	0.438	2836	4190
2024-04-27	IBEUL	7653.52	7614.254	0	-39.266	218586	62652
2024-04-27	JBVNL	-30875.627	-32477.637	0	-1602.01	16678880	1282404
2024-04-27	JITPL	13516.19	13073.964	0	-442.227	1481058	2872
2024-04-27	JORETHANG HEP	378.5	389.856	0	11.356	15094	30831
2024-04-27	KHSTPP-I	17638.473	16428.209	0	-1210.264	5002278	173850
2024-04-27	KHSTPP-II	33212.825	32743.582	0	-469.243	1900125	217682
2024-04-27	MPL	22245.598	22359.491	0	113.892	330439	610940
2024-04-27	MTPS-II	8323.067	8325.38	0	2.313	192397	240653
2024-04-27	NEA-Bihar	-2961.723	-3106.043	0	-144.32	1298285	328906
2024-04-27	NVVN-NEPAL	-5010.724	-6933.309	0	-1922.585	21319427	368815
2024-04-27	NVVN_BHUTAN	-4747.44	-4584.409	0	163.031	329833	886490
2024-04-27	NKSTPP_U1_INFIRM	29700.009	29624.727	0	-75.282	163681	39241
2024-04-27	NPGC	27955.772	27851.127	0	-104.645	788843	405305
2024-04-27	GRIDCO	-51534.451	-52340.459	0	-806.009	20055272	3087075
2024-04-27	RANGIT	480.5	487.799	0	7.299	51223	29869
2024-04-27	RONGNICHU HEP	221	223.68	0	2.68	15846	23028
2024-04-27	SIKKIM	-1384.357	-1551.656	0	-167.298	2013864	216261
2024-04-27	TALCHER SOLAR	37.545	41.022	0	3.477	3421	35776
2024-04-27	TUL	0	0	0	0	0	0
2024-04-27	TEESTA	0	0	0	0	0	0
2024-04-27	THEP	403	407.616	0	4.616	16608	36316
2024-04-27	TPTCL	333.984	336.284	0	2.3	1333	13133
2024-04-27	TSTPP	21666.341	21647.554	0	-18.787	190038	164798

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-27	VAE_ER	-8132.253	0	0	8132.253	0	0
2024-04-27	WBSETCL	-106922.529	-106005.584	0	916.945	5515658	5643321
2024-04-28	APNRL	10757.775	10669.236	0	-88.539	272920	53578
2024-04-28	NVVN-BD	-20493.35	-20532	0	-38.65	342090	420858
2024-04-28	BARH-II	26335.942	25944.373	0	-391.569	1509767	593062
2024-04-28	BARH-I	26471.591	26150.899	0	-320.691	1292624	431198
2024-04-28	BSPHCL	-130230.145	-129565.838	0	664.307	16938669	5269723
2024-04-28	BRBCL	20356.195	19931.273	0	-424.923	1256057	343209
2024-04-28	CHUZACHEN	567	579.542	0	12.542	5007	19786
2024-04-28	DARLIPALI	17576.786	17568.509	0	-8.277	113055	126181
2024-04-28	DIKCHU	0	0	0	0	0	0
2024-04-28	DVC	42700.524	42625.55	0	-74.974	3354289	6088546
2024-04-28	NR	-52656.486	-1171.677	0	51484.809	0	312715719
2024-04-28	NER	-7226.722	9149.104	0	16375.826	0	102668368
2024-04-28	SR	-8922.55	-55103.019	0	-46180.469	278545745	0
2024-04-28	WR	50269.049	40846.718	0	-9422.331	83821386	6487082
2024-04-28	EAST CENTRAL RAILWAY	-147.361	-168.192	0	-20.831	332325	63776
2024-04-28	FSTPP - I & II	17463.661	17378.52	0	-85.14	357226	70228
2024-04-28	FSTPP-III	10066.684	10048.061	0	-18.623	234497	149592
2024-04-28	GMRKEL	15458.97	15459.854	0	0.884	35420	46009
2024-04-28	HVDC ALIPURDUAR	-11.763	-12.046	0	-0.283	4712	660
2024-04-28	HVDC SASARAM	-20.395	-21.01	0	-0.615	5349	1333
2024-04-28	IBEUL	7619.52	7597.673	0	-21.847	135936	53563
2024-04-28	JBVNL	-32934.235	-32541.185	0	393.05	5834135	6089289
2024-04-28	JITPL	13109.66	13126.182	0	16.522	159022	115830
2024-04-28	JORETHANG HEP	394.5	406.592	0	12.092	12756	29382
2024-04-28	KHSTPP-I	16370.279	14971.799	0	-1398.48	5352794	53580
2024-04-28	KHSTPP-II	31460.741	30892.287	0	-568.454	1809725	247707
2024-04-28	MPL	21598.747	21180.618	0	-418.129	1558549	551890
2024-04-28	MTPS-II	8055.826	7964.356	0	-91.47	359798	194871
2024-04-28	NEA-Bihar	-3056.643	-3630.444	0	-573.802	2293973	70534
2024-04-28	NVVN-NEPAL	-5195.223	-6725.236	0	-1530.013	11714372	205353
2024-04-28	NVVN_BHUTAN	-2553.204	-2198.836	0	354.368	130253	1107032

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-04-28	NKSTPP_U1_INFIRM	29514.376	29369.782	0	-144.595	274863	56191
2024-04-28	NPGC	29984.769	29659.636	0	-325.133	1322134	371333
2024-04-28	GRIDCO	-51982.663	-51131.008	0	851.655	12057792	4161952
2024-04-28	RANGIT	471	471.93	0	0.93	35826	18294
2024-04-28	RONGNICHU HEP	343	350.08	0	7.08	13982	17499
2024-04-28	SIKKIM	-1272.744	-1243.343	0	29.401	737468	461357
2024-04-28	TALCHER SOLAR	37.388	39.305	0	1.918	9542	27437
2024-04-28	TUL	0	0	0	0	0	0
2024-04-28	TEESTA	0	0	0	0	0	0
2024-04-28	THEP	486.25	532.928	0	46.678	16855	90826
2024-04-28	TPTCL	329.28	325.198	0	-4.082	50453	36234
2024-04-28	TSTPP	18356.851	18210.09	0	-146.761	294736	109277
2024-04-28	VAE_ER	-14631.806	0	0	14631.806	0	0
2024-04-28	WBSETCL	-100818.133	-100767.123	0	51.01	10021808	3649422

SUMMARY OF WEEKLY DEVIATION CHARGES : 22-04-2024 to 28-04-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75911.04	75394.327	0	-516.713	1796946	422988
Week total	NVVN-BD	-144160.095	-143614.108	0	545.988	5472322	4458969
Week total	BARH-II	183706.823	181727.149	0	-1979.674	9033851	4060292
Week total	BARH-I	181216.856	179276.592	0	-1940.264	10729562	3980585
Week total	BSPHCL	-873935.539	-878933.271	0	-4997.732	135164791	23867393
Week total	BRBCL	143368.886	142130.69	0	-1238.197	6283045	3705505
Week total	CHUZACHEN	3892.5	3998.438	0	105.938	34707	136692
Week total	DARLIPALI	214135.565	213921.794	0	-213.771	1288242	1102956
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	298266.359	297892.215	0	-374.144	21626119	32623758
Week total	NR	-408909.679	-32354.761	0	376554.918	0	2156374980
Week total	NER	-78462.738	38433.348	0	116896.086	0	680866194
Week total	SR	-70134.001	-409178.343	0	-339044.342	1893256944	0
Week total	WR	217420.762	177400.589	0	-40020.173	615143644	150864662
Week total	EAST CENTRAL RAILWAY	-820.737	-1004.256	0	-183.519	1999415	496789

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 22-04-2024 to 28-04-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	FSTPP - I & II	131841.37	130052.127	0	-1789.243	7767251	1778724
Week total	FSTPP-III	69811.588	69752.38	0	-59.208	1842309	1606449
Week total	GMRKEL	108933.195	108869.89	0	-63.305	410566	333862
Week total	HVDC ALIPURDUAR	-82.205	-82.025	0	0.18	31830	14442
Week total	HVDC SASARAM	-146.81	-137.948	0	8.861	8446	43364
Week total	IBEUL	51044.715	50212.145	0	-832.57	3351202	320925
Week total	JBVNL	-217684.403	-222324.302	0	-4639.899	62626820	16856351
Week total	JITPL	93313.882	92927.49	0	-386.392	2177354	635724
Week total	JORETHANG HEP	2903	2999.456	0	96.456	76947	229519
Week total	KHSTPP-I	118616.755	111198.21	0	-7418.546	25310099	721440
Week total	KHSTPP-II	222513.505	219410.666	0	-3102.839	11443993	2330934
Week total	MPL	149360.821	150250.617	0	889.795	2894006	5444902
Week total	MTPS-II	56286.148	55893.012	0	-393.136	2153482	1523505
Week total	NVVN-NEPAL	-38367.051	-52031.636	0	-13664.585	118717393	2979365
Week total	NVVN_BHUTAN	-16740.001	-15196.676	0	1543.325	1670387	5598412
Week total	NKSTPP_U1_INFIRM	207664.516	207027.707	0	-636.809	1175210	279530
Week total	NPGC	235073.962	232610.07	0	-2463.892	12608386	4670826
Week total	GRIDCO	-355168.139	-353702.807	0	1465.333	62756003	28575356
Week total	RANGIT	3579.75	3591.348	0	11.598	286136	143980
Week total	RONGNICHU HEP	1772	1796.8	0	24.8	100247	130597
Week total	SIKKIM	-10334.815	-11180.361	0	-845.546	8913527	2198154
Week total	TALCHER SOLAR	254.505	266.968	0	12.463	190033	289563
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3191	3296.32	0	105.32	100265	417551
Week total	TPTCL	2403.744	2421.438	0	17.694	79584	169708
Week total	TSTPP	143990.015	143214.107	0	-775.908	1996453	948757
Week total	VAE_ER	-123639.256	0	0	123639.256	0	0
Week total	WBSETCL	-730414.912	-721808.302	0	8606.609	24759411	49117898
Week total	NEA-Bihar	-8631.109	-10126.369	0	-1495.26	6735763	549409

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 22-04-2024 to 28-04-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1131.813800	1427.602500	-295.788700	-996808	1242862	246054
2	BARH-I	849.378600	975.165000	-125.786400	-421510	912272	490762
3	Darlipali_NTPC	81.389700	273.973200	-192.583500	-262684	152729	-109955
4	FSTPP I & II	191.601000	581.357800	-389.756800	-1249950	195763	-1054187
5	FSTPP-III	216.916100	702.091200	-485.175100	-1576823	280457	-1296366
6	KHSTPP-II	430.176300	3006.602200	-2576.425900	-7082595	1718389	-5364206
7	MPL	934.851300	1259.515100	-324.663800	-979186	1097183	117997
8	MTPS-II	35.121700	681.787300	-646.665600	-1736944	343027	-1393917
9	NPGC	864.356100	2490.722900	-1626.366800	-4835189	1343945	-3491244
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	44.155500	2922.288600	-2878.133100	-4642429	980416	-3662013
	Total	4779.7601	14321.1058	-9541.3457	-23784118	8267043	-15517075

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 22-04-2024 to 28-04-2024

SRAS Provider	22-Apr-24	23-Apr-24	24-Apr-24	25-Apr-24	26-Apr-24	27-Apr-24	28-Apr-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	92.80	194.40	149.40	124.70	108.10	126.10	128.30
BARH-I	122.70	134.30	153.80	118.10	140.00	151.10	174.10
Darlipali_NTPC	81.30	0.00	0.00	75.40	95.20	60.10	80.80
FSTPP I & II	32.00	29.70	58.00	94.00	25.60	78.80	0.00
FSTPP-III	70.90	95.00	69.80	55.20	60.50	56.90	73.40
KHSTPP-II	138.80	102.90	113.60	162.30	134.70	154.50	122.00
MPL	135.90	112.00	133.80	117.80	117.70	121.20	117.50
MTPS-II	109.00	108.90	101.30	102.30	84.60	97.60	90.60
NPGC	98.40	85.30	82.30	87.50	84.80	69.60	83.80
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	84.40	37.20	33.40	50.00	78.80	80.50	83.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 22-04-2024 to 28-04-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ANTA_RF	0.00	0	0.00	0	0
2	BARH	79.73	295541	12261.90	37190328	-36894787
3	BARH-I	112.50	414668	15724.43	47423316	-47008648
4	BRBCL	0.00	0	9376.69	23722075	-23722075
5	DADRT2	0.00	0	0.00	0	0
6	Darlipali_NTPC	0.00	0	89.81	110245	-110245
7	FSTPP I & II	0.00	0	2830.27	8169009	-8169009
8	FSTPP-III	0.00	0	6277.55	18361827	-18361827
9	GAMA1603	0.00	0	0.00	0	0
10	KHSTPP-I	0.00	0	8834.65	23042541	-23042541
11	KHSTPP-II	0.00	0	12422.42	30734297	-30734297
12	KUDGI	0.00	0	0.00	0	0
13	MPL	0.00	0	13006.30	35304294	-35304294
14	MTPS-II	119.78	353887	2655.70	6419877	-6065990
15	North Karanpura STPS	0.00	0	46.16	62399	-62399
16	NPGC	0.00	0	20857.22	55807650	-55807650
17	TSTPP-I	525.65	932652	2484.42	3606633	-2673981
	TOTAL	837.66	1996748	106867.52	289954491	-287957743

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 22-04-2024 to 28-04-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	13.88	0.00	0.00	2775.00	2775	0.00	0.00	0.00	0.00	2775
	Total	0	0	0	0	13.88	0	0	2775	2775	0	0	0	0	2775

Notes :

- TRAS settlement account for the week 22-04-2024 to 28-04-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.

SUPERINTENDING ENGINEER