



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

No. ERPC/COM-I/RTA/2024-25/194

Date: 01.05.2024

To: As per list/संलग्नसूचीके अनुसार

**Sub: Revised Regional Transmission Deviation Accounts (RTDA) for the billing months of January'2021 to November'2023.**

**विषय: जनवरी'2021 से नवंबर'2023 के बिलिंग महीनों के लिए संशोधित क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए)।**

**Ref: No. No. ERPC/COM-I/RTA/2023-24/1652 dated 22.02.2024, ERPC/COM-II/RTDA/ 2022-23/1243 dated 03.01.2023, ERPC/COM-II/RTDA/ 2022-23/1438 dated 10.02.2023, NO: ERPC/COM-II/RTDA/2022-23/150 dated 01.05.2023, NO: ERPC/COM-II/RTDA/2023-24/394 dated 07.06.2023, NO: ERPC/COM-II/RTDA/2023-24/427 dated 15.06.2023, NO: ERPC/COM-II/RTDA/2023-24/973 dated 12.10.2023, NO: ERPC/COM-II/RTDA/2023-24/1152 dated 23.11.2023, NO: ERPC/COM-II/RTDA/2023-24/1322 dated 28.12.2023.**

Sir/ महोदय,

Enclosed please find the Revised Regional Transmission Deviation Accounts for the billing months of January'2021 to November'2023 (for the billing period of November'2020 to September'2023) for further necessary action at your end. Accounting has been done in accordance with the CERC order no L-1/250/2019-CERC dated 04.05.2020. The changes have been done due to Revision in the Transmission Charges for the billing months of January'2021 to November'2023 as per NLDC letter no. TC/03/2024/R3 dated 5<sup>th</sup> March 2024.

कृपया अपनी ओर से आगे की आवश्यक कार्रवाई के लिए जनवरी'2021 से नवंबर'2023 के बिलिंग महीनों (नवंबर'2020 से सितंबर'2023 की बिलिंग अवधि के लिए) के लिए संशोधित क्षेत्रीय ट्रांसमिशन विचलन खाते संलग्न करें। लेखांकन CERC आदेश संख्या L-1/250/2019-CERC दिनांक 04.05.2020 के अनुसार किया गया है। एनएलडीसी के पत्र संख्या के अनुसार जनवरी'2021 से नवंबर'2023 के बिलिंग महीनों के लिए ट्रांसमिशन शुल्क में संशोधन के कारण परिवर्तन किए गए हैं। टीसी/03/2024/आर3 दिनांक 5 मार्च 2024।

Observations, if any, may be intimated to ERPC Secretariat within a month. In case no communication is received from any of the constituents indicating any discrepancy, the Regional Transmission Deviation Account as issued, would be treated as final.

अवलोकन, यदि कोई हो, एक महीने के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है। यदि किसी भी घटक से कोई विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम क्षेत्रीय ट्रांसमिशन विचलन खाते को अंतिम माना जाएगा।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

## **DISTRIBUTION LIST:**

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2. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
3. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
4. Sr. GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
5. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
6. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
7. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
8. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
9. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
10. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
11. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
12. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
13. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
14. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
15. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
16. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
17. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
18. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
19. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
20. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
21. AGM, SO, NVVN, Core-3,7<sup>th</sup> floor, SCOPE Complex, Lodhi Road,New Delhi-3 (Fax: 011-24367021)
22. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
23. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
24. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
25. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
26. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
27. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-73710
28. GM, NLDC, POSOCO, B-9 Qutub Institutional Area, Katwaria Sarai, New Delhi – 16 (Fax: 011-26524525)
29. Chief General Manager, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk, Gurgaon – 122001.

वितरण सूची:

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004, झारखंड (फैक्स: 0651-2490486/2400799)
3. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
4. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22। (फैक्स: 0674-2547180/2547261)।
5. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17, (फैक्स: 0674-2748509)
6. सीनियर महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
7. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101 (फैक्स: 03592-201148/202927)
8. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। 109 दानेश शेख लेन, हावड़ा। (फैक्स: 033-26886232)
9. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
10. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
11. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001. (फैक्स: 0612-2230035 / 2224287, 2211807)।
12. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3 (फैक्स: 011-24360318 / 24368417)।
13. एजीएम (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207 (फैक्स: 06540-276606, 08860004758)
14. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105 (फैक्स: 0657 - 6628440)
15. एजीएम (वाणिज्य), ईआर-1, पावरग्रिड, पटना (फैक्स: 0612 2227630)
16. एजीएम (वाणिज्य), ईआर-11, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)।
17. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंदुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
18. जीएम (इलेक्ट्रिकल), इंडस्ट्रीज़ बाराथ एनर्जी उत्कल लिमिटेड, गांव: सहजबहल पी.ओ.: चारपाली-बारपाली, जिला: झारसुगुड़ा - 768211 (फैक्स: 0674-2532174)
19. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
20. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
21. एजीएम, एसओ, एनवीवीएन, कोर-3,7वीं मंजिल, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-3 (फैक्स: 011-24367021)
22. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301 (फैक्स: 0120-2540085/0050)
23. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
24. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
25. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार (फैक्स: 06332 233002)
26. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
27. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-73710
28. जीएम, एनएलडीसी, पीओएसओसीओ, बी-9 कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 16 (फैक्स: 011-26524525)
29. मु महा बंधक, सीटीयूआईएल, थम तल, सौदांमनी, ॉट नंबर- 2, से र- 29 इफको चौक के पास, गुड़गांव - 122001।

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jan-2021 (Billing Period : Nov-2020)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	109.50	0	0
2	DVC_STATE	106.98	0	0
3	HVDC_APD_State	105.79	0	0
4	HVDC_PUSAULI_STATE	109.50	0	0
5	JHARKHAND_STATE	120.54	77723.33	9368770
6	ODISHA_STATE	118.84	0	0
7	SIKKIM_STATE	95.96	0	0
8	WB_STATE	105.79	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	109.50	129.14	14141
10	BRBCL	109.50	433.05	47419
11	Darlipali NTPC	118.84	38893.56	4622111
12	FSTPP I & II	105.79	0	0
13	FSTPP-III	105.79	0.26	28
14	KHSTPP-I	109.50	10.75	1177
15	KHSTPP-II	109.50	8605.79	942334
16	MTPS-II	109.50	107.03	11720
17	NPGC	105.90	16742.42	1773022
18	RANGIT	95.96	356.73	34232
19	Teesta_V	95.96	5335.62	512006
20	TSTPP-I	118.84	4880.9	580046
<b>OTHER GENERATORS</b>				
21	APNRL	120.54	0	0
22	CHUZACHEN	95.96	202.71	19452
23	DIKCHU	95.96	6344.41	608810
24	GMRKEL	118.84	0	0
25	JITPL	118.84	0	0
26	JLHEP	95.96	59.26	5687
27	MPL	120.54	248.55	29960
28	Teesta_III	95.96	1105.23	106058
29	THEP	95.96	445.7	42769
30	TPTCL_DHPPB	105.79	0	0
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	92.58	403.57	37363
32	NEPAL_NVVN	109.50	29961.48	3280782
<b>INFIRM GENERATORS</b>				
33	BARH SG1_INFIRM	109.50	15167.61	1660853
34	DARLIPALI_U2_INFIRM	118.84	25003.71	2971441
35	NPGC_INFIRM	109.50	9541.21	1044762

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Feb-2021 (Billing Period : Dec-2020)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	114.61	2362.56	270773
2	DVC_STATE	113.13	0	0
3	HVDC_APD_State	97.45	0	0
4	HVDC_PUSAULI_STATE	114.61	0	0
5	JHARKHAND_STATE	119.1	274679.09	32714280
6	ODISHA_STATE	110.61	0	0
7	SIKKIM_STATE	95.31	0	0
8	WB_STATE	97.45	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	114.61	268.28	30748
10	BRBCL	114.61	0	0
11	Darlipali_NTPC	110.61	35679.29	3946486
12	FSTPP I & II	97.45	0	0
13	FSTPP-III	97.45	9.9	965
14	KHSTPP-I	114.61	0	0
15	KHSTPP-II	114.61	0	0
16	MTPS-II	114.61	132.16	15147
17	NPGC	114.61	3498.27	400937
18	RANGIT	95.31	626.93	59753
19	Teesta_V	95.31	4697.45	447714
20	TSTPP-I	110.61	5558.85	614864
<b>OTHER GENERATORS</b>				
21	APNRL	119.1	9365.51	1115432
22	CHUZACHEN	95.31	269.45	25681
23	DIKCHU	95.31	4810.91	458528
24	GMRKEL	110.61	0	0
25	JITPL	110.61	0	0
26	JLHEP	95.31	113.02	10772
27	MPL	119.1	916.03	109099
28	Teesta_III	95.31	1703.11	162323
29	THEP	95.31	186.37	17763
30	TPTCL_DHPPB	97.45	0	0
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	88.17	21.2	1869
32	NEPAL_NVVN	114.61	55972.05	6414957
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	114.61	31636.08	3625811
34	DARLIPALI_U2_INFIRM	110.61	27263.78	3015647
35	NPGC_INFIRM	114.61	7894.5	904789

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Mar-2021 (Billing Period : Jan-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	112.43	555.89	62499
2	DVC_STATE	111.77	0	0
3	HVDC_APD_State	102.07	0	0
4	HVDC_PUSAULI_STATE	112.43	0	0
5	JHARKHAND_STATE	118.35	215845.98	25545372
6	ODISHA_STATE	122.05	0	0
7	SIKKIM_STATE	101.42	0	0
8	WB_STATE	102.07	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	112.43	505.4	56822
10	BRBCL	112.43	2763.37	310686
11	Darlipali_NTPC	122.05	35824.78	4372414
12	FSTPP I & II	102.07	1718.18	175375
13	FSTPP-III	102.07	59.05	6027
14	KHSTPP-I	112.43	0	0
15	KHSTPP-II	112.43	0	0
16	MTPS-II	112.43	104.22	11717
17	NPGC	112.43	14868.03	1671613
18	RANGIT	101.42	355.56	36061
19	Teesta_V	101.42	5145.6	521867
20	TSTPP-I	122.05	5255.98	641492
<b>OTHER GENERATORS</b>				
21	APNRL	118.35	6424.78	760373
22	CHUZACHEN	101.42	267.99	27180
23	DIKCHU	101.42	6335.7	642567
24	GMRKEL	122.05	414.55	50596
25	JITPL	122.05	3577.2	436597
26	JLHEP	101.42	151.81	15397
27	MPL	118.35	4692.15	555316
28	Teesta_III	101.42	1644.8	166816
29	THEP	101.42	198.27	20109
30	TPTCL_DHPPB	102.07	0	0
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	86.7	977.18	84722
32	NEPAL_NVVN	112.43	96043.44	10798164
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	112.43	25204.99	2833797
34	DARLIPALI_U2_INFIRM	122.05	27618.08	3370787
35	NPGC_INFIRM	112.43	42871.83	4820080

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Apr-2021 (Billing Period : Feb-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	103.16	931.21	96064
2	DVC_STATE	102.12	0	0
3	HVDC_APD_State	98.43	0	0
4	HVDC_PUSAULI_STATE	103.16	0	0
5	JHARKHAND_STATE	109	109007.63	11881832
6	ODISHA_STATE	113.49	8.45	959
7	SIKKIM_STATE	96.7	0	0
8	WB_STATE	98.43	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	103.16	2054.29	211921
10	BRBCL	103.16	5279.83	544667
11	Darlipali_NTPC	113.49	32967.66	3741500
12	FSTPP I & II	98.43	5517.22	543060
13	FSTPP-III	98.43	519.16	51101
14	KHSTPP-I	103.16	0	0
15	KHSTPP-II	103.16	3357.11	346319
16	MTPS-II	103.16	6001.71	619136
17	NPGC	103.16	12005.85	1238523
18	RANGIT	96.7	466.45	45106
19	Teesta_V	96.7	475.31	45962
20	TSTPP-I	113.49	6278.7	712570
<b>OTHER GENERATORS</b>				
21	APNRL	109	25131.63	2739348
22	CHUZACHEN	96.7	271.89	26292
23	DIKCHU	96.7	5287.97	511347
24	GMRKEL	113.49	7.84	890
25	JITPL	113.49	2274.06	258083
26	JLHEP	96.7	134.02	12960
27	MPL	109	309.85	33774
28	Teesta_III	96.7	1081.91	104621
29	THEP	96.7	171.01	16537
30	TPTCL_DHPPB	98.43	52.49	5167
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	84.51	156.17	13198
32	NEPAL_NVVN	103.16	102892.49	10614389
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	103.16	67128.09	6924934
34	DARLIPALI_U2_INFIRM	113.49	9867.59	1119873
35	NPGC_INFIRM	103.16	46854.39	4833499

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : May-2021 (Billing Period : Mar-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	124.99	12445.34	1555543
2	DVC_STATE	125.57	94.28	11839
3	HVDC_APD_State	124.4	0	0
4	HVDC_PUSAULI_STATE	124.99	0	0
5	JHARKHAND_STATE	126.92	160355.32	20352297
6	ODISHA_STATE	145.19	148672.76	21585798
7	SIKKIM_STATE	103.43	0	0
8	WB_STATE	124.4	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	124.99	7439.27	929834
10	BRBCL	124.99	9551.98	1193902
11	Darlipali_NTPC	145.19	27150.99	3942052
12	FSTPP I & II	124.4	2874.25	357557
13	FSTPP-III	124.4	367.07	45664
14	KHSTPP-I	124.99	0	0
15	KHSTPP-II	124.99	3505.6	438165
16	MTPS-II	124.99	14567.94	1820847
17	NPGC	124.99	14358.64	1794686
18	RANGIT	103.43	386.97	40024
19	Teesta_V	103.43	2159.32	223338
20	TSTPP-I	145.19	2708.95	393312
<b>OTHER GENERATORS</b>				
21	APNRL	126.92	20663.54	2622616
22	CHUZACHEN	103.43	272.05	28138
23	DIKCHU	103.43	7094.25	733758
24	GMRKEL	145.19	41.15	5975
25	JITPL	145.19	2823.54	409950
26	JLHEP	103.43	179.33	18548
27	MPL	126.92	6206.91	787781
28	Teesta_III	103.43	1575.03	162905
29	THEP	103.43	262.14	27113
30	TPTCL_DHPPB	124.4	226.1	28127
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	97.17	379.73	36898
32	NEPAL_NVVN	124.99	93807.11	11724951
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	124.99	97274.68	12158362
34	DARLIPALI_U2_INFIRM	145.19	58632.67	8512877
35	NPGC_INFIRM	124.99	386888.36	48357176



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jun-2021 (Billing Period : Apr-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	122.43	285514.56	34955548
2	DVC_STATE	116.9	0	0
3	HVDC_APD_State	126.61	0	0
4	HVDC_PUSAULI_STATE	122.43	0	0
5	JHARKHAND_STATE	126.58	434305.88	54974438
6	ODISHA_STATE	122.05	609340.92	74370059
7	SIKKIM_STATE	106.9	47.12	5037
8	WB_STATE	126.61	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	122.43	3335.01	408305
10	BRBCL	122.43	7547.47	924037
11	Darlipali_NTPC	122.05	32977.97	4024961
12	FSTPP I & II	126.61	244.75	30988
13	FSTPP-III	126.61	0.42	53
14	KHSTPP-I	122.43	23.19	2839
15	KHSTPP-II	122.43	6772.15	829114
16	MTPS-II	122.43	1473.65	180419
17	NPGC	122.43	9935.79	1216439
18	RANGIT	106.9	292.01	31216
19	Teesta_V	106.9	8236.75	880509
20	TSTPP-I	122.05	412.73	50374
<b>OTHER GENERATORS</b>				
21	APNRL	126.58	19396.64	2455227
22	CHUZACHEN	106.9	301.97	32281
23	DIKCHU	106.9	8972.17	959125
24	GMRKEL	122.05	0	0
25	JITPL	122.05	2683.21	327486
26	JLHEP	106.9	225.79	24137
27	MPL	126.58	6675.89	845034
28	Teesta_III	106.9	2287.52	244536
29	THEP	106.9	125.25	13389
30	TPTCL_DHPPB	126.61	1.69	214
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	93.54	368.22	34443
32	NEPAL_NVVN	122.43	186637.37	22850013
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	122.43	72222.61	8842214
34	DARLIPALI_U2_INFIRM	122.05	110974.7	13544462
35	NPGC_INFIRM	122.43	31669.11	3877249
36	RONGNICHU_HEP_INFIRM	106.9	323.2	34550

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jul-2021 (Billing Period : May-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	131.71	258819.89	34089168
2	DVC_STATE	116.82	0	0
3	HVDC_APD_State	117.63	0	0
4	HVDC_PUSAULI_STATE	131.71	23.99	3160
5	JHARKHAND_STATE	126.26	307262.56	38794971
6	ODISHA_STATE	132.27	303919.77	40199468
7	SIKKIM_STATE	102.52	0	0
8	WB_STATE	117.63	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	131.71	8164.04	1075286
10	BRBCL	131.71	2292.94	302003
11	Darlipali_NTPC	132.27	25576.65	3383023
12	FSTPP I & II	117.63	118.79	13973
13	FSTPP-III	117.63	0	0
14	KHSTPP-I	131.71	0	0
15	KHSTPP-II	131.71	2185.76	287886
16	MTPS-II	131.71	98.33	12951
17	NPGC	131.71	4905.6	646117
18	RANGIT	102.52	111.95	11477
19	Teesta_V	102.52	16987.48	1741556
20	TSTPP-I	132.27	5051.79	668200
<b>OTHER GENERATORS</b>				
21	APNRL	126.26	15377.46	1941558
22	CHUZACHEN	102.52	924.38	94767
23	DIKCHU	102.52	17704.86	1815102
24	GMRKEL	132.27	454.98	60180
25	JITPL	132.27	1293.04	171030
26	JLHEP	102.52	125.57	12873
27	MPL	126.26	1067.2	134745
28	Teesta_III	102.52	24961.25	2559027
29	THEP	102.52	166.5	17070
30	TPTCL_DHPPB	117.63	2368.96	278661
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	98.33	56.97	5602
32	NEPAL_NVVN	131.71	54363.36	7160198
<b>INFIRM GENERATORS</b>				
33	BARH_SG1_INFIRM	131.71	18536.66	2441463
34	DARLIPALI_U2_INFIRM	132.27	60576.08	8012398
35	NPGC_INFIRM	131.71	22052.17	2904491
36	RONGNICHU_HEP_INFIRM	102.52	215.81	22125

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Aug-2021 (Billing Period : Jun-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	128	394706.56	50522439
2	DVC_STATE	115.58	0	0
3	HVDC_APD_State	114.14	0	0
4	HVDC_PUSAULI_STATE	128	20.05	2566
5	JHARKHAND_STATE	121.29	410723.18	49816614
6	ODISHA_STATE	121.06	189952.76	22995681
7	SIKKIM_STATE	96.79	0	0
8	WB_STATE	114.14	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	128	745.98	95486
10	BRBCL	128	41.55	5319
11	Darlipali NTPC	121.06	9005.6	1090217
12	FSTPP I & II	114.14	469.71	53613
13	FSTPP-III	114.14	0	0
14	KHSTPP-I	128	0	0
15	KHSTPP-II	128	462.39	59186
16	MTPS-II	128	36.86	4719
17	NPGC	128	4086.76	523105
18	RANGIT	96.79	315.4	30528
20	TSTPP-I	121.06	4120.74	498857
<b>OTHER GENERATORS</b>				
21	APNRL	121.29	11953.84	1449881
23	DIKCHU	96.79	10609.5	1026893
24	GMRKEL	121.06	0	0
25	JITPL	121.06	455.1	55094
26	JLHEP	96.79	23.55	2280
27	MPL	121.29	750.71	91054
29	THEP	96.79	75.52	7310
30	TPTCL_DHPPB	114.14	7529.44	859410
<b>INTER-NATIONAL</b>				
31	BANGLADESH_NVVN	93.36	68.08	6356
32	NEPAL_NVVN	128	71779.32	9187754
<b>INFIRM GENERATORS</b>				
33	BARH SG1_INFIRM	128	7329.21	938139
34	DARLIPALI_U2_INFIRM	121.06	222300.26	26911670
35	NPGC_INFIRM	128	58874.21	7535899
36	RONGNICHU HEP INFIRM	96.79	28173.7	2726932

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Sep-2021 (Billing Period : Jul-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	119.77	946835.42	113402478
2	DVC_STATE	109.31	0	0
3	HVDC_APD_State	114.85	0	0
4	HVDC_PUSAULI_STATE	119.77	38.37	4596
5	JHARKHAND_STATE	122.37	540008.09	66080790
6	ODISHA_STATE	129.99	305418.51	39701352
7	SIKKIM_STATE	103.32	0	0
8	WB_STATE	114.85	212.34	24387
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	119.77	525.01	62880
10	BRBCL	119.77	51.08	6118
11	Darlipali NTPC	129.99	7058.45	917528
12	FSTPP I & II	114.85	0	0
13	FSTPP-III	114.85	0	0
14	KHSTPP-I	119.77	0	0
15	KHSTPP-II	119.77	191.24	22905
16	MTPS-II	119.77	0	0
17	NPGC	119.77	18617.9	2229866
18	RANGIT	103.32	25.6	2645
19	Teesta_V	103.32	3.93	406
20	TSTPP-I	129.99	3485.22	453044
<b>OTHER GENERATORS</b>				
21	APNRL	122.37	10463.34	1280399
22	CHUZACHEN	103.32	6.66	688
23	DIKCHU	103.32	5044.51	521199
24	GMRKEL	129.99	0	0
25	JITPL	129.99	2626.21	341381
26	JLHEP	103.32	3.71	383
27	MPL	122.37	692.9	84790
28	Rongnichu	103.32	4.35	449
29	Teesta_III	103.32	0	0
30	THEP	103.32	12.03	1243
31	TPTCL_DHPPB	114.85	0.3	34
<b>INTER-NATIONAL</b>				
32	BANGLADESH_NVVN	96.39	0	0
33	NEPAL_NVVN	119.77	62810.94	7522866
<b>INFIRM GENERATORS</b>				
34	BARH SG1_INFIRM	119.77	80902.89	9689739
35	DARLIPALI_U2_INFIRM	129.99	644856.22	83824860
36	NPGC_INFIRM	119.77	719934.08	86226505
37	RONGNICHU HEP INFIRM	103.32	4523.3	467347

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Oct-2021 (Billing Period : Aug-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	119.82	232996.09	27917591.5
2	DVC_STATE	115.95	0	0.0
3	HVDC_APD_State	124.93	0	0.0
4	HVDC_PUSAULI_STATE	119.82	24.65	2953.6
5	JHARKHAND_STATE	125.1	389562	48734206.2
6	ODISHA_STATE	126.79	15945.38	2021714.7
7	SIKKIM_STATE	102.27	0	0.0
8	WB_STATE	124.93	0	0.0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	119.82	576.37	69061
10	BRBCL	119.82	67.1	8040
11	Darlipali_NTPC	126.79	7026.63	890906
12	FSTPP I & II	124.93	0	0
13	FSTPP-III	124.93	0	0
14	KHSTPP-I	119.82	0	0
15	KHSTPP-II	119.82	0	0
16	MTPS-II	119.82	1030.64	123491
17	NPGC	119.82	311.03	37268
18	RANGIT	102.27	31.35	3206
19	Teesta_V	102.27	0	0
20	TSTPP-I	126.79	9229.23	1170174
<b>OTHER GENERATORS</b>				
21	APNRL	125.1	4844.13	606001
22	CHUZACHEN	102.27	0	0
23	DIKCHU	102.27	2206.6	225669
24	GMRKEL	126.79	0	0
25	JITPL	126.79	1363.1	172827
26	JLHEP	102.27	7.55	772
27	MPL	125.1	1176.34	147160
28	Rongnichu	102.27	0.64	65
29	Teesta_III	102.27	1265.94	129468
30	THEP	102.27	30.98	3168
31	TPTCL_DHPPB	124.93	0.36	45
<b>INTER-NATIONAL</b>				
32	BANGLADESH_NVVN	93.7	0	0
33	NEPAL_NVVN	119.82	111112.44	13313493
<b>INFIRM GENERATORS</b>				
34	BARH_SG1_INFIRM	119.82	393734.7	47177292
35	DARLIPALI_U2_INFIRM	126.79	205446.77	26048596
36	NPGC_INFIRM	119.82	1544.84	185103
37	BRBCL_U4_INFIRM	119.82	104.38	12507

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Nov-2021 (Billing Period : Sep-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	115.77	179366.12	20765216
2	DVC_STATE	107.09	0	0
3	HVDC_APD_State	115.52	0	0
4	HVDC_PUSAULI_STATE	115.77	14.06	1628
5	JHARKHAND_STATE	119.62	181953.89	21765324
6	ODISHA_STATE	114.15	72992.07	8332045
7	SIKKIM_STATE	95.72	8.42	806
8	WB_STATE	115.52	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	115.77	61.12	7076
10	BRBCL	115.77	0	0
11	Darlipali_NTPC	114.15	4648.62	530640
12	FSTPP I & II	115.52	0	0
13	FSTPP-III	115.52	0	0
14	KHSTPP-I	115.77	0	0
15	KHSTPP-II	115.77	0	0
16	MTPS-II	115.77	0	0
17	NPGC	115.77	1509.62	174769
18	RANGIT	95.72	45.93	4396
19	Teesta_V	95.72	0.15	14
20	TSTPP-I	114.15	1987.76	226903
<b>OTHER GENERATORS</b>				
21	APNRL	119.62	0	0
22	CHUZACHEN	95.72	5744.95	549907
23	DIKCHU	95.72	1343.9	128638
24	GMRKEL	114.15	0	0
25	JITPL	114.15	4745.64	541715
26	JLHEP	95.72	7.04	674
27	MPL	119.62	102.2	12225
28	Rongnichu	95.72	12.54	1200
29	Teesta_III	95.72	2.62	251
30	THEP	95.72	7.68	735
31	TPTCL_DHPPB	115.52	0.16	18
<b>INTER-NATIONAL</b>				
32	BANGLADESH_NVVN	90.07	0	0
33	NEPAL_NVVN	115.77	105502.25	12213995
<b>INFIRM GENERATORS</b>				
34	BARH_SG1_INFIRM	115.77	422356.85	48896253
35	BRBCL_U4_INFIRM	115.77	4542.42	525876
36	DARLIPALI_U2_INFIRM	0	0	0
37	NPGC_INFIRM	115.77	7374.8	853781

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Dec-2021 (Billing Period : Oct-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	114.81	6615.45	759520
2	DVC_STATE	115.67	0	0
3	HVDC_APD_State	106.02	0	0
4	HVDC_PUSAULI_STATE	114.81	2.86	328
5	JHARKHAND_STATE	124.67	83643.9	10427885
6	ODISHA_STATE	135.64	301746.13	40928845
7	SIKKIM_STATE	102.26	0	0
8	WB_STATE	106.02	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	114.81	0	0
10	BRBCL	114.81	2076.64	238419
11	Darlipali_NTPC	135.64	4135.03	560875
12	FSTPP I & II	106.02	188.26	19959
13	FSTPP-III	106.02	0	0
14	KHSTPP-I	114.81	0	0
15	KHSTPP-II	114.81	258.74	29706
16	MTPS-II	114.81	12.23	1404
17	NPGC	114.81	1447.92	166236
18	Rangit	102.26	16.29	1666
19	Teesta_V	102.26	21629.07	2211789
20	TSTPP-I	135.64	3237.61	439149
<b>OTHER GENERATORS</b>				
21	APNRL	124.67	5970.76	744375
22	CHUZACHEN	102.26	2124.82	217284
23	DIKCHU	102.26	7309.7	747490
24	GMRKEL	135.64	0	0
25	JITPL	135.64	2867.82	388991
26	JLHEP	102.26	3.58	366
27	MPL	124.67	113.03	14091
28	Rongnichu	99.75	0.38	38
29	Teesta_III	102.26	1465.94	149907
30	THEP	102.26	10.11	1034
31	TPTCL_DHPPB	106.02	2299.68	243053
<b>INTER-NATIONAL</b>				
32	BANGLADESH_NVVN	92.32	0	0
33	NEPAL_NVVN	114.81	164152.83	18846386
<b>INFIRM GENERATORS</b>				
34	BARH_SG1_INFIRM	114.81	383464.15	44025519
35	BRBCL_U4_INFIRM	114.81	24834.56	2851256
36	NPGC_INFIRM	114.81	6533.7	750134

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Jan-2022 (Billing Period : Nov-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	111.33	0	0
2	DVC_STATE	109.45	0	0
3	HVDC_APD_State	105.78	0	0
4	HVDC_PUSAULI_STATE	111.33	0.01	1
5	JHARKHAND_STATE	117.77	84786.37	9985291
6	ODISHA_STATE	123.71	373304.08	46181448
7	SIKKIM_STATE	96.91	0	0
8	WB_STATE	105.78	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	111.33	41311.21	4599177
10	BARH-I	111.33	75.02	8352
11	BRBCL	111.33	7268.75	809230
12	Darlipali_NTPC	123.71	17945.4	2220025
13	FSTPP I & II	105.78	3343.05	353628
14	FSTPP-III	105.78	0	0
15	KHSTPP-I	111.33	2.1	234
16	KHSTPP-II	111.33	2000.41	222706
17	MTPS-II	111.33	689.05	76712
18	NPGC	111.33	3059.37	340600
19	RANGIT	96.91	7.77	753
20	Teesta_V	96.91	1921.47	186210
21	TSTPP-I	123.71	1977.01	244576
<b>OTHER GENERATORS</b>				
22	APNRL	117.77	5220.03	614763
23	CHUZACHEN	96.91	150.5	14585
24	DIKCHU	96.91	4160.14	403159
25	GMRKEL	123.71	142.84	17671
26	JITPL	123.71	9222.15	1140872
27	JLHEP	96.91	23.55	2282
28	MPL	117.77	412.69	48603
29	Rongnichu	96.91	11.26	1091
30	Teesta_III	96.91	1440.84	139632
31	THEP	96.91	31.49	3052
32	TPTCL_DHPPB	105.78	648.22	68569
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	89.93	0	0
34	NEPAL_NVVN	111.33	68308.2	7604752
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_INFIRM	111.33	18155.84	2021290
36	BRBCL_U4_INFIRM	111.33	162560.83	18097897
37	NPGC_INFIRM	111.33	6684.75	744213



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Feb-2022 (Billing Period : Dec-2021)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	115.17	0	0
2	DVC_STATE	113.24	0	0
3	HVDC_APD_State	101.49	0	0
4	HVDC_PUSAULI_STATE	115.17	0	0
5	JHARKHAND_STATE	119.8	58803.11	7044613
6	ODISHA_STATE	128.32	416333.53	53423919
7	SIKKIM_STATE	98.8	63.49	6273
8	WB_STATE	101.49	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	115.17	12377.83	1425555
10	BARH-I	115.17	10414.96	1199491
11	BRBCL	115.17	4929.88	567774
12	Darlipali_NTPC	128.32	14853.24	1905968
13	FSTPP I & II	101.49	5283.68	536241
14	FSTPP-III	101.49	0	0
15	KHSTPP-I	115.17	439.61	50630
16	KHSTPP-II	115.17	315.95	36388
17	MTPS-II	115.17	2171.71	250116
18	NPGC	115.17	15818.57	1821825
19	RANGIT	98.8	117.22	11581
20	Teesta_V	98.8	2542.71	251220
21	TSTPP-I	128.32	3978.23	510486
<b>OTHER GENERATORS</b>				
22	APNRL	119.8	6118.4	732984
23	CHUZACHEN	98.8	271.42	26816
24	DIKCHU	98.8	2770.13	273689
25	GMRKEL	128.32	127.57	16370
26	JITPL	128.32	12652.62	1623584
27	JLHEP	98.8	96.51	9535
28	MPL	119.8	316.98	37974
29	Rongnichu	98.8	106.75	10547
30	Teesta_III	98.8	1259.8	124468
31	THEP	98.8	143.1	14138
32	TPTCL_DHPPB	101.49	61.77	6269
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	87.88	0	0
34	NEPAL_NVVN	115.17	45169.1	5202125
<b>INFIRM GENERATORS</b>				
35	BRBCL_U4_INFIRM	115.17	0	0
36	NPGC_INFIRM	115.17	16475.98	1897539

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Mar-2022 (Billing Period : Jan-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	110.27	0	0
2	DVC_STATE	110.79	0	0
3	HVDC_APD_State	104.35	0	0
4	HVDC_PUSAULI_STATE	110.27	0	0
5	JHARKHAND_STATE	120.3	104206.53	12536046
6	ODISHA_STATE	114.62	288667.19	33087033
7	SIKKIM_STATE	100.39	37.73	3788
8	WB_STATE	104.35	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	110.27	8075.8	890518
10	BARH-I	110.27	5087.63	561013
11	BRBCL	110.27	3665.09	404149
12	Darlipali_NTPC	114.62	8380.69	960595
13	FSTPP I & II	104.35	3474.79	362594
14	FSTPP-III	104.35	0	0
15	KHSTPP-I	110.27	837.74	92378
16	KHSTPP-II	110.27	3909.27	431075
17	MTPS-II	110.27	1537.28	169516
18	NPGC	110.27	7188.01	792622
19	RANGIT	100.39	201.24	20202
20	Teesta_V	100.39	1619.92	162624
21	TSTPP-I	114.62	2710.53	310681
<b>OTHER GENERATORS</b>				
22	APNRL	120.3	6996.26	841650
23	CHUZACHEN	100.39	315.86	31709
24	DIKCHU	100.39	2550.07	256002
25	GMRKEL	114.62	0	0
26	JITPL	114.62	9323.38	1068646
27	JLHEP	100.39	153.34	15394
28	MPL	120.3	295.32	35527
29	Rongnichu	100.39	150.27	15086
30	Teesta_III	100.39	1119.18	112354
31	THEP	100.39	295.42	29657
32	TPTCL_DHPPB	104.35	5.05	527
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	88.69	0	0
34	NEPAL_NVVN	110.27	52578.16	5797794
<b>INFIRM GENERATORS</b>				
35	NPGC_INFIRM	110.27	165808.05	18283654
36	BARH_SG1_U2_INFIRM	110.27	882.26	97287

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Apr-2022 (Billing Period : Feb-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	102.4	0	0
2	DVC_STATE	101.9	0	0
3	HVDC_APD_State	89.98	0	0
4	HVDC_PUSAULI_STATE	102.4	0	0
5	JHARKHAND_STATE	108.48	5325.53	577713
6	ODISHA_STATE	119.35	303625.31	36237681
7	SIKKIM_STATE	91.26	28.06	2561
8	WB_STATE	89.98	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	102.4	3169.39	324546
10	BARH-I	102.4	13711.91	1404100
11	BRBCL	102.4	2641.49	270489
12	Darlipali_NTPC	119.35	10099.58	1205385
13	FSTPP I & II	89.98	932.98	83950
14	FSTPP-III	89.98	72.77	6548
15	KHSTPP-I	102.4	3737.12	382681
16	KHSTPP-II	102.4	2215.8	226898
17	MTPS-II	102.4	2199.99	225279
18	NPGC	102.4	17832.6	1826058
19	RANGIT	91.26	552.93	50460
20	Teesta_V	91.26	447.05	40798
21	TSTPP-I	119.35	12784.77	1525862
<b>OTHER GENERATORS</b>				
22	APNRL	108.48	7737.85	839402
23	CHUZACHEN	91.26	265.55	24234
24	DIKCHU	91.26	1942.94	177313
25	GMRKEL	119.35	0	0
26	JITPL	119.35	6569.1	784022
27	JLHEP	91.26	147.07	13422
28	MPL	108.48	110.67	12005
29	Rongnichu	91.26	139.26	12709
30	Teesta_III	91.26	1169.95	106770
31	THEP	91.26	297.34	27135
32	TPTCL_DHPPB	89.98	614.15	55261
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	80.69	0	0
34	NEPAL_NVVN	102.4	40989.81	4197357
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	102.4	12397.94	1269549
36	NPGC_INFIRM	102.4	171483.64	17559925

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : May-2022 (Billing Period : Mar-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	120.81	0	0
2	DVC_STATE	119.75	0	0
3	HVDC_APD_State	117.27	0	0
4	HVDC_PUSAULI_STATE	120.81	0	0
5	JHARKHAND_STATE	125.33	108190.58	13559525
6	ODISHA_STATE	127.4	401848.66	51195519
7	SIKKIM_STATE	101.91	0	0
8	WB_STATE	117.27	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	120.81	5876.16	709899
10	BARH-I	120.81	12794.19	1545666
11	BRBCL	120.81	9112.94	1100934
12	Darlipali_NTPC	127.4	32504.69	4141098
13	FSTPP I & II	117.27	2418.95	283670
14	FSTPP-III	117.27	499.56	58583
15	KHSTPP-I	120.81	3083.79	372553
16	KHSTPP-II	120.81	0	0
17	MTPS-II	120.81	2181.3	263523
18	NPGC	120.81	34661.57	4187464
19	RANGIT	101.91	254.31	25917
20	Teesta_V	101.91	4128.69	420755
21	TSTPP-I	127.4	17436.69	2221434
<b>OTHER GENERATORS</b>				
22	APNRL	125.33	2834.75	355279
23	CHUZACHEN	101.91	318.74	32483
24	DIKCHU	101.91	3279.34	334198
25	GMRKEL	127.4	0	0
26	JITPL	127.4	226.54	28861
27	JLHEP	101.91	135.68	13827
28	MPL	125.33	27.44	3439
29	Rongnichu	101.91	83.58	8518
30	Teesta_III	101.91	2319.98	236429
31	THEP	101.91	90.05	9177
32	TPTCL_DHPPB	117.27	802.47	94106
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	96.42	0	0
34	NEPAL_NVVN	120.81	69215.1	8361876
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	120.81	8815.51	1065002
36	NPGC_INFIRM	120.81	257703.64	31133177

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jun-2022 (Billing Period : Apr-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	114.42	3191.08	365123
2	DVC_STATE	115.51	0	0
3	HVDC_APD_State	146.28	0	0
4	HVDC_PUSAULI_STATE	114.42	0	0
5	JHARKHAND_STATE	138.83	1055621.46	146551927
6	ODISHA_STATE	129.15	1178715.54	152231112
7	SIKKIM_STATE	106.63	1635.38	174381
8	WB_STATE	146.28	194551.82	28459040
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	114.42	19063.59	2181256
10	BARH-I	114.42	17650.96	2019623
11	BRBCL	114.42	10410.39	1191157
12	Darlipali_NTPC	129.15	2281.01	294592
13	FSTPP I & II	146.28	0	0
14	FSTPP-III	146.28	9.77	1429
15	KHSTPP-I	114.42	741.34	84824
16	KHSTPP-II	114.42	3195.34	365611
17	MTPS-II	114.42	2178.07	249215
18	NPGC	114.42	42717.79	4887770
19	RANGIT	106.63	75.19	8018
20	Teesta_V	106.63	13730.28	1464060
21	TSTPP-I	129.15	103.58	13377
<b>OTHER GENERATORS</b>				
22	APNRL	138.83	422.66	58678
23	CHUZACHEN	106.63	569.23	60697
24	DIKCHU	106.63	10294.84	1097739
25	GMRKEL	129.15	0	0
26	JITPL	129.15	0	0
27	JLHEP	106.63	97.02	10345
28	MPL	138.83	1372.9	190600
29	Rongnichu	106.63	501.4	53464
30	Teesta_III	106.63	4529.97	483031
31	THEP	106.63	231.42	24676
32	TPTCL_DHPPB	146.28	317.63	46463
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	100.52	0	0
34	NEPAL_NVVN	114.42	118492.43	13557904
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	114.42	10077.93	1153117
36	NPGC_INFIRM	114.42	9323.07	1066746

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Jul-2022 (Billing Period : May-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	114.99	0	0
2	DVC_STATE	122.84	0	0
3	HVDC_APD_State	136.31	0	0
4	HVDC_PUSAULI_STATE	114.99	0.61	70
5	JHARKHAND_STATE	142.58	801151.86	114228232
6	ODISHA_STATE	148.21	1521510.11	225503013
7	SIKKIM_STATE	105.61	841.07	88825
8	WB_STATE	136.31	4889.51	666489
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	114.99	3336.33	383645
10	BARH-I	114.99	14373.12	1652765
11	BRBCL	114.99	1890.36	217372
12	Darlipali_NTPC	148.21	5465.48	810039
13	FSTPP I & II	136.31	23.63	3221
14	FSTPP-III	136.31	0.55	75
15	KHSTPP-I	114.99	196.72	22621
16	KHSTPP-II	114.99	1275.93	146719
17	MTPS-II	114.99	149.94	17242
18	NPGC	114.99	3936.91	452705
19	RANGIT	105.61	98.34	10386
20	Teesta_V	105.61	15864.74	1675475
21	TSTPP-I	148.21	380.78	56435
<b>OTHER GENERATORS</b>				
22	APNRL	142.58	29.35	4185
23	CHUZACHEN	105.61	954.86	100843
24	DIKCHU	105.61	4258.05	449693
25	GMRKEL	148.21	0	0
26	JITPL	148.21	0	0
27	JLHEP	105.61	61.57	6502
28	MPL	142.58	687.29	97994
29	Rongnichu	105.61	368.86	38955
30	Teesta_III	105.61	20.04	2116
31	THEP	105.61	287.49	30362
32	TPTCL_DHPPB	136.31	394.09	53718
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	100.22	0	0
34	NEPAL_NVVN	114.99	87423.38	10052814
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	114.99	11603.64	1334303
36	NPGC_INFIRM	114.99	303722.91	34925097

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Aug-2022 (Billing Period : Jun-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	110.77	0	0
2	DVC_STATE	114.98	0	0
3	HVDC_APD_State	128.83	0	0
4	HVDC_PUSAULI_STATE	110.77	70	7754
5	JHARKHAND_STATE	136.38	841920.59	114821130
6	ODISHA_STATE	127.54	2730767.89	348282137
7	SIKKIM_STATE	98.32	52.46	5158
8	WB_STATE	128.83	27901.77	3594585
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	110.77	243.14	26933
10	BARH-I	110.77	10548.96	1168508
11	BRBCL	110.77	4602.47	509816
12	Darlipali_NTPC	127.54	1143.71	145869
13	FSTPP I & II	128.83	265.55	34211
14	FSTPP-III	128.83	0	0
15	KHSTPP-I	110.77	0	0
16	KHSTPP-II	110.77	103.56	11471
17	MTPS-II	110.77	281.02	31129
18	NPGC	110.77	2190.13	242601
19	RANGIT	98.32	265.16	26071
20	Teesta_V	98.32	3.78	372
21	TSTPP-I	127.54	6792.96	866374
<b>OTHER GENERATORS</b>				
22	APNRL	136.38	0	0
23	CHUZACHEN	98.32	6.49	638
24	DIKCHU	98.32	6629.95	651857
25	GMRKEL	127.54	0	0
26	JITPL	127.54	4486.98	572269
27	JLHEP	98.32	13.18	1296
28	MPL	136.38	991.83	135266
29	Rongnichu	98.32	2.69	264
30	Teesta_III	98.32	8.44	830
31	THEP	98.32	20.1	1976
32	TPTCL_DHPPB	128.83	3802.34	489855
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	93.52	0	0
34	NEPAL_NVVN	110.77	67548.8	7482381
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	110.77	12306.1	1363147
36	NPGC_INFIRM	110.77	0	0

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
**Billing Month : Sep-2022 (Billing Period : Jul-2022)**

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	120.02	0	0
3	DVC_STATE	122.48	0	0
4	HVDC_APD_State	135.14	0	0
5	HVDC_PUSAULI_STATE	120.02	4.01	481
6	JHARKHAND_STATE	145.46	1056184.53	153632602
7	ODISHA_STATE	127.86	2256298.36	288490308
8	SIKKIM_STATE	105.94	0	0
9	WB_STATE	135.14	170826.77	23025740
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	120.02	14.39	1727
11	BARH-I	120.02	10083.05	1210168
12	BRBCL	120.02	528.69	63453
13	Darlipali_NTPC	127.86	106.92	13671
14	FSTPP I & II	135.14	108.26	14630
15	FSTPP-III	135.14	0	0
16	KHSTPP-I	120.02	0	0
17	KHSTPP-II	120.02	21.51	2582
18	MTPS-II	120.02	2064.13	247737
19	NPGC	120.02	1152.35	138305
20	RANGIT	105.94	54.65	5790
21	Teesta_V	105.94	0	0
22	TSTPP-I	127.86	4280.03	547245
<b>OTHER GENERATORS</b>				
23	APNRL	145.46	1183.42	172140
24	CHUZACHEN	105.94	4.99	529
25	DIKCHU	105.94	2642.35	279931
26	GMRKEL	127.86	0	0
27	JITPL	127.86	0	0
28	JLHEP	105.94	1.41	149
29	MPL	145.46	356.72	51888
30	Rongnichu	105.94	1.66	176
31	Teesta_III	105.94	0	0
32	THEP	105.94	1.66	176
33	TPTCL_DHPPB	135.14	1295.88	174672
<b>INTER-NATIONAL</b>				
34	BANGLADESH_NVVN	95.8	0	0
35	NEPAL_NVVN	120.02	57136.2	6857487
<b>INFIRM GENERATORS</b>				
36	BARH_SG1_U2_INFIRM	120.02	29335.65	3520865



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
Billing Month : Oct-2022 (Billing Period : Aug-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	118.33	625.89	74062
3	DVC_STATE	115.65	0	0
4	HVDC_APD_State	143.35	0	0
5	HVDC_PUSAULI_STATE	118.33	0.39	46
6	JHARKHAND_STATE	140.15	684753.3	95968175
7	ODISHA_STATE	130.07	2576887.62	335175773
8	SIKKIM_STATE	101.37	10.46	1060
9	WB_STATE	143.35	114802.42	16456927
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	118.33	43.61	5160
11	BARH-I	118.33	12160.2	1438916
12	BRBCL	118.33	418.76	49552
13	Darlipali_NTPC	130.07	2545.38	331078
14	FSTPP I & II	143.35	50.68	7265
15	FSTPP-III	143.35	0	0
16	KHSTPP-I	118.33	0	0
17	KHSTPP-II	118.33	12.6	1491
18	MTPS-II	118.33	2154.7	254966
19	NPGC	118.33	1728.54	204538
20	RANGIT	101.37	53.1	5383
21	Teesta_V	101.37	0.44	45
22	TSTPP-I	130.07	2780.42	361649
<b>OTHER GENERATORS</b>				
23	APNRL	140.15	12.75	1787
24	CHUZACHEN	101.37	19.49	1976
25	DIKCHU	101.37	5958.13	603976
26	GMRKEL	130.07	0	0
27	JITPL	130.07	1761.07	229062
28	JLHEP	101.37	18.94	1920
29	MPL	140.15	538.74	75504
30	Rongnichu	101.37	3.84	389
31	Teesta_III	101.37	3.49	354
32	THEP	101.37	32.64	3309
33	TPTCL_DHPPB	143.35	161.51	23152
<b>INTER-NATIONAL</b>				
34	BANGLADESH_NVVN	98.93	0	0
35	NEPAL_NVVN	118.33	55088.2	6518587
<b>INFIRM GENERATORS</b>				
36	BARH_SG1_U2_INFIRM	118.33	28400.49	3360630

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Nov-2022 (Billing Period : Sep-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	115.01	0	0
3	DVC_STATE	111.4	0	0
4	HVDC_APD_State	137.06	0	0
5	HVDC_PUSAULI_STATE	115.01	0.38	44
6	JHARKHAND_STATE	133.11	677058.81	90123298
7	ODISHA_STATE	129.42	1217762.16	157602779
8	SIKKIM_STATE	102.07	142.06	14500
9	WB_STATE	137.06	98714.36	13529790
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	115.01	128.71	14803
11	BARH-I	115.01	6987.17	803594
12	BRBCL	115.01	3871.41	445251
13	Darlipali_NTPC	129.42	629.99	81533
14	FSTPP I & II	137.06	164.01	22479
15	FSTPP-III	137.06	42.99	5892
16	KHSTPP-I	115.01	0	0
17	KHSTPP-II	115.01	3.04	350
18	MTPS-II	115.01	4.65	535
19	NPGC	115.01	1106.33	127239
20	RANGIT	102.07	17.39	1775
21	Teesta_V	102.07	2.62	267
22	TSTPP-I	129.42	2680.42	346900
<b>OTHER GENERATORS</b>				
23	APNRL	133.11	0	0
24	CHUZACHEN	102.07	8389.94	856361
25	DIKCHU	102.07	9130.62	931962
26	GMRKEL	129.42	0	0
27	JITPL	129.42	0	0
28	JLHEP	102.07	17.02	1737
29	MPL	133.11	358.96	47781
30	Rongnichu	102.07	3.33	340
31	Teesta_III	102.07	0	0
32	THEP	102.07	16.51	1685
33	TPTCL_DHPPB	137.06	1306.66	179091
<b>INTER-NATIONAL</b>				
34	BANGLADESH_NVVN	97.14	0	0
35	NEPAL_NVVN	115.01	71750.64	8252041
<b>INFIRM GENERATORS</b>				
36	BARH_SG1_U2_INFIRM	115.01	24942.61	2868650

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Dec-2022 (Billing Period : Oct-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	122.38	0	0
3	DVC_STATE	127.93	0	0
4	HVDC_APD_State	123.05	0	0
5	HVDC_PUSAULI_STATE	122.38	0.05	6
6	JHARKHAND_STATE	142.99	368687.22	52718586
7	ODISHA_STATE	122.88	654245.81	80393725
8	SIKKIM_STATE	106.48	107.67	11465
9	WB_STATE	123.05	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	122.38	11882.66	1454200
11	BARH-I	122.38	1900.06	232529
12	BRBCL	122.38	808.87	98990
13	Darlipali_NTPC	122.88	352.74	43345
14	FSTPP I & II	123.05	21.2	2609
15	FSTPP-III	123.05	18.55	2283
16	KHSTPP-I	122.38	32.64	3994
17	KHSTPP-II	122.38	4.5	551
18	MTPS-II	122.38	3.83	469
19	NPGC	122.38	621.74	76089
20	RANGIT	106.48	5.81	619
21	Teesta_V	106.48	32047.64	3412433
22	TSTPP-I	122.88	4965.1	610111
<b>OTHER GENERATORS</b>				
23	APNRL	142.99	1466.39	209679
24	CHUZACHEN	106.48	2587.26	275491
25	DIKCHU	106.48	4193.04	446475
26	GMRKEL	122.88	0	0
27	JITPL	122.88	23.39	2874
28	JLHEP	106.48	4.1	437
29	MPL	142.99	195.79	27996
30	Rongnichu	106.48	6.78	722
31	Teesta_III	106.48	30.84	3284
32	THEP	106.48	2.43	259
33	TPTCL_DHPPB	123.05	2545.65	313242
<b>INTER-NATIONAL</b>				
34	BANGLADESH_NVVN	96.65	284.5	27497
35	NEPAL_NVVN	122.38	77969.08	9541856
<b>INFIRM GENERATORS</b>				
36	BARH_SG1_U2_INFIRM	122.38	12457.12	1524502
37	NKSTPP_U1_INFIRM	142.99	9511.86	1360101

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : Jan-2023 (Billing Period : Nov-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	110.99	0	0
2	DVC_STATE	118.46	0	0
3	HVDC_APD_State	106.25	0	0
4	HVDC_PUSAULI_STATE	110.99	0	0
5	JHARKHAND_STATE	128.61	201217.43	25878574
6	ODISHA_STATE	129.35	8032.62	1039019
7	SIKKIM_STATE	102.5	1441.44	147748
8	WB_STATE	106.25	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH	110.99	10013.31	1111377
10	BARH-I	110.99	7963.1	883824
11	BRBCL	110.99	571.74	63457
12	Darlipali_NTPC	129.35	757.84	98027
13	FSTPP I & II	106.25	0	0
14	FSTPP-III	106.25	18.31	1945
15	KHSTPP-I	110.99	36.52	4053
16	KHSTPP-II	110.99	53.54	5942
17	MTPS-II	110.99	6.13	680
18	NPGC	110.99	75.48	8378
19	RANGIT	102.5	63.59	6518
20	Teesta_V	102.5	3594.59	368445
21	TSTPP-I	129.35	4223.52	546312
<b>OTHER GENERATORS</b>				
22	APNRL	128.61	2282.87	293600
23	CHUZACHEN	102.5	329.85	33810
24	DIKCHU	102.5	3510.11	359786
25	GMRKEL	129.35	0	0
26	JITPL	129.35	1084.39	140266
27	JLHEP	102.5	104.06	10666
28	MPL	128.61	348.8	44859
29	Rongnichu	102.5	74.85	7672
30	Teesta_III	102.5	1.75	179
31	THEP	102.5	379.46	38895
32	TPTCL_DHPPB	106.25	0	0
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	90.93	0	0
34	NEPAL_NVVN	110.99	17674.95	1961743
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	110.99	12014.64	1333505
36	NKSTPP_U1_INFIRM	128.61	9288.87	1194642

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### TOTAL TRANSMISSION DEVIATION CHARGE FOR

Billing Month : February-2023 (Billing Period : Dec-2022)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	BIHAR_STATE	110.72	0	0
2	DVC_STATE	120.22	0	0
3	HVDC_APD_State	110.39	0	0
4	HVDC_PUSAULI_STATE	110.72	0	0
5	JHARKHAND_STATE	136.3	271008.35	36938438
6	ODISHA_STATE	119.44	5745.7	686266
7	SIKKIM_STATE	123.6	5149.1	636429
8	WB_STATE	110.39	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
9	BARH-II	110.72	195.4	21635
10	BARH-I	110.72	11801.31	1306641
11	BRBCL	110.72	1188.76	131620
12	Darlipali_NTPC	119.44	3438.4	410682
13	FSTPP I & II	110.39	131.95	14566
14	FSTPP-III	110.39	20.46	2259
15	KHSTPP-I	110.72	153.55	17001
16	KHSTPP-II	110.72	0	0
17	MTPS-II	110.72	74.36	8233
18	NPGC	110.72	0	0
19	RANGIT	123.6	526.95	65131
20	Teesta_V	123.6	2953.43	365044
21	TSTPP-I	119.44	3181.62	380013
<b>OTHER GENERATORS</b>				
22	APNRL	136.3	4958.59	675856
23	CHUZACHEN	123.6	375.25	46381
24	DIKCHU	123.6	2424.37	299652
25	GMRKEL	119.44	0	0
26	JITPL	119.44	84.47	10089
27	JLHEP	123.6	156.93	19397
28	MPL	136.3	434.2	59181
29	Rongnichu	123.6	129.41	15995
30	Teesta_III	123.6	5.24	648
31	THEP	123.6	351.62	43460
32	TPTCL_DHPPB	110.39	290.55	32074
<b>INTER-NATIONAL</b>				
33	BANGLADESH_NVVN	94.22	0	0
34	NEPAL_NVVN	110.72	35282.08	3906432
<b>INFIRM GENERATORS</b>				
35	BARH_SG1_U2_INFIRM	110.72	9885	1094467
36	NKSTPP_U1_INFIRM	136.3	40929.6	5578704

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Mar-2023 (Billing Period : Jan-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	111.03	0	0
2	BIHAR_STATE	116.8	0	0
3	DVC_STATE	134.32	0	0
4	HVDC_APD_State	111.03	0	0
5	HVDC_PUSAULI_STATE	116.8	0	0
6	JHARKHAND_STATE	140.68	395740.45	55672767
7	ODISHA_STATE	122.97	42815.36	5265005
8	SIKKIM_STATE	117.75	9134.39	1075574
9	WB_STATE	111.03	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	116.8	176.85	20656
11	BARH-I	116.8	11070.08	1292985
12	BRBCL	116.8	344.36	40221
13	Darlipali_NTPC	122.97	186.78	22968
14	FSTPP I & II	111.03	120.23	13349
15	FSTPP-III	111.03	247.49	27479
16	KHSTPP-I	116.8	37.86	4422
17	KHSTPP-II	116.8	146.77	17143
18	MTPS-II	116.8	75.24	8788
20	NPGC	116.8	64.49	7532
21	RANGIT	117.75	1652.12	194537
23	Teesta_V	117.75	2255.35	265567
24	TSTPP-I	122.97	2375.87	292161
<b>OTHER GENERATORS</b>				
25	APNRL	140.68	4882.54	686876
26	CHUZACHEN	117.75	390.72	46007
27	DIKCHU	117.75	1734.48	204235
28	GMRKEL	122.97	0	0
29	JITPL	122.97	12474.96	1534046
30	JLHEP	117.75	194.94	22954
31	MPL	140.68	171.51	24128
32	Rongnichu	117.75	119.17	14032
33	Teesta_III	117.75	2.33	274
34	THEP	117.75	465.92	54862
35	TPTCL_DHPPB	111.03	454.65	50480
<b>INTER-NATIONAL</b>				
36	BANGLADESH_NVVN	94.67	0	0
37	NEPAL_NVVN	116.8	57201.73	6681162
<b>INFIRM GENERATORS</b>				
38	BARH SG1_U2_INFIRM	116.8	12291.38	1435633
39	North Karanpura STPS	140.68	71675.87	10083361

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Apr-2023 (Billing Period : Feb-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	108.75	0	0
2	BIHAR_STATE	102.25	0	0
3	DVC_STATE	114.93	0	0
4	HVDC_APD_State	108.75	0	0
5	HVDC_PUSAULI_STATE	102.25	0	0
6	JHARKHAND_STATE	125.78	258768.01	32521963
7	ODISHA_STATE	115.84	9394.83	1087358
8	SIKKIM_STATE	100.6	4776.12	480000
9	WB_STATE	108.75	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	102.25	39.51	4036
11	BARH-I	102.25	10785.5	1101739
12	BRBCL	102.25	35.71	3648
13	Darlipali_NTPC	115.84	4625.25	535326
14	FSTPP I & II	108.75	460.81	50062
15	FSTPP-III	108.75	236.68	25713
16	KHSTPP-I	102.25	0.14	15
17	KHSTPP-II	102.25	522.99	53424
18	MTPS-II	102.25	385.13	39341
19	NPGC	102.25	709.84	72510
20	RANGIT	100.6	1792.15	180111
21	Teesta_V	100.6	1723.9	173252
22	TSTPP-I	115.84	2333.65	270096
<b>OTHER GENERATORS</b>				
23	APNRL	125.78	4577.95	575357
24	CHUZACHEN	100.6	349.06	35080
25	DIKCHU	100.6	1606.75	161478
26	GMRKEL	115.84	0	0
27	JITPL	115.84	18195.4	2105935
28	JLHEP	100.6	188.93	18987
29	MPL	125.78	0	0
30	Rongnichu	100.6	111.87	11243
31	Teesta_III	100.6	4.36	439
32	THEP	100.6	461.06	46336
33	TPTCL_DHPPB	108.75	1109.15	120498
<b>INTER-NATIONAL</b>				
34	BANGLADESH_NVVN	90.57	0	0
35	NEPAL_NVVN	102.25	47901.72	4893161
<b>INFIRM GENERATORS</b>				
36	BARH SG1_U2_INFIRM	102.25	20265.75	2070147
37	North Karanpura STPS	125.78	49479.63	6218600

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : May-2023 (Billing Period : Mar-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	120.57	0	0
2	BIHAR_STATE	112.39	0	0
3	DVC_STATE	123.47	0	0
4	HVDC_APD_State	120.57	0	0
5	HVDC_PUSAULI_STATE	112.39	0	0
6	JHARKHAND_STATE	132.16	134905.09	17829057
7	ODISHA_STATE	139.49	17732.5	2473506
8	SIKKIM_STATE	118.62	1654.59	196267
9	WB_STATE	120.57	0	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	112.39	42.54	4781
11	BARH-I	112.39	7339.26	824859
12	BRBCL	112.39	2228.87	250503
13	Darlipali_NTPC	139.49	4247.78	592523
14	FSTPP I & II	120.57	0	0
15	FSTPP-III	120.57	2.83	341
16	KHSTPP-I	112.39	0	0
17	KHSTPP-II	112.39	14.25	1602
18	MTPS-II	112.39	188.9	21230
19	North Karanpura STPS	132.16	4947.09	653807
20	NPGC	112.39	1082.55	121668
21	RANGIT	118.62	489.26	58036
22	Teesta_V	118.62	3627.17	430255
23	TSTPP-I	139.49	566.65	79042
<b>OTHER GENERATORS</b>				
24	APNRL	132.16	748.52	98924
25	CHUZACHEN	118.62	336.99	39974
26	DIKCHU	118.62	1182.17	140229
27	GMRKEL	139.49	0	0
28	JITPL	139.49	24522.2	3420602
29	JLHEP	118.62	183.17	21728
30	MPL	132.16	1118.39	147806
31	Rongnichu	118.62	205.06	24324
32	Teesta_III	118.62	26.47	3140
33	THEP	118.62	417.01	49466
34	TPTCL_DHPPB	120.57	3350.52	403972
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	99.4	0	0
36	NEPAL_NVVN	112.39	57601.53	6473836
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	112.39	38294.69	4303940



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jun-2023 (Billing Period : Apr-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	142.97	0	0
2	BIHAR_STATE	117.16	0	0
3	DVC_STATE	122.09	0	0
4	HVDC_APD_State	142.97	0	0
5	HVDC_PUSAULI_STATE	117.16	4.08	478
6	JHARKHAND_STATE	129.05	344771.59	44492774
7	ODISHA_STATE	133.8	364803.55	48810715
8	SIKKIM_STATE	109.49	220.2	24110
9	WB_STATE	142.97	485454.48	69405427
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	117.16	1.64	192
11	BARH-I	117.16	8359.1	979352
12	BRBCL	117.16	3673.78	430420
13	Darlipali_NTPC	133.8	4550.82	608900
14	FSTPP I & II	142.97	82.19	11751
15	FSTPP-III	142.97	18.7	2674
16	KHSTPP-I	117.16	101.78	11925
17	KHSTPP-II	117.16	306.74	35938
18	MTPS-II	117.16	170.24	19945
19	North Karanpura STPS	129.05	4647.12	599711
20	NPGC	117.16	3079.89	360840
21	RANGIT	109.49	348.53	38161
22	Teesta_V	109.49	7168.2	784846
23	TSTPP-I	133.8	909.41	121679
<b>OTHER GENERATORS</b>				
24	APNRL	129.05	0	0
25	CHUZACHEN	109.49	455.54	49877
26	DIKCHU	109.49	2661.01	291354
27	GMRKEL	133.8	1470.55	196760
28	JITPL	133.8	11702.16	1565749
29	JLHEP	109.49	179.71	19676
30	MPL	129.05	2038.27	263039
31	Rongnichu	109.49	93.15	10199
32	Teesta_III	109.49	33.75	3695
33	THEP	109.49	268.47	29395
34	TPTCL_DHPPB	142.97	3657.26	522878
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	97.21	0	0
36	NEPAL_NVVN	117.16	96885.23	11351074
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	117.16	26527.54	3107967

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Jul-2023 (Billing Period : May-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	108.51	0	0
3	DVC_STATE	115.84	0	0
4	HVDC_APD_State	138.94	0	0
5	HVDC_PUSAULI_STATE	108.51	38.66	4195
6	JHARKHAND_STATE	127.78	622639.92	79560929
7	ODISHA_STATE	140.54	906549.08	127406408
8	SIKKIM_STATE	111.39	99.61	11096
9	WB_STATE	138.94	1868581.86	259620764
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	108.51	11.75	1275
11	BARH-I	108.51	15943.94	1730077
12	BRBCL	108.51	1408.98	152888
13	Darlipali_NTPC	140.54	6185.42	869299
14	FSTPP I & II	138.94	0	0
15	FSTPP-III	138.94	2.51	349
16	KHSTPP-I	108.51	0.02	2
17	KHSTPP-II	108.51	403.96	43834
18	MTPS-II	108.51	22.44	2435
19	North Karanpura STPS	127.78	10071.48	1286934
20	NPGC	108.51	1811.67	196584
21	RANGIT	111.39	157.8	17577
22	Teesta_V	111.39	18382	2047571
23	TSTPP-I	140.54	294.93	41449
<b>OTHER GENERATORS</b>				
24	APNRL	127.78	0	0
25	CHUZACHEN	111.39	743.08	82772
26	DIKCHU	111.39	5892.49	656364
27	GMRKEL	140.54	0	0
28	JITPL	140.54	2582.05	362881
29	JLHEP	111.39	106.32	11843
30	MPL	127.78	756.31	96641
31	Rongnichu	111.39	34.33	3824
32	Teesta_III	111.39	22.11	2463
33	THEP	111.39	269.31	29998
34	TPTCL_DHPPB	138.94	3747.91	520735
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	101.43	0	0
36	NEPAL_NVVN	108.51	81683.11	8863434
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	108.51	143626.63	15584926

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
Billing Month : Aug-2023 (Billing Period : Jun-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	116.83	176.4	20609
3	DVC_STATE	117.06	0	0
4	HVDC_APD_State	132.95	0	0
5	HVDC_PUSAULI_STATE	116.83	92.86	10849
6	JHARKHAND_STATE	132.83	981440.4	130364728
7	ODISHA_STATE	122.27	837081.86	102349999
8	SIKKIM_STATE	99.57	16.46	1639
9	WB_STATE	132.95	3699370.42	491831297
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	116.83	0	0
11	BARH-I	116.83	14483.78	1692140
12	BRBCL	116.83	1507.74	176149
13	Darlipali_NTPC	122.27	2818.21	344583
14	FSTPP I & II	132.95	125.46	16680
15	FSTPP-III	132.95	2.27	302
16	KHSTPP-I	116.83	0	0
17	KHSTPP-II	116.83	235.49	27512
18	MTPS-II	116.83	8.79	1027
19	North Karanpura STPS	132.83	14143.88	1878732
20	NPGC	116.83	7543.6	881319
21	RANGIT	99.57	87.53	8715
22	Teesta_V	99.57	0.73	72
23	TSTPP-I	122.27	61.61	7533
<b>OTHER GENERATORS</b>				
24	APNRL	132.83	1321	175468
25	CHUZACHEN	99.57	62.71	6244
26	DIKCHU	99.57	6195.26	616862
27	GMRKEL	122.27	0	0
28	JITPL	122.27	75.42	9222
29	JLHEP	99.57	400.32	39860
30	MPL	132.83	342.63	45512
31	Rongnichu	99.57	28.16	2804
32	Teesta_III	99.57	3.2	319
33	THEP	99.57	4404.48	438554
34	TPTCL_DHPPB	132.95	16414.01	2182243
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	95.12	0	0
36	NEPAL_NVVN	116.83	56695.01	6623678
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	116.83	657527.16	76818898

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Sep-2023 (Billing Period : Jul-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	120.83	62280.19	7525315
3	DVC_STATE	122.44	0	0
4	HVDC_APD_State	161.23	0	0
5	HVDC_PUSAULI_STATE	120.83	13.7	1655
6	JHARKHAND_STATE	137.17	984466.7	135039297
7	ODISHA_STATE	126.65	347028.95	43951217
8	SIKKIM_STATE	102.92	0	0
9	WB_STATE	161.23	4233773.08	682611234
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	120.83	0	0
11	BARH-I	120.83	10021.3	1210874
12	BRBCL	120.83	132.87	16055
13	Darlipali_NTPC	126.65	5787.98	733048
14	FSTPP I & II	161.23	8.88	1432
15	FSTPP-III	161.23	0.47	76
16	KHSTPP-I	120.83	168.53	20363
17	KHSTPP-II	120.83	7.7	930
18	MTPS-II	120.83	2.55	308
19	North Karanpura STPS	137.17	7837.14	1075020
20	NPGC	120.83	4592.58	554921
21	RANGIT	102.92	32.81	3377
22	Teesta_V	102.92	92.51	9521
23	TSTPP-I	126.65	103.83	13150
<b>OTHER GENERATORS</b>				
24	APNRL	137.17	3165.17	434166
25	CHUZACHEN	102.92	15.48	1593
26	DIKCHU	102.92	14179.91	1459397
27	GMRKEL	126.65	0	0
28	JITPL	126.65	0	0
29	JLHEP	102.92	2281.44	234806
30	MPL	137.17	1308.43	179477
31	Rongnichu	102.92	0.64	66
32	Teesta_III	102.92	0	0
33	THEP	102.92	14291.88	1470920
34	TPTCL_DHPPB	161.23	24070.75	3880927
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	98.97	0	0
36	NEPAL_NVVN	120.83	52600.53	6355722
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	120.83	421656.22	50948721

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Oct-2023 (Billing Period : Aug-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	116.09	267.9	31101
3	DVC_STATE	125.06	0	0
4	HVDC_APD_State	159.07	0	0
5	HVDC_PUSAULI_STATE	116.09	7.83	909
6	JHARKHAND_STATE	134.27	796485.99	106944174
7	ODISHA_STATE	136.44	176274.55	24050900
8	SIKKIM_STATE	102.44	0	0
9	WB_STATE	159.07	2669542.88	424644186
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	116.09	0	0
11	BARH-I	116.09	57.69	6697
12	BRBCL	116.09	1928.29	223855
13	Darlipali_NTPC	136.44	447.32	61032
14	FSTPP I & II	159.07	0	0
15	FSTPP-III	159.07	0	0
16	KHSTPP-I	116.09	0	0
17	KHSTPP-II	116.09	59.79	6941
18	MTPS-II	116.09	0.76	88
19	North Karanpura STPS	134.27	14969.21	2009916
20	NPGC	116.09	4285.27	497477
21	RANGIT	102.44	28.34	2903
22	Teesta_V	102.44	0	0
23	TSTPP-I	136.44	499.66	68174
<b>OTHER GENERATORS</b>				
24	APNRL	134.27	5652.3	758934
25	CHUZACHEN	102.44	12.63	1294
26	DIKCHU	102.44	17729.06	1816165
27	GMRKEL	136.44	0	0
28	JITPL	136.44	2018.09	275348
29	JLHEP	102.44	7093.25	726632
30	MPL	134.27	2313.3	310607
31	Rongnichu	102.44	0.38	39
32	Teesta_III	102.44	0.29	30
33	THEP	102.44	39067.67	4002092
34	TPTCL_DHPPB	159.07	23723.45	3773689
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	104.53	0	0
36	NEPAL_NVVN	116.09	70487.7	8182917
<b>INFIRM GENERATORS</b>				
37	BARH SG1_U2_INFIRM	116.09	0	0
38	NKSTPP_U2_INFIRM	134.27	10310.54	1384396

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**TOTAL TRANSMISSION DEVIATION CHARGE FOR**  
 Billing Month : Nov-2023 (Billing Period : Sep-2023)

SR.	CONSTITUENTS	TRANSMISSION DEVIATION RATE(Rs/MW)	OVER DRAWAL / OVER INJECTION (MW)	TRANSMISSION DEVIATION CHARGE (Rs.)
<b>BENEFICIARIES OF EASTERN REGION</b>				
1	Bhutan_State	0	0	0
2	BIHAR_STATE	112.95	13634.88	1540060
3	DVC_STATE	116.74	0	0
4	HVDC_APD_State	158.02	0	0
5	HVDC_PUSAULI_STATE	112.95	4.34	490
6	JHARKHAND_STATE	127.5	563021.49	71785240
7	ODISHA_STATE	131.07	353411.89	46321696
8	SIKKIM_STATE	99.33	0	0
9	WB_STATE	158.02	2144253.05	338834867
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>				
10	BARH	112.95	0	0
11	BARH-I	112.95	610.12	68913
12	BRBCL	112.95	4121.81	465558
13	Darlipali_NTPC	131.07	2629.63	344666
14	FSTPP I & II	158.02	19.3	3050
15	FSTPP-III	158.02	0	0
16	KHSTPP-I	112.95	0	0
17	KHSTPP-II	112.95	9.72	1098
18	MTPS-II	112.95	12.93	1460
19	North Karanpura STPS	127.5	12425.88	1584300
20	NPGC	112.95	2256.99	254927
21	RANGIT	99.33	4.3	427
22	Teesta_V	99.33	0	0
23	TSTPP-I	131.07	702.06	92019
<b>OTHER GENERATORS</b>				
24	APNRL	127.5	7418.52	945861
25	CHUZACHEN	99.33	1026.61	101973
26	DIKCHU	99.33	2409.29	239315
27	GMRKEL	131.07	0	0
28	JITPL	131.07	27.96	3665
29	JLHEP	99.33	3426.90	340394
30	MPL	127.5	2187.64	278924
31	Rongnichu	99.33	1.53	152
32	Teesta_III	99.33	2.91	289
33	THEP	99.33	17383.53	1726706
34	TPTCL_DHPPB	158.02	19721.79	3116437
<b>INTER-NATIONAL</b>				
35	BANGLADESH_NVVN	104.21	0	0
36	NEPAL_NVVN	112.95	85165.21	9619410
<b>INFIRM GENERATORS</b>				
37	NKSTPP_U#2	127.5	15705.44	2002444