



Transforming lives
A Maharatna Company

Format ASI: Generator Details by RRAS Provider

From: NTPC Barh/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	ST# I: 2*660 MW ST# II: 2*660 MW
b)	Total Installed Capacity (MW)	2640(1320 + 1320) MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	ST#I: 1244.1 MW ST# II: 1244.1 MW
d)	Technical Minimum (MW)	ST#I: 684.26 MW ST# II: 684.26MW
e)	Type of Fuel	Coal –Bituminous/Sub Bituminous
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	St-I: 220.5 Paise/Kwh St-II: 183.1 Paise/Kwh
i)	Variable Cost (paise/Kwh up to one decimal place)	St-I : 300.6 Paise/Kwh St-II: 301.5 Paise/Kwh
j)	Ramp-Up Rate (MW/15Min) for each unit	St-I/II: 93.30 / 93.30 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	St-I/II: 93.30 / 93.30 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 2100 Mins Warm: 900 Mins
m)	Any other information	

A.R. Dash
Signed By

Name: A R Dash

Designation: GM (OS)

ए. आर. दाश / A. R. DASH
महाप्रबंधक (प्र. से.) / General Manager (OS)
एनटीपीसी, यू.के.-I (यु०) / NTPC, ER-IHQ.
पटना / PATNA

हस्ताक्षर / A. R. DASH
(OS) / General Manager (OS)
एनटीपीसी, यू.के.-I (यु०) / NTPC, ER-IHQ.
पटना / PATNA

Format ASI: Generator Details by RRAS Provider

From: FSTPP/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S.No	Title/Parameters	Values/Data
a)	Number of Generating Units	ST # I& II: 3*200+2*500 MW ST# III: 1*500 MW
b)	Total Installed Capacity (MW)	ST # I& II: 1600 MW ST# III: 500 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	ST #I&II:1496.5 MW ST# III: 471.25 MW
d)	Technical Minimum (MW)	ST # I&II: 823.08 MW ST# III: 259.19 MW
e)	Type of Fuel	Coal –Bituminous/Sub-Bituminous
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	ST#I& II : 90.4 Paise/KWh ST# III: 147.1 Paise/KWh
i)	Variable Cost (paise/Kwh up to one decimal place)	ST# I & II: 317.4 Paise/KWh ST# III: 317.8 Paise/KWh
j)	Ramp-Up Rate (MW/15Min) for each unit	For 200 MW Stage I:27.30 MW/Unit/15Min For 500 MW Stage II:71.06 MW/Unit/15Min For500 MW StageIII:70.69 MW/Unit/15Min
k)	Ramp-Down Rate (MW/15Min)for each unit	-do-
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	ST#I, II &III : Cold : 360 Minutes ST#I, II & III : Warm: 240 Minutes
m)	Any other information	840 Minutes for RSD in case of unit shutdown period is more than 5 days as boiler will be kept under preservation.

ए. आर. दाश / A. R. DASH
महाप्रबंधक (प्र. से.) / General Manager (OS)
एनटीपीसी, यू.के.-1 (पु.) / NTPC, ER-IHQ.
पटना / PATNA

Signed by: *A.R. Dash*
Name: A R Dash
Designation: GM (OS)
ए. आर. दाश / A. R. DASH
महाप्रबंधक (प्र. से.) / General Manager (OS)
एनटीपीसी, यू.के.-1 (पु.) / NTPC, ER-IHQ.
पटना / PATNA

Format ASI: Generator Details by RRAS Provider

From: KhSTPP/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	4X210 MW + 3X500 MW
b)	Total Installed Capacity (MW)	2340 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	2178.15MW (764.4+1413.75)MW
d)	Technical Minimum (MW)	1197.98 MW(420.42 +777.56)MW
e)	Type of Fuel	Coal-Bituminous/Sub Bituminous
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	ST#I : 105.4 Paise/KWh ST# II: 92.0 Paise/KWh
i)	Variable Cost (paise/Kwh up to one decimal place)	ST# I : 262.6 Paise/KWh ST# II: 245.3 Paise/KWh
j)	Ramp-Up Rate (MW/15Min) for each unit	Stage I- 28.7 MW/15 min Block/Unit Stage II- 70.69MW/15min Block/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	-do-
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Stage I- 360/240 Min Stage II- 360/240 Min
m)	Any other information	840 Minutes for RSD in case of unit shutdown period is more than 5 days as boiler will be kept under preservation

A R Dash
 Signed by *[Signature]*

Name: A R Dash

Designation: GM (OS)

ए. आर. दारा / A. R. DASH
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, यू.डी.-I (मु०) / NTPC, ER-IHQ.
 पटना / PATNA

हेतु: ए. आर. दारा जी.
 (सी) के द्वारा एनटीपीसी को
 04.06.2024 को 14:11:00 पर
 247/2024/1000

Format ASI: Generator Details by RRAS Provider

From: TSTPP-I /NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	2*500 MW
b)	Total Installed Capacity (MW)	1000MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	934.5 MW
d)	Technical Minimum (MW)	513.98 MW
e)	Type of Fuel	Coal Bituminous/Sub Bituminous (Start-Up with HFO/LDO)
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	90.7 Paise/Kwh
i)	Variable Cost (paise/Kwh up to one decimal place)	171.5 Paise/Kwh
j)	Ramp-Up Rate (MW/15Min) for each unit	70.08 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	70.08 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 360 Mins Warm: 240 Mins 840 Mins if recalled after more than 5 days
m)	Any other information	-

AR Dash
 Signed by: 7

Name: A R Dash
 Designation: GM (OS)

ए. आर. दाश / A. R. DASH
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, पृ.क्षे.-I (मु०) / NTPC, ER-IHQ.
 पटना / PATNA

1. आर. दाश / A. R. DASH
 2. महाप्रबंधक (प्र. से.) / General Manager (OS)
 3. एनटीपीसी, पृ.क्षे.-I (मु०) / NTPC, ER-IHQ.
 4. पटना / PATNA

Format ASI: Generator Details by RRAS Provider

From: Darlipali STPP/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	2x800MW
b)	Total Installed Capacity (MW)	1600 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	1508MW
d)	Technical Minimum (MW)	829.40
e)	Type of Fuel	Primary :Coal Bituminous/ Sub Bituminous, Secondary: LDO
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	165.3 Paise/Kwh
i)	Variable Cost (paise/Kwh up to one decimal place)	108.1 Paise/Kwh
j)	Ramp-Up Rate (MW/15Min) for each unit	113.1 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	113.1 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 2220 Min Warm: 1500 Min
m)	Any other information	Nil

AR Dash
 Signed by:

Name: A R Dash

Designation: GM (OS)

ए. आर. दाश / A. R. DASH
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, पृथ्वी-1 (पुणे) / NTPC, ER-IHQ.
 पटना / PATNA

ए. आर. दाश / A. R. DASH
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, पृथ्वी-1 (पुणे) / NTPC, ER-IHQ.
 पटना / PATNA

Format ASI: Generator Details by RRAS Provider

From: MTPS II STPP/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	2x195MW
b)	Total Installed Capacity (MW)	390 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	354.9 MW
d)	Technical Minimum (MW)	195.20
e)	Type of Fuel	Primary :Coal Bituminous/ Sub Bituminous, Secondary: LDO
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	253.7
i)	Variable Cost (paise/Kwh up to one decimal place)	245.9
j)	Ramp-Up Rate (MW/15Min) for each unit	26.61 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	26.61 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 360 Min Warm: 240 Min 840 Minutes for RSD in case of unit shutdown period is more than 5 days
m)	Any other information	Nil

A.R. Dash
Signed by: *May*

Name: A R Dash

Designation: GM (OS)

ए. आर. दाश / A. R. DASH
महाप्रबंधक (प्र. से.) / General Manager (OS)
एनटीपीसी, यू.से-1 (पु०) / NTPC, ER-IHQ.
पटना / PATNA

HEAD, A. R. DASH
(20) (General Manager (OS))
एनटीपीसी, यू.से-1 (पु०) / NTPC, ER-IHQ.
पटना / PATNA

Format AS1: Generator Details by RRAS Provider

From: NPGC/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	3x660MW
b)	Total Installed Capacity (MW)	1980 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	1866.15 MW
d)	Technical Minimum (MW)	1026.38
e)	Type of Fuel	Primary :Coal Bituminous/ Sub Bituminous, Secondary: LDO
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	216.2
i)	Variable Cost (paise/Kwh up to one decimal place)	300.4
j)	Ramp-Up Rate (MW/15Min) for each unit	93.30 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	93.30 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 2100 Min Warm: 900 Min
m)	Any other information	Nil

AR Dash
21/6/24

Signed by:

Name: A R Dash

Designation: GM (OS)

ए. आर. दारा / A. R. DASH
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, यू.सें-1 (पु०) / NTPC, ER-IHQ.
 पटना / PATNA

ए. आर. दारा (प्र. से.)
 महाप्रबंधक (OS)
 एनटीपीसी, यू.सें-1 (पु०)
 पटना

Format ASI: Generator Details by RRAS Provider

From: NKSTPP/NTPC Ltd

To: ERPC, Kolkata

Validity of the Information: From 16/06/2024 to 15/07/2024

Date: 07/06/2024

S. No	Title/Parameters	Values/Data
a)	Number of Generating Units	2x660MW
b)	Total Installed Capacity (MW)	1320 MW
c)	Maximum Possible Ex-Bus injection (MW) (including overload, if any)	1237.5 MW
d)	Technical Minimum (MW)	680.63
e)	Type of Fuel	Primary: Coal Bituminous/ Sub Bituminous, Secondary: LDO
f)	Region	Eastern Region
g)	Bid Area	
h)	Fixed Cost (paise/KWh up to one decimal place)	200.7
i)	Variable Cost (paise/Kwh up to one decimal place)	163.3
j)	Ramp-Up Rate (MW/15Min) for each unit	92.81 MW/15Min/Unit
k)	Ramp-Down Rate (MW/15Min)for each unit	92.81 MW/15Min/Unit
l)	Start-Up time from Cold Start(in Min) and Warm Start (in Min)for each unit	Cold: 2880 Min Warm: 2160 Min
m)	Any other information	Nil

AR Dash
Signed by 7/6/24

Name: A. R. DASH
 Designation: GM (OS)
 महाप्रबंधक (प्र. से.) / General Manager (OS)
 एनटीपीसी, यू.के.-1 (मु०) / NTPC, ER-IHQ.
 पटना / PATNA

Format AS1: Generator Details by RRAS Provider

From: (Nabi Nagar Thermal Power Project)/ (Bhartiya Rail Bijlee Company Ltd.)

To: ERPC

Validity of the Information **from:** 16/06/2024 **To:** 15/07/2024

Date: 05/06/2024

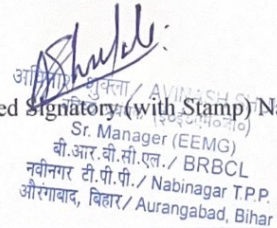
S No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4X250 MW
b)	Total Installed Capacity (MW)	4X250 MW
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	910 MW
d)	Technical Minimum (MW) (per Unit)	137.5 MW (55% of Nameplate MCR, 9% APC)
e)	Type of Fuel	Coal + LDO
f)	Region	ER
g)	Bid area	E1
h)	Fixed Cost (paise / kWh up to one decimal place)	232.6
i)	Variable Cost (paise / kWh up to one decimal place)	289.6
j)	Ramp-Up Rate (MW/15 min) for each unit	34.125
k)	Ramp-Down Rate (MW/15 Min) for each unit	34.125
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	Cold Start: 480 min Warm Start:300 min
m)	Any other information	

- Startup Time from Reserve Shut Down (in case Unit Shut Down Period is more than 5 days as Boiler will be kept under preservation) 840 minutes

Copy to: ERLDC

Signature of Authorized Signatory: (with Stamp) Name:

Designation:


Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Format AS1:Generator Details by RRAS Provider

From: (Name of RRAS Provider Generating Station)/ (Name of Owner Organization)
TEESTA-V POWER STATION (NHPC LTD.)

To: ERPC

Validity of the Information

From: 16/06/2024 **To:** 15/07/2024

Date: 11/06/2024

S. No.	Title/Parameters	Values/Data
a)	Number of Generating Units (e.g. 1 x 210MW+ 2 x 500MW)	3X170 MW
b)	Total Installed Capacity (MW)	510 MW
c)	Maximum possible Ex-bus injection (MW) (including over load if any)	----
d)	Technical Minimum (MW)	N.A.
e)	Type of Fuel	WATER
f)	Region	EASTERN REGION
g)	Bid area	E1
h)	Fixed Cost	98.4 Paise/KWH
i)	Variable Cost	98.4 Paise/KWH
j)	Ramp-Up Rate (MW/Min)for each unit	45 MW/Min
k)	Ramp-Down Rate (MW/Min) for each unit	45 MW/Min
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	15 min approx
m)	Any other information	

Copy to: ERLDC

Signature of Authorized Signatory (with Stamp)


Name: Dharmendra Kumar

Designation: DGM (E)

Format AS1: Generator Details by RRAS Provider

From: (Name of RRAS Provider Generating Station)/ (Name of Owner Organization)
RANGIT POWER STATION (NHPC LTD.)

To: ERPC

Validity of the Information

From: 16/06/2024 **To:** 15/07/2024

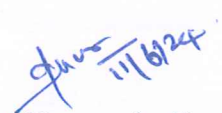
Date: 11/06/2024

From:	Title/Parameters	Values/Data
a)	Number of Generating Units (e.g. 1 x 210MW+ 2 x 500MW)	3X20 MW
b)	Total Installed Capacity (MW)	60 MW
c)	Maximum possible Ex-bus injection (MW) (including over load if any)	62*
d)	Technical Minimum (MW)	N.A.
e)	Type of Fuel	WATER
f)	Region	EASTERN REGION
g)	Bid area	E1
h)	Fixed Cost	201.3 Paise/KWH
i)	Variable Cost	201.3 Paise/KWH
j)	Ramp-Up Rate (MW/Min) for each unit	15 MW/min
k)	Ramp-Down Rate (MW/Min) for each unit	15 MW/min
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	15 min approx
m)	Any other information	

*As per water availability.

Copy to: ERLDC

Signature of Authorized Signatory (with Stamp)


Name: Dharmendra Kumar

Designation: DGM (E)

Format AS1: Generator Details by TRAS/SRAS/SCED Provider

From: Maithon Power Limited

To: ERPC

Validity of the Information

From: 16-06-2024 To: 15-07-2024

Date: 10-06-2024

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units (e.g. 1 x 210 MW + 2 x 500 MW)	2 x 525 MW
b)	Total Installed Capacity (MW)	1050 MW
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	989.63
d)	Technical Minimum (MW)	544.3
e)	Type of Fuel	Bituminous/Sub-Bituminous coal (Start up with LDO and HFO)
f)	Region	Eastern
g)	Bid area	E1
h)	Fixed Cost (paise / kWh upto one decimal place)	137.4
i)	Variable Cost (paise / kWh upto one decimal place)	290.9
j)	Ramp-Up Rate (MW/Min) for each unit	4.95
k)	Ramp-Down Rate (MW/Min) for each unit	4.95
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	Cold 720 Warm 300
m)	Any other information	840 min for RSD in case of unit shutdown period is more than 5 days as boiler will be kept under preservation.

Copy to:

Signature of Authorized Signatory (with Stamp)



Name: Sudip Dash

Designation: Head - Commercial & Regulation, MPL