



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/495

Date: 18.06.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 03.06.2024 to 09.06.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 18.06.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 18.06.2024

प्रति: संलग्न सूची के अनुसार

विषय: 03.06.2024 से 09.06.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 18.06.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी. के. डे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 03-06-2024 to 09-06-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	26.77976	9.90645	16.87331	
BSPHCL	1565.76843	236.02543	1329.74300	
JBVNL	738.07470	114.23979	623.83491	
DVC	353.66672	198.82545	154.84127	
GRIDCO	675.67139	310.68618	364.98521	
SIKKIM	53.90830	28.85035	25.05795	
WBSETCL	291.70924	477.36018		185.65094
HVDC SASARAM		1.91578		1.91578
HVDC ALIPURDUAR	1.38419	0.84257	0.54162	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	135.05429	53.37179	81.68250	
NKSTPP	15.21722	10.14365	5.07357	
FSTPP - I & II	45.93440	39.36866	6.56574	
FSTPP-III	54.53070	12.17128	42.35942	
KHSTPP-I	159.11493	10.38037	148.73456	
KHSTPP-II	143.78886	20.62656	123.16230	
TSTPP	7.94533	19.84283		11.89750
BARH-II	102.80388	46.68698	56.11690	
MTPS-II	29.23715	9.88493	19.35222	
BRBCL	85.50476	26.09900	59.40576	
TEESTA				
RANGIT	1.71550	3.89227		2.17677
MPL	26.18760	29.86458		3.67698
NPGC	97.10173	41.26083	55.84090	
DARLIPALI	3.61980	11.39626		7.77646
CHUZACHEN	0.53806	2.81564		2.27758
RONGNICHU HEP	32.22196	26.73179	5.49017	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	8.60246		8.60246	
APNRL	12.24305	3.92096	8.32209	
GMRKEL	20.44213	4.20437	16.23776	
JITPL	9.73628	13.84820		4.11192
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.46548	3.73828		3.27280
THEP	0.23339	4.24512		4.01173
INTER-REGIONAL				
East-North East		6328.27226		6328.27226
East-North	19.40644	18781.77510		18762.36866
East-South	19212.16881		19212.16881	
East-West	4234.23661	3811.65330	422.58331	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	50.59219	12.53778	38.05441	
NVVN_BHUTAN	12.54663	102.23560		89.68897
NVVN-BD	5.28947	50.81813		45.52866
NVVN-NEPAL	59.18968	66.02742		6.83774
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.73999		0.73999	
RE GENERATORS				
TALCHER SOLAR	0.66704	3.55267		2.88563
Total	28294.03855	30930.01879	22826.37014	25462.35038

Payable To The Pool (A) :	22826.37014
Receivable From The Pool (B) :	25462.35038
ER Deviation & AS Pool Balance (A-B) :	-2635.98024

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-03	APNRL	5938.798	5811.127	0	-127.67	362179	33575
2024-06-03	NVVN-BD	-21324.21	-21179.054	0	145.156	9147	918869
2024-06-03	BARH-II	29619.978	29114.974	0	-505.004	1788470	381908
2024-06-03	BARH-I	27613.831	27097.082	0	-516.749	2170467	585343
2024-06-03	BARH_U#3_INFIRM	0	-1.656	0	-1.656	8749	0
2024-06-03	BSPHCL	-134968.36	-137967.25	0	-2998.891	34484220	2711025
2024-06-03	BRBCL	21840.11	21400.727	0	-439.383	1254783	205189
2024-06-03	CHUZACHEN	1009.5	1031.04	0	21.54	3076	31232
2024-06-03	DARLIPALI	18068.108	18150.451	0	82.344	48796	160033
2024-06-03	DIKCHU	0	0	0	0	0	0
2024-06-03	DVC	43063.826	42826.736	0	-237.09	4877689	2921008
2024-06-03	NR	-95378.31	-69698.663	0	25679.647	1892630	219541736
2024-06-03	NER	14258.324	32532.757	0	18274.432	0	112106873
2024-06-03	SR	2979.669	-45505.396	0	-48485.065	325821418	0
2024-06-03	WR	6929.819	19413.969	0	12484.149	26216672	83220353
2024-06-03	EAST CENTRAL RAILWAY	-130.356	-151.52	0	-21.164	473033	82814
2024-06-03	FSTPP - I & II	35588.039	35491.433	0	-96.606	481059	253829
2024-06-03	FSTPP-III	11167.631	11095.585	0	-72.046	337796	68372
2024-06-03	GMRKEL	14061.352	13400.891	0	-660.461	1167991	87006
2024-06-03	HVDC ALIPURDUAR	-11.59	-16.621	0	-5.031	35531	0
2024-06-03	HVDC SASARAM	-20.144	-8.532	0	11.612	0	30139
2024-06-03	IBEUL	0	-43.2	0	-43.2	135648	0
2024-06-03	JBVNL	-30125.761	-31615.652	0	-1489.891	14770875	720455
2024-06-03	JITPL	27077.161	27064	0	-13.161	237821	118566
2024-06-03	JORETHANG HEP	607.89	619.712	0	11.822	4084	60611
2024-06-03	KHSTPP-I	17520.167	16699.924	0	-820.243	2426804	0
2024-06-03	KHSTPP-II	33858.879	32669.424	0	-1189.455	3476401	8725
2024-06-03	MPL	23586.777	23490.909	0	-95.868	338572	32249
2024-06-03	MTPS-II	8435.792	8305.642	0	-130.15	362006	62690
2024-06-03	NEA-Bihar	-1704.953	-2037.878	0	-332.926	1914314	244940
2024-06-03	NVVN-NEPAL	211.091	-139.2	0	-350.291	2504279	934662
2024-06-03	NVVN_BHUTAN	1755.36	2024.818	0	269.458	367407	1574270
2024-06-03	NKSTPP_U1_INFIRM	14640.114	14580.982	0	-59.133	115351	44045
2024-06-03	NPGC	44345.823	43971.709	0	-374.115	1214563	196050
2024-06-03	GRIDCO	-39614.672	-40958.594	0	-1343.923	20420586	4430667
2024-06-03	RANGIT	803.34	828.973	0	25.633	22126	50473

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-03	RONGNICHU HEP	737.42	789.76	0	52.34	7521	221875
2024-06-03	SIKKIM	-1361.057	-1384.83	0	-23.774	766343	462626
2024-06-03	TALCHER SOLAR	36.24	47.801	0	11.561	2143	106179
2024-06-03	TUL	0	0	0	0	0	0
2024-06-03	TEESTA	0	0	0	0	0	0
2024-06-03	THEP	564	578.16	0	14.16	3287	73386
2024-06-03	TSTPP	10680.75	10777.957	0	97.207	43826	214219
2024-06-03	VAE_ER	-2031.664	0	0	2031.664	0	0
2024-06-03	WBSSETCL	-83065.073	-81948.213	0	1116.859	2832851	8963110
2024-06-04	APNRL	5879	5851.054	0	-27.946	125320	41666
2024-06-04	NVVN-BD	-21602.983	-21483.054	0	119.929	140890	747193
2024-06-04	BARH-II	26787.839	26473.754	0	-314.085	1447703	715845
2024-06-04	BARH-I	26966.502	26240.703	0	-725.799	2814337	591495
2024-06-04	BARH_U#3_INFIRM	0	-1.512	0	-1.512	8220	0
2024-06-04	BSPHCL	-136110.433	-134530.511	0	1579.922	8528658	7485273
2024-06-04	BRBCL	21820.629	21389.454	0	-431.174	1214640	226210
2024-06-04	CHUZACHEN	1515.3	1550.016	0	34.716	2392	58070
2024-06-04	DARLIPALI	18070.383	18167.54	0	97.157	26858	150131
2024-06-04	DIKCHU	0	0	0	0	0	0
2024-06-04	DVC	40860.018	40774.498	0	-85.52	4393957	2717129
2024-06-04	NR	-87297.039	-55923.29	0	31373.749	0	210878775
2024-06-04	NER	10397.489	25110.677	0	14713.188	0	93900595
2024-06-04	SR	2424.134	-53477.113	0	-55901.247	392938356	0
2024-06-04	WR	15384.674	35201.162	0	19816.488	1285280	132477196
2024-06-04	EAST CENTRAL RAILWAY	-154.401	-238.96	0	-84.559	698271	35098
2024-06-04	FSTPP - I & II	33011.142	33037.937	0	26.795	439190	630182
2024-06-04	FSTPP-III	9398.908	8886.899	0	-512.009	3404874	146513
2024-06-04	GMRKEL	14111.895	13904.218	0	-207.677	560148	43951
2024-06-04	HVDC ALIPURDUAR	-32.77	-19.4	0	13.369	0	43228
2024-06-04	HVDC SASARAM	-20.144	-8.292	0	11.852	0	30525
2024-06-04	IBEUL	0	-38.982	0	-38.982	122403	0
2024-06-04	JBVNL	-34408.775	-34826.474	0	-417.699	7676542	3159345
2024-06-04	JITPL	27062.995	26993.454	0	-69.541	323451	120103
2024-06-04	JORETHANG HEP	643.41	654.4	0	10.99	4871	53891
2024-06-04	KHSTPP-I	17491.378	16773.698	0	-717.68	2279934	10156
2024-06-04	KHSTPP-II	31781.353	31258.763	0	-522.59	1717517	168146

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-04	MPL	23239.109	23171.782	0	-67.328	368905	141950
2024-06-04	MTPS-II	8371.873	8251.312	0	-120.561	378998	116693
2024-06-04	NEA-Bihar	-1498.865	-1608.059	0	-109.194	712179	116226
2024-06-04	NVVN-NEPAL	2871.885	2981.891	0	110.006	614926	1148935
2024-06-04	NVVN_BHUTAN	2153.55	2572.859	0	419.309	10997	2140222
2024-06-04	NKSTPP_U1_INFIRM	14370	14313.818	0	-56.182	123495	49692
2024-06-04	NPGC	43518.507	43125.272	0	-393.235	1822362	557970
2024-06-04	GRIDCO	-53032.952	-53758.585	0	-725.634	9236430	3997989
2024-06-04	RANGIT	782.09	829.397	0	47.307	20641	80030
2024-06-04	RONGNICHU HEP	1807.42	1488.64	0	-318.78	2549263	470053
2024-06-04	SIKKIM	-1424.204	-1336.708	0	87.497	886209	632134
2024-06-04	TALCHER SOLAR	38.025	41.473	0	3.448	11062	42968
2024-06-04	TUL	0	0	0	0	0	0
2024-06-04	TEESTA	0	0	0	0	0	0
2024-06-04	THEP	538.75	552.397	0	13.647	779	68227
2024-06-04	TSTPP	15269	15455.963	0	186.963	54616	348196
2024-06-04	VAE_ER	-13560.14	0	0	13560.14	0	0
2024-06-04	WBSETCL	-82192.098	-80562.549	0	1629.549	4684891	7497005
2024-06-05	APNRL	5821.655	5786.473	0	-35.182	98475	26052
2024-06-05	NVVN-BD	-21546.189	-21402.473	0	143.717	18370	835414
2024-06-05	BARH-II	25875.869	25369.903	0	-505.966	1672177	508938
2024-06-05	BARH-I	25531.446	24809.641	0	-721.804	2552698	645828
2024-06-05	BARH_U#3_INFIRM	0	-1.872	0	-1.872	11434	0
2024-06-05	BSPHCL	-135836.656	-137504.384	0	-1667.728	20399083	2273388
2024-06-05	BRBCL	20688.843	20215.927	0	-472.915	1417600	505801
2024-06-05	CHUZACHEN	1419.9	1451.712	0	31.812	1367	39779
2024-06-05	DARLIPALI	17995.112	18054.639	0	59.528	58054	159543
2024-06-05	DIKCHU	0	0	0	0	0	0
2024-06-05	DVC	42728.521	42210.227	0	-518.294	6020624	2400635
2024-06-05	NR	-89286.353	-46124.921	0	43161.431	0	306044799
2024-06-05	NER	5517.205	19432.906	0	13915.701	0	88010110
2024-06-05	SR	-3800.727	-53809.621	0	-50008.894	344414550	0
2024-06-05	WR	27667.277	48524.835	0	20857.558	26866373	104764195
2024-06-05	EAST CENTRAL RAILWAY	-152.915	-146.72	0	6.195	329552	117046
2024-06-05	FSTPP - I & II	31462.762	31357.064	0	-105.698	1101346	834166
2024-06-05	FSTPP-III	10017.361	9926.863	0	-90.498	464058	189616

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2024-06-05	GMRKEL	15815.43	15780.436	0	-34.994	86448	49604
2024-06-05	HVDC ALIPURDUAR	-11.916	-17.648	0	-5.733	42035	0
2024-06-05	HVDC SASARAM	-20.144	-8.206	0	11.938	0	27423
2024-06-05	IBEUL	0	-39.055	0	-39.055	122631	0
2024-06-05	JBVNL	-34723.008	-34581.058	0	141.949	5575585	4718954
2024-06-05	JITPL	27055.77	27126.545	0	70.775	44341	165504
2024-06-05	JORETHANG HEP	693.565	704.704	0	11.139	3909	53393
2024-06-05	KHSTPP-I	16424.259	15627.526	0	-796.733	2277349	128321
2024-06-05	KHSTPP-II	29755.631	29145.962	0	-609.67	1947269	175360
2024-06-05	MPL	21569.185	21639.236	0	70.052	351253	489462
2024-06-05	MTPS-II	7878.673	7691.7	0	-186.973	526908	106788
2024-06-05	NEA-Bihar	-1814.99	-1893.868	0	-78.878	357921	98443
2024-06-05	NVVN-NEPAL	1828.459	1870.255	0	41.796	554235	1115828
2024-06-05	NVVN_BHUTAN	6829.99	7332.443	0	502.453	344700	2213421
2024-06-05	NKSTPP_U1_INFIRM	22173.073	22050	0	-123.073	321752	251338
2024-06-05	NPGC	39997.645	39734.836	0	-262.809	1578208	684762
2024-06-05	GRIDCO	-69023.988	-69766.914	0	-742.926	9680375	4342212
2024-06-05	RANGIT	815.59	843.518	0	27.928	18810	39805
2024-06-05	RONGNICHU HEP	1059.92	1153.28	0	93.36	88426	326359
2024-06-05	SIKKIM	-1522.555	-1454.029	0	68.526	708310	644546
2024-06-05	TALCHER SOLAR	35.883	40.38	0	4.498	28043	68454
2024-06-05	TUL	0	0	0	0	0	0
2024-06-05	TEESTA	0	0	0	0	0	0
2024-06-05	THEP	590	602.907	0	12.907	1276	73277
2024-06-05	TSTPP	17048.595	17082.591	0	33.995	172585	288087
2024-06-05	VAE_ER	-28690.451	0	0	28690.451	0	0
2024-06-05	WBSETCL	-81553.675	-81960.363	0	-406.688	7038449	6316515
2024-06-06	APNRL	5504	5474.691	0	-29.309	94140	27276
2024-06-06	NVVN-BD	-21675.105	-21545.382	0	129.723	134930	823385
2024-06-06	BARH-II	24017.427	23631.098	0	-386.329	1447720	590353
2024-06-06	BARH-I	23887.808	23458.189	0	-429.619	1847941	639085
2024-06-06	BARH_U#3_INFIRM	0	-2.16	0	-2.16	12620	0
2024-06-06	BSPHCL	-120675.943	-118770.446	0	1905.497	20200882	6215531
2024-06-06	BRBCL	19792.577	19210.618	0	-581.959	1663253	263354
2024-06-06	CHUZACHEN	1152	1163.52	0	11.52	39452	43424
2024-06-06	DARLIPALI	17839.22	17856.1	0	16.88	90755	136489

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2024-06-06	DIKCHU	0	0	0	0	0	0
2024-06-06	DVC	39569.009	39400.16	0	-168.849	4433033	3772926
2024-06-06	NR	-71587.309	-31740.408	0	39846.9	0	256138676
2024-06-06	NER	-2953.736	12242.45	0	15196.186	0	87306924
2024-06-06	SR	-4592.676	-48435.319	0	-43842.643	274640194	0
2024-06-06	WR	44980.81	51808.864	0	6828.054	25635300	41529742
2024-06-06	EAST CENTRAL RAILWAY	-240.917	-169.136	0	71.781	112805	245020
2024-06-06	FSTPP - I & II	29088.457	28937.888	0	-150.569	751031	384546
2024-06-06	FSTPP-III	9483.688	9484.293	0	0.605	294227	197140
2024-06-06	GMRKEL	14970.045	14952.582	0	-17.463	74001	53641
2024-06-06	HVDC ALIPURDUAR	-11.404	-15.479	0	-4.075	22595	0
2024-06-06	HVDC SASARAM	-20.144	-8.079	0	12.065	0	25073
2024-06-06	IBEUL	0	-40.145	0	-40.145	126057	0
2024-06-06	JBVNL	-32931.477	-33795.792	0	-864.315	11240852	2092516
2024-06-06	JITPL	26349.67	26400	0	50.33	150927	267718
2024-06-06	JORETHANG HEP	501.995	510.016	0	8.021	7666	45211
2024-06-06	KHSTPP-I	15913.795	15357.675	0	-556.12	1946980	286690
2024-06-06	KHSTPP-II	27001.773	26098.703	0	-903.07	3346378	398721
2024-06-06	MPL	20945.623	20985.891	0	40.268	408468	533766
2024-06-06	MTPS-II	7556.501	7419.456	0	-137.045	457353	148092
2024-06-06	NEA-Bihar	-1498.865	-1269.855	0	229.01	65999	435380
2024-06-06	NVVN-NEPAL	2501.16	2642.255	0	141.095	549905	858942
2024-06-06	NVVN_BHUTAN	2142.33	2552.624	0	410.294	69389	1483841
2024-06-06	NKSTPP_U1_INFIRM	26970.685	26886.545	0	-84.14	342540	241111
2024-06-06	NPGC	38712.589	38265.6	0	-446.99	1641046	520113
2024-06-06	GRIDCO	-69273.188	-68819.434	0	453.754	3510783	4760579
2024-06-06	RANGIT	635.09	648.145	0	13.055	56012	34132
2024-06-06	RONGNICHU HEP	846.17	922.88	0	76.71	0	289099
2024-06-06	SIKKIM	-1512.07	-1581.261	0	-69.191	738433	278274
2024-06-06	TALCHER SOLAR	38.845	43.066	0	4.221	2522	42052
2024-06-06	TUL	0	0	0	0	0	0
2024-06-06	TEESTA	0	0	0	0	0	0
2024-06-06	THEP	488.25	498.252	0	10.002	2902	45679
2024-06-06	TSTPP	18540.883	18429.575	0	-111.307	269431	131101
2024-06-06	VAE_ER	-24548.542	0	0	24548.542	0	0
2024-06-06	WBSETCL	-103300.567	-102118.566	0	1182.001	2127036	7482067

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From 03-06-2024 to 09-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-07	APNRL	7121.52	7075.636	0	-45.884	198519	75883
2024-06-07	NVVN-BD	-21666.846	-21554.763	0	112.083	110461	576705
2024-06-07	BARH-II	26229.365	25746.577	0	-482.788	1973791	716784
2024-06-07	BARH-I	25920.381	25536.125	0	-384.256	2030361	942881
2024-06-07	BARH_U#3_INFIRM	0	-2.448	0	-2.448	12943	0
2024-06-07	BSPHCL	-137687.486	-139125.105	0	-1437.619	15193107	2333359
2024-06-07	BRBCL	21792.08	21369.163	0	-422.916	1178090	237046
2024-06-07	CHUZACHEN	924	949.92	0	25.92	2734	30212
2024-06-07	DARLIPALI	18050.137	18127.62	0	77.482	42566	144378
2024-06-07	DIKCHU	0	0	0	0	0	0
2024-06-07	DVC	44430.486	44688.27	0	257.784	2957800	3893273
2024-06-07	NR	-89075.809	-42019.105	0	47056.705	48015	281295434
2024-06-07	NER	-5417.831	8809.095	0	14226.927	0	77078431
2024-06-07	SR	4003.545	-34864.904	0	-38868.449	249302130	0
2024-06-07	WR	40852.093	35240.451	0	-5611.642	46438655	8609326
2024-06-07	EAST CENTRAL RAILWAY	-240.954	-199.232	0	41.722	205303	215082
2024-06-07	FSTPP - I & II	31921.991	31804.667	0	-117.325	735016	313860
2024-06-07	FSTPP-III	10153.694	10142.278	0	-11.416	216078	148256
2024-06-07	GMRKEL	15812.996	15795.491	0	-17.506	68966	49110
2024-06-07	HVDC ALIPURDUAR	-11.622	-14.637	0	-3.015	16565	87
2024-06-07	HVDC SASARAM	-20.144	-8.025	0	12.119	0	24955
2024-06-07	IBEUL	0	-45.382	0	-45.382	142499	0
2024-06-07	JBVNL	-36545.785	-38215.738	0	-1669.953	8787908	439438
2024-06-07	JITPL	26969.964	27062.545	0	92.582	43415	243397
2024-06-07	JORETHANG HEP	559.435	567.488	0	8.053	6794	39033
2024-06-07	KHSTPP-I	17140.005	16359.087	0	-780.918	2431908	87661
2024-06-07	KHSTPP-II	30565.626	30073.997	0	-491.629	1699387	396390
2024-06-07	MPL	22529.687	22542.727	0	13.04	388718	389964
2024-06-07	MTPS-II	8109.887	7995.56	0	-114.327	469882	229268
2024-06-07	NEA-Bihar	-1498.865	-1765.489	0	-266.624	1073154	21560
2024-06-07	NVVN-NEPAL	-85.673	-64.436	0	21.236	767203	535631
2024-06-07	NVVN_BHUTAN	1421.668	1751.491	0	329.824	42521	1045492
2024-06-07	NKSTPP_U1_INFIRM	29700.028	29592.218	0	-107.81	183618	39226
2024-06-07	NPGC	42061.341	41647.636	0	-413.705	1853261	679401
2024-06-07	GRIDCO	-54744.295	-53796.063	0	948.232	4510225	6234227
2024-06-07	RANGIT	738.59	763.741	0	25.151	16880	57833

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From 03-06-2024 to 09-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-07	RONGNICHU HEP	791.42	862.72	0	71.3	5487	290734
2024-06-07	SIKKIM	-1454.249	-1619.809	0	-165.559	1054534	117481
2024-06-07	TALCHER SOLAR	38.845	41.781	0	2.936	5355	32865
2024-06-07	TUL	0	0	0	0	0	0
2024-06-07	TEESTA	0	0	0	0	0	0
2024-06-07	THEP	472.375	484.544	0	12.169	5795	48821
2024-06-07	TSTPP	16918.347	16935.668	0	17.321	139118	183742
2024-06-07	VAE_ER	-19776.957	0	0	19776.957	0	0
2024-06-07	WBSSETCL	-102857.423	-101907.882	0	949.542	3134319	8489381
2024-06-08	APNRL	11194.045	11147.854	0	-46.191	240534	89591
2024-06-08	NVVN-BD	-21613.877	-21483.854	0	130.022	63849	611031
2024-06-08	BARH-II	26020.085	25827.933	0	-192.152	1236864	705725
2024-06-08	BARH-I	20298.909	19980.046	0	-318.863	1612719	606399
2024-06-08	BARH_U#3_INFIRM	0	-2.016	0	-2.016	9897	0
2024-06-08	BSPHCL	-142437.168	-145561.639	0	-3124.471	28508850	1677041
2024-06-08	BRBCL	20676.364	20527.418	0	-148.946	973780	603156
2024-06-08	CHUZACHEN	1188	1216.032	0	28.032	1367	44947
2024-06-08	DARLIPALI	18115.599	18199.145	0	83.546	38883	143411
2024-06-08	DIKCHU	0	0	0	0	0	0
2024-06-08	DVC	42270.974	42036.782	0	-234.192	6786905	2959773
2024-06-08	NR	-96934.854	-34884.513	0	62050.341	0	318527153
2024-06-08	NER	-3420.636	13193.724	0	16614.36	0	79849414
2024-06-08	SR	6154.089	-30403.272	0	-36557.361	193001990	0
2024-06-08	WR	53000.971	32243.355	0	-20757.616	128804584	3965594
2024-06-08	EAST CENTRAL RAILWAY	-152.64	-254.896	0	-102.256	657699	80293
2024-06-08	FSTPP - I & II	31488.462	31506.156	0	17.694	647706	733508
2024-06-08	FSTPP-III	9957.69	9935.952	0	-21.738	341422	255735
2024-06-08	GMRKEL	15787.166	15806.691	0	19.525	36499	69084
2024-06-08	HVDC ALIPURDUAR	-11.576	-15.14	0	-3.564	21693	0
2024-06-08	HVDC SASARAM	-20.144	-7.859	0	12.285	0	24790
2024-06-08	IBEUL	0	-26.691	0	-26.691	85636	0
2024-06-08	JBVNL	-36603.425	-39031.147	0	-2427.722	13533329	153016
2024-06-08	JITPL	26922.314	26997.091	0	74.777	73699	221864
2024-06-08	JORETHANG HEP	589.985	598.208	0	8.223	7646	48289
2024-06-08	KHSTPP-I	16541.27	15767.861	0	-773.41	2474306	122756
2024-06-08	KHSTPP-II	29694.599	29368.325	0	-326.274	1520342	455119

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-08	MPL	21791.642	22015.745	0	224.103	268930	937292
2024-06-08	MTPS-II	7987.269	7884.276	0	-102.993	440760	138315
2024-06-08	NEA-Bihar	-1615.958	-1748.673	0	-132.716	672216	85015
2024-06-08	NVVN-NEPAL	1970.695	2054.764	0	84.069	613861	820617
2024-06-08	NVVN_BHUTAN	1284.81	1507.282	0	222.472	21945	840630
2024-06-08	NKSTPP_U1_INFIRM	29598.64	29541.163	0	-57.477	179411	82690
2024-06-08	NPGC	40008.597	40030.363	0	21.767	752614	831138
2024-06-08	GRIDCO	-49788.118	-50396.014	0	-607.897	12152258	2962680
2024-06-08	RANGIT	743.59	776.291	0	32.701	18863	70215
2024-06-08	RONGNICHU HEP	1462.42	1472.32	0	9.9	555937	534065
2024-06-08	SIKKIM	-1434.602	-1386.078	0	48.523	987546	379259
2024-06-08	TALCHER SOLAR	40.365	44.054	0	3.689	1536	36480
2024-06-08	TUL	0	0	0	0	0	0
2024-06-08	TEESTA	0	0	0	0	0	0
2024-06-08	THEP	488.25	501.571	0	13.321	4792	58539
2024-06-08	TSTPP	15108.941	15321.588	0	212.647	40287	407089
2024-06-08	VAE_ER	-21318.585	0	0	21318.585	0	0
2024-06-08	WBSETCL	-104580.914	-103386.162	0	1194.753	2634084	5034036
2024-06-09	APNRL	10792.35	10786.836	0	-5.514	105139	98052
2024-06-09	NVVN-BD	-21593.244	-21476.873	0	116.372	51299	569216
2024-06-09	BARH-II	23572.244	23598.149	0	25.905	713662	1049146
2024-06-09	BARH-I	11164.331	11356.666	0	192.335	476905	1326148
2024-06-09	BARH_U#3_INFIRM	0	-2.088	0	-2.088	10136	0
2024-06-09	BSPHCL	-145065.818	-149021.381	0	-3955.563	29262043	906925
2024-06-09	BRBCL	20541.236	20397.091	0	-144.146	848329	569143
2024-06-09	CHUZACHEN	981	1003.872	0	22.872	3418	33902
2024-06-09	DARLIPALI	18050.743	18181.233	0	130.49	56068	245640
2024-06-09	DIKCHU	0	0	0	0	0	0
2024-06-09	DVC	32785.616	32000.594	0	-785.022	5896664	1217801
2024-06-09	NR	-76740.016	-14830.619	0	61909.397	0	285750937
2024-06-09	NER	-2255.364	21433.044	0	23688.408	0	94574879
2024-06-09	SR	6829.988	-22619.623	0	-29449.611	141098243	0
2024-06-09	WR	76105.848	46184.651	0	-29921.197	168176797	6598924
2024-06-09	EAST CENTRAL RAILWAY	-202.313	-169.776	0	32.537	201312	215293
2024-06-09	FSTPP - I & II	28419.553	28495.484	0	75.931	438093	786776
2024-06-09	FSTPP-III	9033.536	9013.715	0	-19.821	394615	211496

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-09	GMRKEL	15698.08	15700.073	0	1.993	50160	68041
2024-06-09	HVDC ALIPURDUAR	-32.77	-18.605	0	14.164	0	40942
2024-06-09	HVDC SASARAM	-20.144	-7.72	0	12.424	0	28673
2024-06-09	IBEUL	0	-39.927	0	-39.927	125372	0
2024-06-09	JBVNL	-35484.583	-37389.877	0	-1905.294	12222379	140255
2024-06-09	JITPL	26654.75	26751.272	0	96.522	99974	247668
2024-06-09	JORETHANG HEP	553.2	565.696	0	12.496	11578	73401
2024-06-09	KHSTPP-I	14714.073	14317.811	0	-396.262	2074213	402453
2024-06-09	KHSTPP-II	26697.729	26616.927	0	-80.802	671593	460195
2024-06-09	MPL	20775.113	20792.582	0	17.469	493915	461775
2024-06-09	MTPS-II	6981.99	6943.766	0	-38.224	287807	186648
2024-06-09	NEA-Bihar	-1777.58	-1780.405	0	-2.825	263434	252214
2024-06-09	NVVN-NEPAL	411.715	534.836	0	123.122	314559	1188127
2024-06-09	NVVN_BHUTAN	2007.19	2198.671	0	191.481	397705	925683
2024-06-09	NKSTPP_U1_INFIRM	26696.44	26694.872	0	-1.568	255555	306262
2024-06-09	NPGC	41171.614	41070.763	0	-100.851	848118	656650
2024-06-09	GRIDCO	-60136.802	-59636.842	0	499.96	8056483	4340264
2024-06-09	RANGIT	661.59	687.491	0	25.901	18217	56739
2024-06-09	RONGNICHU HEP	774.92	882.88	0	107.96	15562	540993
2024-06-09	SIKKIM	-1180.11	-1101.128	0	78.982	249454	370714
2024-06-09	TALCHER SOLAR	38.573	39.613	0	1.04	16041	26269
2024-06-09	TUL	0	0	0	0	0	0
2024-06-09	TEESTA	0	0	0	0	0	0
2024-06-09	THEP	496	507.699	0	11.699	4508	56582
2024-06-09	TSTPP	15162.678	15334.206	0	171.528	74671	411848
2024-06-09	VAE_ER	-26866.219	0	0	26866.219	0	0
2024-06-09	WBSETCL	-105965.856	-106422.019	0	-456.164	6719295	3953903

SUMMARY OF WEEKLY DEVIATION CHARGES : 03-06-2024 to 09-06-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	52251.368	51933.672	0	-317.695	1224305	392096
Week total	NVVN-BD	-151022.454	-150125.453	0	897.001	528947	5081813
Week total	BARH-II	182122.805	179762.387	0	-2360.418	10280388	4668698
Week total	BARH-I	161383.207	158478.452	0	-2904.755	13505429	5337179

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH_U#3_INFIRM	0	-13.752	0	-13.752	73999	0
Week total	BSPHCL	-952781.864	-962480.716	0	-9698.852	156576843	23602543
Week total	BRBCL	147151.837	144510.399	0	-2641.439	8550476	2609900
Week total	CHUZACHEN	8189.7	8366.112	0	176.412	53806	281564
Week total	DARLIPALI	126189.301	126736.728	0	547.427	361980	1139626
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	285708.45	283937.267	0	-1771.184	35366672	19882545
Week total	NR	-606299.691	-295221.52	0	311078.17	1940644	1878177510
Week total	NER	16125.451	132754.653	0	116629.202	0	632827226
Week total	SR	13998.023	-289115.247	0	-303113.27	1921216881	0
Week total	WR	264921.493	268617.288	0	3695.795	423423661	381165330
Week total	EAST CENTRAL RAILWAY	-1274.497	-1330.24	0	-55.743	2677976	990645
Week total	FSTPP - I & II	220980.406	220630.629	0	-349.778	4593440	3936866
Week total	FSTPP-III	69212.509	68485.587	0	-726.922	5453070	1217128
Week total	GMRKEL	106256.965	105340.381	0	-916.584	2044213	420437
Week total	HVDC ALIPURDUAR	-123.646	-117.532	0	6.115	138419	84257
Week total	HVDC SASARAM	-141.007	-56.713	0	84.294	0	191578
Week total	IBEUL	0	-273.382	0	-273.382	860246	0
Week total	JBVNL	-240822.813	-249455.739	0	-8632.926	73807470	11423979
Week total	JITPL	188092.624	188394.907	0	302.284	973628	1384820
Week total	JORETHANG HEP	4149.48	4220.224	0	70.744	46548	373828
Week total	KHSTPP-I	115744.948	110903.582	0	-4841.365	15911493	1038037
Week total	KHSTPP-II	209355.59	205232.101	0	-4123.49	14378886	2062656
Week total	MPL	154437.136	154638.871	0	201.735	2618760	2986458
Week total	MTPS-II	55321.985	54491.712	0	-830.273	2923715	988493
Week total	NEA-Bihar	-11410.075	-12104.227	0	-694.152	5059219	1253778
Week total	NVVN-NEPAL	9709.332	9880.364	0	171.032	5918968	6602742
Week total	NVVN_BHUTAN	17594.898	19940.187	0	2345.29	1254663	10223560
Week total	NKSTPP_U1_INFIRM	164148.98	163659.598	0	-489.382	1521722	1014365
Week total	NPGC	289816.116	287846.179	0	-1969.937	9710173	4126083
Week total	GRIDCO	-395614.014	-397132.448	0	-1518.433	67567139	31068618
Week total	RANGIT	5179.88	5377.556	0	197.676	171550	389227
Week total	RONGNICHU HEP	7479.69	7572.48	0	92.79	3222196	2673179
Week total	SIKKIM	-9888.847	-9863.843	0	25.004	5390830	2885035
Week total	TALCHER SOLAR	266.775	298.168	0	31.393	66704	355267
Week total	TUL	0	0	0	0	0	0

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From 03-06-2024 to 09-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3637.625	3725.531	0	87.906	23339	424512
Week total	TSTPP	108729.194	109337.547	0	608.353	794533	1984283
Week total	VAE_ER	-136792.558	0	0	136792.558	0	0
Week total	WBSETCL	-663515.606	-658305.754	0	5209.852	29170924	47736018

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 03-06-2024 to 09-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	12729.06	37919877	-37919877
2	BARH-I	0.00	0	12971.67	38537534	-38537534
3	BRBCL	0.00	0	5588.69	13535236	-13535236
4	Darlipali_NTPC	0.00	0	226.20	219866	-219866
5	FSTPP I & II	0.00	0	17353.05	50304742	-50304742
6	FSTPP-III	0.00	0	5095.33	14417745	-14417745
7	KHSTPP-I	0.00	0	6781.10	16667266	-16667266
8	KHSTPP-II	0.00	0	18706.24	42964498	-42964498
9	MPL	0.00	0	10214.75	26780004	-26780004
10	MTPS-II	0.00	0	3821.52	9702451	-9702451
11	North Karanpura STPS	0.00	0	5635.32	8109785	-8109785
12	NPGC	0.00	0	18155.42	49591537	-49591537
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	0	0	117278.35	308750541	-308750541

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 03-06-2024 to 09-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 03-06-2024 to 09-06-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 03-06-2024 to 09-06-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	649.56	0	2150044	-2150044
2	BARH-I	0.00	2720.41	0	8980082	-8980082
3	BRBCL	0.00	24.04	0	64678	-64678
4	FSTPP I & II	239.73	1023.20	772154	3295727	-2523573
5	FSTPP-III	6.99	120.33	21977	378325	-356348
6	KHSTPP-II	0.00	1147.55	0	2928541	-2928541
7	MPL	0.00	54.51	0	158795	-158795
8	NPGC	0.00	32.02	0	97188	-97188
	TOTAL	246.72	5771.62	794131	18053380	-17259249

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 03-06-2024 to 09-06-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_CRF	0	0	0	0	0	-
2	ANTA_RF	0	0	0	0	0	-
3	AURY_RF	0	0	0	0	0	-
4	BARH	-1920998	-37919877	0	-2150044	-41990919	Receivable from Pool Account
5	BARH-I	-6596857	-38537534	0	-8980082	-54114473	Receivable from Pool Account
6	BAWANA_RLNG	0	0	0	0	0	-
7	BGTPP	0	0	0	0	0	-
8	BRBCL	0	-13535236	0	-64678	-13599914	Receivable from Pool Account
9	DADRIT	0	0	0	0	0	-
10	DADRI_RF	0	0	0	0	0	-
11	DADRT2	0	0	0	0	0	-
12	Darlipali_NTPC	-277251	-219866	0	0	-497117	Receivable from Pool Account
13	DHUVARAN_GBP_1_GJ	0	0	0	0	0	-
14	DHUVARAN_GBP_2_GJ	0	0	0	0	0	-
15	DHUVARAN_GBP_3_GJ	0	0	0	0	0	-
16	FSTPP I & II	-3540124	-50304742	0	-2523573	-56368439	Receivable from Pool Account
17	FSTPP-III	-1611998	-14417745	0	-356348	-16386091	Receivable from Pool Account
18	GADARWARA-I	0	0	0	0	0	-
19	GAMA1603	0	0	0	0	0	-
20	GANDHAR-RLNG	0	0	0	0	0	-
21	GSEG_CCPP_2_GJ	0	0	0	0	0	-
22	GSPC_PIPAVAV_GJ	0	0	0	0	0	-
23	IPGCL	0	0	0	0	0	-
24	JHAJJAR	0	0	0	0	0	-
25	KAWAS-RLNG	0	0	0	0	0	-
26	KHARGONE-I	0	0	0	0	0	-
27	KHSTPP-I	0	-16667266	0	0	-16667266	Receivable from Pool Account
28	KHSTPP-II	-5269155	-42964498	0	-2928541	-51162194	Receivable from Pool Account
29	KUDGI	0	0	0	0	0	-
30	MOUDA	0	0	0	0	0	-
31	MOUDA_II	0	0	0	0	0	-
32	MPL	-2344227	-26780004	0	-158795	-29283026	Receivable from Pool Account
33	MTPS-II	-1138928	-9702451	0	0	-10841379	Receivable from Pool Account
34	North Karanpura STPS	0	-8109785	0	0	-8109785	Receivable from Pool Account
35	NPGC	-6227883	-49591537	0	-97188	-55916608	Receivable from Pool Account
36	NSPCL	0	0	0	0	0	-
37	NTPCFDBGPS	0	0	0	0	0	-
38	NTPL	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RGPPPL-LTRLNG	0	0	0	0	0	-
40	RGPPPL-RLNG	0	0	0	0	0	-
41	RSTPSU1TO6	0	0	0	0	0	-
42	RSTPSU7	0	0	0	0	0	-
43	SEPLPHASE2	0	0	0	0	0	-
44	SIMHST1	0	0	0	0	0	-
45	SIMHST2	0	0	0	0	0	-
46	SOLAPUR	0	0	0	0	0	-
47	SUGEN_GUVNL	0	0	0	0	0	-
48	TANDA2	0	0	0	0	0	-
49	Teesta_V	0	0	0	0	0	-
50	TelanganaSTPP	0	0	0	0	0	-
51	TPCL_U7_TROMBAY_MH	0	0	0	0	0	-
52	TSTPP-I	0	0	0	0	0	-
53	UNCHAHAR1	0	0	0	0	0	-
54	UNCHAHAR2	0	0	0	0	0	-
55	UNCHAHAR3	0	0	0	0	0	-
56	UNCHAHAR4	0	0	0	0	0	-
57	UNOSUGEN	0	0	0	0	0	-
58	UTRAN_GBP_2_GJ	0	0	0	0	0	-
59	VALLURNTECL	0	0	0	0	0	-
60	VSTPS I	0	0	0	0	0	-
	TOTAL	-28927421	-308750541	0	-17259249	-354937211	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER