



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कृदुम्यकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/521

Date: 25.06.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 10.06.2024 to 16.06.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 25.06.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/521

दिनांक: 25.06.2024

प्रति: संलग्न सूची के अनुसार

विषय: 10.06.2024 से 16.06.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 25.06.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 10-06-2024 to 16-06-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	22.29840	9.97139	12.32701	
BSPHCL	1169.73117	256.65725	913.07392	
JBVNL	587.54275	191.21060	396.33215	
DVC	235.36119	272.08609		36.72490
GRIDCO	704.32503	414.53537	289.78966	
SIKKIM	69.91151	31.10618	38.80533	
WBSETCL	311.08790	490.85428		179.76638
HVDC SASARAM	0.00348	1.68198		1.67850
HVDC ALIPURDUAR	3.59560	0.01598	3.57962	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	120.67738	43.13527	77.54211	
NKSTPP	19.12398	4.19380	14.93018	
FSTPP - I & II	66.33745	24.10750	42.22995	
FSTPP-III	41.55238	6.31950	35.23288	
KHSTPP-I	222.94304	2.79002	220.15302	
KHSTPP-II	188.15498	6.83826	181.31672	
TSTPP	10.88403	18.92316		8.03913
BARH-II	162.75299	31.31814	131.43485	
MTPS-II	64.80424	3.67224	61.13200	
BRBCL	91.14729	18.16984	72.97745	
TEESTA				
RANGIT	6.60916	3.10278	3.50638	
MPL	33.88771	17.83754	16.05017	
NPGC	116.96490	32.11070	84.85420	
DARLIPALI	3.94058	8.41360		4.47302
CHUZACHEN	21.52845	2.19277	19.33568	
RONGNICHU HEP	39.41802	43.43836		4.02034
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	8.74633		8.74633	
APNRL	9.38975	5.27441	4.11534	
GMRKEL	4.74120	4.64895	0.09225	
JITPL	36.41093	5.24764	31.16329	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	5.70930	16.97218		11.26288
THEP	4.63132	16.58333		11.95201
INTER-REGIONAL				
East-North East		6668.92982		6668.92982
East-North	236.53592	22474.03300		22237.49708
East-South	19241.94362		19241.94362	
East-West	8460.49910	1580.00783	6880.49127	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	40.62630	15.06270	25.56360	
NVVN_BHUTAN	23.79435	147.88108		124.08673
NVVN-BD	15.53659	42.59660		27.06001
NVVN-NEPAL	78.91679	157.60418		78.68739
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.83829		0.83829	
RE GENERATORS				
TALCHER SOLAR	1.36236	2.07238		0.71002
Total	32484.26576	33071.59670	28807.55727	29394.88821

Payable To The Pool (A) :	28807.55727
Receivable From The Pool (B) :	29394.88821
ER Deviation & AS Pool Balance (A-B) :	-587.33094

(All figures in Rs. Lakhs)

ERPC, Kolkata
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From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-10	APNRL	11757.99	11686.545	0	-71.445	197433	62294
2024-06-10	NVVN-BD	-21440.961	-21398.036	0	42.925	602910	467045
2024-06-10	BARH-II	28370.986	27530.177	0	-840.809	2563431	100904
2024-06-10	BARH-I	13395.014	13280.638	0	-114.376	952298	797536
2024-06-10	BARH_U#3_INFIRM	0	-2.088	0	-2.088	11293	0
2024-06-10	BSPHCL	-148360.229	-153727.502	0	-5367.273	32857967	74956
2024-06-10	BRBCL	21770.171	21192.509	0	-577.662	1493363	211495
2024-06-10	CHUZACHEN	1336	1372.512	0	36.512	2221	41427
2024-06-10	DARLIPALI	18044.77	18036.204	0	-8.566	89173	121270
2024-06-10	DIKCHU	0	0	0	0	0	0
2024-06-10	DVC	34597.23	34396.935	0	-200.295	3449125	2805369
2024-06-10	NR	-87876.829	-21412.015	0	66464.814	0	411578273
2024-06-10	NER	-4724.907	8640.267	0	13365.174	0	67835360
2024-06-10	SR	15857.426	-29041.334	0	-44898.76	273537770	0
2024-06-10	WR	74900.747	55589.545	0	-19311.203	136040202	14727486
2024-06-10	EAST CENTRAL RAILWAY	-201.845	-157.36	0	44.485	167744	170295
2024-06-10	FSTPP - I & II	34106.906	33804.263	0	-302.643	1184559	316500
2024-06-10	FSTPP-III	10698.405	10599.918	0	-98.487	387822	85562
2024-06-10	GMRKEL	14881.095	14837.963	0	-43.132	125417	40669
2024-06-10	HVDC ALIPURDUAR	-11.283	-19.653	0	-8.37	46994	0
2024-06-10	HVDC SASARAM	-20.125	-7.956	0	12.169	0	22560
2024-06-10	IBEUL	0	-39.055	0	-39.055	122631	0
2024-06-10	JBVNL	-36341.075	-38279.382	0	-1938.307	12230786	584397
2024-06-10	JITPL	27086.935	27097.454	0	10.519	78820	114423
2024-06-10	JORETHANG HEP	1094.31	1136.704	0	42.394	2742	228547
2024-06-10	KHSTPP-I	17405.501	16323.276	0	-1082.225	2954314	8347
2024-06-10	KHSTPP-II	32391.826	31601.979	0	-789.847	2093473	164945
2024-06-10	MPL	23249.893	23217.418	0	-32.475	467407	444799
2024-06-10	MTPS-II	8374.976	8025.544	0	-349.432	961854	40802
2024-06-10	NEA-Bihar	-2232.36	-1991.539	0	240.821	406330	897213
2024-06-10	NVVN-NEPAL	1715.74	2003.636	0	287.896	224291	1211568
2024-06-10	NVVN_BHUTAN	1348.8	1565.977	0	217.177	19377	730100
2024-06-10	NKSTPP_U1_INFIRM	29700	29518.036	0	-181.964	284972	44258

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-10	NPGC	43216.676	42625.418	0	-591.258	2180222	590910
2024-06-10	GRIDCO	-57175.34	-57829.319	0	-653.979	12732865	3912356
2024-06-10	RANGIT	1170.34	1218.451	0	48.111	21616	103957
2024-06-10	RONGNICHU HEP	1595.42	1792.32	0	196.9	1419	796213
2024-06-10	SIKKIM	-1435.304	-1525.891	0	-90.587	848216	285459
2024-06-10	TALCHER SOLAR	39.913	42.613	0	2.701	2879	28322
2024-06-10	TUL	0	0	0	0	0	0
2024-06-10	TEESTA	0	0	0	0	0	0
2024-06-10	THEP	632	656	0	24	8719	123439
2024-06-10	TSTPP	15264.3	15268.957	0	4.657	179139	211638
2024-06-10	VAE_ER	-9236.028	0	0	9236.028	0	0
2024-06-10	WBSETCL	-119700.817	-119512.623	0	188.193	3340511	3020910
2024-06-11	APNRL	11392.35	11338.473	0	-53.877	166585	61270
2024-06-11	NVVN-BD	-21447.278	-21330.763	0	116.514	185310	538217
2024-06-11	BARH-II	26072.845	25329.302	0	-743.544	2183806	212744
2024-06-11	BARH-I	12874.629	12364.459	0	-510.17	1809608	208631
2024-06-11	BARH_U#3_INFIRM	0	-2.088	0	-2.088	10244	0
2024-06-11	BSPHCL	-153159.918	-156590.893	0	-3430.975	22177339	1524212
2024-06-11	BRBCL	20604.968	19926.473	0	-678.496	1744882	138812
2024-06-11	CHUZACHEN	231.85	36.48	0	-195.37	1942749	1901
2024-06-11	DARLIPALI	18017.309	18017.689	0	0.38	52159	66768
2024-06-11	DIKCHU	0	0	0	0	0	0
2024-06-11	DVC	38810.308	37923.435	0	-886.873	4436694	711998
2024-06-11	NR	-85180.511	-3811.532	0	81368.98	0	448011128
2024-06-11	NER	-8452.088	3585.839	0	12037.927	0	72527589
2024-06-11	SR	14858.27	-28527.327	0	-43385.597	258887605	0
2024-06-11	WR	85599.254	61106.694	0	-24492.56	160366987	7811981
2024-06-11	EAST CENTRAL RAILWAY	-248.397	-139.392	0	109.005	67654	188161
2024-06-11	FSTPP - I & II	31414.821	31141.417	0	-273.404	992185	211597
2024-06-11	FSTPP-III	9916.874	9862.874	0	-54.001	258172	92792
2024-06-11	GMRKEL	15804.24	15774.036	0	-30.204	76944	22421
2024-06-11	HVDC ALIPURDUAR	-11.461	-18.841	0	-7.379	39854	226
2024-06-11	HVDC SASARAM	-20.125	-7.93	0	12.195	0	18557

ERPC, Kolkata

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-11	IBEUL	0	-31.345	0	-31.345	98425	0
2024-06-11	JBVNL	-37126.85	-38302.411	0	-1175.561	6137487	630306
2024-06-11	JITPL	27046.77	26829.818	0	-216.952	466876	20348
2024-06-11	JORETHANG HEP	893.33	901.184	0	7.854	2536	34431
2024-06-11	KHSTPP-I	16414.296	15509.876	0	-904.42	2364527	64491
2024-06-11	KHSTPP-II	30013.327	29247.911	0	-765.417	2015602	132636
2024-06-11	MPL	21265.813	21172.945	0	-92.867	481170	191869
2024-06-11	MTPS-II	7958.327	7627.394	0	-330.933	894967	30911
2024-06-11	NEA-Bihar	-1628.64	-1771.311	0	-142.671	607885	118846
2024-06-11	NVVN-NEPAL	2352.008	2736.436	0	384.428	261978	1004300
2024-06-11	NVVN_BHUTAN	1459.775	1623.066	0	163.291	139621	677795
2024-06-11	NKSTPP_U1_INFIRM	29254.39	28973.018	0	-281.372	433979	19556
2024-06-11	NPGC	39880.513	39193.745	0	-686.768	2171034	228113
2024-06-11	GRIDCO	-61609.249	-62437.579	0	-828.33	13747850	2910960
2024-06-11	RANGIT	1008.09	1035.932	0	27.842	16405	40525
2024-06-11	RONGNICHU HEP	1416.83	1355.84	0	-60.99	883799	304746
2024-06-11	SIKKIM	-1317.533	-1581.679	0	-264.146	1866512	114778
2024-06-11	TALCHER SOLAR	37.97	32.928	0	-5.042	59056	8966
2024-06-11	TUL	0	0	0	0	0	0
2024-06-11	TEESTA	0	0	0	0	0	0
2024-06-11	THEP	800.375	799.616	0	-0.759	121237	83035
2024-06-11	TSTPP	15263.06	15155.274	0	-107.786	233139	95522
2024-06-11	VAE_ER	-21533.736	0	0	21533.736	0	0
2024-06-11	WBSETCL	-117696.268	-115901.247	0	1795.02	701145	7073110
2024-06-12	APNRL	11745.5	11711.709	0	-33.791	112815	34139
2024-06-12	NVVN-BD	-21600.019	-21492.363	0	107.655	86408	672921
2024-06-12	BARH-II	26636.696	26076.405	0	-560.291	2509217	533574
2024-06-12	BARH-I	25143.741	25036.406	0	-107.336	1938237	1052951
2024-06-12	BARH_U#3_INFIRM	0	-2.52	0	-2.52	12895	0
2024-06-12	BSPHCL	-158170.377	-158317.054	0	-146.677	11551047	3309440
2024-06-12	BRBCL	21089.138	20690.691	0	-398.447	1348962	329717
2024-06-12	CHUZACHEN	0	-4.704	0	-4.704	8373	0
2024-06-12	DARLIPALI	18065.879	18130.359	0	64.48	35745	115994

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-12	DIKCHU	0	0	0	0	0	0
2024-06-12	DVC	39135.098	38985.019	0	-150.078	2770776	2179340
2024-06-12	NR	-90642.944	-22261.255	0	68381.689	0	401808424
2024-06-12	NER	-7954.551	13309.699	0	21264.25	0	116034478
2024-06-12	SR	16595.884	-34825.14	0	-51421.025	306225075	0
2024-06-12	WR	83700.554	60958.153	0	-22742.401	165773175	14072547
2024-06-12	EAST CENTRAL RAILWAY	-245.425	-169.456	0	75.969	80831	214929
2024-06-12	FSTPP - I & II	32175.758	32090.083	0	-85.675	735509	470009
2024-06-12	FSTPP-III	10182.902	10121.662	0	-61.24	351841	152597
2024-06-12	GMRKEL	15815.04	15816.8	0	1.76	52855	51884
2024-06-12	HVDC ALIPURDUAR	-11.596	-19.672	0	-8.077	49128	177
2024-06-12	HVDC SASARAM	-20.125	-9.043	0	11.082	0	21707
2024-06-12	IBEUL	0	-36.436	0	-36.436	114410	0
2024-06-12	JBVNL	-37709.968	-38629.682	0	-919.713	6395486	1584861
2024-06-12	JITPL	27111.67	27136.291	0	24.621	80154	114052
2024-06-12	JORETHANG HEP	1208.405	1230.944	0	22.539	3285	112569
2024-06-12	KHSTPP-I	16437.731	15345.289	0	-1092.442	3337571	100222
2024-06-12	KHSTPP-II	30247.889	29650.591	0	-597.298	1681709	103468
2024-06-12	MPL	21844.645	21826.982	0	-17.664	464631	352295
2024-06-12	MTPS-II	7912.666	7585.516	0	-327.15	987215	35424
2024-06-12	NEA-Bihar	-1797.12	-1988.072	0	-190.952	835488	35269
2024-06-12	NVVN-NEPAL	3399.415	3677.091	0	277.676	989842	1392796
2024-06-12	NVVN_BHUTAN	5953.725	6212.008	0	258.283	305538	1322316
2024-06-12	NKSTPP_U1_INFIRM	29619.478	29512.582	0	-106.896	239204	93193
2024-06-12	NPGC	41520.228	41222.181	0	-298.047	1635228	556576
2024-06-12	GRIDCO	-71681.7	-71580.46	0	101.24	6123547	4759652
2024-06-12	RANGIT	1227.84	1242.848	0	15.008	21174	48415
2024-06-12	RONGNICHU HEP	1931.81	1905.92	0	-25.89	995991	619424
2024-06-12	SIKKIM	-1492.022	-1554.015	0	-61.993	748168	323557
2024-06-12	TALCHER SOLAR	38.15	39.853	0	1.703	14127	30100
2024-06-12	TUL	0	0	0	0	0	0
2024-06-12	TEESTA	0	0	0	0	0	0
2024-06-12	THEP	980	998.976	0	18.976	75447	151678

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-12	TSTPP	15563.439	15582.537	0	19.099	170410	229700
2024-06-12	VAE_ER	-21348.891	0	0	21348.891	0	0
2024-06-12	WBSETCL	-120112.626	-117418.323	0	2694.302	5534422	9196621
2024-06-13	APNRL	11301.931	11269.018	0	-32.913	131471	57231
2024-06-13	NVVN-BD	-21670.243	-21556.8	0	113.443	51956	535405
2024-06-13	BARH-II	27849.046	27078.84	0	-770.206	2580663	320537
2024-06-13	BARH-I	21517.329	20897.648	0	-619.681	1951786	93216
2024-06-13	BARH_U#3_INFIRM	0	-2.016	0	-2.016	10920	0
2024-06-13	BSPHCL	-153545.678	-152803.498	0	742.18	10153528	4318890
2024-06-13	BRBCL	21840.066	21362.473	0	-477.593	1166340	78878
2024-06-13	CHUZACHEN	22.5	-0.96	0	-23.46	71672	0
2024-06-13	DARLIPALI	18079.016	18072.987	0	-6.029	75402	85089
2024-06-13	DIKCHU	0	0	0	0	0	0
2024-06-13	DVC	41000.688	40827.009	0	-173.68	3161664	2494972
2024-06-13	NR	-94404.991	-39328.488	0	55076.502	0	325742567
2024-06-13	NER	-6557.38	14370.29	0	20927.671	0	107923547
2024-06-13	SR	12480.54	-32769.855	0	-45250.395	270334186	0
2024-06-13	WR	79276.959	48117.26	0	-31159.7	168204807	75140
2024-06-13	EAST CENTRAL RAILWAY	-143.485	-127.904	0	15.581	254261	89951
2024-06-13	FSTPP - I & II	35565.651	35421.42	0	-144.231	644565	238713
2024-06-13	FSTPP-III	11197.03	11200.034	0	3.005	138596	154125
2024-06-13	GMRKEL	15793.058	15790.545	0	-2.513	50791	50028
2024-06-13	HVDC ALIPURDUAR	-12.061	-19.798	0	-7.737	47498	967
2024-06-13	HVDC SASARAM	-20.125	-13.293	0	6.832	348	16519
2024-06-13	IBEUL	0	-45.964	0	-45.964	144326	0
2024-06-13	JBVNL	-40297.244	-41249.947	0	-952.703	8266282	1145026
2024-06-13	JITPL	27111.338	27106.036	0	-5.302	138782	137698
2024-06-13	JORETHANG HEP	614.43	572.608	0	-41.822	517337	223281
2024-06-13	KHSTPP-I	17520.104	16327.523	0	-1192.581	3102289	0
2024-06-13	KHSTPP-II	33396.589	32619.782	0	-776.806	1970241	5246
2024-06-13	MPL	23609.288	23445.273	0	-164.015	458425	40796
2024-06-13	MTPS-II	8512.595	8085.62	0	-426.975	1154581	0
2024-06-13	NEA-Bihar	-1984.32	-2197.247	0	-212.927	815277	25701

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-13	NVVN-NEPAL	3950.955	4495.273	0	544.318	636364	1331029
2024-06-13	NVVN_BHUTAN	15687.95	16310.398	0	622.448	1379150	2382418
2024-06-13	NKSTPP_U1_INFIRM	29700.026	29503.091	0	-196.935	292127	22264
2024-06-13	NPGC	44394.225	43892.29	0	-501.935	1444508	143686
2024-06-13	GRIDCO	-72738.142	-72799.769	0	-61.627	6390319	5385467
2024-06-13	RANGIT	385	311.272	0	-73.728	166606	18191
2024-06-13	RONGNICHU HEP	1736.42	1665.6	0	-70.82	699020	347370
2024-06-13	SIKKIM	-1465.604	-1648.466	0	-182.861	1476566	145046
2024-06-13	TALCHER SOLAR	38.6	41.596	0	2.996	5064	33449
2024-06-13	TUL	0	0	0	0	0	0
2024-06-13	TEESTA	0	0	0	0	0	0
2024-06-13	THEP	1435.058	1463.104	0	28.047	205933	248826
2024-06-13	TSTPP	16823.505	16827.792	0	4.287	177358	227480
2024-06-13	VAE_ER	-2554.491	0	0	2554.491	0	0
2024-06-13	WBSETCL	-115954.367	-115157.839	0	796.528	2669286	6083607
2024-06-14	APNRL	11004.095	10978.327	0	-25.768	123675	69583
2024-06-14	NVVN-BD	-16850.62	-16819.054	0	31.565	391733	458442
2024-06-14	BARH-II	27636.259	27151.299	0	-484.959	2013979	863891
2024-06-14	BARH-I	13727.428	13049.809	0	-677.619	2733238	307909
2024-06-14	BARH_U#3_INFIRM	0	-1.872	0	-1.872	9999	0
2024-06-14	BSPHCL	-148987.066	-149157.157	0	-170.091	13150751	3327892
2024-06-14	BRBCL	21840.009	21431.418	0	-408.591	1034190	114881
2024-06-14	CHUZACHEN	0	-3.744	0	-3.744	8715	0
2024-06-14	DARLIPALI	18076.157	18137.061	0	60.904	44202	142315
2024-06-14	DIKCHU	0	0	0	0	0	0
2024-06-14	DVC	41218.791	41081.606	0	-137.184	2975510	2743310
2024-06-14	NR	-96357.744	-46371.901	0	49985.842	0	271565699
2024-06-14	NER	-4072.743	14086.694	0	18159.437	0	90943732
2024-06-14	SR	5676.269	-39384.146	0	-45060.415	248086733	0
2024-06-14	WR	60682.358	38670.522	0	-22011.836	105806032	1342003
2024-06-14	EAST CENTRAL RAILWAY	-134.159	-229.152	0	-94.993	664357	38599
2024-06-14	FSTPP - I & II	34932.252	34714.664	0	-217.589	1013925	363654
2024-06-14	FSTPP-III	11158.01	11088.863	0	-69.146	325136	131913

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-14	GMRKEL	15787.44	15812.873	0	25.433	37576	99288
2024-06-14	HVDC ALIPURDUAR	-10.904	-17.569	0	-6.664	42378	0
2024-06-14	HVDC SASARAM	-20.125	-7.31	0	12.815	0	27171
2024-06-14	IBEUL	0	-46.618	0	-46.618	146381	0
2024-06-14	JBVNL	-39147.441	-41701.869	0	-2554.429	14863065	43126
2024-06-14	JITPL	27111.67	27095.418	0	-16.252	244018	107750
2024-06-14	JORETHANG HEP	918.5	982.528	0	64.028	8717	295805
2024-06-14	KHSTPP-I	17520.088	16532.334	0	-987.754	3122788	0
2024-06-14	KHSTPP-II	33424.063	32719.543	0	-704.52	2062582	87940
2024-06-14	MPL	23536.955	23369.054	0	-167.901	593941	11233
2024-06-14	MTPS-II	8512.208	8100.278	0	-411.93	1263676	3209
2024-06-14	NEA-Bihar	-1942.115	-2239.58	0	-297.465	941186	30552
2024-06-14	NVVN-NEPAL	4843.64	6121.745	0	1278.105	1194036	2525836
2024-06-14	NVVN_BHUTAN	22796.205	23230.534	0	434.329	272553	2038801
2024-06-14	NKSTPP_U1_INFIRM	29700.018	29562.872	0	-137.146	212950	53921
2024-06-14	NPGC	44397.393	43903.418	0	-493.975	1418458	214936
2024-06-14	GRIDCO	-57805.65	-56821.733	0	983.917	4041146	5450837
2024-06-14	RANGIT	397.09	389.954	0	-7.136	138765	8829
2024-06-14	RONGNICHU HEP	2469.2	2635.84	0	166.64	0	687216
2024-06-14	SIKKIM	-1420.919	-1644.258	0	-223.339	1858145	99275
2024-06-14	TALCHER SOLAR	36.07	35.807	0	-0.264	30653	28256
2024-06-14	TUL	0	0	0	0	0	0
2024-06-14	TEESTA	0	0	0	0	0	0
2024-06-14	THEP	1932.65	2004.608	0	71.958	588	279280
2024-06-14	TSTPP	16685.561	16766.493	0	80.932	148574	330972
2024-06-14	VAE_ER	-3391.055	0	0	3391.055	0	0
2024-06-14	WBSETCL	-118997.531	-117573.035	0	1424.496	2285367	5632807
2024-06-15	APNRL	11495.828	11505.382	0	9.554	92804	129562
2024-06-15	NVVN-BD	-21429.206	-21352.073	0	77.133	119690	740435
2024-06-15	BARH-II	25806.155	25454.201	0	-351.954	2004524	673912
2024-06-15	BARH-I	14790.767	15071.374	0	280.606	299889	1418404
2024-06-15	BARH_U#3_INFIRM	0	-2.448	0	-2.448	11578	0
2024-06-15	BSPHCL	-147296.005	-147583.702	0	-287.697	17374648	4311382

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From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-15	BRBCL	21811.596	21589.6	0	-221.997	1005526	444984
2024-06-15	CHUZACHEN	449.35	558.24	0	108.89	3759	53626
2024-06-15	DARLIPALI	18109.61	18207.595	0	97.985	43628	181959
2024-06-15	DIKCHU	0	0	0	0	0	0
2024-06-15	DVC	44265.638	44697.464	0	431.826	4430519	6410468
2024-06-15	NR	-96184.917	-48826.852	0	47358.064	0	273406218
2024-06-15	NER	3139.75	20637.072	0	17497.322	0	103535356
2024-06-15	SR	12131.336	-30950.173	0	-43081.509	293581554	0
2024-06-15	WR	46540.307	37478.067	0	-9062.241	87917115	37443157
2024-06-15	EAST CENTRAL RAILWAY	-166.66	-205.776	0	-39.116	656479	109624
2024-06-15	FSTPP - I & II	32056.043	31894.064	0	-161.979	1230986	217048
2024-06-15	FSTPP-III	1872.816	1020.736	0	-852.081	2693672	14961
2024-06-15	GMRKEL	15803.04	15824.145	0	21.105	70529	117548
2024-06-15	HVDC ALIPURDUAR	-10.633	-18.697	0	-8.063	72541	227
2024-06-15	HVDC SASARAM	-20.125	-10.826	0	9.299	0	33560
2024-06-15	IBEUL	0	-40	0	-40	125600	0
2024-06-15	JBVNL	-42069.941	-42560.652	0	-490.711	7850875	1658018
2024-06-15	JITPL	27086.125	26617.163	0	-468.962	1862499	0
2024-06-15	JORETHANG HEP	2169.68	2240.16	0	70.48	76	374085
2024-06-15	KHSTPP-I	17378.091	16526.539	0	-851.552	3968926	77068
2024-06-15	KHSTPP-II	30425.023	29456.815	0	-968.208	4853414	164835
2024-06-15	MPL	22029.687	22113.273	0	83.586	327977	396794
2024-06-15	MTPS-II	8071.05	7913.662	0	-157.388	660513	167441
2024-06-15	NEA-Bihar	-1942.115	-1905.074	0	37.041	456465	361324
2024-06-15	NVVN-NEPAL	6398.14	7324.654	0	926.514	2518840	4627652
2024-06-15	NVVN_BHUTAN	17524.98	18147.851	0	622.871	54248	4132664
2024-06-15	NKSTPP_U1_INFIRM	29700.007	29603.127	0	-96.881	235650	69005
2024-06-15	NPGC	40582.621	40505.345	0	-77.276	1102380	839451
2024-06-15	GRIDCO	-54070.253	-53598.481	0	471.772	8730536	8582573
2024-06-15	RANGIT	1270.59	1280.336	0	9.746	188811	55838
2024-06-15	RONGNICHU HEP	2412.2	2296.32	0	-115.88	1345387	752352
2024-06-15	SIKKIM	-1714.979	-1519.66	0	195.319	150154	828860
2024-06-15	TALCHER SOLAR	38.228	41.66	0	3.433	5709	37922

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-15	TUL	0	0	0	0	0	0
2024-06-15	TEESTA	0	0	0	0	0	0
2024-06-15	THEP	2223.85	2291.072	0	67.222	1856	361648
2024-06-15	TSTPP	17330.302	17506.261	0	175.96	62081	415945
2024-06-15	VAE_ER	-19377.37	0	0	19377.37	0	0
2024-06-15	WBSETCL	-113098.576	-111584.575	0	1514.001	6789472	7911087
2024-06-16	APNRL	11245.5	11236	0	-9.5	114192	113363
2024-06-16	NVVN-BD	-21307.876	-21198.545	0	109.33	115652	847195
2024-06-16	BARH-II	27174.232	26556.856	0	-617.376	2419678	426251
2024-06-16	BARH-I	26980.666	26329.882	0	-650.784	2382682	434880
2024-06-16	BARH_U#3_INFIRM	0	-2.52	0	-2.52	16901	0
2024-06-16	BSPHCL	-146762.257	-144970.395	0	1791.862	9707837	8798954
2024-06-16	BRBCL	21560.126	21238.982	0	-321.144	1321466	498218
2024-06-16	CHUZACHEN	1411.48	1468.032	0	56.552	115356	122323
2024-06-16	DARLIPALI	18136.561	18185.96	0	49.399	53750	127965
2024-06-16	DIKCHU	0	0	0	0	0	0
2024-06-16	DVC	45636.742	46112.994	0	476.252	2311830	9863152
2024-06-16	NR	-102667.639	-91924.982	0	10742.658	23653592	115290992
2024-06-16	NER	8962.588	25935.025	0	16972.438	0	108092920
2024-06-16	SR	2577.719	-35674.628	0	-38252.346	273541439	0
2024-06-16	WR	10378.989	24461.457	0	14082.468	21941593	82528469
2024-06-16	EAST CENTRAL RAILWAY	-216.62	-245.344	0	-28.724	338514	185579
2024-06-16	FSTPP - I & II	32267.697	32237.6	0	-30.097	832016	593228
2024-06-16	FSTPP-III	0	0	0	0	0	0
2024-06-16	GMRKEL	15799.438	15809.527	0	10.09	60008	83057
2024-06-16	HVDC ALIPURDUAR	-11.447	-18.656	0	-7.21	61166	0
2024-06-16	HVDC SASARAM	-20.125	-14.056	0	6.069	0	28124
2024-06-16	IBEUL	0	-39.127	0	-39.127	122860	0
2024-06-16	JBVNL	-42177.722	-40336.073	0	1841.648	3010295	13475327
2024-06-16	JITPL	27091.63	26811.491	0	-280.139	769945	30493
2024-06-16	JORETHANG HEP	2054.69	2123.136	0	68.446	36237	428502
2024-06-16	KHSTPP-I	17406.064	16566.133	0	-839.93	3443888	28874
2024-06-16	KHSTPP-II	33217.788	32273.753	0	-944.035	4138477	24754

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From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-16	MPL	23120.87	23118.036	0	-2.834	595221	345967
2024-06-16	MTPS-II	8396.958	8202.736	0	-194.222	557619	89437
2024-06-16	NEA-Bihar	0	23.795	0	23.795	0	37365
2024-06-16	NVVN-NEPAL	5548.14	6203.927	0	655.787	2066329	3667236
2024-06-16	NVVN_BHUTAN	22223.435	22736.172	0	512.737	208948	3504014
2024-06-16	NKSTPP_U1_INFIRM	29700.006	29619.709	0	-80.297	213515	117183
2024-06-16	NPGC	42101.799	41739.381	0	-362.417	1744660	637397
2024-06-16	GRIDCO	-51665.817	-51038.412	0	627.405	18666240	10451693
2024-06-16	RANGIT	1290.84	1297.648	0	6.808	107540	34522
2024-06-16	RONGNICHU HEP	2180.24	2364.16	0	183.92	16185	836515
2024-06-16	SIKKIM	-1383.475	-1141.706	0	241.769	43392	1313644
2024-06-16	TALCHER SOLAR	40.253	42.553	0	2.3	18749	40224
2024-06-16	TUL	0	0	0	0	0	0
2024-06-16	TEESTA	0	0	0	0	0	0
2024-06-16	THEP	2233.1	2282.048	0	48.948	49353	410426
2024-06-16	TSTPP	17310.614	17429.204	0	118.59	117702	381060
2024-06-16	VAE_ER	-14106.032	0	0	14106.032	0	0
2024-06-16	WBSETCL	-90269.344	-88295.939	0	1973.406	9788587	10167287

SUMMARY OF WEEKLY DEVIATION CHARGES : 10-06-2024 to 16-06-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	79943.194	79725.454	0	-217.74	938975	527441
Week total	NVVN-BD	-145746.202	-145147.635	0	598.567	1553659	4259660
Week total	BARH-II	189546.219	185177.08	0	-4369.139	16275299	3131814
Week total	BARH-I	128429.574	126030.214	0	-2399.36	12067738	4313527
Week total	BARH_U#3_INFIRM	0	-15.552	0	-15.552	83829	0
Week total	BSPHCL	-1056281.529	-1063150.201	0	-6868.672	116973117	25665725
Week total	BRBCL	150516.074	147432.144	0	-3083.93	9114729	1816984
Week total	CHUZACHEN	3451.18	3425.856	0	-25.324	2152845	219277
Week total	DARLIPALI	126529.302	126787.854	0	258.552	394058	841360
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	284664.495	284024.462	0	-640.033	23536119	27208609

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NR	-653315.574	-273937.025	0	379378.549	23653592	2247403300
Week total	NER	-19659.331	100564.887	0	120224.218	0	666892982
Week total	SR	80177.444	-231172.602	0	-311350.047	1924194362	0
Week total	WR	441079.169	326381.697	0	-114697.472	846049910	158000783
Week total	EAST CENTRAL RAILWAY	-1356.592	-1274.384	0	82.208	2229840	997139
Week total	FSTPP - I & II	232519.128	231303.511	0	-1215.617	6633745	2410750
Week total	FSTPP-III	55026.037	53894.087	0	-1131.95	4155238	631950
Week total	GMRKEL	109683.351	109665.89	0	-17.461	474120	464895
Week total	HVDC ALIPURDUAR	-79.385	-132.886	0	-53.5	359560	1598
Week total	HVDC SASARAM	-140.876	-70.415	0	70.462	348	168198
Week total	IBEUL	0	-278.545	0	-278.545	874633	0
Week total	JBVNL	-274870.241	-281060.017	0	-6189.777	58754275	19121060
Week total	JITPL	189646.138	188693.671	0	-952.467	3641093	524764
Week total	JORETHANG HEP	8953.345	9187.264	0	233.919	570930	1697218
Week total	KHSTPP-I	120081.874	113130.971	0	-6950.903	22294304	279002
Week total	KHSTPP-II	223116.504	217570.374	0	-5546.131	18815498	683826
Week total	MPL	158657.15	158262.98	0	-394.17	3388771	1783754
Week total	MTPS-II	57738.779	55540.75	0	-2198.029	6480424	367224
Week total	NEA-Bihar	-11526.67	-12069.028	0	-542.358	4062630	1506270
Week total	NVVN-NEPAL	28208.038	32562.763	0	4354.725	7891679	15760418
Week total	NVVN_BHUTAN	86994.87	89826.006	0	2831.136	2379435	14788108
Week total	NKSTPP_U1_INFIRM	207373.925	206292.434	0	-1081.491	1912398	419380
Week total	NPGC	296093.455	293081.779	0	-3011.676	11696490	3211070
Week total	GRIDCO	-426746.152	-426105.753	0	640.398	70432503	41453537
Week total	RANGIT	6749.79	6776.442	0	26.652	660916	310278
Week total	RONGNICHU HEP	13742.12	14016	0	273.88	3941802	4343836
Week total	SIKKIM	-10229.837	-10615.675	0	-385.838	6991151	3110618
Week total	TALCHER SOLAR	269.183	277.01	0	7.827	136236	207238
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	10237.033	10495.424	0	258.392	463132	1658333
Week total	TSTPP	114240.781	114536.519	0	295.739	1088403	1892316
Week total	VAE_ER	-91547.602	0	0	91547.602	0	0

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From 10-06-2024 to 16-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	WBSETCL	-795829.528	-785443.582	0	10385.946	31108790	49085428		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 10-06-2024 to 16-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	10468.82	30591633	-30591633
2	BARH-I	0.00	0	7559.57	21912051	-21912051
3	BRBCL	0.00	0	2361.68	5771413	-5771413
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	0.00	0	15118.27	43683108	-43683108
6	FSTPP-III	0.00	0	2568.39	7267502	-7267502
7	KHSTPP-I	0.00	0	2420.02	5937385	-5937385
8	KHSTPP-II	0.00	0	10801.52	24804207	-24804207
9	MPL	0.00	0	6463.72	16943959	-16943959
10	MTPS-II	0.00	0	1579.54	4005861	-4005861
11	North Karanpura STPS	0.00	0	526.13	757157	-757157
12	NPGC	0.00	0	14299.44	38988933	-38988933
13	TSTPP-I	0.00	0	40.16	59016	-59016
	TOTAL	0	0	74207.26	200722225	-200722225

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 10-06-2024 to 16-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 10-06-2024 to 16-06-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 10-06-2024 to 16-06-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	1387.74	0	4593403	-4593403
2	BARH-I	0.00	126.44	0	417362	-417362
3	FSTPP I & II	0.00	113.88	0	366816	-366816
4	FSTPP-III	0.00	138.89	0	436654	-436654
5	KHSTPP-II	0.00	202.56	0	516940	-516940
6	MPL	0.00	32.26	0	93959	-93959
7	NPGC	0.00	210.65	0	639308	-639308
	TOTAL	0	2212.42	0	7064442	-7064442

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 10-06-2024 to 16-06-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_CRF	0	0	0	0	0	-
2	ANTA_RF	0	0	0	0	0	-
3	AURY_RF	0	0	0	0	0	-
4	BARH	-4912406	-30591633	0	-4593403	-40097442	Receivable from Pool Account
5	BARH-I	-7978207	-21912051	0	-417362	-30307620	Receivable from Pool Account
6	BAWANA_GAS	0	0	0	0	0	-
7	BAWANA_RLNG	0	0	0	0	0	-
8	BGTPP	0	0	0	0	0	-
9	BRBCL	0	-5771413	0	0	-5771413	Receivable from Pool Account
10	DADRIT	0	0	0	0	0	-
11	DADRI_RF	0	0	0	0	0	-
12	DADRT2	0	0	0	0	0	-
13	Darlipali_NTPC	-154092	0	0	0	-154092	Receivable from Pool Account
14	DHUVARAN_GBP_1_GJ	0	0	0	0	0	-
15	DHUVARAN_GBP_2_GJ	0	0	0	0	0	-
16	DHUVARAN_GBP_3_GJ	0	0	0	0	0	-
17	FSTPP I & II	-4640401	-43683108	0	-366816	-48690325	Receivable from Pool Account
18	FSTPP-III	-1919176	-7267502	0	-436654	-9623332	Receivable from Pool Account
19	GADARWARA-I	0	0	0	0	0	-
20	GANDHAR-RLNG	0	0	0	0	0	-
21	GSEG_CCPP_2_GJ	0	0	0	0	0	-
22	GSPC_PIPAVAV_GJ	0	0	0	0	0	-
23	IPGCL	0	0	0	0	0	-
24	JHAJJAR	0	0	0	0	0	-
25	KAWAS-RLNG	0	0	0	0	0	-
26	KHARGONE-I	0	0	0	0	0	-
27	KHSTPP-I	0	-5937385	0	0	-5937385	Receivable from Pool Account
28	KHSTPP-II	-7053363	-24804207	0	-516940	-32374510	Receivable from Pool Account
29	KUDGI	0	0	0	0	0	-
30	MOUDA	0	0	0	0	0	-
31	MOUDA_II	0	0	0	0	0	-
32	MPL	-2780474	-16943959	0	-93959	-19818392	Receivable from Pool Account
33	MTPS-II	-729188	-4005861	0	0	-4735049	Receivable from Pool Account
34	North Karanpura STPS	0	-757157	0	0	-757157	Receivable from Pool Account
35	NPGC	-6725965	-38988933	0	-639308	-46354206	Receivable from Pool Account
36	NSPCL	0	0	0	0	0	-
37	NTPCFDBGPS	0	0	0	0	0	-
38	NTPL	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RGPPL-LTRLNG	0	0	0	0	0	-
40	RIHAND1	0	0	0	0	0	-
41	RSTPSU1TO6	0	0	0	0	0	-
42	RSTPSU7	0	0	0	0	0	-
43	SEPLPHASE2	0	0	0	0	0	-
44	SIMHST1	0	0	0	0	0	-
45	SIMHST2	0	0	0	0	0	-
46	SINGRAULI	0	0	0	0	0	-
47	SIPAT I	0	0	0	0	0	-
48	SOLAPUR	0	0	0	0	0	-
49	SUGEN_GUVNL	0	0	0	0	0	-
50	TANDA2	0	0	0	0	0	-
51	Teesta_V	0	0	0	0	0	-
52	TelanganaSTPP	0	0	0	0	0	-
53	TSTPP-I	0	-59016	0	0	-59016	Receivable from Pool Account
54	UNCHAHAR1	0	0	0	0	0	-
55	UNCHAHAR2	0	0	0	0	0	-
56	UNCHAHAR3	0	0	0	0	0	-
57	UNCHAHAR4	0	0	0	0	0	-
58	UNOSUGEN	0	0	0	0	0	-
59	UTRAN_GBP_2_GJ	0	0	0	0	0	-
60	VALLURNTECL	0	0	0	0	0	-
61	VSTPS I	0	0	0	0	0	-
62	VSTPS II	0	0	0	0	0	-
63	VSTPS III	0	0	0	0	0	-
64	VSTPS IV	0	0	0	0	0	-
65	VSTPS V	0	0	0	0	0	-
	TOTAL	-36893272	-200722225	0	-7064442	-244679939	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER