



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/409

Date: 03.06.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 20.05.2024 to 26.05.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 03.06.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/409

दिनांक: 03.06.2024

प्रति: संलग्न सूची के अनुसार

विषय: 20.05.2024 से 26.05.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 03.06.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 20-05-2024 to 26-05-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	16.72969	6.55468	10.17501	
BSPHCL	1313.06946	214.38888	1098.68058	
JBVNL	588.08782	140.23373	447.85409	
DVC	326.15759	251.37566	74.78193	
GRIDCO	725.30421	280.02721	445.27700	
SIKKIM	90.24427	22.66576	67.57851	
WBSETCL	210.62682	411.18896		200.56214
HVDC SASARAM		1.69201		1.69201
HVDC ALIPURDUAR	0.83521	0.03571	0.79950	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	108.76073	35.30419	73.45654	
NKSTPP	14.49326	6.91873	7.57453	
FSTPP - I & II	41.89139	50.68770		8.79631
FSTPP-III	33.14187	8.67549	24.46638	
KHSTPP-I	146.73316	10.04550	136.68766	
KHSTPP-II	162.35153	16.15058	146.20095	
TSTPP	13.60074	13.11935	0.48139	
BARH-II	104.01042	37.88880	66.12162	
MTPS-II	19.15000	14.80724	4.34276	
BRBCL	80.03140	19.76610	60.26530	
TEESTA				
RANGIT	4.26331	3.32018	0.94313	
MPL	16.59004	41.51479		24.92475
NPGC	109.34520	45.28631	64.05889	
DARLIPALI	17.89282	9.60142	8.29140	
CHUZACHEN	1.47913	1.39160	0.08753	
RONGNICHU HEP	0.75987	4.04489		3.28502
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	66.36775	4.35310	62.01465	
APNRL	13.05115	4.58032	8.47083	
GMRKEL	7.67970	2.34933	5.33037	
JITPL	30.77452	11.38801	19.38651	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	5.36506	4.51557	0.84949	
THEP	0.83161	5.87714		5.04553
INTER-REGIONAL				
East-North East	31.00409	3135.05579		3104.05170
East-North		28009.36903		28009.36903
East-South	22383.24168		22383.24168	
East-West	4992.47365	2169.93713	2822.53652	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	81.20588	23.70772	57.49816	
NVVN_BHUTAN	5.39464	107.75320		102.35856
NVVN-BD	31.32399	50.55132		19.22733
NVVN-NEPAL	252.30765	29.66910	222.63855	
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.49892		0.49892	
RE GENERATORS				
TALCHER SOLAR	1.47804	3.72226		2.24422
Total	32048.54827	35209.51449	28320.59038	31481.55660

Payable To The Pool (A) :	28320.59038
Receivable From The Pool (B) :	31481.55660
ER Deviation & AS Pool Balance (A-B) :	-3160.96622

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-20	APNRL	10370.5	10326.691	0	-43.809	143280	44869
2024-05-20	NVVN-BD	-20629.188	-20471.927	0	157.26	205464	596576
2024-05-20	BARH-II	25211.372	24892.578	0	-318.794	1253694	528278
2024-05-20	BARH-I	25409.567	24968.277	0	-441.29	1615201	461806
2024-05-20	BARH_U#3_INFIRM	0	-1.728	0	-1.728	8803	0
2024-05-20	BSPHCL	-120480.654	-119392.245	0	1088.409	6922373	4826113
2024-05-20	BRBCL	20021.855	19536.145	0	-485.709	1299645	255776
2024-05-20	CHUZACHEN	896.4	858.528	0	-37.872	116060	23694
2024-05-20	DARLIPALI	18053.689	18125.574	0	71.885	39480	123822
2024-05-20	DIKCHU	0	0	0	0	0	0
2024-05-20	DVC	40650.375	39695.38	0	-954.995	5165869	1812123
2024-05-20	NR	-93025.399	-53612.836	0	39412.563	0	243591925
2024-05-20	NER	-9104.021	3186.532	0	12290.553	1360511	62684763
2024-05-20	SR	4344.036	-36052.263	0	-40396.299	226991705	0
2024-05-20	WR	12368.177	15083.658	0	2715.481	58892931	43709255
2024-05-20	EAST CENTRAL RAILWAY	-133.092	-167.536	0	-34.444	312323	48793
2024-05-20	FSTPP - I & II	20189.354	20310.894	0	121.54	653811	530323
2024-05-20	FSTPP-III	9284.706	9274.778	0	-9.928	493494	283832
2024-05-20	GMRKEL	14976.945	14965.236	0	-11.709	48110	38730
2024-05-20	HVDC ALIPURDUAR	-11.662	-14.408	0	-2.746	15014	352
2024-05-20	HVDC SASARAM	-20.134	-7.755	0	12.379	0	17406
2024-05-20	IBEUL	7653.08	7298.691	0	-354.389	1907455	12104
2024-05-20	JBVNL	-34198.554	-33965.084	0	233.47	4481995	3383847
2024-05-20	JITPL	27000.67	26982.036	0	-18.634	159921	131815
2024-05-20	JORETHANG HEP	610.25	620.128	0	9.878	5054	41551
2024-05-20	KHSTPP-I	15605.918	15016.784	0	-589.134	1671999	212508
2024-05-20	KHSTPP-II	28302.691	27299.276	0	-1003.415	2500192	111375
2024-05-20	MPL	19546.137	19601.418	0	55.281	322072	486885
2024-05-20	MTPS-II	7360.438	7338.064	0	-22.374	285293	256550
2024-05-20	NEA-Bihar	-2970.535	-3058.046	0	-87.511	551700	198223
2024-05-20	NVVN-NEPAL	-3413.038	-3621.309	0	-208.272	2138107	404765
2024-05-20	NVVN_BHUTAN	2671.198	2946.908	0	275.709	396771	1282608
2024-05-20	NKSTPP_U1_INFIRM	29489.047	29387.345	0	-101.702	210882	76346
2024-05-20	NPGC	36272.735	36210	0	-62.735	1254970	997245

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-20	GRIDCO	-50218.043	-49936.718	0	281.325	3824610	3641478
2024-05-20	RANGIT	780.34	826.03	0	45.69	10593	46278
2024-05-20	RONGNICHU HEP	549.95	568.32	0	18.37	7876	65531
2024-05-20	SIKKIM	-1537.716	-1650.33	0	-112.613	900750	211580
2024-05-20	TALCHER SOLAR	41.698	43.975	0	2.277	7877	29374
2024-05-20	TUL	0	0	0	0	0	0
2024-05-20	TEESTA	0	0	0	0	0	0
2024-05-20	THEP	782.75	810.24	0	27.49	37540	102170
2024-05-20	TSTPP	20729.749	20612.342	0	-117.407	259090	132571
2024-05-20	VAE_ER	-20415.508	0	0	20415.508	0	0
2024-05-20	WBSETCL	-71786.37	-68881.022	0	2905.348	475068	7376546
2024-05-21	APNRL	10514.36	10408.727	0	-105.633	301401	66236
2024-05-21	NVVN-BD	-20619.144	-20492.509	0	126.635	517293	542029
2024-05-21	BARH-II	25692.005	25335.426	0	-356.579	1241427	474857
2024-05-21	BARH-I	25662.56	25269.287	0	-393.273	1441757	394210
2024-05-21	BARH_U#3_INFIRM	0	-1.368	0	-1.368	6762	0
2024-05-21	BSPHCL	-115488.724	-115279.86	0	208.864	14008289	4322382
2024-05-21	BRBCL	19092.767	18610.618	0	-482.149	1172473	154928
2024-05-21	CHUZACHEN	114	112.608	0	-1.392	8202	3578
2024-05-21	DARLIPALI	13884.429	12668.885	0	-1215.544	1441615	128805
2024-05-21	DIKCHU	0	0	0	0	0	0
2024-05-21	DVC	38402.645	37903.866	0	-498.779	5828189	3248377
2024-05-21	NR	-91956.882	-36136.204	0	55820.678	0	335401698
2024-05-21	NER	-13130.504	-7042.714	0	6087.79	7328	37083857
2024-05-21	SR	3489.869	-46890.922	0	-50380.791	278886081	0
2024-05-21	WR	17140.982	29042.548	0	11901.566	28772676	61411918
2024-05-21	EAST CENTRAL RAILWAY	-150.652	-150.176	0	0.476	205197	91173
2024-05-21	FSTPP - I & II	18486.169	19327.73	0	841.561	1180381	1509946
2024-05-21	FSTPP-III	9696.069	9656.742	0	-39.327	341002	208598
2024-05-21	GMRKEL	15051.028	15041.6	0	-9.428	60616	63199
2024-05-21	HVDC ALIPURDUAR	-11.451	-13.048	0	-1.597	8637	255
2024-05-21	HVDC SASARAM	-20.134	-7.275	0	12.858	0	21871
2024-05-21	IBEUL	7653.08	7294.182	0	-358.898	2239800	16219
2024-05-21	JBVNL	-31933.561	-32792.037	0	-858.476	10560587	2377223

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-21	JITPL	27022.567	26895.927	0	-126.64	436856	95319
2024-05-21	JORETHANG HEP	569.5	581.92	0	12.42	5694	49916
2024-05-21	KHSTPP-I	15418.049	14797.614	0	-620.436	1751594	168361
2024-05-21	KHSTPP-II	29138.45	28510.347	0	-628.103	1698959	281198
2024-05-21	MPL	20111.695	20312.654	0	200.959	136438	676182
2024-05-21	MTPS-II	7376.46	7368.304	0	-8.156	262597	192399
2024-05-21	NEA-Bihar	-2951.865	-3184.214	0	-232.349	813446	102928
2024-05-21	NVVN-NEPAL	-3697.099	-4499.854	0	-802.755	4203659	61378
2024-05-21	NVVN_BHUTAN	3197.18	3544.522	0	347.342	0	1315327
2024-05-21	NKSTPP_U1_INFIRM	26543.644	26479.309	0	-64.335	209864	130627
2024-05-21	NPGC	38707.198	38396.618	0	-310.58	1119165	384083
2024-05-21	GRIDCO	-50079.958	-52633.605	0	-2553.647	29609133	4154838
2024-05-21	RANGIT	755.34	828.685	0	73.345	3958	67154
2024-05-21	RONGNICHU HEP	583.7	642.56	0	58.86	10259	97001
2024-05-21	SIKKIM	-1417.014	-1644.547	0	-227.533	1738105	210128
2024-05-21	TALCHER SOLAR	37.165	45.479	0	8.314	5212	82343
2024-05-21	TUL	0	0	0	0	0	0
2024-05-21	TEESTA	0	0	0	0	0	0
2024-05-21	THEP	862.52	897.088	0	34.568	2847	119793
2024-05-21	TSTPP	16493.248	16557.25	0	64.002	157900	329304
2024-05-21	VAE_ER	-21051.595	0	0	21051.595	0	0
2024-05-21	WBSETCL	-69739.259	-68983.14	0	756.119	1589920	4935550
2024-05-22	APNRL	10620.5	10554.4	0	-66.1	175804	30920
2024-05-22	NVVN-BD	-20619.657	-20506.691	0	112.966	473214	697713
2024-05-22	BARH-II	26452.022	26050.727	0	-401.295	1534750	438653
2024-05-22	BARH-I	26618.488	26226.895	0	-391.593	1492510	402015
2024-05-22	BARH_U#3_INFIRM	0	-1.368	0	-1.368	5658	0
2024-05-22	BSPHCL	-114655.147	-116004.696	0	-1349.549	20394074	2029309
2024-05-22	BRBCL	20060.715	19440.945	0	-619.77	1639618	160695
2024-05-22	CHUZACHEN	724.5	747.168	0	22.668	4443	21680
2024-05-22	DARLIPALI	12644.177	12817.127	0	172.95	58376	179845
2024-05-22	DIKCHU	0	0	0	0	0	0
2024-05-22	DVC	40011.168	39751.514	0	-259.654	3517169	3105412
2024-05-22	NR	-97511.266	-41678.14	0	55833.126	0	346032351

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-22	NER	-13882.268	-7858.271	0	6023.997	0	35477012
2024-05-22	SR	4291.232	-44900.917	0	-49192.149	301096184	0
2024-05-22	WR	16378.452	18562.514	0	2184.062	44028844	31143799
2024-05-22	EAST CENTRAL RAILWAY	-168.268	-149.504	0	18.764	137197	92848
2024-05-22	FSTPP - I & II	19775.85	19793.108	0	17.258	451024	312268
2024-05-22	FSTPP-III	10032.575	9923.764	0	-108.811	426265	107491
2024-05-22	GMRKEL	15798.251	15796.073	0	-2.178	38903	44985
2024-05-22	HVDC ALIPURDUAR	-11.478	-13.301	0	-1.823	10974	287
2024-05-22	HVDC SASARAM	-20.134	-7.355	0	12.779	0	19829
2024-05-22	IBEUL	7653.08	7449.745	0	-203.335	721478	21403
2024-05-22	JBVNL	-31944.515	-30857.67	0	1086.845	2811143	3799226
2024-05-22	JITPL	27080.212	27055.927	0	-24.285	137261	78789
2024-05-22	JORETHANG HEP	1083.475	1063.136	0	-20.339	504318	91006
2024-05-22	KHSTPP-I	16098.28	15394.199	0	-704.081	1844763	106615
2024-05-22	KHSTPP-II	30080.193	29636.029	0	-444.164	1134872	146551
2024-05-22	MPL	21501.714	21617.673	0	115.958	160768	453481
2024-05-22	MTPS-II	7725.253	7633.342	0	-91.911	291678	80117
2024-05-22	NEA-Bihar	-2961.178	-2916.741	0	44.437	530738	458821
2024-05-22	NVVN-NEPAL	-3426.129	-3589.527	0	-163.398	3080976	590844
2024-05-22	NVVN_BHUTAN	4125.935	4514.401	0	388.466	14808	1832461
2024-05-22	NKSTPP_U1_INFIRM	29687.902	29559.927	0	-127.975	191993	23437
2024-05-22	NPGC	29621.615	28110.436	0	-1511.179	4725798	308705
2024-05-22	GRIDCO	-48274.091	-48254.401	0	19.69	6319053	3780060
2024-05-22	RANGIT	1088.09	1135.685	0	47.595	8725	32007
2024-05-22	RONGNICHU HEP	581.2	623.68	0	42.48	4195	76187
2024-05-22	SIKKIM	-1590.371	-1707.664	0	-117.293	1090602	298456
2024-05-22	TALCHER SOLAR	41.865	43.941	0	2.076	12836	32510
2024-05-22	TUL	0	0	0	0	0	0
2024-05-22	TEESTA	0	0	0	0	0	0
2024-05-22	THEP	1250.243	1277.888	0	27.646	19747	97316
2024-05-22	TSTPP	18413.517	18364.222	0	-49.296	164614	99618
2024-05-22	VAE_ER	-16670.583	0	0	16670.583	0	0
2024-05-22	WBSETCL	-69599.044	-67644.328	0	1954.717	446533	6206135
2024-05-23	APNRL	10608	10553.745	0	-54.255	210320	80294

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-23	NVVN-BD	-20599.476	-20504.073	0	95.404	762767	671192
2024-05-23	BARH-II	25743.793	25418.761	0	-325.032	1430966	469359
2024-05-23	BARH-I	25592.754	24899.806	0	-692.948	2585670	305627
2024-05-23	BARH_U#3_INFIRM	0	-1.368	0	-1.368	6813	0
2024-05-23	BSPHCL	-112429.322	-113068.235	0	-638.913	16372137	4926512
2024-05-23	BRBCL	19975.248	19610.982	0	-364.266	1187290	264500
2024-05-23	CHUZACHEN	667.5	690.144	0	22.644	5126	22046
2024-05-23	DARLIPALI	18093.88	18123.622	0	29.742	56596	90126
2024-05-23	DIKCHU	0	0	0	0	0	0
2024-05-23	DVC	44033.713	44399.861	0	366.148	1797008	4497360
2024-05-23	NR	-88417.369	-27686.355	0	60731.014	0	376868132
2024-05-23	NER	-17560.739	-12952.759	0	4607.98	99042	26605781
2024-05-23	SR	8542.86	-43946.694	0	-52489.553	330019141	0
2024-05-23	WR	16516.377	24394.365	0	7877.988	29603592	46278726
2024-05-23	EAST CENTRAL RAILWAY	-151.577	-129.664	0	21.913	170614	107278
2024-05-23	FSTPP - I & II	18568.908	18847.863	0	278.955	624345	1140443
2024-05-23	FSTPP-III	9797.505	9711.846	0	-85.659	362178	81487
2024-05-23	GMRKEL	15805.606	15785.057	0	-20.549	64107	34485
2024-05-23	HVDC ALIPURDUAR	-11.807	-13.669	0	-1.861	11750	841
2024-05-23	HVDC SASARAM	-20.134	-7.348	0	12.785	0	25959
2024-05-23	IBEUL	7653.08	7550.909	0	-102.171	355321	20088
2024-05-23	JBVNL	-31791.533	-32345.94	0	-554.407	10500639	1803326
2024-05-23	JITPL	15166.625	15279.202	0	112.577	68987	339138
2024-05-23	JORETHANG HEP	703.75	718.656	0	14.906	3984	70471
2024-05-23	KHSTPP-I	15677.203	15090.17	0	-587.033	1867734	197315
2024-05-23	KHSTPP-II	28995.734	28591.347	0	-404.387	1187336	232922
2024-05-23	MPL	20870.733	21074.909	0	204.176	194577	689911
2024-05-23	MTPS-II	7472.899	7458.858	0	-14.041	244431	207605
2024-05-23	NEA-Bihar	-2937.765	-2926.395	0	11.37	1060082	640016
2024-05-23	NVVN-NEPAL	-2992.864	-3419.927	0	-427.063	4602542	304937
2024-05-23	NVVN_BHUTAN	2930.798	3303.987	0	373.189	1006	1796525
2024-05-23	NKSTPP_U1_INFIRM	27954.222	27897.709	0	-56.513	166062	105883
2024-05-23	NPGC	28256.552	28173.6	0	-82.952	830360	660481
2024-05-23	GRIDCO	-44272.999	-43555.151	0	717.849	6494738	4836529

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-23	RANGIT	922.84	945.179	0	22.339	19156	43122
2024-05-23	RONGNICHU HEP	442.45	448.64	0	6.19	17887	36203
2024-05-23	SIKKIM	-1576.233	-1681.313	0	-105.08	1793357	413446
2024-05-23	TALCHER SOLAR	37.34	40.677	0	3.337	44660	68617
2024-05-23	TUL	0	0	0	0	0	0
2024-05-23	TEESTA	0	0	0	0	0	0
2024-05-23	THEP	851.25	878.368	0	27.118	637	112000
2024-05-23	TSTPP	18279.9	18272.101	0	-7.799	155759	174245
2024-05-23	VAE_ER	-23721.524	0	0	23721.524	0	0
2024-05-23	WBSETCL	-79507.027	-79109.416	0	397.612	2248688	4021842
2024-05-24	APNRL	11349.45	11314.109	0	-35.341	163557	60189
2024-05-24	NVVN-BD	-20641.262	-20450.836	0	190.426	374623	1258957
2024-05-24	BARH-II	26959.968	26564.181	0	-395.787	1639604	637135
2024-05-24	BARH-I	26372.328	26116.166	0	-256.162	1470450	942513
2024-05-24	BARH_U#3_INFIRM	0	-1.656	0	-1.656	7807	0
2024-05-24	BSPHCL	-134717.98	-137242.572	0	-2524.592	28324465	1792016
2024-05-24	BRBCL	21803.241	21603.709	0	-199.532	684544	290144
2024-05-24	CHUZACHEN	696	716.064	0	20.064	4614	19253
2024-05-24	DARLIPALI	18080.489	18152.368	0	71.879	41962	128640
2024-05-24	DIKCHU	0	0	0	0	0	0
2024-05-24	DVC	47608.935	47900.951	0	292.016	2980108	4983261
2024-05-24	NR	-94782.924	-21998.801	0	72784.123	0	544452881
2024-05-24	NER	-17185.91	-12944.657	0	4241.253	1351733	29200508
2024-05-24	SR	15419.253	-38701.555	0	-54120.807	397130398	0
2024-05-24	WR	41024.947	33577.331	0	-7447.616	102722570	18367312
2024-05-24	EAST CENTRAL RAILWAY	-152.847	-143.952	0	8.895	267679	106142
2024-05-24	FSTPP - I & II	20276.408	20333.287	0	56.879	391417	650893
2024-05-24	FSTPP-III	10600.509	10458.422	0	-142.087	562033	63297
2024-05-24	GMRKEL	15826.195	15746.256	0	-79.939	188776	15521
2024-05-24	HVDC ALIPURDUAR	-11.487	-13.126	0	-1.639	12376	521
2024-05-24	HVDC SASARAM	-20.134	-7.477	0	12.657	0	29040
2024-05-24	IBEUL	7655.88	7571.491	0	-84.389	323589	17318
2024-05-24	JBVNL	-32959.507	-34058.19	0	-1098.683	10171188	838452
2024-05-24	JITPL	13336.4	13343.927	0	7.527	88186	86613

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 20-05-2024 to 26-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-24	JORETHANG HEP	497.25	514.112	0	16.862	5733	79158
2024-05-24	KHSTPP-I	17376.328	16402.798	0	-973.53	3135007	12100
2024-05-24	KHSTPP-II	31619.542	31163.844	0	-455.698	1515879	325482
2024-05-24	MPL	23119.007	23170	0	50.993	237799	382198
2024-05-24	MTPS-II	8247.48	8216.82	0	-30.66	211226	169095
2024-05-24	NEA-Bihar	-2795.015	-3062.172	0	-267.157	2030068	591706
2024-05-24	NVVN-NEPAL	-3715.198	-4774.036	0	-1058.838	6892553	173752
2024-05-24	NVVN_BHUTAN	1321.32	1623.19	0	301.87	0	1315522
2024-05-24	NKSTPP_U1_INFIRM	29700.002	29667.927	0	-32.075	138977	118561
2024-05-24	NPGC	42921.242	42772.363	0	-148.879	1109237	768269
2024-05-24	GRIDCO	-52386.096	-53146.786	0	-760.689	11744586	2903139
2024-05-24	RANGIT	675.62	650.915	0	-24.705	329570	53076
2024-05-24	RONGNICHU HEP	389.95	396.8	0	6.85	12772	37201
2024-05-24	SIKKIM	-1503.509	-1719.669	0	-216.16	1561153	346997
2024-05-24	TALCHER SOLAR	42.538	45.184	0	2.646	23765	46980
2024-05-24	TUL	0	0	0	0	0	0
2024-05-24	TEESTA	0	0	0	0	0	0
2024-05-24	THEP	612.375	627.04	0	14.665	3922	59522
2024-05-24	TSTPP	19551.739	19616.25	0	64.51	111951	242333
2024-05-24	VAE_ER	-12774.423	0	0	12774.423	0	0
2024-05-24	WBSETCL	-92372.822	-92612.959	0	-240.137	5710508	4459273
2024-05-25	APNRL	10859.06	10833.236	0	-25.824	151857	89283
2024-05-25	NVVN-BD	-20473.926	-20410.545	0	63.381	696090	732704
2024-05-25	BARH-II	25923.854	25652.214	0	-271.641	1551198	769190
2024-05-25	BARH-I	19571.907	19490.68	0	-81.227	983093	825669
2024-05-25	BARH_U#3_INFIRM	0	-1.512	0	-1.512	7918	0
2024-05-25	BSPHCL	-142839.417	-147558.131	0	-4718.714	37305391	877193
2024-05-25	BRBCL	20017.82	19815.709	0	-202.111	963540	524205
2024-05-25	CHUZACHEN	661.5	674.765	0	13.265	4342	23423
2024-05-25	DARLIPALI	18067.765	18097.405	0	29.64	93433	134137
2024-05-25	DIKCHU	0	0	0	0	0	0
2024-05-25	DVC	36029.534	35695.723	0	-333.81	8402542	4840273
2024-05-25	NR	-87349.461	3944.981	0	91294.442	0	598245533
2024-05-25	NER	-21055.647	-13793.548	0	7262.099	281795	49203021

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Day-wise schedule, actual and Deviation charge statement

From 20-05-2024 to 26-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-25	SR	30718.85	-26516.919	0	-57235.769	392008995	0
2024-05-25	WR	67107.567	50847.36	0	-16260.207	150615606	12411700
2024-05-25	EAST CENTRAL RAILWAY	-145.328	-132.208	0	13.12	277440	167117
2024-05-25	FSTPP - I & II	21012.415	21030.095	0	17.681	622848	681435
2024-05-25	FSTPP-III	9834.278	9686.741	0	-147.537	780008	42734
2024-05-25	GMRKEL	15819.811	15731.775	0	-88.036	187119	10556
2024-05-25	HVDC ALIPURDUAR	-11.452	-13.132	0	-1.68	16447	823
2024-05-25	HVDC SASARAM	-20.134	-8.441	0	11.693	0	36009
2024-05-25	IBEUL	7655.88	7465.309	0	-190.571	854105	11209
2024-05-25	JBVNL	-33733.393	-35051.673	0	-1318.28	11283543	777733
2024-05-25	JITPL	13340.094	13326.794	0	-13.3	166317	84196
2024-05-25	JORETHANG HEP	435.25	447.584	0	12.334	6703	69167
2024-05-25	KHSTPP-I	15548.846	14849.637	0	-699.209	2804463	173539
2024-05-25	KHSTPP-II	27928.501	26412.469	0	-1516.033	6890426	312378
2024-05-25	MPL	20816.29	20966.509	0	150.219	361274	833572
2024-05-25	MTPS-II	7375.503	7358.124	0	-17.379	324995	380860
2024-05-25	NEA-Bihar	-2663.94	-2810.173	0	-146.233	1052281	209679
2024-05-25	NVVN-NEPAL	-3131.192	-3454.036	0	-322.844	2994211	228112
2024-05-25	NVVN_BHUTAN	1751.23	2058.433	0	307.203	22572	1809580
2024-05-25	NKSTPP_U1_INFIRM	29506.194	29458.254	0	-47.94	304924	166105
2024-05-25	NPGC	39143.122	39085.309	0	-57.814	985202	807504
2024-05-25	GRIDCO	-57941.042	-58502.176	0	-561.134	11098077	4116320
2024-05-25	RANGIT	535.59	598.849	0	63.259	36640	55840
2024-05-25	RONGNICHU HEP	431.2	441.92	0	10.72	12663	51990
2024-05-25	SIKKIM	-1400.688	-1544.981	0	-144.292	1556280	382300
2024-05-25	TALCHER SOLAR	41.358	44.445	0	3.088	24641	53169
2024-05-25	TUL	0	0	0	0	0	0
2024-05-25	TEESTA	0	0	0	0	0	0
2024-05-25	THEP	521.75	532.64	0	10.89	10589	60641
2024-05-25	TSTPP	19847.361	19766.417	0	-80.944	321451	211049
2024-05-25	VAE_ER	-20817.334	0	0	20817.334	0	0
2024-05-25	WBSETCL	-97614.879	-97108.187	0	506.692	6219421	8084007
2024-05-26	APNRL	9989.318	9954.909	0	-34.409	158895	86241
2024-05-26	NVVN-BD	-20461.864	-20338.109	0	123.755	102948	555962

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Day-wise schedule, actual and Deviation charge statement

From 20-05-2024 to 26-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-26	BARH-II	23733.639	23302.492	0	-431.147	1749402	471407
2024-05-26	BARH-I	11253.763	10944.366	0	-309.396	1287391	198579
2024-05-26	BARH_U#3_INFIRM	0	-1.368	0	-1.368	6131	0
2024-05-26	BSPHCL	-148634.81	-149238.076	0	-603.266	7980217	2665363
2024-05-26	BRBCL	19030.065	18737.382	0	-292.683	1056029	326361
2024-05-26	CHUZACHEN	685.5	702.72	0	17.22	5126	25487
2024-05-26	DARLIPALI	17360.889	17466.35	0	105.461	57821	174766
2024-05-26	DIKCHU	0	0	0	0	0	0
2024-05-26	DVC	30971.191	30113.576	0	-857.615	4924874	2650761
2024-05-26	NR	-81493.911	-9574.968	0	71918.943	0	356344382
2024-05-26	NER	-17782.082	-3151.175	0	14630.907	0	73250637
2024-05-26	SR	32406.797	-22901.866	0	-55308.662	312191664	0
2024-05-26	WR	45416.595	28698.693	0	-16717.902	84611146	3671004
2024-05-26	EAST CENTRAL RAILWAY	-131.772	-162.144	0	-30.372	302519	42117
2024-05-26	FSTPP - I & II	20722.566	20700.693	0	-21.873	265313	243462
2024-05-26	FSTPP-III	9000.009	8913.815	0	-86.193	349209	80109
2024-05-26	GMRKEL	15517.51	15433.832	0	-83.678	180339	27457
2024-05-26	HVDC ALIPURDUAR	-11.584	-12.663	0	-1.079	8323	492
2024-05-26	HVDC SASARAM	-20.134	-8.131	0	12.002	0	19087
2024-05-26	IBEUL	7131.953	7227.127	0	95.175	235027	336969
2024-05-26	JBVNL	-33521.797	-34729.548	0	-1207.752	8999688	1043565
2024-05-26	JITPL	20754.285	20380.824	0	-373.461	2019923	322931
2024-05-26	JORETHANG HEP	429.75	441.408	0	11.658	5019	50288
2024-05-26	KHSTPP-I	14892.234	14369.563	0	-522.671	1597757	134111
2024-05-26	KHSTPP-II	17923.528	17544.464	0	-379.065	1307488	205153
2024-05-26	MPL	19535.99	19674.873	0	138.883	246075	629251
2024-05-26	MTPS-II	7063.517	7022.692	0	-40.825	294780	194099
2024-05-26	NEA-Bihar	-2663.938	-3122.569	0	-458.631	2082272	169399
2024-05-26	NVVN-NEPAL	1052.536	1544.8	0	492.264	1318717	1203121
2024-05-26	NVVN_BHUTAN	7888.224	8201.588	0	313.365	104307	1423298
2024-05-26	NKSTPP_U1_INFIRM	27133.305	27015.163	0	-118.142	226622	70913
2024-05-26	NPGC	36400.108	36301.418	0	-98.69	909787	602344
2024-05-26	GRIDCO	-53005.21	-52014.356	0	990.854	3440224	4570357
2024-05-26	RANGIT	535.34	555.96	0	20.62	17689	34540

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 20-05-2024 to 26-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-26	RONGNICHU HEP	438.7	446.4	0	7.7	10336	40377
2024-05-26	SIKKIM	-1257.973	-1270.272	0	-12.299	384180	403668
2024-05-26	TALCHER SOLAR	29.565	33.731	0	4.166	28813	59234
2024-05-26	TUL	0	0	0	0	0	0
2024-05-26	TEESTA	0	0	0	0	0	0
2024-05-26	THEP	496	504.416	0	8.416	7879	36272
2024-05-26	TSTPP	19584.188	19524.877	0	-59.311	189310	122816
2024-05-26	VAE_ER	-17748.457	0	0	17748.457	0	0
2024-05-26	WBSETCL	-64092.806	-62566.134	0	1526.672	4372543	6035542

SUMMARY OF WEEKLY DEVIATION CHARGES : 20-05-2024 to 26-05-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74311.188	73945.817	0	-365.37	1305115	458032
Week total	NVVN-BD	-144044.517	-143174.69	0	869.827	3132399	5055132
Week total	BARH-II	179716.653	177216.379	0	-2500.274	10401042	3788880
Week total	BARH-I	160481.367	157915.477	0	-2565.89	10876073	3530419
Week total	BARH_U#3_INFIRM	0	-10.368	0	-10.368	49892	0
Week total	BSPHCL	-889246.055	-897783.817	0	-8537.761	131306946	21438888
Week total	BRBCL	140001.71	137355.49	0	-2646.221	8003140	1976610
Week total	CHUZACHEN	4445.4	4501.997	0	56.597	147913	139160
Week total	DARLIPALI	116185.318	115451.331	0	-733.987	1789282	960142
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	277707.562	275460.872	0	-2246.689	32615759	25137566
Week total	NR	-634537.211	-186742.322	0	447794.889	0	2800936903
Week total	NER	-109701.17	-54556.592	0	55144.578	3100409	313505579
Week total	SR	99212.896	-259911.136	0	-359124.032	2238324168	0
Week total	WR	215953.097	200206.47	0	-15746.627	499247365	216993713
Week total	EAST CENTRAL RAILWAY	-1033.537	-1035.184	0	-1.647	1672969	655468
Week total	FSTPP - I & II	139031.67	140343.671	0	1312.001	4189139	5068770
Week total	FSTPP-III	68245.651	67626.109	0	-619.542	3314187	867549
Week total	GMRKEL	108795.346	108499.829	0	-295.517	767970	234933
Week total	HVDC ALIPURDUAR	-80.92	-93.346	0	-12.425	83521	3571
Week total	HVDC SASARAM	-140.935	-53.782	0	87.153	0	169201

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 20-05-2024 to 26-05-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	IBEUL	53056.033	51857.454	0	-1198.578	6636775	435310
Week total	JBVNL	-230082.86	-233800.142	0	-3717.283	58808782	14023373
Week total	JITPL	143700.852	143264.636	0	-436.217	3077452	1138801
Week total	JORETHANG HEP	4329.225	4386.944	0	57.719	536506	451557
Week total	KHSTPP-I	110616.858	105920.765	0	-4696.093	14673316	1004550
Week total	KHSTPP-II	193988.641	189157.776	0	-4830.865	16235153	1615058
Week total	MPL	145501.567	146418.035	0	916.468	1659004	4151479
Week total	MTPS-II	52621.551	52396.204	0	-225.347	1915000	1480724
Week total	NEA-Bihar	-19944.235	-21080.309	0	-1136.074	8120588	2370772
Week total	NVVN-NEPAL	-19322.984	-21813.891	0	-2490.907	25230765	2966910
Week total	NVVN_BHUTAN	23885.884	26193.029	0	2307.145	539464	10775320
Week total	NKSTPP_U1_INFIRM	200014.316	199465.634	0	-548.681	1449326	691873
Week total	NPGC	251322.572	249049.743	0	-2272.829	10934520	4528631
Week total	GRIDCO	-356177.438	-358043.191	0	-1865.753	72530421	28002721
Week total	RANGIT	5293.16	5541.302	0	248.142	426331	332018
Week total	RONGNICHU HEP	3417.15	3568.32	0	151.17	75987	404489
Week total	SIKKIM	-10283.505	-11218.776	0	-935.27	9024427	2266576
Week total	TALCHER SOLAR	271.528	297.431	0	25.904	147804	372226
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5376.888	5527.68	0	150.793	83161	587714
Week total	TSTPP	132899.704	132713.46	0	-186.244	1360074	1311935
Week total	VAE_ER	-133199.422	0	0	133199.422	0	0
Week total	WBSETCL	-544712.207	-536905.185	0	7807.022	21062682	41118896

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 20-05-2024 to 26-05-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1352.990900	1691.683500	-338.692600	-1121073	1409693	288620
2	BARH-I	1021.302300	1938.937900	-917.635600	-3029115	1270292	-1758824
3	Darlipali_NTPC	28.824100	154.449100	-125.625000	-135675	74560	-61115
4	FSTPP I & II	567.082900	623.750900	-56.668000	-182528	338946	156418
5	FSTPP-III	369.195700	708.699400	-339.503700	-1067400	446252	-621148
6	KHSTPP-II	385.694000	2062.631900	-1676.937900	-4279546	1224163	-3055383
7	MPL	757.259500	1249.830300	-492.570800	-1434859	1003545	-431314
8	MTPS-II	37.973600	631.911200	-593.937600	-1675499	334942	-1340557
9	NPGC	1224.504000	2466.237200	-1241.733200	-3768660	1533586	-2235074
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	10.687600	955.702300	-945.014700	-1543209	366636	-1176573
	Total	5755.5146	12483.8337	-6728.3191	-18237564	8002615	-10234950

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 20-05-2024 to 26-05-2024

SRAS Provider	20-May-24	21-May-24	22-May-24	23-May-24	24-May-24	25-May-24	26-May-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	149.60	75.70	81.20	80.00	149.30	122.80	173.10
BARH-I	90.20	107.40	121.20	104.90	69.80	80.70	142.80
Darlipali_NTPC	80.10	81.70	47.20	78.70	96.70	0.00	0.00
FSTPP I & II	12.00	84.50	80.20	94.00	52.90	32.50	48.10
FSTPP-III	100.60	87.20	80.10	77.30	76.40	81.80	86.80
KHSTPP-II	136.20	193.00	193.20	143.90	158.00	139.20	114.40
MPL	124.70	118.40	108.80	125.50	112.90	122.00	121.90
MTPS-II	102.30	99.50	101.10	129.80	117.10	130.50	123.30
NPGC	84.20	82.90	85.60	84.20	75.70	87.90	113.70
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.70	29.10	0.00	0.00	0.00	0.00	90.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 20-05-2024 to 26-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	8467.05	25223342	-25223342
2	BARH-I	0.00	0	8163.34	24252467	-24252467
3	BRBCL	0.00	0	10627.39	25738476	-25738476
4	Darlipali_NTPC	0.00	0	763.41	742030	-742030
5	FSTPP I & II	0.00	0	1250.65	3625516	-3625516
6	FSTPP-III	0.00	0	4316.53	12214046	-12214046
7	KHSTPP-I	0.00	0	10230.68	25145988	-25145988
8	KHSTPP-II	0.00	0	13936.30	32008894	-32008894
9	MPL	0.00	0	13703.12	35925470	-35925470
10	MTPS-II	0.00	0	5253.56	13338263	-13338263
11	North Karanpura STPS	0.00	0	6977.88	10041860	-10041860
12	NPGC	0.00	0	20181.48	55125699	-55125699
13	TSTPP-I	0.00	0	3474.47	5106425	-5106425
	TOTAL	0	0	107345.86	268488476	-268488476

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 20-05-2024 to 26-05-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	FSTPP I & II	0.00	0.00	0.00	0.00	51.00	40.88	408627.38	2025.00	410652.38	0.00	0.00	0.00	0.00	410652.38
2	FSTPP-III	0.00	0.00	0.00	0.00	33.13	26.50	264920.52	1325.00	266245.52	0.00	0.00	0.00	0.00	266245.52
	Total	0	0	0	0	84.13	67.38	673547.9	3350	676897.9	0	0	0	0	676897.9

Notes :

- TRAS settlement account for the week 20-05-2024 to 26-05-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 20-05-2024 to 26-05-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	44.45	386.75	147130	1280143	-1133013
2	BARH-I	0.00	2673.07	0	8823812	-8823812
3	BRBCL	0.00	1511.33	0	4066976	-4066976
4	FSTPP I & II	4025.74	386.21	12966909	1243990	11722919
5	FSTPP-III	252.85	488.34	794945	1535341	-740396
6	KHSTPP-I	0.00	307.44	0	839619	-839619
7	KHSTPP-II	0.00	8437.13	0	21531549	-21531549
8	MPL	0.00	687.88	0	2003794	-2003794
9	MTPS-II	0.00	509.57	0	1437504	-1437504
10	North Karanpura STPS	0.00	398.83	0	637725	-637725
11	NPGC	0.00	3098.30	0	9403333	-9403333
12	TSTPP-I	0.00	95.05	0	155217	-155217
	TOTAL	4323.04	18979.9	13908984	52959003	-39050019

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 20-05-2024 to 26-05-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_RF	0	0	0	0	0	-
2	AURY_RF	0	0	0	0	0	-
3	BARH	-1121073	-25223342	0	-1133013	-27477428	Receivable from Pool Account
4	BARH-I	-3029115	-24252467	0	-8823812	-36105394	Receivable from Pool Account
5	BAWANA_RLNG	0	0	0	0	0	-
6	BGTPP	0	0	0	0	0	-
7	BRBCL	0	-25738476	0	-4066976	-29805452	Receivable from Pool Account
8	DADRIT	0	0	0	0	0	-
9	DADRI_RF	0	0	0	0	0	-
10	DADRT2	0	0	0	0	0	-
11	Darlipali_NTPC	-135675	-742030	0	0	-877705	Receivable from Pool Account
12	DHUVARAN_GBP_1_GJ	0	0	0	0	0	-
13	DHUVARAN_GBP_2_GJ	0	0	0	0	0	-
14	DHUVARAN_GBP_3_GJ	0	0	0	0	0	-
15	FSTPP I & II	-182528	-3625516	0.00	11722919	7914875	Payable to Pool Account
16	FSTPP-III	-1067400	-12214046	0.00	-740396	-14021842	Receivable from Pool Account
17	GADARWARA-I	0	0	0	0	0	-
18	GAMA1603	0	0	0	0	0	-
19	GANDHAR-RLNG	0	0	0	0	0	-
20	GSEG_CCPP_2_GJ	0	0	0	0	0	-
21	GSPC_PIPAVAV_GJ	0	0	0	0	0	-
22	IPGCL	0	0	0	0	0	-
23	JHAJJAR	0	0	0	0	0	-
24	KAWAS-RLNG	0	0	0	0	0	-
25	KHARGONE-I	0	0	0	0	0	-
26	KHSTPP-I	0	-25145988	0	-839619	-25985607	Receivable from Pool Account
27	KHSTPP-II	-4279546	-32008894	0	-21531549	-57819989	Receivable from Pool Account
28	KUDGI	0	0	0	0	0	-
29	MOUDA	0	0	0	0	0	-
30	MOUDA_II	0	0	0	0	0	-
31	MPL	-1434859	-35925470	0	-2003794	-39364123	Receivable from Pool Account
32	MTPS-II	-1675499	-13338263	0	-1437504	-16451266	Receivable from Pool Account
33	North Karanpura STPS	0	-10041860	0	-637725	-10679585	Receivable from Pool Account
34	NPGC	-3768660	-55125699	0	-9403333	-68297692	Receivable from Pool Account
35	NSPCL	0	0	0	0	0	-
36	NTPCFDBGPS	0	0	0	0	0	-
37	NTPL	0	0	0	0	0	-
38	RGPPPL-LTRLNG	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RSTPSU1TO6	0	0	0	0	0	-
40	RSTPSU7	0	0	0	0	0	-
41	SEPLPHASE2	0	0	0	0	0	-
42	SIMHST1	0	0	0	0	0	-
43	SIMHST2	0	0	0	0	0	-
44	SIPAT II	0	0	0	0	0	-
45	SOLAPUR	0	0	0	0	0	-
46	SUGEN_GUVNL	0	0	0	0	0	-
47	TALST2	0	0	0	0	0	-
48	TANDA2	0	0	0	0	0	-
49	Teesta_V	0	0	0	0	0	-
50	TelanganaSTPP	0	0	0	0	0	-
51	TPCL_U7_TROMBAY_MH	0	0	0	0	0	-
52	TSTPP-I	-1543209	-5106425	0	-155217	-6804851	Receivable from Pool Account
53	UNCHAHAR1	0	0	0	0	0	-
54	UNCHAHAR2	0	0	0	0	0	-
55	UNCHAHAR3	0	0	0	0	0	-
56	UNCHAHAR4	0	0	0	0	0	-
57	UNOSUGEN	0	0	0	0	0	-
58	UTRAN_GBP_2_GJ	0	0	0	0	0	-
59	VALLURNTECL	0	0	0	0	0	-
60	VSTPS I	0	0	0	0	0	-
61	VSTPS II	0	0	0	0	0	-
62	VSTPS III	0	0	0	0	0	-
63	VSTPS IV	0	0	0	0	0	-
64	VSTPS V	0	0	0	0	0	-
	TOTAL	-18237564	-268488476	0	-39050019	-325776059	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER