



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



करोते कुटुम्बकम्
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Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/478

Date: 11.06.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 27.05.2024 to 02.06.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 11.06.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

Deena
11.6.24
for (Superintending Engineer, Commercial)



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Eastern Regional Power Committee

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NO: ERPC/COMMERCIAL/ABT-DC/ 478

दिनांक: 11.06.2024

प्रति: संलग्न सूची के अनुसार

विषय: 27.05.2024 से 02.06.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 11.06.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रणय जी

11.6.24

for (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 27-05-2024 to 02-06-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	17.06675	7.56297	9.50378	
BSPHCL	1138.98870	303.84007	835.14863	
JBVNL	711.91359	149.97825	561.93534	
DVC	308.65687	251.88908	56.76779	
GRIDCO	655.90347	312.02622	343.87725	
SIKKIM	33.28522	42.12285		8.83763
WBSETCL	326.45221	510.12374		183.67153
HVDC SASARAM		1.60010		1.60010
HVDC ALIPURDUAR	1.95026	0.01409	1.93617	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	191.79654	51.41747	140.37907	
NKSTPP	41.99380	10.40435	31.58945	
FSTPP - I & II	70.73094	41.22296	29.50798	
FSTPP-III	44.81807	8.55659	36.26148	
KHSTPP-I	123.90414	11.32621	112.57793	
KHSTPP-II	135.86347	15.47686	120.38661	
TSTPP	17.96254	18.52466		0.56212
BARH-II	120.45706	34.19053	86.26653	
MTPS-II	30.87595	11.77760	19.09835	
BRBCL	98.64747	24.82035	73.82712	
TEESTA				
RANGIT	2.55869	3.26749		0.70880
MPL	19.17455	44.04632		24.87177
NPGC	125.65329	29.77387	95.87942	
DARLIPALI	4.32374	9.42213		5.09839
CHUZACHEN	2.72482	1.99048	0.73434	
RONGNICHU HEP	9.67590	14.75112		5.07522
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	59.42268	0.80293	58.61975	
APNRL	16.24124	4.22227	12.01897	
GMRKEL	5.96298	4.10428	1.85870	
JITPL	41.64790	7.44033	34.20757	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.18749	4.76742		3.57993
THEP	0.40318	7.30951		6.90633
INTER-REGIONAL				
East-North East		6185.11226		6185.11226
East-North	861.28234	16203.60531		15342.32297
East-South	25002.88083		25002.88083	
East-West	1499.68552	9644.59231		8144.90679
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	58.18260	17.35805	40.82455	
NVVN_BHUTAN	5.61427	148.58197		142.96770
NVVN-BD	16.62204	83.01699		66.39495
NVVN-NEPAL	116.31274	59.19842	57.11432	
INFIRM GENERATORS				
BARH_U#3_INFIRM	0.56123		0.56123	
RE GENERATORS				
TALCHER SOLAR	2.04514	2.84261		0.79747
Total	31923.43022	34283.08102	27763.76316	30123.41396

Payable To The Pool (A) :	27763.76316
Receivable From The Pool (B) :	30123.41396
ER Deviation & AS Pool Balance (A-B) :	-2359.65080

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-27	APNRL	10569.564	10533.091	0	-36.474	185946	79587
2024-05-27	NVVN-BD	-13391.896	-11008.436	0	2383.46	592815	4080579
2024-05-27	BARH-II	25784.229	25467.211	0	-317.017	1422441	487224
2024-05-27	BARH-I	12628.315	12411.792	0	-216.523	1015219	311843
2024-05-27	BARH_U#3_INFIRM	0	-1.44	0	-1.44	7440	0
2024-05-27	BSPHCL	-138754.344	-137576.185	0	1178.159	5419434	6008620
2024-05-27	BRBCL	19262.767	19090.618	0	-172.149	745749	394341
2024-05-27	CHUZACHEN	660.5	675.84	0	15.34	5126	21133
2024-05-27	DARLIPALI	18075.952	18108.734	0	32.782	51283	95741
2024-05-27	DIKCHU	0	0	0	0	0	0
2024-05-27	DVC	31081.273	31206.606	0	125.333	2299040	3751439
2024-05-27	NR	-94562.861	-69441.679	0	25121.182	5300987	169454324
2024-05-27	NER	1120.282	18324.173	0	17203.89	0	93669737
2024-05-27	SR	18228.09	-37534.465	0	-55762.555	330078853	0
2024-05-27	WR	-13367.001	6811.814	0	20178.816	608930	93255590
2024-05-27	EAST CENTRAL RAILWAY	-147.026	-125.424	0	21.602	188826	159427
2024-05-27	FSTPP - I & II	22128.58	22228.991	0	100.411	354849	690748
2024-05-27	FSTPP-III	9746.188	9610.136	0	-136.052	598598	106929
2024-05-27	GMRKEL	15801.72	15772.291	0	-29.429	89419	30094
2024-05-27	HVDC ALIPURDUAR	-11.772	-14.729	0	-2.957	17962	718
2024-05-27	HVDC SASARAM	-18.661	-8.748	0	9.912	0	19160
2024-05-27	IBEUL	7653	7508.727	0	-144.273	514105	36627
2024-05-27	JBVNL	-31441.028	-32287.371	0	-846.342	7933343	1649144
2024-05-27	JITPL	27023.743	26888.945	0	-134.797	532588	159207
2024-05-27	JORETHANG HEP	444.75	452.832	0	8.082	7109	40824
2024-05-27	KHSTPP-I	14248.515	13635.052	0	-613.463	1946570	207219
2024-05-27	KHSTPP-II	19380.206	19165.602	0	-214.604	836707	207084
2024-05-27	MPL	20892.558	20910.036	0	17.478	281907	320211
2024-05-27	MTPS-II	7428.824	7357.32	0	-71.504	294405	137977
2024-05-27	NEA-Bihar	-1891.25	-2054.333	0	-163.083	901038	149034
2024-05-27	NVVN-NEPAL	413.665	701.382	0	287.717	552030	848194
2024-05-27	NVVN_BHUTAN	7496.065	7929.74	0	433.675	114127	2087785
2024-05-27	NKSTPP_U1_INFIRM	27920.381	27850.472	0	-69.909	257812	164704

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-27	NPGC	39169.385	39133.091	0	-36.294	754043	683209
2024-05-27	GRIDCO	-55012.286	-55178.494	0	-166.207	5011422	3652612
2024-05-27	RANGIT	566.84	597.19	0	30.35	25208	54197
2024-05-27	RONGNICHU HEP	495.95	520.96	0	25.01	10259	110871
2024-05-27	SIKKIM	-1509.692	-1458.178	0	51.514	667287	674954
2024-05-27	TALCHER SOLAR	32.748	38.192	0	5.445	4221	54749
2024-05-27	TUL	0	0	0	0	0	0
2024-05-27	TEESTA	0	0	0	0	0	0
2024-05-27	THEP	581.5	593.024	0	11.524	6112	62460
2024-05-27	TSTPP	18459.514	18487.915	0	28.401	183261	262399
2024-05-27	VAE_ER	-14874.311	0	0	14874.311	0	0
2024-05-27	WBSETCL	-31408.503	-28680.429	0	2728.074	1718954	8603195
2024-05-28	APNRL	11085.088	10996.218	0	-88.869	247758	43714
2024-05-28	NVVN-BD	-12736.171	-12808.8	0	-72.629	610493	309636
2024-05-28	BARH-II	25525.857	25051.723	0	-474.134	1550115	354012
2024-05-28	BARH-I	7522.598	6450.916	0	-1071.682	4954343	331767
2024-05-28	BARH_U#3_INFIRM	0	-1.44	0	-1.44	7052	0
2024-05-28	BSPHCL	-142150.553	-141383.4	0	767.153	8285157	4134999
2024-05-28	BRBCL	19304.169	18966.836	0	-337.333	1123977	452987
2024-05-28	CHUZACHEN	660.5	672.768	0	12.268	5468	14436
2024-05-28	DARLIPALI	17961.981	18021.127	0	59.146	59232	149721
2024-05-28	DIKCHU	0	0	0	0	0	0
2024-05-28	DVC	33562.12	32604.313	0	-957.808	7213490	1413782
2024-05-28	NR	-98156.133	-53724.419	0	44431.714	1677643	286755244
2024-05-28	NER	30009.295	42597.617	0	12588.323	0	56007823
2024-05-28	SR	15210.541	-35260.972	0	-50471.513	275856865	0
2024-05-28	WR	8500.847	21049.599	0	12548.751	48422366	57723502
2024-05-28	EAST CENTRAL RAILWAY	-132.078	-133.232	0	-1.154	146927	93016
2024-05-28	FSTPP - I & II	25286.137	25674.546	0	388.409	1080479	1633127
2024-05-28	FSTPP-III	9710.714	9628.581	0	-82.132	731478	452251
2024-05-28	GMRKEL	15780.52	15668.145	0	-112.375	212521	49486
2024-05-28	HVDC ALIPURDUAR	-11.587	-15.156	0	-3.569	17408	115
2024-05-28	HVDC SASARAM	-14.634	-8.102	0	6.532	0	13220

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-28	IBEUL	7360.143	7063.273	0	-296.87	1010590	36318
2024-05-28	JBVNL	-35649.514	-35149.62	0	499.894	3339296	2733072
2024-05-28	JITPL	27120	26705.454	0	-414.546	854154	20998
2024-05-28	JORETHANG HEP	503.45	512.64	0	9.19	4545	42459
2024-05-28	KHSTPP-I	11349.3	11126.321	0	-222.979	949108	171834
2024-05-28	KHSTPP-II	22847.427	22704.323	0	-143.104	1485741	422415
2024-05-28	MPL	20930.321	21102.363	0	172.042	292595	877463
2024-05-28	MTPS-II	7428.381	7328.326	0	-100.055	383762	195617
2024-05-28	NEA-Bihar	-1563.16	-1563.163	0	-0.003	364219	242804
2024-05-28	NVVN-NEPAL	5385	5564.945	0	179.945	473333	862143
2024-05-28	NVVN_BHUTAN	9324.15	9829.836	0	505.686	106001	1751335
2024-05-28	NKSTPP_U1_INFIRM	26210.119	26153.018	0	-57.101	253558	207203
2024-05-28	NPGC	39508.154	39163.745	0	-344.409	1345070	494159
2024-05-28	GRIDCO	-59990.527	-60843.456	0	-852.928	8083358	1461284
2024-05-28	RANGIT	618.84	649.417	0	30.577	16495	44933
2024-05-28	RONGNICHU HEP	492.45	502.08	0	9.63	24463	40478
2024-05-28	SIKKIM	-1469.851	-1634.427	0	-164.576	890095	205880
2024-05-28	TALCHER SOLAR	36.43	38.088	0	1.658	17103	33130
2024-05-28	TUL	0	0	0	0	0	0
2024-05-28	TEESTA	0	0	0	0	0	0
2024-05-28	THEP	562.75	576.992	0	14.242	6612	66974
2024-05-28	TSTPP	19178.093	19016.826	0	-161.267	360018	170170
2024-05-28	VAE_ER	-19958.299	0	0	19958.299	0	0
2024-05-28	WBSETCL	-75556.01	-75382.58	0	173.43	3463794	4886929
2024-05-29	APNRL	11408	11327.854	0	-80.146	229176	35526
2024-05-29	NVVN-BD	-20540.406	-20383.418	0	156.988	49009	529775
2024-05-29	BARH-II	25297.188	24748.638	0	-548.55	1827625	455209
2024-05-29	BARH-I	15682.198	15690.763	0	8.565	850489	1001836
2024-05-29	BARH_U#3_INFIRM	0	-1.584	0	-1.584	8155	0
2024-05-29	BSPHCL	-147574.609	-149437.155	0	-1862.546	14507270	1477682
2024-05-29	BRBCL	18973.568	18386.182	0	-587.386	1489501	211701
2024-05-29	CHUZACHEN	881.5	897.792	0	16.292	5436	27271
2024-05-29	DARLIPALI	17937.008	17958.091	0	21.083	79387	131462

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-29	DIKCHU	0	0	0	0	0	0
2024-05-29	DVC	33959.27	33330.324	0	-628.946	5937082	2324502
2024-05-29	NR	-98227.532	-30718.631	0	67508.901	0	396938404
2024-05-29	NER	22102.468	37394.423	0	15291.954	0	80862431
2024-05-29	SR	25484.255	-34324.949	0	-59809.204	361182940	0
2024-05-29	WR	34398.04	40142.657	0	5744.617	42178850	44908792
2024-05-29	EAST CENTRAL RAILWAY	-165.202	-150.832	0	14.37	173393	107473
2024-05-29	FSTPP - I & II	25098.718	24888.409	0	-210.309	988922	391561
2024-05-29	FSTPP-III	9701.262	9549.918	0	-151.344	699359	106633
2024-05-29	GMRKEL	15799.07	15783.273	0	-15.797	55199	43159
2024-05-29	HVDC ALIPURDUAR	-11.255	-14.664	0	-3.409	19476	96
2024-05-29	HVDC SASARAM	-14.634	-8.174	0	6.46	0	15522
2024-05-29	IBEUL	4142.9	3172.582	0	-970.318	3731796	7348
2024-05-29	JBVNL	-37473.827	-38459.909	0	-986.082	8207950	1605780
2024-05-29	JITPL	27010	26765.818	0	-244.182	630087	65775
2024-05-29	JORETHANG HEP	1073.28	1084.448	0	11.168	83571	105665
2024-05-29	KHSTPP-I	11217.313	10748.766	0	-468.548	1664295	147058
2024-05-29	KHSTPP-II	28042.066	27166.047	0	-876.019	2627683	226008
2024-05-29	MPL	20466.982	20575.2	0	108.218	541184	731646
2024-05-29	MTPS-II	7349.088	7186.338	0	-162.75	546793	135515
2024-05-29	NEA-Bihar	-1605.28	-2071.759	0	-466.479	1746598	53573
2024-05-29	NVVN-NEPAL	4294.4	3671.127	0	-623.273	5929343	189784
2024-05-29	NVVN_BHUTAN	13483.275	14023.142	0	539.867	206350	2081740
2024-05-29	NKSTPP_U1_INFIRM	26305.016	26201.891	0	-103.126	354946	275594
2024-05-29	NPGC	36434.01	34971.272	0	-1462.737	4841070	313489
2024-05-29	GRIDCO	-62485.796	-61770.322	0	715.474	8666086	5198281
2024-05-29	RANGIT	1211.34	1244.694	0	33.354	61450	49422
2024-05-29	RONGNICHU HEP	418.685	427.2	0	8.515	12878	23682
2024-05-29	SIKKIM	-1667.775	-1657.665	0	10.11	433749	349460
2024-05-29	TALCHER SOLAR	36.815	40.427	0	3.612	7728	41935
2024-05-29	TUL	0	0	0	0	0	0
2024-05-29	TEESTA	0	0	0	0	0	0
2024-05-29	THEP	806.75	836.672	0	29.922	2142	153773

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-29	TSTPP	16844.878	16833.273	0	-11.604	162180	198633
2024-05-29	VAE_ER	-24165.011	0	0	24165.011	0	0
2024-05-29	WBSETCL	-97254.328	-97422.206	0	-167.877	9657330	7632392
2024-05-30	APNRL	11733.003	11633.891	0	-99.112	256698	31389
2024-05-30	NVVN-BD	-20587.04	-20508.945	0	78.095	59371	685127
2024-05-30	BARH-II	27743.838	26598.11	0	-1145.728	3095971	137552
2024-05-30	BARH-I	27410.094	26352.021	0	-1058.073	3181909	106161
2024-05-30	BARH_U#3_INFIRM	0	-1.44	0	-1.44	7998	0
2024-05-30	BSPHCL	-148200.64	-146257.508	0	1943.132	9365854	8471218
2024-05-30	BRBCL	19186.137	17974.545	0	-1211.592	3050696	70154
2024-05-30	CHUZACHEN	739.5	623.808	0	-115.692	248858	15385
2024-05-30	DARLIPALI	18003.146	17898.777	0	-104.369	116188	35795
2024-05-30	DIKCHU	0	0	0	0	0	0
2024-05-30	DVC	37359.985	36416.118	0	-943.867	6540781	1474921
2024-05-30	NR	-86705.519	-37074.399	0	49631.12	1154765	316449639
2024-05-30	NER	20693.689	37468.884	0	16775.195	0	105354095
2024-05-30	SR	15423.238	-40885.536	0	-56308.774	378791831	0
2024-05-30	WR	32066.718	35537.682	0	3470.964	50534115	67543105
2024-05-30	EAST CENTRAL RAILWAY	-125.962	-132.816	0	-6.854	217096	91590
2024-05-30	FSTPP - I & II	28841.61	28462.038	0	-379.571	1435863	241504
2024-05-30	FSTPP-III	10714.666	10521.598	0	-193.068	673952	45118
2024-05-30	GMRKEL	15818.023	15790.982	0	-27.041	63153	33492
2024-05-30	HVDC ALIPURDUAR	-11.597	-14.183	0	-2.587	14255	0
2024-05-30	HVDC SASARAM	-18.931	-8.341	0	10.589	0	18742
2024-05-30	IBEUL	0	-77.236	0	-77.236	242522	0
2024-05-30	JBVNL	-36505.811	-37546.254	0	-1040.443	9751330	2761078
2024-05-30	JITPL	26705.447	26496.727	0	-208.72	490666	130334
2024-05-30	JORETHANG HEP	568.685	580.736	0	12.051	6826	55057
2024-05-30	KHSTPP-I	15985.335	15156.22	0	-829.115	2036871	151489
2024-05-30	KHSTPP-II	32322.72	31219.737	0	-1102.983	2790127	54811
2024-05-30	MPL	22696.17	22622.945	0	-73.224	421525	267267
2024-05-30	MTPS-II	8199.441	7918.378	0	-281.063	718152	92816
2024-05-30	NEA-Bihar	-1649.84	-1841.129	0	-191.289	775986	197753

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2024-05-30	NVVN-NEPAL	2325.536	2551.491	0	225.955	1104818	1109254
2024-05-30	NVVN_BHUTAN	3796.65	4258.104	0	461.454	120150	1611294
2024-05-30	NKSTPP_U1_INFIRM	29616.256	29186.991	0	-429.266	626220	25316
2024-05-30	NPGC	29296.918	28530.654	0	-766.264	1964417	22089
2024-05-30	GRIDCO	-62210.607	-63070.415	0	-859.808	11578378	3093414
2024-05-30	RANGIT	746.34	766.721	0	20.381	12800	40383
2024-05-30	RONGNICHU HEP	1176.67	1111.68	0	-64.99	826056	115734
2024-05-30	SIKKIM	-1586.977	-1560.427	0	26.55	264861	414672
2024-05-30	TALCHER SOLAR	36.968	38.844	0	1.876	9107	27053
2024-05-30	TUL	0	0	0	0	0	0
2024-05-30	TEESTA	0	0	0	0	0	0
2024-05-30	THEP	670.75	696.192	0	25.442	2516	122742
2024-05-30	TSTPP	15084.885	15011.437	0	-73.447	187464	66555
2024-05-30	VAE_ER	-10769.984	0	0	10769.984	0	0
2024-05-30	WBSETCL	-95325.512	-94360.609	0	964.903	2873501	4584326
2024-05-31	APNRL	11575.693	11501.6	0	-74.093	290885	77296
2024-05-31	NVVN-BD	-20303.618	-20156.073	0	147.546	130585	836980
2024-05-31	BARH-II	27055.863	26497.481	0	-558.382	2077594	439075
2024-05-31	BARH-I	26274.685	25105.084	0	-1169.601	4773409	410051
2024-05-31	BARH_U#3_INFIRM	0	-1.584	0	-1.584	8419	0
2024-05-31	BSPHCL	-112509.674	-113583.237	0	-1073.564	23009031	5119676
2024-05-31	BRBCL	19339.393	18657.891	0	-681.503	1934169	279630
2024-05-31	CHUZACHEN	1324.5	1360.704	0	36.204	3418	47552
2024-05-31	DARLIPALI	18064.356	18079.209	0	14.853	62759	103136
2024-05-31	DIKCHU	0	0	0	0	0	0
2024-05-31	DVC	39773.344	39588.213	0	-185.131	3449821	3891691
2024-05-31	NR	-97529.782	-81114.398	0	16415.384	42411706	190414099
2024-05-31	NER	14690.248	30936.486	0	16246.238	0	94523429
2024-05-31	SR	15515.326	-51863.278	0	-67378.605	456032777	0
2024-05-31	WR	-23232.299	28782.847	0	52015.146	0	281658512
2024-05-31	EAST CENTRAL RAILWAY	-135.922	-146.384	0	-10.462	359918	101433
2024-05-31	FSTPP - I & II	28488.775	28078.667	0	-410.108	1535757	172728
2024-05-31	FSTPP-III	10413.328	10274.896	0	-138.432	467814	30976

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-05-31	GMRKEL	15810.225	15812.509	0	2.283	50819	72069
2024-05-31	HVDC ALIPURDUAR	-11.586	-18.516	0	-6.93	46485	200
2024-05-31	HVDC SASARAM	-20.156	-9.344	0	10.812	0	26326
2024-05-31	IBEUL	0	-54.545	0	-54.545	171273	0
2024-05-31	JBVNL	-34570.46	-35646.017	0	-1075.557	10646710	1524542
2024-05-31	JITPL	26838.186	26554.182	0	-284.004	835673	80625
2024-05-31	JORETHANG HEP	559.84	581.472	0	21.632	6346	82240
2024-05-31	KHSTPP-I	16514.019	15955.098	0	-558.92	1611155	88915
2024-05-31	KHSTPP-II	31082.414	30240.759	0	-841.655	2722336	68137
2024-05-31	MPL	15467.075	15553.454	0	86.38	239216	582675
2024-05-31	MTPS-II	7974.696	7800.31	0	-174.386	504598	128794
2024-05-31	NEA-Bihar	-1774.073	-1678.725	0	95.348	1149810	613995
2024-05-31	NVVN-NEPAL	1106.864	1203.345	0	96.481	1238748	755051
2024-05-31	NVVN_BHUTAN	4525.95	5312.111	0	786.161	8860	2825058
2024-05-31	NKSTPP_U1_INFIRM	28524.362	28365.163	0	-159.199	309227	100580
2024-05-31	NPGC	27848.651	27412.909	0	-435.742	1657230	304074
2024-05-31	GRIDCO	-60890.905	-62649.912	0	-1759.007	19719242	1785626
2024-05-31	RANGIT	752.12	751.838	0	-0.282	56991	42493
2024-05-31	RONGNICHU HEP	1371.42	1458.56	0	87.14	87325	398757
2024-05-31	SIKKIM	-1638.396	-1629.899	0	8.497	532492	524174
2024-05-31	TALCHER SOLAR	36.52	36.515	0	-0.006	32067	30413
2024-05-31	TUL	0	0	0	0	0	0
2024-05-31	TEESTA	0	0	0	0	0	0
2024-05-31	THEP	665.5	681.52	0	16.02	4252	73270
2024-05-31	TSTPP	15162.943	15238.239	0	75.296	135931	268327
2024-05-31	VAE_ER	-16941.889	0	0	16941.889	0	0
2024-05-31	WBSETCL	-59057.319	-56160.184	0	2897.135	1055776	11312540
2024-06-01	APNRL	11533	11483.491	0	-49.509	260668	78133
2024-06-01	NVVN-BD	-21279.503	-21164.727	0	114.776	219933	952414
2024-06-01	BARH-II	26711.288	26393.78	0	-317.508	1379731	511882
2024-06-01	BARH-I	24793.502	24543.003	0	-250.498	2179400	1629980
2024-06-01	BARH_U#3_INFIRM	0	-1.584	0	-1.584	8494	0
2024-06-01	BSPHCL	-132789.039	-133502.903	0	-713.863	19023017	4752540

ERPC, Kolkata
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From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-01	BRBCL	19793.597	19617.236	0	-176.36	810315	437142
2024-06-01	CHUZACHEN	1228.5	1252.8	0	24.3	2125	39057
2024-06-01	DARLIPALI	18051.955	18201.441	0	149.486	30192	213919
2024-06-01	DIKCHU	0	0	0	0	0	0
2024-06-01	DVC	40647.736	40920.102	0	272.367	3355968	4923228
2024-06-01	NR	-86404.038	-59634.512	0	26769.527	1574056	150979204
2024-06-01	NER	12124.516	27734.023	0	15609.507	0	93838448
2024-06-01	SR	8503.309	-56029.624	0	-64532.933	424433695	0
2024-06-01	WR	-8629.909	35010.713	0	43640.621	0	262281813
2024-06-01	EAST CENTRAL RAILWAY	-123.423	-153.072	0	-29.649	359970	86925
2024-06-01	FSTPP - I & II	27593.581	27445.597	0	-147.984	965020	407712
2024-06-01	FSTPP-III	9867.163	9765.603	0	-101.56	576301	90832
2024-06-01	GMRKEL	15808.345	15825.309	0	16.964	70935	96275
2024-06-01	HVDC ALIPURDUAR	-11.676	-17.839	0	-6.163	46109	281
2024-06-01	HVDC SASARAM	-20.156	-8.911	0	11.246	0	32134
2024-06-01	IBEUL	0	-46.109	0	-46.109	145696	0
2024-06-01	JBVNL	-32945.017	-33149.211	0	-204.195	13698346	2385663
2024-06-01	JITPL	26871.075	26801.454	0	-69.621	342756	156363
2024-06-01	JORETHANG HEP	718.085	728.96	0	10.875	4451	56483
2024-06-01	KHSTPP-I	15777.032	15304.619	0	-472.413	1903991	259094
2024-06-01	KHSTPP-II	29343.471	28837.122	0	-506.348	2022963	294094
2024-06-01	MPL	10230.277	10461.527	0	231.25	30320	635089
2024-06-01	MTPS-II	7480.872	7460.106	0	-20.766	267082	250075
2024-06-01	NEA-Bihar	-1574.875	-1561.461	0	13.414	629146	324493
2024-06-01	NVVN-NEPAL	2198.16	2376.364	0	178.204	798202	1162547
2024-06-01	NVVN_BHUTAN	3061.25	3528.131	0	466.881	4149	2476252
2024-06-01	NKSTPP_U1_INFIRM	29415.453	29298.545	0	-116.907	268844	101440
2024-06-01	NPGC	30076.54	29886.872	0	-189.667	1191773	510099
2024-06-01	GRIDCO	-56491.248	-56506.541	0	-15.293	8678010	5513148
2024-06-01	RANGIT	984.84	1018.674	0	33.834	30169	55950
2024-06-01	RONGNICHU HEP	891.17	1001.92	0	110.75	890	406591
2024-06-01	SIKKIM	-1497.678	-1270.673	0	227.005	507001	808206
2024-06-01	TALCHER SOLAR	32.998	32.787	0	-0.211	70159	53377

ERPC, Kolkata
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From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-01	TUL	0	0	0	0	0	0
2024-06-01	TEESTA	0	0	0	0	0	0
2024-06-01	THEP	660.75	683.456	0	22.706	6853	137186
2024-06-01	TSTPP	15259.457	15452.706	0	193.249	128871	486473
2024-06-01	VAE_ER	-26805.383	0	0	26805.383	0	0
2024-06-01	WBSETCL	-62410.445	-60551.412	0	1859.034	3136134	9999263
2024-06-02	APNRL	10953.475	10934.109	0	-19.366	152992	76582
2024-06-02	NVVN-BD	-21305.041	-21137.018	0	168.023	0	907189
2024-06-02	BARH-II	27102.736	27163.532	0	60.796	692230	1034099
2024-06-02	BARH-I	26498.311	26252.342	0	-245.968	2224884	1350110
2024-06-02	BARH_U#3_INFIRM	0	-1.584	0	-1.584	8566	0
2024-06-02	BSPHCL	-124115.618	-127618.166	0	-3502.548	34289107	419272
2024-06-02	BRBCL	20416.128	20358.545	0	-57.582	710340	636080
2024-06-02	CHUZACHEN	1109.5	1130.304	0	20.804	2051	34215
2024-06-02	DARLIPALI	18127.67	18268.051	0	140.381	33333	212439
2024-06-02	DIKCHU	0	0	0	0	0	0
2024-06-02	DVC	38891.529	39589.603	0	698.075	2069504	7409346
2024-06-02	NR	-84380.707	-70965.463	0	13415.243	34009077	109369617
2024-06-02	NER	10386.701	28442.666	0	18055.965	0	94255262
2024-06-02	SR	1797.683	-48045.95	0	-49843.634	273911121	0
2024-06-02	WR	-15020.565	15511.725	0	30532.29	8224290	157087919
2024-06-02	EAST CENTRAL RAILWAY	-128.545	-125.808	0	2.737	260545	116432
2024-06-02	FSTPP - I & II	32578.131	32533.183	0	-44.949	712204	584916
2024-06-02	FSTPP-III	10438.776	10300.272	0	-138.504	734306	22920
2024-06-02	GMRKEL	15792.445	15802.473	0	10.028	54252	85854
2024-06-02	HVDC ALIPURDUAR	-11.597	-17.088	0	-5.491	33331	0
2024-06-02	HVDC SASARAM	-20.156	-8.515	0	11.642	0	34907
2024-06-02	IBEUL	0	-40.218	0	-40.218	126285	0
2024-06-02	JBVNL	-28995.624	-30586.288	0	-1590.665	17614384	2338547
2024-06-02	JITPL	26813.083	26728	0	-85.083	478865	130732
2024-06-02	JORETHANG HEP	660.09	674.016	0	13.926	5901	94015
2024-06-02	KHSTPP-I	16436.642	15888.81	0	-547.833	2278424	107011
2024-06-02	KHSTPP-II	31020.043	30767.655	0	-252.388	1100790	275136

ERPC, Kolkata
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From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-02	MPL	14398.644	14680.218	0	281.574	110707	990281
2024-06-02	MTPS-II	7859.164	7804.626	0	-54.538	372803	236966
2024-06-02	NEA-Bihar	-1499.875	-1504.873	0	-4.998	251462	154153
2024-06-02	NVVN-NEPAL	2203.936	2062.036	0	-141.9	1534801	992869
2024-06-02	NVVN_BHUTAN	1269.138	1870.202	0	601.065	1790	2024734
2024-06-02	NKSTPP_U1_INFIRM	21489.93	21174.982	0	-314.948	2128772	165598
2024-06-02	NPGC	41656.179	41591.018	0	-65.161	811727	650267
2024-06-02	GRIDCO	-51790.634	-50964.962	0	825.673	3853851	10498257
2024-06-02	RANGIT	827.84	840.937	0	13.097	52755	39371
2024-06-02	RONGNICHU HEP	672.42	748.8	0	76.38	5720	379000
2024-06-02	SIKKIM	-1368.832	-1096.125	0	272.707	33037	1234939
2024-06-02	TALCHER SOLAR	29.673	28.075	0	-1.597	64130	43603
2024-06-02	TUL	0	0	0	0	0	0
2024-06-02	TEESTA	0	0	0	0	0	0
2024-06-02	THEP	609.75	626.24	0	16.49	11832	114546
2024-06-02	TSTPP	14786.602	14623.786	0	-162.816	638529	399909
2024-06-02	VAE_ER	-12026.55	0	0	12026.55	0	0
2024-06-02	WBSETCL	-66776.229	-66866.378	0	-90.149	10739732	3993729

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-05-2024 to 02-06-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	78857.822	78410.254	0	-447.568	1624124	422227
Week total	NVVN-BD	-130143.676	-127167.417	0	2976.259	1662204	8301699
Week total	BARH-II	185220.999	181920.476	0	-3300.523	12045706	3419053
Week total	BARH-I	140809.702	136805.922	0	-4003.78	19179654	5141747
Week total	BARH_U#3_INFIRM	0	-10.656	0	-10.656	56123	0
Week total	BSPHCL	-946094.477	-949358.555	0	-3264.078	113898870	30384007
Week total	BRBCL	136275.759	133051.853	0	-3223.906	9864747	2482035
Week total	CHUZACHEN	6604.5	6614.016	0	9.516	272482	199048
Week total	DARLIPALI	126222.069	126535.429	0	313.36	432374	942213
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	255275.256	253655.279	0	-1619.977	30865687	25188908

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NR	-645966.571	-402673.501	0	243293.07	86128234	1620360531
Week total	NER	111127.199	222898.272	0	111771.073	0	618511226
Week total	SR	100162.443	-303944.774	0	-404107.217	2500288083	0
Week total	WR	14715.831	182847.036	0	168131.206	149968552	964459231
Week total	EAST CENTRAL RAILWAY	-958.158	-967.568	0	-9.41	1706675	756297
Week total	FSTPP - I & II	190015.532	189311.431	0	-704.101	7073094	4122296
Week total	FSTPP-III	70592.095	69651.003	0	-941.093	4481807	855659
Week total	GMRKEL	110610.348	110454.981	0	-155.367	596298	410428
Week total	HVDC ALIPURDUAR	-81.07	-112.175	0	-31.106	195026	1409
Week total	HVDC SASARAM	-127.329	-60.135	0	67.194	0	160010
Week total	IBEUL	19156.043	17526.473	0	-1629.57	5942268	80293
Week total	JBVNL	-237581.28	-242824.671	0	-5243.391	71191359	14997825
Week total	JITPL	188381.533	186940.58	0	-1440.953	4164790	744033
Week total	JORETHANG HEP	4528.18	4615.104	0	86.924	118749	476742
Week total	KHSTPP-I	101528.157	97814.887	0	-3713.27	12390414	1132621
Week total	KHSTPP-II	194038.347	190101.245	0	-3937.102	13586347	1547686
Week total	MPL	125082.027	125905.744	0	823.717	1917455	4404632
Week total	MTPS-II	53720.465	52855.404	0	-865.061	3087595	1177760
Week total	NEA-Bihar	-11558.353	-12275.442	0	-717.09	5818260	1735805
Week total	NVVN-NEPAL	17927.561	18130.691	0	203.13	11631274	5919842
Week total	NVVN_BHUTAN	42956.478	46751.267	0	3794.789	561427	14858197
Week total	NKSTPP_U1_INFIRM	189481.517	188231.062	0	-1250.456	4199380	1040435
Week total	NPGC	243989.836	240689.561	0	-3300.275	12565329	2977387
Week total	GRIDCO	-408872.004	-410984.101	0	-2112.097	65590347	31202622
Week total	RANGIT	5708.16	5869.471	0	161.311	255869	326749
Week total	RONGNICHU HEP	5518.765	5771.2	0	252.435	967590	1475112
Week total	SIKKIM	-10739.2	-10307.393	0	431.807	3328522	4212285
Week total	TALCHER SOLAR	242.15	252.927	0	10.777	204514	284261
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	4557.75	4694.096	0	136.346	40318	730951
Week total	TSTPP	114776.37	114664.182	0	-112.188	1796254	1852466
Week total	VAE_ER	-125541.427	0	0	125541.427	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 27-05-2024 to 02-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WBSETCL	-487788.347	-479423.798	0	8364.55	32645221	51012374

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 27-05-2024 to 02-06-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1109.439700	1443.068700	-333.629000	-1104312	961531	-142781
2	BARH-I	435.383800	2713.362300	-2277.978500	-7519607	1215918	-6303689
3	Darlipali_NTPC	200.893800	492.270100	-291.376300	-314686	295918	-18768
4	FSTPP I & II	534.190700	2056.582400	-1522.391700	-4903624	651143	-4252481
5	FSTPP-III	441.270500	795.042300	-353.771800	-1112259	497095	-615164
6	KHSTPP-II	442.925400	2747.734000	-2304.808600	-5881872	1595330	-4286542
7	MPL	699.763400	1256.944200	-557.180800	-1623068	957567	-665501
8	MTPS-II	34.993300	539.672500	-504.679200	-1423701	287333	-1136368
9	NPGC	924.726500	2440.826300	-1516.099800	-4601363	1369226	-3232137
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	10.265600	822.470000	-812.204400	-1326330	305682	-1020648
	Total	4833.8527	15307.9728	-10474.1201	-29810822	8136743	-21674079

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 27-05-2024 to 02-06-2024

SRAS Provider	27-May-24	28-May-24	29-May-24	30-May-24	31-May-24	01-Jun-24	02-Jun-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	130.60	104.30	73.90	82.90	65.30	66.00	64.70
BARH-I	133.50	123.20	78.20	105.00	147.60	72.00	74.10
Darlipali_NTPC	50.30	83.70	101.60	91.70	96.40	93.20	86.00
FSTPP I & II	58.40	71.80	81.60	38.10	78.60	86.10	-7.00
FSTPP-III	110.60	22.40	116.70	100.60	110.60	99.50	83.30
KHSTPP-II	133.60	107.10	177.50	176.80	172.20	125.10	160.40
MPL	129.20	112.60	142.50	117.80	112.70	134.30	91.30
MTPS-II	127.50	115.70	104.50	111.60	110.30	110.90	124.80
NPGC	87.90	88.70	84.00	101.00	80.40	74.40	94.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	119.50	84.10	8.50	0.00	0.00	0.00	0.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 27-05-2024 to 02-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	289.12	1052668	9028.44	26895730	-25843062
2	BARH-I	4.79	17393	9154.63	27197490	-27180097
3	BRBCL	0.00	0	12032.01	29140319	-29140319
4	Darlipali_NTPC	0.00	0	158.68	154239	-154239
5	FSTPP I & II	0.00	0	10703.50	31028369	-31028369
6	FSTPP-III	0.00	0	4819.86	13638262	-13638262
7	KHSTPP-I	0.00	0	8704.74	21395374	-21395374
8	KHSTPP-II	0.00	0	14150.55	32500989	-32500989
9	MPL	0.00	0	10708.23	28073754	-28073754
10	MTPS-II	0.00	0	5006.49	12710984	-12710984
11	North Karanpura STPS	0.00	0	9357.49	13466364	-13466364
12	NPGC	0.00	0	13139.80	35891371	-35891371
13	TSTPP-I	0.01	13	134.21	197252	-197239
	TOTAL	293.92	1070074	107098.63	272290497	-271220423

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 27-05-2024 to 02-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	8.15	0.00	0.00	1630.50	1630.5	0.00	0.00	0.00	0.00	1630.5
2	BARH-I	0.00	0.00	0.00	0.00	9.33	9.33	93222.03	0.00	93222.03	0.00	0.00	0.00	0.00	93222.03
3	FSTPP-III	0.00	0.00	0.00	0.00	19.88	0.00	0.00	3975.00	3975	0.00	0.00	0.00	0.00	3975
4	KHSTPP-I	0.00	0.00	0.00	0.00	11.93	3.98	39736.49	1590.00	41326.49	0.00	0.00	0.00	0.00	41326.49
	Total	0	0	0	0	49.29	13.31	132958.52	7195.5	140154.02	0	0	0	0	140154.02

Notes :

- TRAS settlement account for the week 27-05-2024 to 02-06-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 27-05-2024 to 02-06-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	107.57	147.35	356048	487720	-131672
2	BARH-I	2.25	2707.11	7427	8936178	-8928751
3	BRBCL	0.00	414.05	0	1114209	-1114209
4	FSTPP I & II	2964.27	558.90	9547906	1800217	7747689
5	FSTPP-III	722.51	76.65	2271571	240995	2030576
6	KHSTPP-I	0.00	25.33	0	69169	-69169
7	KHSTPP-II	0.00	2409.67	0	6149465	-6149465
8	MPL	0.00	519.24	0	1512546	-1512546
9	MTPS-II	0.00	101.51	0	286353	-286353
10	NPGC	0.00	1105.18	0	3354229	-3354229
	TOTAL	3796.6	8064.99	12182952	23951081	-11768129

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 27-05-2024 to 02-06-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_RF	0	0	0	0	0	-
2	AURY_CRF	0	0	0	0	0	-
3	AURY_RF	0	0	0	0	0	-
4	BARH	-1104312	-25843063	0.00	-131672	-27079047	Receivable from Pool Account
5	BARH-I	-7519607	-27180097	0.00	-8928751	-43628455	Receivable from Pool Account
6	BAWANA_RLNG	0	0	0	0	0	-
7	BGTPP	0	0	0	0	0	-
8	BRBCL	0	-29140319	0	-1114209	-30254528	Receivable from Pool Account
9	DADRIT	0	0	0	0	0	-
10	DADRI_RF	0	0	0	0	0	-
11	DADRT2	0	0	0	0	0	-
12	Darlipali_NTPC	-314686	-154239	0	0	-468925	Receivable from Pool Account
13	DHUVARAN_GBP_1_GJ	0	0	0	0	0	-
14	DHUVARAN_GBP_2_GJ	0	0	0	0	0	-
15	DHUVARAN_GBP_3_GJ	0	0	0	0	0	-
16	FSTPP I & II	-4903624	-31028369	0	7747689	-28184304	Receivable from Pool Account
17	FSTPP-III	-1112259	-13638262	0.00	2030576	-12719945	Receivable from Pool Account
18	GADARWARA-I	0	0	0	0	0	-
19	GAMA1603	0	0	0	0	0	-
20	GANDHAR-RLNG	0	0	0	0	0	-
21	GSEG_CCPP_2_GJ	0	0	0	0	0	-
22	GSPC_PIPAVAV_GJ	0	0	0	0	0	-
23	IPGCL	0	0	0	0	0	-
24	JHAJJAR	0	0	0	0	0	-
25	KAWAS-RLNG	0	0	0	0	0	-
26	KHARGONE-I	0	0	0	0	0	-
27	KHSTPP-I	0	-21395374	0.00	-69169	-21464543	Receivable from Pool Account
28	KHSTPP-II	-5881872	-32500989	0	-6149465	-44532326	Receivable from Pool Account
29	KUDGI	0	0	0	0	0	-
30	MOUDA	0	0	0	0	0	-
31	MOUDA_II	0	0	0	0	0	-
32	MPL	-1623068	-28073754	0	-1512546	-31209368	Receivable from Pool Account
33	MTPS-II	-1423701	-12710984	0	-286353	-14421038	Receivable from Pool Account
34	North Karanpura STPS	0	-13466364	0	0	-13466364	Receivable from Pool Account
35	NPGC	-4601363	-35891371	0	-3354229	-43846963	Receivable from Pool Account
36	NSPCL	0	0	0	0	0	-
37	NTPCFDBGPS	0	0	0	0	0	-
38	NTPL	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RGPPPL-LTRLNG	0	0	0	0	0	-
40	RGPPPL-RLNG	0	0	0	0	0	-
41	RSTPSU1TO6	0	0	0	0	0	-
42	RSTPSU7	0	0	0	0	0	-
43	SEPLPHASE2	0	0	0	0	0	-
44	SIMHST1	0	0	0	0	0	-
45	SIMHST2	0	0	0	0	0	-
46	SOLAPUR	0	0	0	0	0	-
47	SUGEN_GUVNL	0	0	0	0	0	-
48	TANDA2	0	0	0	0	0	-
49	Teesta_V	0	0	0	0	0	-
50	TelanganaSTPP	0	0	0	0	0	-
51	TSTPP-I	-1326330	-197239	0	0	-1523569	Receivable from Pool Account
52	UNCHAHAR1	0	0	0	0	0	-
53	UNCHAHAR2	0	0	0	0	0	-
54	UNCHAHAR3	0	0	0	0	0	-
55	UNCHAHAR4	0	0	0	0	0	-
56	UNOSUGEN	0	0	0	0	0	-
57	UTRAN_GBP_2_GJ	0	0	0	0	0	-
58	VALLURNTECL	0	0	0	0	0	-
59	VSTPS I	0	0	0	0	0	-
	TOTAL	-29810822	-271220424	0	-11768129	-312799375	

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER