



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कृदुयकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/685

Date: 16.07.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 01.07.2024 to 07.07.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 15.07.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/685

दिनांक: 16.07.2024

प्रति: संलग्न सूची के अनुसार

विषय: 01.07.2024 से 07.07.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 15.07.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 01-07-2024 to 07-07-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.46637	5.12241	16.34396	
BSPHCL	662.71110	324.92672	337.78438	
JBVNL	258.17259	205.68837	52.48422	
DVC	227.47376	260.09533		32.62157
GRIDCO	147.21799	349.50531		202.28732
SIKKIM	45.52883	31.75455	13.77428	
WBSETCL	77.25053	439.80637		362.55584
HVDC SASARAM	1.07905	0.02708	1.05197	
HVDC ALIPURDUAR	1.15654	0.11620	1.04034	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	85.25723	65.94427	19.31296	
NKSTPP	29.90840	12.40706	17.50134	
FSTPP - I & II	66.57786	31.36836	35.20950	
FSTPP-III	22.08711	11.74467	10.34244	
KHSTPP-I	145.56751	9.47757	136.08994	
KHSTPP-II	171.04278	14.71383	156.32895	
TSTPP	18.60782	20.74023		2.13241
BARH-II	109.00302	49.41798	59.58504	
MTPS-II	14.70639	13.86934	0.83705	
BRBCL	39.42222	28.93072	10.49150	
TEESTA				
RANGIT	3.07315	1.26667	1.80648	
MPL	8.13884	53.28161		45.14277
NPGC	154.14630	40.80206	113.34424	
DARLIPALI	52.08946	14.40475	37.68471	
CHUZACHEN		7.96607		7.96607
RONGNICHU HEP	5.77104	23.03051		17.25947
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	324.91619	5.97476	318.94143	
APNRL	7.43790	7.01637	0.42153	
GMRKEL	3.35323	6.10260		2.74937
JITPL	41.44952	12.05277	29.39675	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	1.38849	4.05521		2.66672
THEP	0.52357	1.11157		0.58800
INTER-REGIONAL				
East-North East	3374.62804	849.25390	2525.37414	
East-North	1357.03670	4979.04638		3622.00968
East-South	20492.70182		20492.70182	
East-West		20586.44235		20586.44235
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	2.43591	2.63411		0.19820
NVVN_BHUTAN	16.52433	161.12560		144.60127
NVVN-BD	47.40281	21.24773	26.15508	
NVVN-NEPAL	299.40942	220.40752	79.00190	
INFIRM GENERATORS				
BARH_U#3_INFIRM	5.51697		5.51697	
RE GENERATORS				
TALCHER SOLAR	4.62236	1.93186	2.69050	
Total	28346.80315	28874.81077	24501.21342	25029.22104

Payable To The Pool (A) :	24501.21342
Receivable From The Pool (B) :	25029.22104
ER Deviation & AS Pool Balance (A-B) :	-528.00762

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-01	APNRL	9799.763	9765.309	0	-34.453	117537	48868
2024-07-01	NVVN-BD	-22601.79	-22565.091	0	36.699	37826	118765
2024-07-01	BARH-II	25774.96	25351.264	0	-423.696	1372195	578466
2024-07-01	BARH-I	22347.414	21923.862	0	-423.552	1839374	973081
2024-07-01	BARH_U#3_INFIRM	0	-21.744	0	-21.744	90607	0
2024-07-01	BSPHCL	-127324.402	-126236.068	0	1088.334	5439955	4031070
2024-07-01	BRBCL	16230.403	16050.982	0	-179.421	884535	521551
2024-07-01	CHUZACHEN	2608.32	2661.024	0	52.704	0	80891
2024-07-01	DARLIPALI	17512.049	17603.997	0	91.948	49925	170845
2024-07-01	DIKCHU	0	0	0	0	0	0
2024-07-01	DVC	34052.082	33534.865	0	-517.217	2870603	1727487
2024-07-01	NR	-82634.887	-89123.968	0	-6489.081	36261751	14012258
2024-07-01	NER	14854.349	29830.884	0	14976.535	0	61537970
2024-07-01	SR	10916.046	-51676.619	0	-62592.665	261376679	0
2024-07-01	WR	-56321.497	1765.529	0	58087.026	0	238756686
2024-07-01	EAST CENTRAL RAILWAY	-118.728	-166.096	0	-47.368	310377	54158
2024-07-01	FSTPP - I & II	19977.701	20337.493	0	359.791	909406	1228647
2024-07-01	FSTPP-III	9264.396	9241.198	0	-23.198	327240	188892
2024-07-01	GMRKEL	15246.295	15254.763	0	8.468	47621	73571
2024-07-01	HVDC ALIPURDUAR	-13.737	-19.649	0	-5.912	23454	0
2024-07-01	HVDC SASARAM	-20.104	-20.304	0	-0.199	2533	650
2024-07-01	IBEUL	7586.52	6722.982	0	-863.538	3183161	0
2024-07-01	JBVNL	-29833.602	-29597.602	0	235.999	2267732	1833484
2024-07-01	JITPL	25940.413	25815.382	0	-125.031	618202	199402
2024-07-01	JORETHANG HEP	2375.25	2388.032	0	12.782	22299	77270
2024-07-01	KHSTPP-I	16302.769	15415.424	0	-887.345	2454907	164157
2024-07-01	KHSTPP-II	31287.704	30683.988	0	-603.716	1872125	255915
2024-07-01	MPL	20797.401	20896.545	0	99.145	214447	605308
2024-07-01	MTPS-II	3987.487	3850.602	0	-136.885	365031	37726
2024-07-01	NEA-Bihar	0	32.75	0	32.75	885	20566
2024-07-01	NVVN-NEPAL	12062.238	12771.564	0	709.326	2196225	2427145
2024-07-01	NVVN_BHUTAN	34377.038	35124.395	0	747.357	12321	2638770
2024-07-01	NKSTPP_U1_INFIRM	21836.229	21805.2	0	-31.029	224896	212845
2024-07-01	NPGC	25901.741	25579.963	0	-321.777	1220823	398706
2024-07-01	GRIDCO	-35910.727	-34660.497	0	1250.23	2773875	3910714
2024-07-01	RANGIT	1303.34	1299.478	0	-3.862	46457	32710
2024-07-01	RONGNICHU HEP	2534.2	2731.84	0	197.64	0	740051

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-01	SIKKIM	-1444.153	-1282.412	0	161.741	388809	476145
2024-07-01	TALCHER SOLAR	25.263	21.439	0	-3.824	73584	30217
2024-07-01	TUL	0	0	0	0	0	0
2024-07-01	TEESTA	0	0	0	0	0	0
2024-07-01	THEP	2539.34	2532.224	0	-7.116	34816	11526
2024-07-01	TSTPP	21274.793	21131.517	0	-143.277	300634	138144
2024-07-01	VAE_ER	-10237.015	0	0	10237.015	0	0
2024-07-01	WBSETCL	-70969.871	-69646.277	0	1323.594	1051363	4436620
2024-07-02	APNRL	9257.525	9234.327	0	-23.198	135110	92969
2024-07-02	NVVN-BD	-22590.941	-22561.818	0	29.123	190128	145082
2024-07-02	BARH-II	24334.992	24084.123	0	-250.869	1384179	838919
2024-07-02	BARH-I	15202.181	14756.699	0	-445.481	1668668	437900
2024-07-02	BARH_U#3_INFIRM	0	-19.296	0	-19.296	78984	0
2024-07-02	BSPHCL	-107105.976	-105818.04	0	1287.936	5148419	5505025
2024-07-02	BRBCL	13926.948	13855.927	0	-71.021	533283	332947
2024-07-02	CHUZACHEN	2608.32	2661.696	0	53.376	0	88743
2024-07-02	DARLIPALI	17331.532	17340.732	0	9.2	130281	141154
2024-07-02	DIKCHU	0	0	0	0	0	0
2024-07-02	DVC	29717.497	28480.311	0	-1237.185	6021922	1791669
2024-07-02	NR	-72670.026	-84146.98	0	-11476.954	49953872	6541720
2024-07-02	NER	11259.122	17169.976	0	5910.854	14967138	23387420
2024-07-02	SR	11891.378	-51465.609	0	-63356.987	259088296	0
2024-07-02	WR	-68319.143	4866.793	0	73185.936	0	318119657
2024-07-02	EAST CENTRAL RAILWAY	-134.952	-152.32	0	-17.368	363205	71168
2024-07-02	FSTPP - I & II	17634.592	17284.784	0	-349.809	1334547	186438
2024-07-02	FSTPP-III	8991.219	8926.743	0	-64.476	343133	120275
2024-07-02	GMRKEL	14638.332	14628	0	-10.332	71636	80424
2024-07-02	HVDC ALIPURDUAR	-13.88	-20.432	0	-6.552	33640	0
2024-07-02	HVDC SASARAM	-20.104	-20.446	0	-0.341	3819	601
2024-07-02	IBEUL	5824.21	5137.091	0	-687.119	2940086	126232
2024-07-02	JBVNL	-30034.162	-28502.722	0	1531.44	1156709	4461137
2024-07-02	JITPL	26512.525	26335.563	0	-176.962	779284	129732
2024-07-02	JORETHANG HEP	2112.375	2122.592	0	10.217	44631	84853
2024-07-02	KHSTPP-I	15238.034	14446.091	0	-791.944	2666182	98029
2024-07-02	KHSTPP-II	26328.167	24336.276	0	-1991.891	5366471	361671
2024-07-02	MPL	20179.743	20344.4	0	164.657	156483	573408
2024-07-02	MTPS-II	7169.447	7176.396	0	6.949	225255	196105

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-02	NEA-Bihar	0	85.868	0	85.868	185	121948
2024-07-02	NVVN-NEPAL	13305.74	13947.782	0	642.042	1662788	2567080
2024-07-02	NVVN_BHUTAN	35010.843	35592.515	0	581.672	724758	2418071
2024-07-02	NKSTPP_U1_INFIRM	26533.361	26437.2	0	-96.161	240678	167889
2024-07-02	NPGC	27868.829	27615.382	0	-253.448	1383284	486540
2024-07-02	GRIDCO	-37036.413	-35840.812	0	1195.601	2443976	4329189
2024-07-02	RANGIT	1309.84	1315.018	0	5.178	42192	25045
2024-07-02	RONGNICHU HEP	2652.62	2717.12	0	64.5	49403	304234
2024-07-02	SIKKIM	-1475.222	-1269.584	0	205.639	1339733	607370
2024-07-02	TALCHER SOLAR	21.238	16.802	0	-4.435	44576	3801
2024-07-02	TUL	0	0	0	0	0	0
2024-07-02	TEESTA	0	0	0	0	0	0
2024-07-02	THEP	2529.84	2529.616	0	-0.224	9616	8046
2024-07-02	TSTPP	20512.619	20459.424	0	-53.196	259752	225935
2024-07-02	VAE_ER	-9758.132	0	0	9758.132	0	0
2024-07-02	WBSETCL	-68858.785	-66356.191	0	2502.594	622102	7603197
2024-07-03	APNRL	9670.088	9637.018	0	-33.069	136068	60499
2024-07-03	NVVN-BD	-16460.942	-17024.873	0	-563.931	4190679	531668
2024-07-03	BARH-II	24652.069	24554.758	0	-97.311	908150	812927
2024-07-03	BARH-I	11856.589	11890.079	0	33.49	534756	703926
2024-07-03	BARH_U#3_INFIRM	0	-17.856	0	-17.856	72331	0
2024-07-03	BSPHCL	-110990.486	-109643.114	0	1347.372	5981725	6533692
2024-07-03	BRBCL	14516.113	14478.182	0	-37.931	435995	384711
2024-07-03	CHUZACHEN	2608.32	2662.56	0	54.24	0	89822
2024-07-03	DARLIPALI	18811.921	18821.135	0	9.215	87094	119553
2024-07-03	DIKCHU	0	0	0	0	0	0
2024-07-03	DVC	28600.632	28254.824	0	-345.808	4259591	3160399
2024-07-03	NR	-59567.601	-55068.662	0	4498.939	40180086	72934676
2024-07-03	NER	8844.663	-2953.658	0	-11798.32	58219757	0
2024-07-03	SR	1446.511	-54846.6	0	-56293.111	260255908	0
2024-07-03	WR	-61904.743	8545.42	0	70450.163	0	305084628
2024-07-03	EAST CENTRAL RAILWAY	-121.184	-170.944	0	-49.76	418487	41799
2024-07-03	FSTPP - I & II	16579.542	16619.807	0	40.265	522194	506887
2024-07-03	FSTPP-III	9226.403	9127.138	0	-99.265	564154	110352
2024-07-03	GMRKEL	15008.053	15031.2	0	23.147	29873	85174
2024-07-03	HVDC ALIPURDUAR	-13.847	-22.11	0	-8.263	43225	0
2024-07-03	HVDC SASARAM	-20.104	-20.131	0	-0.027	1830	901

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-03	IBEUL	4348.328	3758.4	0	-589.928	2705607	40960
2024-07-03	JBVNL	-29300.196	-28260.315	0	1039.881	2122196	4670101
2024-07-03	JITPL	26680.25	26252	0	-428.25	1476458	59124
2024-07-03	JORETHANG HEP	2338.9	2352.864	0	13.964	113	55219
2024-07-03	KHSTPP-I	15711.174	14657.463	0	-1053.711	3267436	27376
2024-07-03	KHSTPP-II	10301.971	9443.075	0	-858.896	3001453	95750
2024-07-03	MPL	20534.338	20704.982	0	170.643	176645	645860
2024-07-03	MTPS-II	7612.647	7596.086	0	-16.561	149152	142506
2024-07-03	NEA-Bihar	0	37.927	0	37.927	3229	42329
2024-07-03	NVVN-NEPAL	12836.19	14302.691	0	1466.501	18785	5468120
2024-07-03	NVVN_BHUTAN	35737.48	36278.733	0	541.253	35188	2480204
2024-07-03	NKSTPP_U1_INFIRM	27535.961	27417.818	0	-118.143	261046	129215
2024-07-03	NPGC	27172.54	25951.2	0	-1221.341	4068289	337131
2024-07-03	GRIDCO	-37399.36	-36395.635	0	1003.726	1822710	4219419
2024-07-03	RANGIT	1332.84	1334.74	0	1.9	19397	20704
2024-07-03	RONGNICHU HEP	2452.78	2408.479	0	-44.301	527701	291062
2024-07-03	SIKKIM	-1249.019	-1191.253	0	57.766	1273183	364556
2024-07-03	TALCHER SOLAR	15.075	8.744	0	-6.332	79232	15704
2024-07-03	TUL	0	0	0	0	0	0
2024-07-03	TEESTA	0	0	0	0	0	0
2024-07-03	THEP	2529.84	2531.328	0	1.488	3827	8999
2024-07-03	TSTPP	21469.394	21498.298	0	28.904	164125	249394
2024-07-03	VAE_ER	-12791.965	0	0	12791.965	0	0
2024-07-03	WBSETCL	-65087.16	-63561.61	0	1525.55	1395142	7944651
2024-07-04	APNRL	8983.755	9181.382	0	197.627	81947	252555
2024-07-04	NVVN-BD	-22165.705	-22088.291	0	77.414	167857	362044
2024-07-04	BARH-II	26984.661	26843.994	0	-140.667	937032	720802
2024-07-04	BARH-I	12605.12	12765.671	0	160.551	788214	928996
2024-07-04	BARH_U#3_INFIRM	0	-18.72	0	-18.72	76789	0
2024-07-04	BSPHCL	-116175.599	-115754.198	0	421.401	14318581	3929551
2024-07-04	BRBCL	15151.501	15151.927	0	0.426	457799	364485
2024-07-04	CHUZACHEN	2608.32	2684.736	0	76.416	0	135334
2024-07-04	DARLIPALI	28896.3	29062.665	0	166.365	96350	281305
2024-07-04	DIKCHU	0	0	0	0	0	0
2024-07-04	DVC	25803.562	25347.103	0	-456.458	3896807	4003087
2024-07-04	NR	-56404.324	-40294.27	0	16110.053	5568761	105472830
2024-07-04	NER	8032.005	-5975.062	0	-14007.068	66765425	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-04	SR	5429.078	-72166.236	0	-77595.314	343421282	0
2024-07-04	WR	-48668.547	21947.493	0	70616.04	0	302919903
2024-07-04	EAST CENTRAL RAILWAY	-152.896	-142.224	0	10.672	269275	96610
2024-07-04	FSTPP - I & II	19657.531	19433.334	0	-224.197	1290336	274031
2024-07-04	FSTPP-III	10055.621	9985.102	0	-70.519	337138	86339
2024-07-04	GMRKEL	13961.26	14005.309	0	44.049	35106	120215
2024-07-04	HVDC ALIPURDUAR	-23.131	-21.662	0	1.469	920	4622
2024-07-04	HVDC SASARAM	-18.561	-20.05	0	-1.489	7564	557
2024-07-04	IBEUL	6584.208	6305.673	0	-278.535	1426045	207364
2024-07-04	JBVNL	-27856.18	-28418.354	0	-562.175	8760648	1271153
2024-07-04	JITPL	22980.081	22834.509	0	-145.572	628831	137242
2024-07-04	JORETHANG HEP	2315.25	2320.672	0	5.422	16172	32872
2024-07-04	KHSTPP-I	15168.003	14373.191	0	-794.812	2990888	156539
2024-07-04	KHSTPP-II	20777.302	20342.053	0	-435.249	1712707	340191
2024-07-04	MPL	18158.419	18312.691	0	154.272	114523	602982
2024-07-04	MTPS-II	7901.934	7866.176	0	-35.758	164885	75039
2024-07-04	NEA-Bihar	0	31.484	0	31.484	0	31652
2024-07-04	NVVN-NEPAL	12876.188	13420.218	0	544.031	1167664	2845744
2024-07-04	NVVN_BHUTAN	32669.275	33433.463	0	764.188	272214	3180992
2024-07-04	NKSTPP_U1_INFIRM	29055.844	28572.982	0	-482.862	1553141	90956
2024-07-04	NPGC	23726.537	22509.054	0	-1217.482	4021591	267470
2024-07-04	GRIDCO	-44233.149	-43391.545	0	841.604	1693346	6370391
2024-07-04	RANGIT	1332.84	1333.859	0	1.019	59839	21878
2024-07-04	RONGNICHU HEP	2572.4	2717.281	0	144.881	0	562562
2024-07-04	SIKKIM	-1285.662	-1253.385	0	32.277	982785	298211
2024-07-04	TALCHER SOLAR	18.355	13.546	0	-4.809	53434	8523
2024-07-04	TUL	0	0	0	0	0	0
2024-07-04	TEESTA	0	0	0	0	0	0
2024-07-04	THEP	2529.84	2533.632	0	3.792	2636	17098
2024-07-04	TSTPP	20053.294	20042.02	0	-11.274	679701	279412
2024-07-04	VAE_ER	690.189	0	0	-690.189	0	0
2024-07-04	WBSETCL	-67934.519	-66958.627	0	975.891	1928057	5263162
2024-07-05	APNRL	9342.815	9335.345	0	-7.47	85863	95867
2024-07-05	NVVN-BD	-22303.494	-22237.163	0	66.331	109200	315465
2024-07-05	BARH-II	26337.299	25843.656	0	-493.643	1660749	854009
2024-07-05	BARH-I	12390.133	12257.486	0	-132.646	647139	564803
2024-07-05	BARH_U#3_INFIRM	0	-20.016	0	-20.016	84535	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-05	BSPHCL	-115575.531	-118009.569	0	-2434.038	22624690	1655330
2024-07-05	BRBCL	14812.641	14682.4	0	-130.241	629003	465289
2024-07-05	CHUZACHEN	2608.32	2696.352	0	88.032	0	163049
2024-07-05	DARLIPALI	25890.032	25319.209	0	-570.823	4091000	327356
2024-07-05	DIKCHU	0	0	0	0	0	0
2024-07-05	DVC	33495.854	34377.142	0	881.288	1298187	6395414
2024-07-05	NR	-60572.164	-37850.471	0	22721.693	173404	125788841
2024-07-05	NER	11328.321	-3122.547	0	-14450.868	71329843	0
2024-07-05	SR	13148.447	-69728.291	0	-82876.738	391418486	0
2024-07-05	WR	-52894.532	30131.275	0	83025.807	0	371151256
2024-07-05	EAST CENTRAL RAILWAY	-123.025	-131.056	0	-8.031	241348	123741
2024-07-05	FSTPP - I & II	21389.726	21138.532	0	-251.195	990514	215787
2024-07-05	FSTPP-III	9817.455	9834.704	0	17.249	134574	260486
2024-07-05	GMRKEL	15527.245	15528.436	0	1.191	73770	84427
2024-07-05	HVDC ALIPURDUAR	-23.134	-22.96	0	0.173	3579	4500
2024-07-05	HVDC SASARAM	-12.8	-20.231	0	-7.43	37326	0
2024-07-05	IBEUL	7562.245	6834.4	0	-727.845	2657425	0
2024-07-05	JBVNL	-29053.362	-29463.624	0	-410.262	5960783	2451354
2024-07-05	JITPL	12913.018	12929.691	0	16.673	317156	253018
2024-07-05	JORETHANG HEP	2211.5	2219.104	0	7.604	21872	47888
2024-07-05	KHSTPP-I	10654.101	10419.946	0	-234.155	1039878	200807
2024-07-05	KHSTPP-II	31959.418	31414.977	0	-544.44	1881903	124224
2024-07-05	MPL	10486.754	10686.364	0	199.61	45994	703641
2024-07-05	MTPS-II	7930.688	7902.152	0	-28.536	268771	260313
2024-07-05	NEA-Bihar	0	33.016	0	33.016	680	44886
2024-07-05	NVVN-NEPAL	12938.69	13685.163	0	746.473	2620595	3612782
2024-07-05	NVVN_BHUTAN	35723.35	36146.072	0	422.722	431441	1841806
2024-07-05	NKSTPP_U1_INFIRM	14615.878	14616.545	0	0.668	161086	227642
2024-07-05	NPGC	21464.134	21320.4	0	-143.734	1685214	1398156
2024-07-05	GRIDCO	-39088.998	-38418.263	0	670.736	1727180	5662415
2024-07-05	RANGIT	1338.653	1339.592	0	0.94	51691	21984
2024-07-05	RONGNICHU HEP	2679.36	2715.072	0	35.712	0	142466
2024-07-05	SIKKIM	-1311.536	-1289.292	0	22.244	445249	287112
2024-07-05	TALCHER SOLAR	25.953	17.687	0	-8.266	146014	34876
2024-07-05	TUL	0	0	0	0	0	0
2024-07-05	TEESTA	0	0	0	0	0	0
2024-07-05	THEP	2530.47	2535.36	0	4.89	606	20644

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-05	TSTPP	19639.237	19759.751	0	120.514	201699	552914
2024-07-05	VAE_ER	-11630.757	0	0	11630.757	0	0
2024-07-05	WBSETCL	-70264.073	-68616.032	0	1648.041	570411	7646912
2024-07-06	APNRL	8213.8	8176.145	0	-37.655	120850	47797
2024-07-06	NVVN-BD	-22499.879	-22434.836	0	65.043	34967	370965
2024-07-06	BARH-II	22510.495	21973.436	0	-537.059	1777884	482565
2024-07-06	BARH-I	11153.948	10790.694	0	-363.254	1187600	206059
2024-07-06	BARH_U#3_INFIRM	0	-15.912	0	-15.912	73109	0
2024-07-06	BSPHCL	-119677.593	-115931.193	0	3746.4	3485417	8194090
2024-07-06	BRBCL	13325.279	13193.091	0	-132.188	696638	339179
2024-07-06	CHUZACHEN	2608.32	2678.208	0	69.888	0	113921
2024-07-06	DARLIPALI	31825.177	31510.29	0	-314.888	564124	95167
2024-07-06	DIKCHU	0	0	0	0	0	0
2024-07-06	DVC	27879.738	28059.514	0	179.777	2534164	5868492
2024-07-06	NR	-42870.227	-6544.165	0	36326.062	0	123134532
2024-07-06	NER	6673.21	-8667.819	0	-15341.029	78726220	0
2024-07-06	SR	9896.652	-63315.845	0	-73212.497	313978013	0
2024-07-06	WR	-25614.559	36641.684	0	62256.243	0	299075547
2024-07-06	EAST CENTRAL RAILWAY	-168.226	-215.168	0	-46.942	384489	69487
2024-07-06	FSTPP - I & II	17971.242	17804.353	0	-166.889	700828	235195
2024-07-06	FSTPP-III	8160.791	8208.592	0	47.801	256173	300257
2024-07-06	GMRKEL	7737.857	7759.054	0	21.198	51055	101562
2024-07-06	HVDC ALIPURDUAR	-23.134	-23.164	0	-0.031	6057	2081
2024-07-06	HVDC SASARAM	-13.047	-20.297	0	-7.25	35222	0
2024-07-06	IBEUL	5664.35	2790.327	0	-2874.023	17300582	0
2024-07-06	JBVNL	-31147.117	-29753.349	0	1393.767	762692	4569447
2024-07-06	JITPL	12433.616	12419.418	0	-14.198	218197	142730
2024-07-06	JORETHANG HEP	2243.875	2254.72	0	10.845	27411	72674
2024-07-06	KHSTPP-I	9914.527	9774.02	0	-140.507	537150	215822
2024-07-06	KHSTPP-II	27779.309	27135.052	0	-644.257	1736746	173151
2024-07-06	MPL	9370.232	9546.654	0	176.423	66514	611962
2024-07-06	MTPS-II	6960.967	7036.458	0	75.491	201074	287285
2024-07-06	NEA-Bihar	0	15.502	0	15.502	115259	2031
2024-07-06	NVVN-NEPAL	13361.19	8272.727	0	-5088.463	22155078	1891902
2024-07-06	NVVN_BHUTAN	35659.835	36047.877	0	388.042	87193	2006393
2024-07-06	NKSTPP_U1_INFIRM	18925.385	19101.054	0	175.67	371605	255731
2024-07-06	NPGC	23443.501	22986.654	0	-456.847	1907810	688248

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-06	GRIDCO	-40170.688	-38960.33	0	1210.358	1959523	6085432
2024-07-06	RANGIT	1342.84	1325.292	0	-17.548	45317	2709
2024-07-06	RONGNICHU HEP	2679.36	2713.216	0	33.856	0	125260
2024-07-06	SIKKIM	-1333.569	-1247.703	0	85.866	112493	442661
2024-07-06	TALCHER SOLAR	23.62	25.714	0	2.094	31497	47478
2024-07-06	TUL	0	0	0	0	0	0
2024-07-06	TEESTA	0	0	0	0	0	0
2024-07-06	THEP	2529.76	2535.808	0	6.048	434	24336
2024-07-06	TSTPP	18229.989	18247.996	0	18.007	170716	224879
2024-07-06	VAE_ER	-13587.237	0	0	13587.237	0	0
2024-07-06	WBSETCL	-77037.149	-75051.806	0	1985.342	668130	6811168
2024-07-07	APNRL	7948.588	7959.2	0	10.612	66416	103082
2024-07-07	NVVN-BD	-22541.81	-22442.472	0	99.337	9625	280783
2024-07-07	BARH-II	23199.252	22703.044	0	-496.208	2860113	654111
2024-07-07	BARH-I	16948.738	17784.809	0	836.071	1859972	2779662
2024-07-07	BARH_U#3_INFIRM	0	-21.672	0	-21.672	75340	0
2024-07-07	BSPHCL	-117019.095	-117482.542	0	-463.447	9272324	2643913
2024-07-07	BRBCL	13133.413	13209.964	0	76.55	304969	484910
2024-07-07	CHUZACHEN	2608.32	2675.04	0	66.72	0	124847
2024-07-07	DARLIPALI	25549.163	25611.779	0	62.615	190171	305094
2024-07-07	DIKCHU	0	0	0	0	0	0
2024-07-07	DVC	22928.544	23001.415	0	72.871	1866101	3062985
2024-07-07	NR	-52098.998	-34094.806	0	18004.192	3565795	50019780
2024-07-07	NER	6105.236	-8567.581	0	-14672.817	47454421	0
2024-07-07	SR	19237.48	-54532.446	0	-73769.926	219731519	0
2024-07-07	WR	-30781.988	39526.689	0	70308.677	0	223536558
2024-07-07	EAST CENTRAL RAILWAY	-145.417	-153.152	0	-7.735	159457	55278
2024-07-07	FSTPP - I & II	19184.996	19102.906	0	-82.09	909961	489851
2024-07-07	FSTPP-III	8897.292	8868.003	0	-29.289	246299	107865
2024-07-07	GMRKEL	6635.073	6654.836	0	19.763	26261	64886
2024-07-07	HVDC ALIPURDUAR	-23.134	-24.181	0	-1.048	4779	417
2024-07-07	HVDC SASARAM	-14.876	-19.754	0	-4.878	19613	0
2024-07-07	IBEUL	2388.375	2056.073	0	-332.302	2278713	222919
2024-07-07	JBVNL	-30821.978	-31047.019	0	-225.041	4786499	1312162
2024-07-07	JITPL	12284.041	12355.127	0	71.086	106824	284029
2024-07-07	JORETHANG HEP	2340.95	2349.344	0	8.394	6350	34746
2024-07-07	KHSTPP-I	10667.481	10230.087	0	-437.394	1600309	85028

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-07	KHSTPP-II	27608.746	27126.351	0	-482.395	1532874	120482
2024-07-07	MPL	12105.557	12617.927	0	512.37	39279	1585002
2024-07-07	MTPS-II	6920.381	7056.398	0	136.017	96471	387959
2024-07-07	NEA-Bihar	0	-29.041	0	-29.041	123354	0
2024-07-07	NVVN-NEPAL	13977.44	15171.491	0	1194.051	119808	3227978
2024-07-07	NVVN_BHUTAN	40126.42	40612.779	0	486.359	89319	1546326
2024-07-07	NKSTPP_U1_INFIRM	24691.553	24673.2	0	-18.354	178388	156428
2024-07-07	NPGC	23591.818	23425.418	0	-166.4	1127619	503954
2024-07-07	GRIDCO	-45488.423	-44330.186	0	1158.237	2301189	4372971
2024-07-07	RANGIT	1342.84	1329.166	0	-13.674	42421	1638
2024-07-07	RONGNICHU HEP	2679.36	2711.808	0	32.448	0	137416
2024-07-07	SIKKIM	-1239.629	-919.616	0	320.013	10631	699400
2024-07-07	TALCHER SOLAR	29.813	32.063	0	2.251	33898	52587
2024-07-07	TUL	0	0	0	0	0	0
2024-07-07	TEESTA	0	0	0	0	0	0
2024-07-07	THEP	2529.84	2535.744	0	5.904	422	20507
2024-07-07	TSTPP	18108.7	18258.545	0	149.845	84155	403346
2024-07-07	VAE_ER	-9144.473	0	0	9144.473	0	0
2024-07-07	WBSETCL	-71044.444	-69678.472	0	1365.972	1489847	4274928

SUMMARY OF WEEKLY DEVIATION CHARGES : 01-07-2024 to 07-07-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63216.333	63288.727	0	72.394	743790	701637
Week total	NVVN-BD	-151164.561	-151354.544	0	-189.983	4740281	2124773
Week total	BARH-II	173793.728	171354.276	0	-2439.452	10900302	4941798
Week total	BARH-I	102504.122	102169.301	0	-334.822	8525723	6594427
Week total	BARH_U#3_INFIRM	0	-135.216	0	-135.216	551697	0
Week total	BSPHCL	-813868.682	-808874.723	0	4993.958	66271110	32492672
Week total	BRBCL	101096.298	100622.472	0	-473.827	3942222	2893072
Week total	CHUZACHEN	18258.24	18719.616	0	461.376	0	796607
Week total	DARLIPALI	165816.175	165269.807	0	-546.368	5208946	1440475
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	202477.908	201055.175	0	-1422.734	22747376	26009533
Week total	NR	-426818.226	-347123.323	0	79694.904	135703670	497904638
Week total	NER	67096.906	17714.192	0	-49382.714	337462804	84925390
Week total	SR	71965.592	-417731.646	0	-489697.239	2049270182	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 01-07-2024 to 07-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-344505.008	143424.884	0	487929.892	0	2058644235
Week total	EAST CENTRAL RAILWAY	-964.427	-1130.96	0	-166.533	2146637	512241
Week total	FSTPP - I & II	132395.332	131721.208	0	-674.124	6657786	3136836
Week total	FSTPP-III	64413.177	64191.481	0	-221.696	2208711	1174467
Week total	GMRKEL	88754.114	88861.599	0	107.485	335323	610260
Week total	HVDC ALIPURDUAR	-133.996	-154.16	0	-20.163	115654	11620
Week total	HVDC SASARAM	-119.598	-141.212	0	-21.614	107905	2708
Week total	IBEUL	39958.235	33604.945	0	-6353.29	32491619	597476
Week total	JBVNL	-208046.596	-205042.986	0	3003.61	25817259	20568837
Week total	JITPL	139743.944	138941.69	0	-802.254	4144952	1205277
Week total	JORETHANG HEP	15938.1	16007.328	0	69.228	138849	405521
Week total	KHSTPP-I	93656.09	89316.222	0	-4339.868	14556751	947757
Week total	KHSTPP-II	176042.617	170481.773	0	-5560.844	17104278	1471383
Week total	MPL	111632.442	113109.563	0	1477.12	813884	5328161
Week total	MTPS-II	48483.55	48484.268	0	0.718	1470639	1386934
Week total	NEA-Bihar	0	207.508	0	207.508	243591	263411
Week total	NVVN-NEPAL	91357.675	91571.635	0	213.96	29940942	22040752
Week total	NVVN_BHUTAN	249304.24	253235.833	0	3931.593	1652433	16112560
Week total	NKSTPP_U1_INFIRM	163194.21	162623.998	0	-570.212	2990840	1240706
Week total	NPGC	173169.1	169388.071	0	-3781.029	15414630	4080206
Week total	GRIDCO	-279327.758	-271997.267	0	7330.491	14721799	34950531
Week total	RANGIT	9303.193	9277.144	0	-26.049	307315	126667
Week total	RONGNICHU HEP	18250.08	18714.816	0	464.736	577104	2303051
Week total	SIKKIM	-9338.79	-8453.245	0	885.545	4552883	3175455
Week total	TALCHER SOLAR	159.315	135.994	0	-23.321	462236	193186
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17718.93	17733.712	0	14.782	52357	111157
Week total	TSTPP	139288.027	139397.55	0	109.524	1860782	2074023
Week total	VAE_ER	-66459.39	0	0	66459.39	0	0
Week total	WBSETCL	-491196.001	-479869.017	0	11326.984	7725053	43980637

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 01-07-2024 to 07-07-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1448.985800	1502.471300	-53.485500	-161259	1441298	1280039
2	BARH-I	1800.836500	1737.345500	63.491000	190854	1208649	1399503
3	Darlipali_NTPC	418.365800	430.593100	-12.227300	-13218	378401	365183
4	FSTPP I & II	761.020700	498.176700	262.844000	834267	394957	1229224
5	FSTPP-III	621.291500	539.315600	81.975900	260519	445299	705818
6	KHSTPP-II	238.158600	1894.703900	-1656.545300	-4063506	1066431	-2997075
7	MPL	939.031400	831.326500	107.704900	313313	872357	1185670
8	MTPS-II	60.042500	77.885500	-17.843000	-43876	59666	15790
9	NPGC	867.783900	1522.435400	-654.651500	-1966573	972636	-993937
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	180.561100	4345.839300	-4165.278200	-7143453	1478888	-5664565
	Total	7336.0778	13380.0928	-6044.015	-11792932	8318582	-3474350

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 01-07-2024 to 07-07-2024

SRAS Provider	01-Jul-24	02-Jul-24	03-Jul-24	04-Jul-24	05-Jul-24	06-Jul-24	07-Jul-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	134.30	100.10	76.40	127.00	121.70	165.80	148.70
BARH-I	91.80	72.20	68.70	72.50	140.00	132.10	72.10
Darlipali_NTPC	84.90	98.00	94.20	95.30	126.10	113.70	73.60
FSTPP I & II	88.50	82.10	80.10	66.00	25.60	82.70	27.80
FSTPP-III	92.80	78.40	59.60	68.50	88.70	124.10	93.70
KHSTPP-II	160.10	174.70	0.00	177.80	158.60	197.60	204.00
MPL	132.20	106.40	110.30	86.00	114.00	124.00	108.30
MTPS-II	95.50	68.80	83.60	97.40	67.60	21.80	28.70
NPGC	90.70	87.50	76.90	60.20	95.00	97.00	73.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	89.00	85.80	86.90	39.60	59.50	85.40	76.10

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 01-07-2024 to 07-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1121.56	3719645	7029.27	19073911	-15354266
2	BARH-I	617.81	2042834	4075.15	11024897	-8982063
3	BRBCL	196.93	627348	4087.49	10653640	-10026292
4	Darlipali_NTPC	0.00	0	3064.88	2981824	-2981824
5	FSTPP I & II	687.00	2398574	6078.59	17364086	-14965512
6	FSTPP-III	368.82	1289303	2942.12	8415044	-7125741
7	KHSTPP-I	0.00	0	2556.91	6042989	-6042989
8	KHSTPP-II	16.00	43159	5771.84	12742491	-12699332
9	MPL	373.37	1194755	3864.41	10117418	-8922663
10	MTPS-II	0.00	0	1752.97	3879498	-3879498
11	North Karanpura STPS	0.00	0	5230.00	7686531	-7686531
12	NPGC	850.70	2811053	7027.15	18998596	-16187543
13	TSTPP-I	213.50	402768	2880.92	4446704	-4043936
	TOTAL	4445.69	14529439	56361.7	133427629	-118898190

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 01-07-2024 to 07-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 01-07-2024 to 07-07-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 01-07-2024 to 07-07-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	478.09	2.85	1441426	8585	1432841
2	BARH-I	0.00	859.30	0	2583063	-2583063
3	BRBCL	0.00	5899.43	0	17084742	-17084742
4	FSTPP I & II	7859.90	0.00	24947331	0	24947331
5	FSTPP-III	2584.14	373.59	8212397	1187277	7025120
6	KHSTPP-I	0.00	117.43	0	308365	-308365
7	KHSTPP-II	0.00	690.35	0	1693435	-1693435
8	MPL	0.00	4790.04	0	13934226	-13934226
9	MTPS-II	0.00	115.76	0	284648	-284648
10	North Karanpura STPS	0.00	362.75	0	592367	-592367
11	NPGC	0.00	2562.57	0	7697968	-7697968
12	TSTPP-I	0.00	471.55	0	808700	-808700
	TOTAL	10922.13	16245.62	34601154	46183376	-11582222

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 01-07-2024 to 07-07-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_RF	0	0	0	0	0	-
2	AURY_RF	0	0	0	0	0	-
3	BARH	-161259	-15354265	0	1432841	-14082683	Receivable from Pool Account
4	BARH-I	190854	-8982063	0	-2583063	-11374272	Receivable from Pool Account
5	BGTPP	0	0	0	0	0	-
6	BRBCL	0	-10026292	0	-17084742	-27111034	Receivable from Pool Account
7	DADRIT	0	0	0	0	0	-
8	DADRI_RF	0	0	0	0	0	-
9	DADRT2	0	0	0	0	0	-
10	Darlipali_NTPC	-13218	-2981824	0	0	-2995042	Receivable from Pool Account
11	FSTPP I & II	834267	-14965512	0	24947331	10816086	Payable to Pool Account
12	FSTPP-III	260519	-7125741	0	7025120	159898	Payable to Pool Account
13	GADARWARA-I	0	0	0	0	0	-
14	GANDHAR-RLNG	0	0	0	0	0	-
15	KAWAS-RLNG	0	0	0	0	0	-
16	KHARGONE-I	0	0	0	0	0	-
17	KHSTPP-I	0	-6042989	0	-308365	-6351354	Receivable from Pool Account
18	KHSTPP-II	-4063506	-12699332	0	-1693435	-18456273	Receivable from Pool Account
19	KSTPS I&II	0	0	0	0	0	-
20	KUDGI	0	0	0	0	0	-
21	MOUDA	0	0	0	0	0	-
22	MOUDA_II	0	0	0	0	0	-
23	MPL	313313	-8922664	0	-13934226	-22543577	Receivable from Pool Account
24	MTPS-II	-43876	-3879498	0	-284648	-4208022	Receivable from Pool Account
25	North Karanpura STPS	0	-7686531	0	-592367	-8278898	Receivable from Pool Account
26	NPGC	-1966573	-16187543	0	-7697968	-25852084	Receivable from Pool Account
27	NSPCL	0	0	0	0	0	-
28	NTPL	0	0	0	0	0	-
29	RIHAND1	0	0	0	0	0	-
30	RIHAND2	0	0	0	0	0	-
31	RIHAND3	0	0	0	0	0	-
32	RSTPSU1TO6	0	0	0	0	0	-
33	RSTPSU7	0	0	0	0	0	-
34	SIMHST1	0	0	0	0	0	-
35	SIPAT II	0	0	0	0	0	-
36	SOLAPUR	0	0	0	0	0	-
37	TALST2	0	0	0	0	0	-
38	TANDA2	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	Teesta_V	0	0	0	0	0	-
40	TelanganaSTPP	0	0	0	0	0	-
41	TSTPP-I	-7143453	-4043936	0	-808700	-11996089	Receivable from Pool Account
42	UNCHAHAR1	0	0	0	0	0	-
43	UNCHAHAR2	0	0	0	0	0	-
44	UNCHAHAR3	0	0	0	0	0	-
45	UNCHAHAR4	0	0	0	0	0	-
46	VALLURNTECL	0	0	0	0	0	-
47	VSTPS I	0	0	0	0	0	-
48	VSTPS II	0	0	0	0	0	-
49	VSTPS III	0	0	0	0	0	-
50	VSTPS IV	0	0	0	0	0	-
51	VSTPS V	0	0	0	0	0	-
	TOTAL	-11792932	-118898190	0	-11582222	-142273344	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER