



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भूमिपुत्र
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/ 725

Date: 23.07.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 08.07.2024 to 14.07.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 22.07.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

Dung
23-07-24

for (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/ 725

दिनांक: 23.07.2024

प्रति: संलग्न सूची के अनुसार

विषय: 08.07.2024 से 14.07.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 22.07.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रणय जीना

23.07.24
fw (अधीक्षण अभियंता, वाणिज्यिक)

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 08-07-2024 to 14-07-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.61908	9.76512	9.85396	
BSPHCL	1777.44111	247.07692	1530.36419	
JBVNL	464.70644	257.72125	206.98519	
DVC	123.37508	490.96474		367.58966
GRIDCO	415.15965	404.17199	10.98766	
SIKKIM	56.37167	35.94514	20.42653	
WBSETCL	729.81477	430.84974	298.96503	
HVDC SASARAM	2.78427		2.78427	
HVDC ALIPURDUAR	1.08249	0.04174	1.04075	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	102.92405	51.11441	51.80964	
NKSTPP	25.17155	10.00175	15.16980	
FSTPP - I & II	113.66992	15.54899	98.12093	
FSTPP-III	53.14668	27.33870	25.80798	
KHSTPP-I	133.21543	7.36878	125.84665	
KHSTPP-II	206.32283	7.96715	198.35568	
TSTPP	19.80071	18.52412	1.27659	
BARH-II	135.02760	41.20696	93.82064	
MTPS-II	18.01247	8.35495	9.65752	
BRBCL	56.21421	28.89849	27.31572	
TEESTA				
RANGIT	4.32749	1.67744	2.65005	
MPL	48.29339	40.69141	7.60198	
NPGC	117.41195	37.48835	79.92360	
DARLIPALI	3.46221	13.84637		10.38416
CHUZACHEN		10.52136		10.52136
RONGNICHU HEP	4.46220	23.98623		19.52403
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	192.33920	0.98795	191.35125	
APNRL	9.91806	3.91320	6.00486	
GMRKEL	2.33072	4.57353		2.24281
JITPL	12.30768	10.50230	1.80538	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	6.53063	3.70351	2.82712	
THEP	3.45064	1.49843	1.95221	
INTER-REGIONAL				
East-North East	6279.84247		6279.84247	
East-North	608.23921	7113.89755		6505.65834
East-South	26289.08604		26289.08604	
East-West		27901.08390		27901.08390
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	11.37628	0.30881	11.06747	
NVVN_BHUTAN	41.45414	325.88766		284.43352
NVVN-BD	4.71534	29.39131		24.67597
NVVN-NEPAL	24.93718	439.07242		414.13524
INFIRM GENERATORS				
BARH_U#3_INFIRM	7.38646		7.38646	
RE GENERATORS				
TALCHER SOLAR	4.34149	3.11293	1.22856	
Total	38130.07279	38059.00560	35611.31618	35540.24899

Payable To The Pool (A) :	35611.31618
Receivable From The Pool (B) :	35540.24899
ER Deviation & AS Pool Balance (A-B) :	71.06719

(All figures in Rs. Lakhs)

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-08	APNRL	9895.26	9866.545	0	-28.715	145804	63227
2024-07-08	NVVN-BD	-22202.23	-22103.854	0	98.376	36394	454989
2024-07-08	BARH-II	27569.73	26843.275	0	-726.455	2699585	366880
2024-07-08	BARH-I	25299.177	24909.122	0	-390.055	2054345	856596
2024-07-08	BARH_U#3_INFIRM	0	-21.816	0	-21.816	98309	0
2024-07-08	BSPHCL	-131747.015	-134626.251	0	-2879.235	29928102	1705855
2024-07-08	BRBCL	16318.088	16242.4	0	-75.688	513568	313662
2024-07-08	CHUZACHEN	2608.32	2678.304	0	69.984	0	128705
2024-07-08	DARLIPALI	15804.772	15914.569	0	109.797	55677	200156
2024-07-08	DIKCHU	0	0	0	0	0	0
2024-07-08	DVC	32534.065	32561.856	0	27.791	3423756	2910943
2024-07-08	NR	-66518.877	-57041.048	0	9477.829	5915040	85134935
2024-07-08	NER	6418.998	-7825.581	0	-14244.58	76558984	0
2024-07-08	SR	15451.032	-55138.827	0	-70589.859	341426259	0
2024-07-08	WR	-48338.919	31271.225	0	79610.143	0	370945037
2024-07-08	EAST CENTRAL RAILWAY	-130.315	-126.736	0	3.579	141172	100120
2024-07-08	FSTPP - I & II	23266.668	22988.459	0	-278.209	1061074	142002
2024-07-08	FSTPP-III	10625.029	10641.723	0	16.694	303846	367040
2024-07-08	GMRKEL	7865.834	7880.945	0	15.111	25239	58339
2024-07-08	HVDC ALIPURDUAR	-21.904	-24.508	0	-2.604	24660	854
2024-07-08	HVDC SASARAM	-14.596	-19.78	0	-5.185	32605	0
2024-07-08	IBEUL	7272.825	7089.891	0	-182.934	807469	67800
2024-07-08	JBVNL	-31485.266	-32917.53	0	-1432.264	11409512	645314
2024-07-08	JITPL	13204.142	13276.218	0	72.076	10043	205539
2024-07-08	JORETHANG HEP	2338.25	2352.32	0	14.07	2039	65207
2024-07-08	KHSTPP-I	12675.336	11958.811	0	-716.525	2552864	142736
2024-07-08	KHSTPP-II	33840.012	32431.569	0	-1408.443	4428071	118
2024-07-08	MPL	23213.241	23184.654	0	-28.586	300537	211238
2024-07-08	MTPS-II	8499.273	8432.714	0	-66.559	200801	52247
2024-07-08	NEA-Bihar	0	-47.981	0	-47.981	275320	0
2024-07-08	NVVN-NEPAL	13590.19	14804.363	0	1214.173	383744	5763033
2024-07-08	NVVN_BHUTAN	40219.765	40796.56	0	576.795	806485	3534215
2024-07-08	NKSTPP_U1_INFIRM	29041.267	28963.2	0	-78.067	193403	106052
2024-07-08	NPGC	29430.738	29184.872	0	-245.865	1026223	206178
2024-07-08	GRIDCO	-43215.774	-43268.143	0	-52.369	6532886	3396643
2024-07-08	RANGIT	1342.84	1324.897	0	-17.943	53280	53
2024-07-08	RONGNICHU HEP	2679.36	2706.24	0	26.88	0	115505

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-08	SIKKIM	-1619.59	-1406.807	0	212.782	557449	562696
2024-07-08	TALCHER SOLAR	33.758	41.504	0	7.747	41856	89977
2024-07-08	TUL	0	0	0	0	0	0
2024-07-08	TEESTA	0	0	0	0	0	0
2024-07-08	THEP	2529.84	2536.512	0	6.672	0	30447
2024-07-08	TSTPP	21319.222	21242.323	0	-76.899	476411	275825
2024-07-08	VAE_ER	-4466.169	0	0	4466.169	0	0
2024-07-08	WBSETCL	-81987.368	-81144.444	0	842.924	4494266	4317119
2024-07-09	APNRL	11708	11672.727	0	-35.273	137474	61469
2024-07-09	NVVN-BD	-22463.487	-22387.2	0	76.288	0	516809
2024-07-09	BARH-II	26554.824	25737.27	0	-817.554	3001099	667157
2024-07-09	BARH-I	25222.123	25192.359	0	-29.764	1523165	1310322
2024-07-09	BARH_U#3_INFIRM	0	-18.648	0	-18.648	92425	0
2024-07-09	BSPHCL	-134565.535	-135392.506	0	-826.971	26265495	4666045
2024-07-09	BRBCL	16189.275	15858.691	0	-330.584	1602149	339082
2024-07-09	CHUZACHEN	2608.32	2682.912	0	74.592	0	145435
2024-07-09	DARLIPALI	17950.486	18029.638	0	79.152	72869	162256
2024-07-09	DIKCHU	0	0	0	0	0	0
2024-07-09	DVC	38318.613	38862.137	0	543.524	2075770	8933480
2024-07-09	NR	-73058.649	-57466.726	0	15591.922	4045668	114225991
2024-07-09	NER	7236.803	-6710.805	0	-13947.608	83177117	0
2024-07-09	SR	18378.664	-49882.364	0	-68261.027	387573492	0
2024-07-09	WR	-40386.565	33258.653	0	73645.218	0	398971350
2024-07-09	EAST CENTRAL RAILWAY	-211.005	-146.48	0	64.525	165766	285528
2024-07-09	FSTPP - I & II	22818.316	22505.366	0	-312.949	1643189	167829
2024-07-09	FSTPP-III	8978.491	8114.161	0	-864.33	3101561	170845
2024-07-09	GMRKEL	7871.814	7898.327	0	26.513	29401	86374
2024-07-09	HVDC ALIPURDUAR	-22.18	-24.296	0	-2.116	26723	423
2024-07-09	HVDC SASARAM	-14.587	-20.398	0	-5.81	45955	0
2024-07-09	IBEUL	7574.88	7424.436	0	-150.444	1159733	12835
2024-07-09	JBVNL	-34671.39	-34791.691	0	-120.301	7330461	2320545
2024-07-09	JITPL	13307.611	13323.236	0	15.625	155681	161116
2024-07-09	JORETHANG HEP	1358.375	1271.648	0	-86.727	439442	10103
2024-07-09	KHSTPP-I	12698.3	11893.918	0	-804.382	4546249	2886
2024-07-09	KHSTPP-II	33729.986	32467.467	0	-1262.519	4992697	32837
2024-07-09	MPL	19745.891	19326.545	0	-419.346	2826468	452702
2024-07-09	MTPS-II	8503.715	8394.228	0	-109.487	314790	81367

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-09	NEA-Bihar	0	-34.734	0	-34.734	228399	503
2024-07-09	NVVN-NEPAL	14316.438	15268.654	0	952.217	1192709	4080860
2024-07-09	NVVN_BHUTAN	39447.59	39845.011	0	397.421	1739463	3046550
2024-07-09	NKSTPP_U1_INFIRM	29700.001	29603.563	0	-96.437	220966	110886
2024-07-09	NPGC	35435.529	35221.854	0	-213.675	1733379	553259
2024-07-09	GRIDCO	-48514.332	-48239.925	0	274.407	4660735	7782987
2024-07-09	RANGIT	744	654.803	0	-89.197	179564	0
2024-07-09	RONGNICHU HEP	2545.66	2715.136	0	169.476	0	709004
2024-07-09	SIKKIM	-1442.128	-1552.621	0	-110.493	2073666	299111
2024-07-09	TALCHER SOLAR	33.845	31.921	0	-1.924	58335	34585
2024-07-09	TUL	0	0	0	0	0	0
2024-07-09	TEESTA	0	0	0	0	0	0
2024-07-09	THEP	2392.29	2336.384	0	-55.906	335360	17846
2024-07-09	TSTPP	21449.605	21317.704	0	-131.902	522428	206436
2024-07-09	VAE_ER	-7387.456	0	0	7387.456	0	0
2024-07-09	WBSETCL	-86003.147	-87280.137	0	-1276.99	28548766	3599163
2024-07-10	APNRL	11808	11770.764	0	-37.236	143183	50422
2024-07-10	NVVN-BD	-22271.061	-22241.963	0	29.097	205344	367175
2024-07-10	BARH-II	28028.196	27544.696	0	-483.5	1703605	662119
2024-07-10	BARH-I	26988.882	26558.523	0	-430.359	1904957	819245
2024-07-10	BARH_U#3_INFIRM	0	-23.256	0	-23.256	129010	0
2024-07-10	BSPHCL	-130265.033	-131557.209	0	-1292.176	43813511	3763914
2024-07-10	BRBCL	16343.906	16205.527	0	-138.378	693382	517333
2024-07-10	CHUZACHEN	2608.32	2715.936	0	107.616	0	186183
2024-07-10	DARLIPALI	10364.655	10495.438	0	130.783	27330	198381
2024-07-10	DIKCHU	0	0	0	0	0	0
2024-07-10	DVC	45412.775	46580.569	0	1167.794	1276113	13134958
2024-07-10	NR	-76984.291	-70172.939	0	6811.352	20203884	87850833
2024-07-10	NER	8618.003	-6402.833	0	-15020.836	104534244	0
2024-07-10	SR	14695.387	-50302.391	0	-64997.778	430197353	0
2024-07-10	WR	-46257.215	32764.315	0	79021.529	0	504869232
2024-07-10	EAST CENTRAL RAILWAY	-154.922	-155.104	0	-0.182	366673	133802
2024-07-10	FSTPP - I & II	22899.204	22248.433	0	-650.771	2694497	130978
2024-07-10	FSTPP-III	10575.83	10507.967	0	-67.863	512537	149274
2024-07-10	GMRKEL	7871.837	7881.382	0	9.544	40740	77432
2024-07-10	HVDC ALIPURDUAR	-23.215	-25.072	0	-1.856	18372	121
2024-07-10	HVDC SASARAM	-13.83	-20.096	0	-6.265	53535	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-10	IBEUL	7680.12	7414.109	0	-266.011	1220000	0
2024-07-10	JBVNL	-34459.201	-34807.943	0	-348.741	13981403	2524284
2024-07-10	JITPL	13396.894	13277.309	0	-119.585	480114	69301
2024-07-10	JORETHANG HEP	2020	2025.6	0	5.6	56375	65695
2024-07-10	KHSTPP-I	12060.02	11838.772	0	-221.248	2085746	153622
2024-07-10	KHSTPP-II	33401.848	32389.309	0	-1012.538	4018661	0
2024-07-10	MPL	11364.883	11546.509	0	181.626	12057	565339
2024-07-10	MTPS-II	8502.838	8393.858	0	-108.98	245892	60548
2024-07-10	NEA-Bihar	0	-4.552	0	-4.552	128304	4286
2024-07-10	NVVN-NEPAL	14710.54	15858.545	0	1148.005	8848	8005277
2024-07-10	NVVN_BHUTAN	39465.085	40359.913	0	894.828	0	6179850
2024-07-10	NKSTPP_U1_INFIRM	29700.009	29549.236	0	-150.773	289265	118487
2024-07-10	NPGC	43293.344	42793.2	0	-500.145	2001608	508010
2024-07-10	GRIDCO	-36951.187	-37047.349	0	-96.162	8101921	10088136
2024-07-10	RANGIT	373.84	388.652	0	14.812	41538	13433
2024-07-10	RONGNICHU HEP	2551.51	2598.528	0	47.018	0	202280
2024-07-10	SIKKIM	-1375.882	-1370.667	0	5.214	666503	451548
2024-07-10	TALCHER SOLAR	30.685	39.364	0	8.679	12488	77668
2024-07-10	TUL	0	0	0	0	0	0
2024-07-10	TEESTA	0	0	0	0	0	0
2024-07-10	THEP	2529.84	2533.952	0	4.112	1837	21042
2024-07-10	TSTPP	20886.425	20831.717	0	-54.708	247008	240054
2024-07-10	VAE_ER	-7852.879	0	0	7852.879	0	0
2024-07-10	WBSETCL	-94772.367	-96112.011	0	-1339.644	28624438	4845235
2024-07-11	APNRL	11808	11768.582	0	-39.418	115016	32189
2024-07-11	NVVN-BD	-22383.899	-22322.254	0	61.645	87710	462362
2024-07-11	BARH-II	27238.95	26964.002	0	-274.948	1186936	471257
2024-07-11	BARH-I	19473.026	19327.503	0	-145.523	1234314	915269
2024-07-11	BARH_U#3_INFIRM	0	-20.16	0	-20.16	117678	0
2024-07-11	BSPHCL	-120655.898	-118985.707	0	1670.191	21706677	9118020
2024-07-11	BRBCL	15566.626	15463.273	0	-103.353	650391	357228
2024-07-11	CHUZACHEN	2608.32	2704.416	0	96.096	0	173379
2024-07-11	DARLIPALI	10130.565	10261.774	0	131.209	30968	189538
2024-07-11	DIKCHU	0	0	0	0	0	0
2024-07-11	DVC	44686.032	45944.049	0	1258.016	881147	10088947
2024-07-11	NR	-71047.649	-60454.253	0	10593.396	12851515	70682490
2024-07-11	NER	8185.396	-7547.671	0	-15733.067	107301858	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-11	SR	11436.931	-50350.845	0	-61787.776	407608666	0
2024-07-11	WR	-32233.986	38109.638	0	70343.624	0	463850644
2024-07-11	EAST CENTRAL RAILWAY	-138.833	-160.064	0	-21.231	471188	107361
2024-07-11	FSTPP - I & II	22244.231	21814.429	0	-429.802	2301778	77996
2024-07-11	FSTPP-III	10230.759	10156.48	0	-74.279	405427	191277
2024-07-11	GMRKEL	7870.232	7878.982	0	8.75	35015	54267
2024-07-11	HVDC ALIPURDUAR	-23.148	-24.608	0	-1.46	14324	1517
2024-07-11	HVDC SASARAM	-14.586	-20.656	0	-6.069	47505	0
2024-07-11	IBEUL	7593.12	7346.691	0	-246.429	907017	3181
2024-07-11	JBVNL	-33803.075	-33292.344	0	510.732	4626045	6736952
2024-07-11	JITPL	13513.903	13455.473	0	-58.43	404449	96839
2024-07-11	JORETHANG HEP	2257.1	2257.216	0	0.116	67093	65439
2024-07-11	KHSTPP-I	12408.201	12012.606	0	-395.596	1401069	52036
2024-07-11	KHSTPP-II	32684.688	32341.917	0	-342.771	1688101	280870
2024-07-11	MPL	10900.615	11159.018	0	258.404	19735	747203
2024-07-11	MTPS-II	8215.558	8169.93	0	-45.628	278096	125060
2024-07-11	NEA-Bihar	0	-14.758	0	-14.758	165451	3394
2024-07-11	NVVN-NEPAL	14885.038	16181.091	0	1296.053	0	8109185
2024-07-11	NVVN_BHUTAN	39228.49	40138.528	0	910.038	0	5766100
2024-07-11	NKSTPP_U1_INFIRM	29653.613	29498.4	0	-155.213	298075	59681
2024-07-11	NPGC	41320.241	40835.781	0	-484.46	2136648	496317
2024-07-11	GRIDCO	-48390.278	-49276.853	0	-886.575	11204984	3483567
2024-07-11	RANGIT	1337.34	1353.187	0	15.847	25497	48817
2024-07-11	RONGNICHU HEP	2495.42	2599.488	0	104.068	318	441036
2024-07-11	SIKKIM	-1319.751	-1321.035	0	-1.284	827949	514225
2024-07-11	TALCHER SOLAR	36.43	38.796	0	2.366	32328	49316
2024-07-11	TUL	0	0	0	0	0	0
2024-07-11	TEESTA	0	0	0	0	0	0
2024-07-11	THEP	2529.84	2534.208	0	4.368	1769	27273
2024-07-11	TSTPP	20846.166	20827.59	0	-18.576	255860	248928
2024-07-11	VAE_ER	-12725.526	0	0	12725.526	0	0
2024-07-11	WBSETCL	-101041.928	-99702.051	0	1339.876	5517926	8125364
2024-07-12	APNRL	10382.9	10334.182	0	-48.718	164477	65202
2024-07-12	NVVN-BD	-22556.553	-22501.673	0	54.88	29714	286063
2024-07-12	BARH-II	24920	24251.105	0	-668.895	2142544	404066
2024-07-12	BARH-I	12097.617	11716.876	0	-380.74	1256952	247529
2024-07-12	BARH_U#3_INFIRM	0	-19.8	0	-19.8	109494	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-12	BSPHCL	-113493.213	-115157.37	0	-1664.157	16771183	2920149
2024-07-12	BRBCL	14161.562	13816.436	0	-345.126	1169030	262232
2024-07-12	CHUZACHEN	2608.32	2679.264	0	70.944	0	117330
2024-07-12	DARLIPALI	10069.112	10117.656	0	48.544	59705	136306
2024-07-12	DIKCHU	0	0	0	0	0	0
2024-07-12	DVC	38652.085	39082.14	0	430.054	1914465	5210292
2024-07-12	NR	-66301.669	-46602.036	0	19699.633	14165202	106350750
2024-07-12	NER	3744.625	-11608.716	0	-15353.341	91380272	0
2024-07-12	SR	15029.204	-58810.346	0	-73839.549	412432784	0
2024-07-12	WR	-35382.6	43783.905	0	79166.505	0	435597924
2024-07-12	EAST CENTRAL RAILWAY	-150.772	-127.6	0	23.172	316883	102945
2024-07-12	FSTPP - I & II	20296.645	20010.877	0	-285.768	1190758	263815
2024-07-12	FSTPP-III	8824.3	8933.086	0	108.786	649173	476734
2024-07-12	GMRKEL	7662.525	7673.236	0	10.711	34428	61073
2024-07-12	HVDC ALIPURDUAR	-23.191	-24.587	0	-1.396	7196	70
2024-07-12	HVDC SASARAM	-14.587	-20.313	0	-5.726	35893	0
2024-07-12	IBEUL	7590.12	7475.127	0	-114.993	337834	9814
2024-07-12	JBVNL	-31810.05	-30144.84	0	1665.21	688534	8846796
2024-07-12	JITPL	13484.333	13506.818	0	22.485	97149	150081
2024-07-12	JORETHANG HEP	1965.75	1970.112	0	4.362	81776	57936
2024-07-12	KHSTPP-I	11141.844	10928.937	0	-212.907	682778	121224
2024-07-12	KHSTPP-II	29349.386	29080.042	0	-269.343	848591	213001
2024-07-12	MPL	14047.007	14480.291	0	433.284	37112	1201735
2024-07-12	MTPS-II	7331.846	7225.278	0	-106.568	357888	171195
2024-07-12	NEA-Bihar	0	-32.987	0	-32.987	211274	0
2024-07-12	NVVN-NEPAL	14885.035	16547.2	0	1662.165	0	7356533
2024-07-12	NVVN_BHUTAN	41868.665	42836.568	0	967.903	129107	5247024
2024-07-12	NKSTPP_U1_INFIRM	27480.329	27358.582	0	-121.747	279810	143331
2024-07-12	NPGC	37839.6	37159.2	0	-680.4	2428153	497225
2024-07-12	GRIDCO	-53195.467	-51568.856	0	1626.611	3544469	6642129
2024-07-12	RANGIT	1326.34	1319.48	0	-6.86	70865	28468
2024-07-12	RONGNICHU HEP	2633.52	2701.44	0	67.92	39658	294370
2024-07-12	SIKKIM	-1400.014	-1377.464	0	22.55	1009041	392933
2024-07-12	TALCHER SOLAR	30.02	21.389	0	-8.631	93429	8746
2024-07-12	TUL	0	0	0	0	0	0
2024-07-12	TEESTA	0	0	0	0	0	0
2024-07-12	THEP	2529.84	2532.032	0	2.192	4090	13767

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-12	TSTPP	18679.878	18693.028	0	13.15	209197	311804
2024-07-12	VAE_ER	-19384.288	0	0	19384.288	0	0
2024-07-12	WBSETCL	-82858.632	-80606.705	0	2251.927	1608773	10820582
2024-07-13	APNRL	10442.323	10391.054	0	-51.268	178426	58560
2024-07-13	NVVN-BD	-22270.02	-22223.345	0	46.675	110882	362531
2024-07-13	BARH-II	25493.32	25013.776	0	-479.544	1696332	638672
2024-07-13	BARH-I	12378.262	12114.027	0	-264.235	1091437	505995
2024-07-13	BARH_U#3_INFIRM	0	-23.04	0	-23.04	112398	0
2024-07-13	BSPHCL	-129188.011	-130838.487	0	-1650.477	15674597	1716309
2024-07-13	BRBCL	14583.207	14476.727	0	-106.48	550957	336932
2024-07-13	CHUZACHEN	2608.32	2689.44	0	81.12	0	140852
2024-07-13	DARLIPALI	12932.878	13024.454	0	91.577	31042	151411
2024-07-13	DIKCHU	0	0	0	0	0	0
2024-07-13	DVC	33545.832	34285.845	0	740.012	923235	5041698
2024-07-13	NR	-65804.355	-42675.653	0	23128.702	3233580	122521671
2024-07-13	NER	1592.176	-14983.769	0	-16575.946	88993623	0
2024-07-13	SR	15503.096	-46751.273	0	-62254.369	312535239	0
2024-07-13	WR	-18578.751	42098.714	0	60677.464	0	309090503
2024-07-13	EAST CENTRAL RAILWAY	-168.327	-142.128	0	26.199	210625	140768
2024-07-13	FSTPP - I & II	20456.96	20146.433	0	-310.527	1176514	358204
2024-07-13	FSTPP-III	8047.977	8242.839	0	194.862	140536	766191
2024-07-13	GMRKEL	7872	7879.782	0	7.782	36580	66751
2024-07-13	HVDC ALIPURDUAR	-23.119	-24.854	0	-1.735	9746	52
2024-07-13	HVDC SASARAM	-14.587	-20.348	0	-5.76	32591	0
2024-07-13	IBEUL	7590.12	7165.818	0	-424.302	3154091	5166
2024-07-13	JBVNL	-31734.458	-31984.407	0	-249.949	6750755	1821663
2024-07-13	JITPL	13445.84	13506.764	0	60.924	29488	199655
2024-07-13	JORETHANG HEP	2213.375	2229.056	0	15.681	6279	69793
2024-07-13	KHSTPP-I	11584.48	11235.604	0	-348.876	1045384	73543
2024-07-13	KHSTPP-II	24875.316	23423.613	0	-1451.703	3681108	5471
2024-07-13	MPL	16458.811	16030.618	0	-428.193	1566518	238995
2024-07-13	MTPS-II	7665.645	7601.706	0	-63.939	226011	131153
2024-07-13	NEA-Bihar	0	-21.456	0	-21.456	111991	3760
2024-07-13	NVVN-NEPAL	14885.038	16521.6	0	1636.562	44797	6782049
2024-07-13	NVVN_BHUTAN	42299.218	43308.622	0	1009.404	17860	4160140
2024-07-13	NKSTPP_U1_INFIRM	28140.294	27860.945	0	-279.349	1033946	145834
2024-07-13	NPGC	38526.082	38262.327	0	-263.755	1387584	556730

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-13	GRIDCO	-42413.165	-42015.294	0	397.871	4125931	4706196
2024-07-13	RANGIT	1309.84	1317.523	0	7.683	17871	28508
2024-07-13	RONGNICHU HEP	2606.78	2721.995	0	115.215	0	436509
2024-07-13	SIKKIM	-1479.805	-1234.435	0	245.369	415419	776691
2024-07-13	TALCHER SOLAR	28.98	21.244	0	-7.736	97415	16119
2024-07-13	TUL	0	0	0	0	0	0
2024-07-13	TEESTA	0	0	0	0	0	0
2024-07-13	THEP	2529.81	2534.272	0	4.462	1395	20597
2024-07-13	TSTPP	19724.693	19711.916	0	-12.777	171421	226419
2024-07-13	VAE_ER	-8752.816	0	0	8752.816	0	0
2024-07-13	WBSETCL	-84140.4	-83914.043	0	226.357	2587625	4293554
2024-07-14	APNRL	10195.575	10170.327	0	-25.248	107425	60250
2024-07-14	NVVN-BD	-22383.917	-22274.618	0	109.299	1489	489201
2024-07-14	BARH-II	25309.432	25182.947	0	-126.485	1072657	910545
2024-07-14	BARH-I	12178.496	11938.758	0	-239.738	1227234	456486
2024-07-14	BARH_U#3_INFIRM	0	-21.96	0	-21.96	79331	0
2024-07-14	BSPHCL	-131242.031	-134531.283	0	-3289.252	23584546	817400
2024-07-14	BRBCL	14225.012	14283.418	0	58.406	441944	763380
2024-07-14	CHUZACHEN	2608.32	2692.224	0	83.904	0	160251
2024-07-14	DARLIPALI	27253.734	27467.68	0	213.946	68630	346589
2024-07-14	DIKCHU	0	0	0	0	0	0
2024-07-14	DVC	36481.252	36846.555	0	365.304	1843022	3776156
2024-07-14	NR	-67733.16	-38902.306	0	28830.854	409032	124623085
2024-07-14	NER	-2631.599	-19466.558	0	-16834.959	76038148	0
2024-07-14	SR	37353.672	-34020.473	0	-71374.145	337134811	0
2024-07-14	WR	-28922.686	36803.178	0	65725.865	0	306783699
2024-07-14	EAST CENTRAL RAILWAY	-151.666	-177.552	0	-25.886	289599	105989
2024-07-14	FSTPP - I & II	20447.766	20218.816	0	-228.95	1299183	414074
2024-07-14	FSTPP-III	9333.836	9451.402	0	117.567	201589	612508
2024-07-14	GMRKEL	7871.899	7878.982	0	7.083	31669	53116
2024-07-14	HVDC ALIPURDUAR	-23.108	-24.259	0	-1.151	7228	1137
2024-07-14	HVDC SASARAM	-14.587	-20.341	0	-5.754	30343	0
2024-07-14	IBEUL	7584.12	5217.673	0	-2366.447	11647776	0
2024-07-14	JBVNL	-32918.686	-32396.231	0	522.454	1683935	2876572
2024-07-14	JITPL	13351.469	13395.345	0	43.876	53845	167700
2024-07-14	JORETHANG HEP	2375.6	2385.76	0	10.16	60	36177
2024-07-14	KHSTPP-I	11343.936	11091.408	0	-252.528	1007453	190831

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-14	KHSTPP-II	19944.796	19646.031	0	-298.765	975053	264419
2024-07-14	MPL	9972.708	10158.691	0	185.983	66913	651928
2024-07-14	MTPS-II	7596.639	7598.166	0	1.527	177769	213924
2024-07-14	NEA-Bihar	0	19.775	0	19.775	16890	18937
2024-07-14	NVVN-NEPAL	14885.04	15896.291	0	1011.251	863619	3810305
2024-07-14	NVVN_BHUTAN	37516.87	38126.989	0	610.119	1452500	4654887
2024-07-14	NKSTPP_U1_INFIRM	27683.829	27719.563	0	35.735	201689	315904
2024-07-14	NPGC	38041.407	37953.054	0	-88.353	1027601	931117
2024-07-14	GRIDCO	-45564.519	-44767.91	0	796.609	3345038	4317540
2024-07-14	RANGIT	1339.84	1355.951	0	16.111	44134	48464
2024-07-14	RONGNICHU HEP	2215.85	2212.48	0	-3.37	406244	199919
2024-07-14	SIKKIM	-1120.545	-918.887	0	201.658	87139	597309
2024-07-14	TALCHER SOLAR	27.98	22.86	0	-5.12	98299	34883
2024-07-14	TUL	0	0	0	0	0	0
2024-07-14	TEESTA	0	0	0	0	0	0
2024-07-14	THEP	2529.84	2534.912	0	5.072	613	18871
2024-07-14	TSTPP	19505.391	19612.139	0	106.748	97745	342948
2024-07-14	VAE_ER	-10975.222	0	0	10975.222	0	0
2024-07-14	WBSETCL	-84979.994	-83630.128	0	1349.866	1599685	7083958

SUMMARY OF WEEKLY DEVIATION CHARGES : 08-07-2024 to 14-07-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76240.058	75974.181	0	-265.876	991806	391320
Week total	NVVN-BD	-156531.167	-156054.908	0	476.26	471534	2939131
Week total	BARH-II	185114.452	181537.072	0	-3577.38	13502760	4120696
Week total	BARH-I	133637.582	131757.168	0	-1880.414	10292405	5111441
Week total	BARH_U#3_INFIRM	0	-148.68	0	-148.68	738646	0
Week total	BSPHCL	-891156.737	-901088.813	0	-9932.076	177744111	24707692
Week total	BRBCL	107387.675	106346.472	0	-1041.203	5621421	2889849
Week total	CHUZACHEN	18258.24	18842.496	0	584.256	0	1052136
Week total	DARLIPALI	104506.201	105311.21	0	805.009	346221	1384637
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	269630.655	274163.15	0	4532.495	12337508	49096474
Week total	NR	-487448.65	-373314.96	0	114133.689	60823921	711389755
Week total	NER	33164.403	-74545.935	0	-107710.337	627984247	0
Week total	SR	127847.985	-345256.519	0	-473104.504	2628908604	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 08-07-2024 to 14-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-250100.721	258089.627	0	508190.348	0	2790108390
Week total	EAST CENTRAL RAILWAY	-1105.841	-1035.664	0	70.177	1961908	976512
Week total	FSTPP - I & II	152429.789	149932.812	0	-2496.977	11366992	1554899
Week total	FSTPP-III	66616.223	66047.658	0	-568.565	5314668	2733870
Week total	GMRKEL	54886.141	54971.636	0	85.495	233072	457353
Week total	HVDC ALIPURDUAR	-159.866	-172.183	0	-12.317	108249	4174
Week total	HVDC SASARAM	-101.361	-141.931	0	-40.57	278427	0
Week total	IBEUL	52885.305	49133.745	0	-3751.56	19233920	98795
Week total	JBVNL	-230882.126	-230334.986	0	547.14	46470644	25772125
Week total	JITPL	93704.193	93741.163	0	36.97	1230768	1050230
Week total	JORETHANG HEP	14528.45	14491.712	0	-36.738	653063	370351
Week total	KHSTPP-I	83912.118	80960.056	0	-2952.062	13321543	736878
Week total	KHSTPP-II	207826.032	201779.948	0	-6046.083	20632283	796715
Week total	MPL	105703.156	105886.326	0	183.171	4829339	4069141
Week total	MTPS-II	56315.514	55815.88	0	-499.634	1801247	835495
Week total	NEA-Bihar	0	-136.694	0	-136.694	1137628	30881
Week total	NVVN-NEPAL	102157.318	111077.744	0	8920.427	2493718	43907242
Week total	NVVN_BHUTAN	280045.683	285412.192	0	5366.509	4145414	32588766
Week total	NKSTPP_U1_INFIRM	201399.34	200553.489	0	-845.852	2517155	1000175
Week total	NPGC	263886.94	261410.288	0	-2476.652	11741195	3748835
Week total	GRIDCO	-318244.723	-316184.331	0	2060.391	41515965	40417199
Week total	RANGIT	7774.04	7714.494	0	-59.546	432749	167744
Week total	RONGNICHU HEP	17728.1	18255.307	0	527.207	446220	2398623
Week total	SIKKIM	-9757.715	-9181.917	0	575.797	5637167	3594514
Week total	TALCHER SOLAR	221.698	217.079	0	-4.619	434149	311293
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17571.3	17542.272	0	-29.028	345064	149843
Week total	TSTPP	142411.381	142236.416	0	-174.965	1980071	1852412
Week total	VAE_ER	-71544.354	0	0	71544.354	0	0
Week total	WBSETCL	-615783.836	-612389.519	0	3394.316	72981477	43084974

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 08-07-2024 to 14-07-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1006.813500	2271.996900	-1265.183400	-3814529	1639405	-2175124
2	BARH-I	348.573200	3373.124500	-3024.551300	-9091801	1403291	-7688510
3	Darlipali_NTPC	347.280100	291.803600	55.476500	59970	301319	361289
4	FSTPP I & II	433.969900	778.875700	-344.905800	-1094731	178878	-915853
5	FSTPP-III	520.280400	771.616600	-251.336200	-798746	195590	-603156
6	KHSTPP-II	115.632000	2257.110900	-2141.478900	-5253048	1186371	-4066677
7	MPL	615.528100	1288.817500	-673.289400	-1958599	937062	-1021537
8	MTPS-II	83.578400	211.818700	-128.240300	-315343	114419	-200924
9	NPGC	626.908900	2288.863600	-1661.954700	-4992512	1210576	-3781936
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	47.038900	4946.506800	-4899.467900	-8402588	1652816	-6749772
	Total	4145.6034	18480.5348	-14334.9314	-35661927	8819727	-26842200

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 08-07-2024 to 14-07-2024

SRAS Provider	08-Jul-24	09-Jul-24	10-Jul-24	11-Jul-24	12-Jul-24	13-Jul-24	14-Jul-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	143.80	136.50	135.60	113.60	132.00	160.70	195.60
BARH-I	77.40	67.40	132.30	63.50	117.40	85.90	89.80
Darlipali_NTPC	91.80	83.70	100.00	109.00	117.30	117.20	112.70
FSTPP I & II	55.20	-2.40	-12.60	68.40	38.30	68.90	35.40
FSTPP-III	79.20	36.30	56.90	27.00	39.00	24.80	28.50
KHSTPP-II	0.00	173.40	208.10	169.50	122.80	161.40	191.10
MPL	90.10	101.40	109.60	109.30	97.90	100.10	106.70
MTPS-II	44.60	0.10	126.90	82.80	90.90	91.40	0.90
NPGC	81.70	85.70	91.20	67.50	103.80	101.50	86.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	58.20	52.80	87.30	73.10	89.50	78.10	78.50

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 08-07-2024 to 14-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	699.78	2320820	7090.70	19240621	-16919801
2	BARH-I	219.70	726468	4759.95	12877576	-12151108
3	BRBCL	448.29	1428081	2646.97	6899050	-5470969
4	Darlipali_NTPC	0.00	0	43.94	42744	-42744
5	FSTPP I & II	483.83	1689235	7107.28	20302642	-18613407
6	FSTPP-III	423.01	1478767	2076.69	5939734	-4460967
7	KHSTPP-I	197.92	571712	1674.80	3958228	-3386516
8	KHSTPP-II	260.16	701990	4821.89	10645287	-9943297
9	MPL	353.84	1132245	2111.19	5527313	-4395068
10	MTPS-II	119.77	323959	1264.30	2798017	-2474058
11	North Karanpura STPS	0.00	0	4732.12	6954797	-6954797
12	NPGC	948.34	3133703	9553.97	25830107	-22696404
13	TSTPP-I	0.00	0	4623.67	7136635	-7136635
	TOTAL	4154.64	13506980	52507.47	128152751	-114645771

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 08-07-2024 to 14-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 08-07-2024 to 14-07-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 08-07-2024 to 14-07-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	21.64	57.99	65230	174832	-109602
2	BARH-I	0.00	242.50	0	728940	-728940
3	BRBCL	0.00	2526.11	0	7315607	-7315607
4	FSTPP I & II	1524.08	815.94	4837422	2589794	2247628
5	FSTPP-III	181.27	656.18	576068	2085340	-1509272
6	KHSTPP-I	0.00	212.86	0	558957	-558957
7	KHSTPP-II	0.00	871.56	0	2137924	-2137924
8	MPL	0.00	1716.84	0	4994295	-4994295
9	MTPS-II	0.00	55.22	0	135792	-135792
10	NPGC	553.40	1249.24	1662414	3752724	-2090310
11	TSTPP-I	0.00	251.71	0	431674	-431674
	TOTAL	2280.39	8656.15	7141134	24905879	-17764745

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 08-07-2024 to 14-07-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-3814529	-16919801	0	-109602	-20843932	Receivable from Pool Account
2	BARH-I	-9091801	-12151107	0	-728940	-21971848	Receivable from Pool Account
3	BGTPP	0	0	0	0	0	-
4	BRBCL	0	-5470969	0	-7315607	-12786576	Receivable from Pool Account
5	DADRIT	0	0	0	0	0	-
6	DADRT2	0	0	0	0	0	-
7	Darlipali_NTPC	59970	-42744	0	0	17226	Payable to Pool Account
8	FSTPP I & II	-1094731	-18613407	0	2247628	-17460510	Receivable from Pool Account
9	FSTPP-III	-798746	-4460967	0	-1509272	-6768985	Receivable from Pool Account
10	GADARWARA-I	0	0	0	0	0	-
11	GANDHAR-RLNG	0	0	0	0	0	-
12	JHAJJAR	0	0	0	0	0	-
13	KAWAS-RLNG	0	0	0	0	0	-
14	KHARGONE-I	0	0	0	0	0	-
15	KHSTPP-I	0	-3386517	0	-558957	-3945474	Receivable from Pool Account
16	KHSTPP-II	-5253048	-9943297	0	-2137924	-17334269	Receivable from Pool Account
17	KUDGI	0	0	0	0	0	-
18	MOUDA	0	0	0	0	0	-
19	MOUDA_II	0	0	0	0	0	-
20	MPL	-1958599	-4395069	0	-4994295	-11347963	Receivable from Pool Account
21	MTPS-II	-315343	-2474058	0	-135792	-2925193	Receivable from Pool Account
22	North Karanpura STPS	0	-6954797	0	0	-6954797	Receivable from Pool Account
23	NPGC	-4992512	-22696404	0	-2090310	-29779226	Receivable from Pool Account
24	NSPCL	0	0	0	0	0	-
25	NTPL	0	0	0	0	0	-
26	RGPP-RLNG	0	0	0	0	0	-
27	RSTPSU1TO6	0	0	0	0	0	-
28	RSTPSU7	0	0	0	0	0	-
29	SIMHST1	0	0	0	0	0	-
30	SIMHST2	0	0	0	0	0	-
31	SOLAPUR	0	0	0	0	0	-
32	TALST2	0	0	0	0	0	-
33	TANDA2	0	0	0	0	0	-
34	Teesta_V	0	0	0	0	0	-
35	TelanganaSTPP	0	0	0	0	0	-
36	TSTPP-I	-8402588	-7136635	0	-431674	-15970897	Receivable from Pool Account
37	UNCHAAR1	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
38	UNCHAAR2	0	0	0	0	0	-
39	UNCHAAR3	0	0	0	0	0	-
40	UNCHAAR4	0	0	0	0	0	-
41	VALLURNTECL	0	0	0	0	0	-
42	VSTPS I	0	0	0	0	0	-
43	VSTPS II	0	0	0	0	0	-
44	VSTPS V	0	0	0	0	0	-
	TOTAL	-35661927	-114645772	0	-17764745	-168072444	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER