



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कृदुम्यकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/577

Date: 02.07.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 17.06.2024 to 23.06.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 01.07.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/577

दिनांक: 02.07.2024

प्रति: संलग्न सूची के अनुसार

विषय: 17.06.2024 से 23.06.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 01.07.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 17-06-2024 to 23-06-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.35540	10.04705	5.30835	
BSPHCL	952.62930	343.34494	609.28436	
JBVNL	832.69866	221.94432	610.75434	
DVC	249.23696	342.41420		93.17724
GRIDCO	390.13278	439.97906		49.84628
SIKKIM	28.76701	51.39642		22.62941
WBSETCL	216.47944	489.08714		272.60770
HVDC SASARAM	0.56236	0.34397	0.21839	
HVDC ALIPURDUAR	3.17833	0.01358	3.16475	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	97.54655	39.69278	57.85377	
NKSTPP	36.07255	5.81095	30.26160	
FSTPP - I & II	74.84049	25.48161	49.35888	
FSTPP-III	96.29783	12.80126	83.49657	
KHSTPP-I	180.99391	6.76348	174.23043	
KHSTPP-II	173.88388	9.59772	164.28616	
TSTPP	20.17139	15.51488	4.65651	
BARH-II	124.48789	33.01956	91.46833	
MTPS-II	54.50260	3.53906	50.96354	
BRBCL	91.02929	24.48956	66.53973	
TEESTA				
RANGIT	7.27840	2.37937	4.89903	
MPL	34.22007	29.44563	4.77444	
NPGC	184.15067	43.48217	140.66850	
DARLIPALI	6.69553	9.19659		2.50106
CHUZACHEN	20.44120	4.54828	15.89292	
RONGNICHU HEP	12.33009	39.58295		27.25286
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	9.42685		9.42685	
APNRL	14.25998	10.04854	4.21144	
GMRKEL	11.00546	4.99919	6.00627	
JITPL	45.82467	7.42021	38.40446	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	16.50420	20.07883		3.57463
THEP	26.78848	8.29310	18.49538	
INTER-REGIONAL				
East-North East		5860.24221		5860.24221
East-North	310.16635	13338.22522		13028.05887
East-South	22459.57192	7.12716	22452.44476	
East-West	913.34696	9476.90126		8563.55430
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	0.05910	6.89899		6.83989
NVVN_BHUTAN	10.33193	242.27038		231.93845
NVVN-BD	2.90485	42.76295		39.85810
NVVN-NEPAL	193.24655	240.19204		46.94549
INFIRM GENERATORS				
BARH_U#3_INFIRM	2.58677		2.58677	
RE GENERATORS				
TALCHER SOLAR	2.67962	2.64742	0.03220	
Total	27922.68627	31472.02403	24699.68873	28249.02649

Payable To The Pool (A) :	24699.68873
Receivable From The Pool (B) :	28249.02649
ER Deviation & AS Pool Balance (A-B) :	-3549.33776

(All figures in Rs. Lakhs)

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From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-17	APNRL	11708	11690.109	0	-17.891	121601	89557
2024-06-17	NVVN-BD	-22305.334	-22169.091	0	136.243	85689	1198403
2024-06-17	BARH-II	29147.225	28418.113	0	-729.112	2295102	280897
2024-06-17	BARH-I	28996.973	28643.463	0	-353.51	1865624	784603
2024-06-17	BARH_U#3_INFIRM	0	-2.304	0	-2.304	14225	0
2024-06-17	BSPHCL	-147527.975	-148884.438	0	-1356.463	24061838	3962434
2024-06-17	BRBCL	21840.114	21404.873	0	-435.241	1321750	184499
2024-06-17	CHUZACHEN	2439.9	2473.536	0	33.636	39189	80391
2024-06-17	DARLIPALI	18083.878	18066.932	0	-16.946	172512	111376
2024-06-17	DIKCHU	0	0	0	0	0	0
2024-06-17	DVC	47463.825	47741.442	0	277.617	5049067	5591333
2024-06-17	NR	-104161.853	-85374.364	0	18787.489	7891797	201238157
2024-06-17	NER	9790.989	23070.004	0	13279.016	0	103745154
2024-06-17	SR	4693.753	-40101.264	0	-44795.017	362283262	0
2024-06-17	WR	11757.441	28209.789	0	16452.349	13624979	116107695
2024-06-17	EAST CENTRAL RAILWAY	-206.717	-196.768	0	9.949	333741	174912
2024-06-17	FSTPP - I & II	35744.67	35589.818	0	-154.853	581421	93747
2024-06-17	FSTPP-III	0	0	0	0	0	0
2024-06-17	GMRKEL	15810.82	15808.073	0	-2.748	65855	70353
2024-06-17	HVDC ALIPURDUAR	-11.068	-18.929	0	-7.862	70753	442
2024-06-17	HVDC SASARAM	-20.148	-15.261	0	4.887	0	23035
2024-06-17	IBEUL	0	-31.855	0	-31.855	100251	0
2024-06-17	JBVNL	-37750.241	-38947.925	0	-1197.683	18280252	2248025
2024-06-17	JITPL	27118.351	26964.509	0	-153.842	513155	30238
2024-06-17	JORETHANG HEP	2183.09	2305.408	0	122.318	31966	645797
2024-06-17	KHSTPP-I	17520.048	16587.147	0	-932.901	2823877	0
2024-06-17	KHSTPP-II	33432.037	32104.577	0	-1327.46	4107399	39951
2024-06-17	MPL	23594.15	23500.4	0	-93.75	364019	49151
2024-06-17	MTPS-II	8326.413	8160.958	0	-165.455	525395	111700
2024-06-17	NEA-Bihar	0	26.789	0	26.789	5718	21182
2024-06-17	NVVN-NEPAL	6088.13	6197.164	0	109.034	6015939	3110210
2024-06-17	NVVN_BHUTAN	22801.548	23408.95	0	607.403	253686	4666621

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-17	NKSTPP_U1_INFIRM	29700.01	29504.618	0	-195.392	340581	73042
2024-06-17	NPGC	44521.03	44232.327	0	-288.703	1177413	405271
2024-06-17	GRIDCO	-54097.439	-54766.955	0	-669.516	17947746	4357630
2024-06-17	RANGIT	1302.09	1302.946	0	0.856	69643	28912
2024-06-17	RONGNICHU HEP	2304.24	2528.32	0	224.08	0	857789
2024-06-17	SIKKIM	-1414.963	-1540.838	0	-125.875	1052363	166146
2024-06-17	TALCHER SOLAR	36.758	40.596	0	3.839	8111	43594
2024-06-17	TUL	0	0	0	0	0	0
2024-06-17	TEESTA	0	0	0	0	0	0
2024-06-17	THEP	2391.16	2430.976	0	39.816	2590	246905
2024-06-17	TSTPP	17333.785	17389.563	0	55.779	138783	249347
2024-06-17	VAE_ER	-2408.134	0	0	2408.134	0	0
2024-06-17	WBSETCL	-98368.259	-97933	0	435.259	5272472	6530930
2024-06-18	APNRL	11172.487	11194.618	0	22.131	159028	190031
2024-06-18	NVVN-BD	-22606.037	-22491.782	0	114.256	0	617920
2024-06-18	BARH-II	27454.205	26840.891	0	-613.315	1747921	297487
2024-06-18	BARH-I	27217.676	26735.539	0	-482.137	1827802	861434
2024-06-18	BARH_U#3_INFIRM	0	-2.448	0	-2.448	15851	0
2024-06-18	BSPHCL	-148047.903	-146703.88	0	1344.023	7489096	7282386
2024-06-18	BRBCL	21679.582	20929.454	0	-750.127	2007477	108751
2024-06-18	CHUZACHEN	2143.35	2085.024	0	-58.326	319892	52869
2024-06-18	DARLIPALI	18024.079	18000.164	0	-23.915	74770	68136
2024-06-18	DIKCHU	0	0	0	0	0	0
2024-06-18	DVC	44624.027	44017.763	0	-606.265	4384224	6054075
2024-06-18	NR	-99221.938	-65559.241	0	33662.697	104903	248880320
2024-06-18	NER	11334.13	23937.524	0	12603.394	0	84974830
2024-06-18	SR	3026.783	-46440.628	0	-49467.411	351785245	0
2024-06-18	WR	26497.346	37333.28	0	10835.934	27459123	61150360
2024-06-18	EAST CENTRAL RAILWAY	-241.271	-161.824	0	79.447	93397	198874
2024-06-18	FSTPP - I & II	32560.684	32204.873	0	-355.811	1463134	196682
2024-06-18	FSTPP-III	1653.657	1454.727	0	-198.93	1748127	0
2024-06-18	GMRKEL	15682.455	15680	0	-2.455	64861	80102

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From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-18	HVDC ALIPURDUAR	-11.983	-19.321	0	-7.339	55038	161
2024-06-18	HVDC SASARAM	-20.148	-18.668	0	1.48	7915	10850
2024-06-18	IBEUL	0	-31.855	0	-31.855	100937	0
2024-06-18	JBVNL	-39332.887	-39744.156	0	-411.269	10713629	5980314
2024-06-18	JITPL	26968.897	26773.527	0	-195.37	634552	113501
2024-06-18	JORETHANG HEP	2234.53	2308.384	0	73.854	20773	416663
2024-06-18	KHSTPP-I	17509.54	16402.856	0	-1106.684	3149750	0
2024-06-18	KHSTPP-II	33930.073	32592.462	0	-1337.611	3658496	0
2024-06-18	MPL	23143.964	23019.527	0	-124.437	830178	297029
2024-06-18	MTPS-II	4396.871	3916.474	0	-480.397	1133789	4297
2024-06-18	NEA-Bihar	0	25.653	0	25.653	0	22251
2024-06-18	NVVN-NEPAL	7364.64	8687.418	0	1322.778	244203	5461628
2024-06-18	NVVN_BHUTAN	21016.423	21435.527	0	419.104	559413	2805336
2024-06-18	NKSTPP_U1_INFIRM	29700.074	29496.327	0	-203.747	295123	23084
2024-06-18	NPGC	42108.557	41177.563	0	-930.994	3505217	550911
2024-06-18	GRIDCO	-55372.871	-53972.867	0	1400.004	3437153	10646740
2024-06-18	RANGIT	1309.84	1323.797	0	13.957	30739	42655
2024-06-18	RONGNICHU HEP	2051.24	2159.04	0	107.8	4236	406646
2024-06-18	SIKKIM	-1622.455	-1507.514	0	114.941	154632	912766
2024-06-18	TALCHER SOLAR	35.28	37.863	0	2.583	15096	38931
2024-06-18	TUL	0	0	0	0	0	0
2024-06-18	TEESTA	0	0	0	0	0	0
2024-06-18	THEP	2218.68	2247.936	0	29.256	3626	164866
2024-06-18	TSTPP	17277.097	17258.024	0	-19.072	193072	250742
2024-06-18	VAE_ER	-10958.304	0	0	10958.304	0	0
2024-06-18	WBSETCL	-105732.352	-104209.44	0	1522.912	1537073	9107357
2024-06-19	APNRL	10913.158	10820	0	-93.158	202872	22948
2024-06-19	NVVN-BD	-22645.015	-22548.727	0	96.288	0	458741
2024-06-19	BARH-II	25670.079	24797.064	0	-873.015	2171497	105734
2024-06-19	BARH-I	20988.799	20227.819	0	-760.98	2097741	176354
2024-06-19	BARH_U#3_INFIRM	0	-2.52	0	-2.52	15840	0
2024-06-19	BSPHCL	-141062.607	-139015.923	0	2046.685	3319530	9256568

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From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-19	BRBCL	19800.756	19326.836	0	-473.92	1328284	208141
2024-06-19	CHUZACHEN	1706.74	1555.68	0	-151.06	408621	53154
2024-06-19	DARLIPALI	17995.492	17863.358	0	-132.134	129636	14631
2024-06-19	DIKCHU	0	0	0	0	0	0
2024-06-19	DVC	41187.403	41164.348	0	-23.056	2405954	5159559
2024-06-19	NR	-96863.91	-64011.602	0	32852.308	5613707	236609886
2024-06-19	NER	10027.33	27864.929	0	17837.6	0	123113529
2024-06-19	SR	4057.98	-51919.282	0	-55977.262	417526839	0
2024-06-19	WR	24240.184	47095.693	0	22855.51	7590822	149338693
2024-06-19	EAST CENTRAL RAILWAY	-198.864	-171.504	0	27.36	200084	131695
2024-06-19	FSTPP - I & II	29190.709	28929.286	0	-261.423	973953	209340
2024-06-19	FSTPP-III	8839.054	8843.441	0	4.388	289808	187785
2024-06-19	GMRKEL	15758.573	15735.273	0	-23.3	58991	33471
2024-06-19	HVDC ALIPURDUAR	-11.618	-19.291	0	-7.673	49645	41
2024-06-19	HVDC SASARAM	-20.148	-22.849	0	-2.701	15898	0
2024-06-19	IBEUL	0	-32.436	0	-32.436	101850	0
2024-06-19	JBVNL	-38294.894	-39338.902	0	-1044.008	13887933	3030832
2024-06-19	JITPL	26750.008	26661.818	0	-88.19	281022	111715
2024-06-19	JORETHANG HEP	1747.73	1596.64	0	-151.09	1260881	338057
2024-06-19	KHSTPP-I	16374.056	15603.388	0	-770.668	1760950	47449
2024-06-19	KHSTPP-II	32489.344	31513.596	0	-975.748	2063524	18246
2024-06-19	MPL	21265.272	21239.563	0	-25.708	436157	343025
2024-06-19	MTPS-II	3809.995	3652.65	0	-157.345	337646	16238
2024-06-19	NEA-Bihar	0	34.176	0	34.176	192	18754
2024-06-19	NVVN-NEPAL	10198.89	11626.764	0	1427.874	673903	4990092
2024-06-19	NVVN_BHUTAN	22218.758	22912.126	0	693.369	97644	2990537
2024-06-19	NKSTPP_U1_INFIRM	29644.633	29386.582	0	-258.052	376591	28138
2024-06-19	NPGC	39466.86	38429.018	0	-1037.842	2899440	142015
2024-06-19	GRIDCO	-62510.658	-62272.236	0	238.422	3871187	4924553
2024-06-19	RANGIT	1037.34	934.498	0	-102.842	289015	22765
2024-06-19	RONGNICHU HEP	2105.31	2103.36	0	-1.95	646439	464714
2024-06-19	SIKKIM	-1299.816	-1069.844	0	229.973	655625	715042

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2024-06-19	TALCHER SOLAR	38.993	42.151	0	3.159	12364	41488
2024-06-19	TUL	0	0	0	0	0	0
2024-06-19	TEESTA	0	0	0	0	0	0
2024-06-19	THEP	2216.005	2023.36	0	-192.645	1245346	12694
2024-06-19	TSTPP	17280.275	17124.901	0	-155.375	275607	77672
2024-06-19	VAE_ER	-21422.766	0	0	21422.766	0	0
2024-06-19	WBSETCL	-102041.988	-100350.11	0	1691.877	866948	7946959
2024-06-20	APNRL	6695.603	6603.854	0	-91.748	296528	73653
2024-06-20	NVVN-BD	-22640.757	-22544.872	0	95.884	16697	470497
2024-06-20	BARH-II	21268.351	21146.718	0	-121.634	913818	877152
2024-06-20	BARH-I	11107.418	11005.657	0	-101.761	944783	739547
2024-06-20	BARH_U#3_INFIRM	0	-2.52	0	-2.52	15783	0
2024-06-20	BSPHCL	-120155.871	-119205.918	0	949.953	16855467	7997059
2024-06-20	BRBCL	16556.52	16516.509	0	-40.011	704211	621099
2024-06-20	CHUZACHEN	908.58	797.088	0	-111.492	262060	25984
2024-06-20	DARLIPALI	17256.469	17266.452	0	9.983	123904	175026
2024-06-20	DIKCHU	0	0	0	0	0	0
2024-06-20	DVC	33786.237	33973.347	0	187.11	3011960	8176582
2024-06-20	NR	-80432.561	-54488.771	0	25943.79	11248238	137593091
2024-06-20	NER	8025.265	24573.786	0	16548.521	0	105494026
2024-06-20	SR	8372.961	-49609.837	0	-57982.798	391565056	0
2024-06-20	WR	2109.9	52600.475	0	50490.575	52107	347186211
2024-06-20	EAST CENTRAL RAILWAY	-177.2	-189.744	0	-12.544	426958	126362
2024-06-20	FSTPP - I & II	24039.57	23988.403	0	-51.166	751897	540317
2024-06-20	FSTPP-III	7403.474	7467.269	0	63.795	79844	262887
2024-06-20	GMRKEL	14681.969	14588.073	0	-93.897	744979	77782
2024-06-20	HVDC ALIPURDUAR	-11.607	-19.351	0	-7.744	57129	88
2024-06-20	HVDC SASARAM	-20.148	-21.848	0	-1.7	12683	53
2024-06-20	IBEUL	0	-40.945	0	-40.945	128569	0
2024-06-20	JBVNL	-35314.064	-34993.863	0	320.201	8759052	7602578
2024-06-20	JITPL	26445.463	26412.363	0	-33.099	340641	156478
2024-06-20	JORETHANG HEP	1890.79	1902.752	0	11.962	223479	304602

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2024-06-20	KHSTPP-I	13598.868	13206.833	0	-392.035	1820809	323315
2024-06-20	KHSTPP-II	26379.466	26084.259	0	-295.207	1654623	413868
2024-06-20	MPL	17304.187	17449.673	0	145.486	412289	633122
2024-06-20	MTPS-II	4021.957	3911.926	0	-110.031	500751	99734
2024-06-20	NEA-Bihar	0	233.86	0	233.86	0	330869
2024-06-20	NVVN-NEPAL	11374.688	12260.218	0	885.531	1206157	4500239
2024-06-20	NVVN_BHUTAN	32224.855	32964.568	0	739.713	104258	3793951
2024-06-20	NKSTPP_U1_INFIRM	24599.032	24490.036	0	-108.996	271906	122568
2024-06-20	NPGC	32892.083	32629.854	0	-262.228	1695072	817555
2024-06-20	GRIDCO	-61194.786	-59778.587	0	1416.199	3102433	9173824
2024-06-20	RANGIT	1092.09	1029.493	0	-62.597	196808	42608
2024-06-20	RONGNICHU HEP	2274.2	2275.2	0	1	582333	523795
2024-06-20	SIKKIM	-1575.558	-1463.939	0	111.62	366795	742376
2024-06-20	TALCHER SOLAR	38.61	38.221	0	-0.389	34622	30357
2024-06-20	TUL	0	0	0	0	0	0
2024-06-20	TEESTA	0	0	0	0	0	0
2024-06-20	THEP	2315.995	2153.28	0	-162.715	1052786	29476
2024-06-20	TSTPP	16298.021	16294.354	0	-3.666	260434	379813
2024-06-20	VAE_ER	-47032.52	0	0	47032.52	0	0
2024-06-20	WBSETCL	-96659.475	-93331.558	0	3327.917	2579330	11335430
2024-06-21	APNRL	9654.44	9652.291	0	-2.149	272349	234539
2024-06-21	NVVN-BD	-22524.324	-22427.2	0	97.124	0	435631
2024-06-21	BARH-II	25384.17	24818.358	0	-565.813	1990727	366758
2024-06-21	BARH-I	12803.507	12525.186	0	-278.321	1112221	302694
2024-06-21	BARH_U#3_INFIRM	0	-9.144	0	-9.144	32819	0
2024-06-21	BSPHCL	-135059.253	-136527.793	0	-1468.54	12653098	2353777
2024-06-21	BRBCL	20278.643	19981.018	0	-297.625	1149435	379895
2024-06-21	CHUZACHEN	2516.51	2563.008	0	46.498	892	76301
2024-06-21	DARLIPALI	18060.647	18115.011	0	54.364	55760	138787
2024-06-21	DIKCHU	0	0	0	0	0	0
2024-06-21	DVC	35825.973	35978.381	0	152.408	2596263	3323903
2024-06-21	NR	-103721.423	-76403.255	0	27318.168	1832119	155332709

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Day-wise schedule, actual and Deviation charge statement

From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-21	NER	1669.995	12017.606	0	10347.611	0	57271229
2024-06-21	SR	9554.479	-45977.546	0	-55532.025	308725910	0
2024-06-21	WR	-4615.066	23852.538	0	28467.605	0	155852570
2024-06-21	EAST CENTRAL RAILWAY	-181.447	-154.656	0	26.791	120235	111763
2024-06-21	FSTPP - I & II	30051.346	30035.103	0	-16.243	779320	725097
2024-06-21	FSTPP-III	8567.324	8837.952	0	270.628	187394	562409
2024-06-21	GMRKEL	15756.615	15761.236	0	4.621	51779	68289
2024-06-21	HVDC ALIPURDUAR	-11.788	-19.426	0	-7.638	36243	626
2024-06-21	HVDC SASARAM	-19.763	-21.128	0	-1.365	5675	84
2024-06-21	IBEUL	0	-41.527	0	-41.527	130396	0
2024-06-21	JBVNL	-31844.86	-32355.769	0	-510.91	8753031	1581597
2024-06-21	JITPL	26583.008	26523.2	0	-59.808	392922	130799
2024-06-21	JORETHANG HEP	2197.515	2206.4	0	8.885	91773	111059
2024-06-21	KHSTPP-I	16527.573	15573.084	0	-954.489	2752723	75409
2024-06-21	KHSTPP-II	32259.36	31732.082	0	-527.277	1481797	132741
2024-06-21	MPL	21392.007	21416.909	0	24.902	502324	599977
2024-06-21	MTPS-II	8019.57	7803.938	0	-215.632	571543	64893
2024-06-21	NEA-Bihar	0	206.707	0	206.707	0	187136
2024-06-21	NVVN-NEPAL	11572.438	11609.018	0	36.581	4128595	2307775
2024-06-21	NVVN_BHUTAN	30597.775	31194.87	0	597.095	18193	3080110
2024-06-21	NKSTPP_U1_INFIRM	29514.368	29403.382	0	-110.986	220447	74182
2024-06-21	NPGC	40043.24	39622.691	0	-420.549	2065760	881854
2024-06-21	GRIDCO	-53030.779	-51702.478	0	1328.301	2213175	5463473
2024-06-21	RANGIT	1267.965	1275.433	0	7.468	37269	48096
2024-06-21	RONGNICHU HEP	2576.22	2724.8	0	148.58	0	596142
2024-06-21	SIKKIM	-1420.153	-1228.724	0	191.429	582370	580652
2024-06-21	TALCHER SOLAR	31.52	24.2	0	-7.32	110578	23891
2024-06-21	TUL	0	0	0	0	0	0
2024-06-21	TEESTA	0	0	0	0	0	0
2024-06-21	THEP	2475.688	2424.576	0	-51.112	356309	187273
2024-06-21	TSTPP	16817.862	16505.118	0	-312.744	766575	268919
2024-06-21	VAE_ER	-9801.97	0	0	9801.97	0	0

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Day-wise schedule, actual and Deviation charge statement

From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-21	WBSETCL	-81643.986	-80356.068	0	1287.918	748211	4682605
2024-06-22	APNRL	8486.668	8472.873	0	-13.795	239188	201243
2024-06-22	NVVN-BD	-22503.487	-22428.727	0	74.76	6500	413315
2024-06-22	BARH-II	29416.215	29027.096	0	-389.118	1463193	588795
2024-06-22	BARH-I	14453.488	14072.251	0	-381.236	1409631	151004
2024-06-22	BARH_U#3_INFIRM	0	-21.312	0	-21.312	74272	0
2024-06-22	BSPHCL	-141447.662	-143165.85	0	-1718.188	17647092	1079638
2024-06-22	BRBCL	21765.848	21444.291	0	-321.557	1160127	399489
2024-06-22	CHUZACHEN	2287.88	2144.256	0	-143.624	383809	82290
2024-06-22	DARLIPALI	18046.842	18151.768	0	104.926	65014	220393
2024-06-22	DIKCHU	0	0	0	0	0	0
2024-06-22	DVC	38192.1	38012.484	0	-179.617	4729128	2549317
2024-06-22	NR	-91817.575	-76529.376	0	15288.198	4325871	131053315
2024-06-22	NER	-1502.642	9333.49	0	10836.132	0	56725424
2024-06-22	SR	3047.183	-33819.355	0	-36866.538	216130173	0
2024-06-22	WR	11271.3	26113.005	0	14841.705	6888876	67932869
2024-06-22	EAST CENTRAL RAILWAY	-166.94	-155.712	0	11.228	158266	159706
2024-06-22	FSTPP - I & II	35092.523	34693.274	0	-399.25	2075366	193945
2024-06-22	FSTPP-III	10924.264	10512.326	0	-411.938	4845242	114871
2024-06-22	GMRKEL	15774.465	15791.2	0	16.735	54325	78929
2024-06-22	HVDC ALIPURDUAR	-13.91	-18.931	0	-5.021	30093	0
2024-06-22	HVDC SASARAM	-20.148	-21.143	0	-0.994	7357	264
2024-06-22	IBEUL	0	-79.345	0	-79.345	249145	0
2024-06-22	JBVNL	-32427.817	-33953.75	0	-1525.933	13126091	1175162
2024-06-22	JITPL	26980.15	26567.345	0	-412.805	1667014	65169
2024-06-22	JORETHANG HEP	2368.34	2408.928	0	40.588	0	126208
2024-06-22	KHSTPP-I	17511.294	16591.91	0	-919.384	3133805	0
2024-06-22	KHSTPP-II	33369.966	32590.891	0	-779.075	2421148	139889
2024-06-22	MPL	23505.275	23451.563	0	-53.712	461267	219693
2024-06-22	MTPS-II	8477.189	8079.394	0	-397.795	1374575	15847
2024-06-22	NEA-Bihar	0	36.113	0	36.113	0	67664
2024-06-22	NVVN-NEPAL	11104.665	11149.454	0	44.789	3693121	1567104

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Day-wise schedule, actual and Deviation charge statement

From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-22	NVVN_BHUTAN	21700.97	22367.078	0	666.108	0	3815723
2024-06-22	NKSTPP_U1_INFIRM	29700	29615.563	0	-84.437	213732	116537
2024-06-22	NPGC	33376.456	31877.236	0	-1499.22	4814261	261766
2024-06-22	GRIDCO	-45367.71	-44294.461	0	1073.249	4164750	5791534
2024-06-22	RANGIT	1328.84	1331.557	0	2.717	53068	24165
2024-06-22	RONGNICHU HEP	2610.6	2727.04	0	116.44	0	428628
2024-06-22	SIKKIM	-1611.968	-1354.066	0	257.902	59005	1042796
2024-06-22	TALCHER SOLAR	33.945	30.696	0	-3.249	73023	35001
2024-06-22	TUL	0	0	0	0	0	0
2024-06-22	TEESTA	0	0	0	0	0	0
2024-06-22	THEP	2529.76	2534.144	0	4.384	498	15406
2024-06-22	TSTPP	9549.985	9640.006	0	90.02	40790	228215
2024-06-22	VAE_ER	-2534.343	0	0	2534.343	0	0
2024-06-22	WBSETCL	-87042.746	-86089.402	0	953.345	2615327	5053788
2024-06-23	APNRL	11197.355	11224	0	26.645	134432	192884
2024-06-23	NVVN-BD	-22416.863	-22316.072	0	100.791	181599	681788
2024-06-23	BARH-II	25492.038	25101.964	0	-390.073	1866530	785133
2024-06-23	BARH-I	12110.006	12177.329	0	67.323	496853	953642
2024-06-23	BARH_U#3_INFIRM	0	-19.512	0	-19.512	89886	0
2024-06-23	BSPHCL	-143773.494	-145087.375	0	-1313.881	13236809	2402632
2024-06-23	BRBCL	19776.396	19425.382	0	-351.015	1431644	547083
2024-06-23	CHUZACHEN	2135.92	1990.848	0	-145.072	629657	83839
2024-06-23	DARLIPALI	17981.411	18076.992	0	95.581	47958	191310
2024-06-23	DIKCHU	0	0	0	0	0	0
2024-06-23	DVC	37284.321	37319.248	0	34.928	2747101	3386652
2024-06-23	NR	-92122.388	-57504.55	0	34617.839	0	223115044
2024-06-23	NER	-2873.908	7601.211	0	10475.119	0	54700028
2024-06-23	SR	2472.222	-31969.427	0	-34441.649	197940708	712716
2024-06-23	WR	13503.24	25395.156	0	11891.916	35718789	50121728
2024-06-23	EAST CENTRAL RAILWAY	-155.128	-154.048	0	1.08	202858	101393
2024-06-23	FSTPP - I & II	29493.899	29426.542	0	-67.357	858958	589033
2024-06-23	FSTPP-III	8939.418	8220.221	0	-719.197	2479368	152174

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-23	GMRKEL	15780.84	15807.273	0	26.433	59755	90994
2024-06-23	HVDC ALIPURDUAR	-13.903	-18.04	0	-4.137	18933	0
2024-06-23	HVDC SASARAM	-20.148	-21.186	0	-1.038	6707	111
2024-06-23	IBEUL	0	-41.818	0	-41.818	131537	0
2024-06-23	JBVNL	-33467.9	-34863.737	0	-1395.837	9749879	575922
2024-06-23	JITPL	26351.443	26077.745	0	-273.697	753162	134120
2024-06-23	JORETHANG HEP	2266.24	2275.584	0	9.344	21548	65497
2024-06-23	KHSTPP-I	16914.872	16128.917	0	-785.955	2657477	230175
2024-06-23	KHSTPP-II	33120.394	32573.661	0	-546.733	2001400	215077
2024-06-23	MPL	21322.102	21452.763	0	130.661	415773	802564
2024-06-23	MTPS-II	8251.604	7901.362	0	-350.242	1006562	41197
2024-06-23	NEA-Bihar	0	32.157	0	32.157	0	42043
2024-06-23	NVFN-NEPAL	9820.655	10034.545	0	213.89	3362736	2082156
2024-06-23	NVFN_BHUTAN	22954.08	23594.887	0	640.807	0	3074761
2024-06-23	NKSTPP_U1_INFIRM	25211.75	24105.709	0	-1106.041	1888875	143544
2024-06-23	NPGC	38358.093	38194.581	0	-163.511	2257904	1288844
2024-06-23	GRIDCO	-47138.294	-46987.942	0	150.352	4276834	3640152
2024-06-23	RANGIT	1332.84	1337.002	0	4.162	51298	28737
2024-06-23	RONGNICHU HEP	2553.3	2712	0	158.7	0	680581
2024-06-23	SIKKIM	-1312.733	-998.2	0	314.533	5911	979864
2024-06-23	TALCHER SOLAR	37.62	41.665	0	4.045	14168	51479
2024-06-23	TUL	0	0	0	0	0	0
2024-06-23	TEESTA	0	0	0	0	0	0
2024-06-23	THEP	2171.19	2202.56	0	31.37	17694	172689
2024-06-23	TSTPP	11131.997	11006.747	0	-125.25	341878	96781
2024-06-23	VAE_ER	-22710.404	0	0	22710.404	0	0
2024-06-23	WBSETCL	-84935.919	-84854.716	0	81.203	8028585	4251644

SUMMARY OF WEEKLY DEVIATION CHARGES : 17-06-2024 to 23-06-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	69827.709	69657.745	0	-169.965	1425998	1004854

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NVVN-BD	-157641.817	-156926.471	0	715.346	290485	4276295
Week total	BARH-II	183832.284	180150.204	0	-3682.079	12448789	3301956
Week total	BARH-I	127677.866	125387.244	0	-2290.623	9754655	3969278
Week total	BARH_U#3_INFIRM	0	-59.76	0	-59.76	258677	0
Week total	BSPHCL	-977074.766	-978591.177	0	-1516.411	95262930	34334494
Week total	BRBCL	141697.859	139028.362	0	-2669.497	9102929	2448956
Week total	CHUZACHEN	14138.88	13609.44	0	-529.44	2044120	454828
Week total	DARLIPALI	125448.819	125540.678	0	91.859	669553	919659
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	278363.886	278207.012	0	-156.874	24923696	34241420
Week total	NR	-668341.647	-479871.158	0	188470.489	31016635	1333822522
Week total	NER	36471.158	128398.55	0	91927.392	0	586024221
Week total	SR	35225.361	-299837.338	0	-335062.7	2245957192	712716
Week total	WR	84764.344	240599.937	0	155835.594	91334696	947690126
Week total	EAST CENTRAL RAILWAY	-1327.567	-1184.256	0	143.311	1535540	1004705
Week total	FSTPP - I & II	216173.401	214867.298	0	-1306.102	7484049	2548161
Week total	FSTPP-III	46327.191	45335.935	0	-991.256	9629783	1280126
Week total	GMRKEL	109245.737	109171.126	0	-74.611	1100546	499919
Week total	HVDC ALIPURDUAR	-85.876	-133.289	0	-47.413	317833	1358
Week total	HVDC SASARAM	-140.651	-142.082	0	-1.431	56236	34397
Week total	IBEUL	0	-299.782	0	-299.782	942685	0
Week total	JBVNL	-248432.662	-254198.102	0	-5765.44	83269866	22194432
Week total	JITPL	187197.318	185980.507	0	-1216.811	4582467	742021
Week total	JORETHANG HEP	14888.235	15004.096	0	115.861	1650420	2007883
Week total	KHSTPP-I	115956.251	110094.134	0	-5862.117	18099391	676348
Week total	KHSTPP-II	224980.639	219191.528	0	-5789.111	17388388	959772
Week total	MPL	151526.956	151530.398	0	3.442	3422007	2944563
Week total	MTPS-II	45303.599	43426.702	0	-1876.897	5450260	353906
Week total	NEA-Bihar	0	595.454	0	595.454	5910	689899
Week total	NVVN-NEPAL	67524.105	71564.581	0	4040.476	19324655	24019204
Week total	NVVN_BHUTAN	173514.408	177878.007	0	4363.6	1033193	24227038
Week total	NKSTPP_U1_INFIRM	198069.866	196002.216	0	-2067.65	3607255	581095

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 17-06-2024 to 23-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	270766.318	266163.27	0	-4603.048	18415067	4348217
Week total	GRIDCO	-378712.536	-373775.526	0	4937.01	39013278	43997906
Week total	RANGIT	8671.005	8534.725	0	-136.28	727840	237937
Week total	RONGNICHU HEP	16475.11	17229.76	0	754.65	1233009	3958295
Week total	SIKKIM	-10257.646	-9163.125	0	1094.522	2876701	5139642
Week total	TALCHER SOLAR	252.725	255.391	0	2.666	267962	264742
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	16318.478	16016.832	0	-301.646	2678848	829310
Week total	TSTPP	105689.022	105218.713	0	-470.309	2017139	1551488
Week total	VAE_ER	-116868.44	0	0	116868.44	0	0
Week total	WBSETCL	-656424.726	-647124.296	0	9300.43	21647944	48908714

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 17-06-2024 to 23-06-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1044.219300	2082.089400	-1037.870100	-3129178	1442889	-1686289
2	BARH-I	439.019900	3022.279200	-2583.259300	-7765277	1121011	-6644266
3	Darlipali_NTPC	184.300200	542.540300	-358.240100	-387258	303093	-84165
4	FSTPP I & II	652.007800	1471.176300	-819.168500	-2600041	454052	-2145989
5	FSTPP-III	328.328800	478.095800	-149.767000	-475960	332429	-143531
6	KHSTPP-II	96.278700	1216.602600	-1120.323900	-2748155	656441	-2091714
7	MPL	737.192300	1465.008600	-727.816300	-2117218	1101100	-1016118
8	MTPS-II	8.316000	363.495400	-355.179400	-873386	185906	-687480
9	NPGC	586.035800	2140.891000	-1554.855200	-4670785	995055	-3675730
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	108.700800	1685.761200	-1577.060400	-2704659	772159	-1932500
	Total	4184.3996	14467.9398	-10283.5402	-27471917	7364135	-20107782

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 17-06-2024 to 23-06-2024

SRAS Provider	17-Jun-24	18-Jun-24	19-Jun-24	20-Jun-24	21-Jun-24	22-Jun-24	23-Jun-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	116.90	141.40	180.60	162.40	115.30	73.30	84.30
BARH-I	63.70	67.30	100.80	87.40	58.10	70.60	70.20
Darlipali_NTPC	91.90	91.50	97.70	80.40	86.20	75.30	85.40
FSTPP I & II	-42.70	23.80	89.10	62.90	74.40	29.80	54.00
FSTPP-III	0.00	94.40	84.30	103.50	104.90	71.40	88.10
KHSTPP-II	162.20	0.00	0.00	224.10	175.10	169.50	179.20
MPL	123.70	120.00	121.60	121.80	137.40	110.30	131.30
MTPS-II	155.50	199.50	173.90	141.40	136.40	123.20	180.60
NPGC	62.60	84.30	87.40	72.00	83.90	62.90	91.70
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.00	77.40	93.10	107.90	86.30	63.00	85.20

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 17-06-2024 to 23-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	465.58	1544080	12748.23	34592329	-33048249
2	BARH-I	92.83	306943	5716.73	15466041	-15159098
3	BRBCL	664.73	2117548	7806.55	20346985	-18229437
4	Darlipali_NTPC	0.00	0	781.28	760110	-760110
5	FSTPP I & II	280.88	980656	16841.74	48110107	-47129451
6	FSTPP-III	36.50	127588	4645.26	13286380	-13158792
7	KHSTPP-I	419.05	1210475	4134.87	9772340	-8561865
8	KHSTPP-II	98.08	264643	7550.35	16668913	-16404270
9	MPL	898.43	2874886	9822.40	25716026	-22841140
10	MTPS-II	42.18	114099	1307.85	2894392	-2780293
11	North Karanpura STPS	0.00	0	5325.93	7827512	-7827512
12	NPGC	1075.90	3555204	18404.26	49757744	-46202540
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	4074.16	13096122	95085.45	245198879	-232102757

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 17-06-2024 to 23-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 17-06-2024 to 23-06-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 17-06-2024 to 23-06-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	169.91	780.55	512286	2353366	-1841080
2	BARH-I	0.00	1176.74	0	3537265	-3537265
3	BRBCL	0.00	3182.54	0	9216629	-9216629
4	FSTPP I & II	946.78	1385.38	3005088	4397204	-1392116
5	FSTPP-III	628.30	454.56	1996722	1444576	552146
6	KHSTPP-I	0.00	582.98	0	1530899	-1530899
7	KHSTPP-II	0.00	1002.62	0	2459433	-2459433
8	MPL	0.00	1918.02	0	5579513	-5579513
9	MTPS-II	0.00	351.27	0	863767	-863767
10	NPGC	0.00	2596.52	0	7799946	-7799946
	TOTAL	1744.99	13431.18	5514096	39182598	-33668502

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 17-06-2024 to 23-06-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_CRF	0	0	0	0	0	-
2	ANTA_RF	0	0	0	0	0	-
3	AURY_RF	0	0	0	0	0	-
4	BARH	-3129178	-33048250	0	-1841080	-38018508	Receivable from Pool Account
5	BARH-I	-7765277	-15159098	0	-3537265	-26461640	Receivable from Pool Account
6	BAWANA_RLNG	0	0	0	0	0	-
7	BGTPP	0	0	0	0	0	-
8	BRBCL	0	-18229437	0	-9216629	-27446066	Receivable from Pool Account
9	DADRIT	0	0	0	0	0	-
10	DADRI_RF	0	0	0	0	0	-
11	DADRT2	0	0	0	0	0	-
12	Darlipali_NTPC	-387258	-760110	0	0	-1147368	Receivable from Pool Account
13	DHUVARAN_GBP_1_GJ	0	0	0	0	0	-
14	DHUVARAN_GBP_2_GJ	0	0	0	0	0	-
15	DHUVARAN_GBP_3_GJ	0	0	0	0	0	-
16	FSTPP I & II	-2600041	-47129452	0	-1392116	-51121609	Receivable from Pool Account
17	FSTPP-III	-475960	-13158792	0	552146	-13082606	Receivable from Pool Account
18	GADARWARA-I	0	0	0	0	0	-
19	GANDHAR-RLNG	0	0	0	0	0	-
20	GSEG_CCPP_2_GJ	0	0	0	0	0	-
21	GSPC_PIPAVAV_GJ	0	0	0	0	0	-
22	JHAJJAR	0	0	0	0	0	-
23	KAWAS-RLNG	0	0	0	0	0	-
24	KHARGONE-I	0	0	0	0	0	-
25	KHSTPP-I	0	-8561865	0	-1530899	-10092764	Receivable from Pool Account
26	KHSTPP-II	-2748155	-16404271	0	-2459433	-21611859	Receivable from Pool Account
27	KSTPS7	0	0	0	0	0	-
28	KUDGI	0	0	0	0	0	-
29	MOUDA	0	0	0	0	0	-
30	MOUDA_II	0	0	0	0	0	-
31	MPL	-2117218	-22841140	0	-5579513	-30537871	Receivable from Pool Account
32	MTPS-II	-873386	-2780292	0	-863767	-4517445	Receivable from Pool Account
33	North Karanpura STPS	0	-7827512	0	0	-7827512	Receivable from Pool Account
34	NPGC	-4670785	-46202540	0	-7799946	-58673271	Receivable from Pool Account
35	NSPCL	0	0	0	0	0	-
36	NTPCFDBGPS	0	0	0	0	0	-
37	NTPL	0	0	0	0	0	-
38	RGPPL-LTRLNG	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RGPPL-RLNG	0	0	0	0	0	-
40	RSTPSU1TO6	0	0	0	0	0	-
41	RSTPSU7	0	0	0	0	0	-
42	SEPLPHASE2	0	0	0	0	0	-
43	SIMHST1	0	0	0	0	0	-
44	SIMHST2	0	0	0	0	0	-
45	SOLAPUR	0	0	0	0	0	-
46	SUGEN_GUVNL	0	0	0	0	0	-
47	TANDA2	0	0	0	0	0	-
48	Teesta_V	0	0	0	0	0	-
49	TelanganaSTPP	0	0	0	0	0	-
50	TSTPP-I	-2704659	0	0	0	-2704659	Receivable from Pool Account
51	UNCHAHAR1	0	0	0	0	0	-
52	UNCHAHAR2	0	0	0	0	0	-
53	UNCHAHAR3	0	0	0	0	0	-
54	UNCHAHAR4	0	0	0	0	0	-
55	UNOSUGEN	0	0	0	0	0	-
56	UTRAN_GBP_2_GJ	0	0	0	0	0	-
57	VALLURNTECL	0	0	0	0	0	-
58	VSTPS I	0	0	0	0	0	-
59	VSTPS II	0	0	0	0	0	-
60	VSTPS III	0	0	0	0	0	-
61	VSTPS V	0	0	0	0	0	-
	TOTAL	-27471917	-232102759	0	-33668502	-293243178	

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER