



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web:

NO: ERPC/COMMERCIAL/ABT-DC/641

Date: 09.07.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 24.06.2024 to 30.06.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 08.07.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 09.07.2024

प्रति: संलग्न सूची के अनुसार

विषय: 24.06.2024 से 30.06.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 08.07.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी. के. डे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011- 46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 24-06-2024 to 30-06-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	11.65170	5.98624	5.66546	
BSPHCL	1174.30900	307.44000	866.86900	
JBVNL	727.28269	209.60062	517.68207	
DVC	307.32891	206.90674	100.42217	
GRIDCO	218.73709	360.79268		142.05559
SIKKIM	15.71911	39.15859		23.43948
WBSETCL	240.87818	415.82194		174.94376
HVDC SASARAM	0.51066	0.03954	0.47112	
HVDC ALIPURDUAR	3.08313	0.01167	3.07146	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	149.63397	42.13405	107.49992	
NKSTPP	13.20034	8.38428	4.81606	
FSTPP - I & II	74.68878	38.33393	36.35485	
FSTPP-III	15.67942	14.93894	0.74048	
KHSTPP-I	195.56609	8.82620	186.73989	
KHSTPP-II	160.94265	12.30963	148.63302	
TSTPP	14.52345	18.85787		4.33442
BARH-II	92.26542	33.02521	59.24021	
MTPS-II	18.32976	4.24568	14.08408	
BRBCL	73.35565	20.84726	52.50839	
TEESTA				
RANGIT	6.04379	1.79693	4.24686	
MPL	19.12584	35.96585		16.84001
NPGC	124.78882	35.23278	89.55604	
DARLIPALI	3.76047	9.48413		5.72366
CHUZACHEN	19.25172	5.62751	13.62421	
RONGNICHU HEP	16.33533	43.75046		27.41513
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	904.50219	10.50525	893.99694	
APNRL	9.14807	3.84533	5.30274	
GMRKEL	19.57018	6.11966	13.45052	
JITPL	9.03365	15.43484		6.40119
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	19.19396	4.76673	14.42723	
THEP	8.08411	2.34199	5.74212	
INTER-REGIONAL				
East-North East		5554.29384		5554.29384
East-North	1353.04026	8912.66494		7559.62468
East-South	17027.34160	0.69518	17026.64642	
East-West	645.43915	7221.11298		6575.67383
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	0.90251	3.04290		2.14039
NVVN_BHUTAN	59.70123	245.23776		185.53653
NVVN-BD	1.95351	31.75863		29.80512
NVVN-NEPAL	326.60319	140.27134	186.33185	
INFIRM GENERATORS				
BARH_U#3_INFIRM	8.10537		8.10537	
RE GENERATORS				
TALCHER SOLAR	5.48487	2.47682	3.00805	
Total	24095.09582	24034.08692	20369.23653	20308.22763

Payable To The Pool (A) :	20369.23653
Receivable From The Pool (B) :	20308.22763
ER Deviation & AS Pool Balance (A-B) :	61.00890

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-24	APNRL	11686.783	11653.818	0	-32.964	114249	44547
2024-06-24	NVVN-BD	-22382.364	-22305.454	0	76.91	47097	447262
2024-06-24	BARH-II	28639.909	28035.874	0	-604.035	2052103	391741
2024-06-24	BARH-I	23966.963	23483.47	0	-483.493	1867924	483864
2024-06-24	BARH_U#3_INFIRM	0	-25.272	0	-25.272	122506	0
2024-06-24	BSPHCL	-149301.203	-146190.291	0	3110.912	15293209	7653469
2024-06-24	BRBCL	17132.501	16371.636	0	-760.865	2295563	179924
2024-06-24	CHUZACHEN	2542.4	2591.136	0	48.736	4673	88897
2024-06-24	DARLIPALI	18046.481	18167.315	0	120.833	32395	197220
2024-06-24	DIKCHU	0	0	0	0	0	0
2024-06-24	DVC	43873.149	43741.571	0	-131.577	4468166	3304506
2024-06-24	NR	-76074.989	-57946.46	0	18128.529	20502508	199435907
2024-06-24	NER	628.59	10793.321	0	10164.731	0	57244220
2024-06-24	SR	6345.3	-36516.327	0	-42861.627	271821834	0
2024-06-24	WR	15549.544	29617.783	0	14068.239	22745382	89238377
2024-06-24	EAST CENTRAL RAILWAY	-154.285	-150.384	0	3.901	227413	105240
2024-06-24	FSTPP - I & II	35022.087	34617.272	0	-404.814	1596637	254901
2024-06-24	FSTPP-III	4651.048	4700.364	0	49.316	483971	183761
2024-06-24	GMRKEL	15804.294	15799.054	0	-5.24	99613	56810
2024-06-24	HVDC ALIPURDUAR	-12.929	-17.994	0	-5.065	35120	343
2024-06-24	HVDC SASARAM	-20.121	-20.801	0	-0.68	6424	654
2024-06-24	IBEUL	4323.4	653.527	0	-3669.873	25195406	0
2024-06-24	JBVNL	-37748.664	-37173.57	0	575.094	18509622	4812359
2024-06-24	JITPL	27115.821	27058.109	0	-57.712	347921	114379
2024-06-24	JORETHANG HEP	2343.215	2359.52	0	16.305	21055	98560
2024-06-24	KHSTPP-I	17464.316	16498.064	0	-966.252	2991279	5090
2024-06-24	KHSTPP-II	23384.085	21980.12	0	-1403.966	4090166	59778
2024-06-24	MPL	23451.684	23472.691	0	21.007	425623	498385
2024-06-24	MTPS-II	8348.573	8063.474	0	-285.099	791106	7733
2024-06-24	NEA-Bihar	0	10.132	0	10.132	25675	13899
2024-06-24	NVVN-NEPAL	9220.826	7668.582	0	-1552.244	12455126	2234962
2024-06-24	NVVN_BHUTAN	26066.505	26605.082	0	538.577	389173	3350927
2024-06-24	NKSTPP_U1_INFIRM	14400.113	14419.963	0	19.85	69016	122645
2024-06-24	NPGC	44102.907	43596.218	0	-506.689	1996783	532778
2024-06-24	GRIDCO	-50980.414	-46803.933	0	4176.481	4320144	9146620
2024-06-24	RANGIT	1320.34	1323.053	0	2.713	21250	31700

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-24	RONGNICHU HEP	2500.2	2690.56	0	190.36	0	691644
2024-06-24	SIKKIM	-1551.877	-1290.924	0	260.953	55586	1167166
2024-06-24	TALCHER SOLAR	36.478	31.274	0	-5.204	68523	15035
2024-06-24	TUL	0	0	0	0	0	0
2024-06-24	TEESTA	0	0	0	0	0	0
2024-06-24	THEP	2486.35	2498.112	0	11.762	1998	58221
2024-06-24	TSTPP	19841.621	19915.993	0	74.372	108813	278192
2024-06-24	VAE_ER	-5035.555	0	0	5035.555	0	0
2024-06-24	WBSSETCL	-104482.755	-103383.581	0	1099.175	2496914	6005650
2024-06-25	APNRL	11611.638	11583.782	0	-27.856	120097	47672
2024-06-25	NVVN-BD	-22548.916	-22425.236	0	123.68	0	762813
2024-06-25	BARH-II	21915.623	21663.801	0	-251.822	1298189	678189
2024-06-25	BARH-I	27827.584	27348.806	0	-478.778	2043255	598257
2024-06-25	BARH_U#3_INFIRM	0	-26.208	0	-26.208	124677	0
2024-06-25	BSPHCL	-139395.576	-141751.299	0	-2355.723	34302362	2223958
2024-06-25	BRBCL	16085.18	15789.454	0	-295.726	989445	157107
2024-06-25	CHUZACHEN	2608.32	2661.888	0	53.568	0	95573
2024-06-25	DARLIPALI	18078.264	18171.926	0	93.662	36863	161037
2024-06-25	DIKCHU	0	0	0	0	0	0
2024-06-25	DVC	43474.977	43183.353	0	-291.624	6474855	2739282
2024-06-25	NR	-90103.226	-67921.624	0	22181.603	8137909	184945679
2024-06-25	NER	776.306	19884.951	0	19108.644	0	115288802
2024-06-25	SR	5459.508	-36151.264	0	-41610.772	262297250	0
2024-06-25	WR	14039.801	27024.257	0	12984.456	17330467	78941570
2024-06-25	EAST CENTRAL RAILWAY	-152.501	-114.304	0	38.197	146284	145357
2024-06-25	FSTPP - I & II	34073.7	33949.832	0	-123.868	874571	463141
2024-06-25	FSTPP-III	10407.196	10373.149	0	-34.047	246008	131483
2024-06-25	GMRKEL	15804.12	15825.163	0	21.043	35173	85870
2024-06-25	HVDC ALIPURDUAR	-8.757	-19.573	0	-10.815	84958	467
2024-06-25	HVDC SASARAM	-20.121	-21.215	0	-1.094	8782	99
2024-06-25	IBEUL	5996.92	2062.327	0	-3934.593	29350394	0
2024-06-25	JBVNL	-33531.502	-35645.593	0	-2114.091	20459829	1702484
2024-06-25	JITPL	27094.785	27171.709	0	76.924	109597	198915
2024-06-25	JORETHANG HEP	2050.45	1878.528	0	-171.922	1007744	138243
2024-06-25	KHSTPP-I	17510.581	16489.683	0	-1020.898	3552817	0
2024-06-25	KHSTPP-II	25388.248	24167.934	0	-1220.314	4657212	41206

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-25	MPL	22472.649	22526.8	0	54.15	460731	532815
2024-06-25	MTPS-II	4128.131	4062	0	-66.131	236558	62478
2024-06-25	NEA-Bihar	0	5.981	0	5.981	42668	17493
2024-06-25	NVVN-NEPAL	10447.943	10860.8	0	412.857	4263087	2095641
2024-06-25	NVVN_BHUTAN	33783.355	34113.748	0	330.393	1198438	3000242
2024-06-25	NKSTPP_U1_INFIRM	14547.205	14530.909	0	-16.296	106956	90679
2024-06-25	NPGC	39392.244	38996.618	0	-395.627	1935037	401737
2024-06-25	GRIDCO	-48133.717	-47531.045	0	602.672	4487533	5218345
2024-06-25	RANGIT	989.59	916.496	0	-73.094	228850	8725
2024-06-25	RONGNICHU HEP	2526.56	2727.36	0	200.8	0	872085
2024-06-25	SIKKIM	-1546.327	-1565.198	0	-18.871	750977	259228
2024-06-25	TALCHER SOLAR	33.073	32.864	0	-0.208	46366	41443
2024-06-25	TUL	0	0	0	0	0	0
2024-06-25	TEESTA	0	0	0	0	0	0
2024-06-25	THEP	2527.44	2530.496	0	3.056	8686	21729
2024-06-25	TSTPP	20557.29	20589.823	0	32.533	206289	297803
2024-06-25	VAE_ER	-6293.821	0	0	6293.821	0	0
2024-06-25	WBSETCL	-109561.689	-110656.115	0	-1094.425	15084577	4416737
2024-06-26	APNRL	11758	11715.273	0	-42.727	121912	21271
2024-06-26	NVVN-BD	-22469.297	-22404.218	0	65.079	16946	363909
2024-06-26	BARH-II	13230.785	12906.138	0	-324.647	1007336	179715
2024-06-26	BARH-I	25772.644	24416.054	0	-1356.589	4202804	329628
2024-06-26	BARH_U#3_INFIRM	0	-24.12	0	-24.12	117812	0
2024-06-26	BSPHCL	-129871.692	-131502.722	0	-1631.03	40118222	4780269
2024-06-26	BRBCL	17507.579	17204.436	0	-303.143	873533	135108
2024-06-26	CHUZACHEN	2608.32	2662.08	0	53.76	0	84949
2024-06-26	DARLIPALI	18048.083	18089.722	0	41.638	48409	108589
2024-06-26	DIKCHU	0	0	0	0	0	0
2024-06-26	DVC	44928.269	44526.234	0	-402.035	5343852	2636983
2024-06-26	NR	-99107.825	-79935.388	0	19172.437	7092191	168709322
2024-06-26	NER	914.221	15611.019	0	14696.799	0	86571816
2024-06-26	SR	8591.906	-35503.937	0	-44095.842	260626641	0
2024-06-26	WR	1679.132	22820.071	0	21140.939	8880178	101466096
2024-06-26	EAST CENTRAL RAILWAY	-152.854	-116.592	0	36.262	104071	108285
2024-06-26	FSTPP - I & II	33686.227	33570.754	0	-115.473	684189	392869
2024-06-26	FSTPP-III	10385.294	10395.754	0	10.46	136409	127499

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2024-06-26	GMRKEL	15794.682	15796.654	0	1.972	53146	63663
2024-06-26	HVDC ALIPURDUAR	-5.788	-18.605	0	-12.817	84564	0
2024-06-26	HVDC SASARAM	-20.121	-20.981	0	-0.861	6934	263
2024-06-26	IBEUL	5896.92	3580.727	0	-2316.193	14475538	0
2024-06-26	JBVNL	-33754.051	-35678.532	0	-1924.482	18466958	1071709
2024-06-26	JITPL	27116.659	27209.891	0	93.231	18283	202119
2024-06-26	JORETHANG HEP	1530.125	1388.096	0	-142.029	809548	93245
2024-06-26	KHSTPP-I	17124.285	16180.884	0	-943.402	2594776	40252
2024-06-26	KHSTPP-II	32856.378	32494.59	0	-361.788	1058143	125552
2024-06-26	MPL	22820.086	22818.4	0	-1.686	302215	330093
2024-06-26	MTPS-II	4072.376	4017.274	0	-55.102	146472	39707
2024-06-26	NEA-Bihar	0	149.006	0	149.006	708	132783
2024-06-26	NVVN-NEPAL	11219.73	10842.109	0	-377.621	8417748	1837751
2024-06-26	NVVN_BHUTAN	34161.82	34347.134	0	185.314	1449521	2526580
2024-06-26	NKSTPP_U1_INFIRM	14496.804	14468.727	0	-28.077	122441	72851
2024-06-26	NPGC	40943.738	40730.836	0	-212.902	1271239	600213
2024-06-26	GRIDCO	-47810.238	-47371.737	0	438.502	4981959	4314722
2024-06-26	RANGIT	872.59	829.078	0	-43.512	208914	29622
2024-06-26	RONGNICHU HEP	2553.3	2727.68	0	174.38	0	632173
2024-06-26	SIKKIM	-1425.587	-1487.27	0	-61.683	516864	317033
2024-06-26	TALCHER SOLAR	36.585	38.979	0	2.394	23294	45478
2024-06-26	TUL	0	0	0	0	0	0
2024-06-26	TEESTA	0	0	0	0	0	0
2024-06-26	THEP	2197.52	2049.792	0	-147.728	790825	70873
2024-06-26	TSTPP	20490.298	20439.188	0	-51.109	220406	192242
2024-06-26	VAE_ER	-8166.886	0	0	8166.886	0	0
2024-06-26	WBSETCL	-103951.397	-102975	0	976.397	2806926	5470965
2024-06-27	APNRL	10408.615	10367.927	0	-40.688	187549	73784
2024-06-27	NVVN-BD	-22154.344	-22029.891	0	124.454	83227	577965
2024-06-27	BARH-II	12466.624	12197.961	0	-268.663	996009	275371
2024-06-27	BARH-I	22663.152	22523.203	0	-139.948	1072144	861084
2024-06-27	BARH_U#3_INFIRM	0	-25.128	0	-25.128	136176	0
2024-06-27	BSPHCL	-143534.842	-143288.383	0	246.459	7470163	4615683
2024-06-27	BRBCL	19337.088	19186.909	0	-150.179	889136	572266
2024-06-27	CHUZACHEN	2159.12	1858.656	0	-300.464	884748	62486
2024-06-27	DARLIPALI	18090.253	18129.216	0	38.964	38714	86567

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2024-06-27	DIKCHU	0	0	0	0	0	0
2024-06-27	DVC	36516.956	36663.425	0	146.469	3495176	4850606
2024-06-27	NR	-88059.355	-65896.079	0	22163.276	13839634	171703764
2024-06-27	NER	1340.496	16115.011	0	14774.515	0	86534634
2024-06-27	SR	10163.775	-36118.818	0	-46282.593	302709927	0
2024-06-27	WR	6089.793	24600.472	0	18510.679	12500057	99577002
2024-06-27	EAST CENTRAL RAILWAY	-116.646	-137.472	0	-20.826	232990	68480
2024-06-27	FSTPP - I & II	31043.219	30908.199	0	-135.021	823621	315507
2024-06-27	FSTPP-III	9715.376	9676.092	0	-39.285	197808	85684
2024-06-27	GMRKEL	15794.72	15820.873	0	26.153	30060	88457
2024-06-27	HVDC ALIPURDUAR	-13.464	-18.029	0	-4.565	27361	4
2024-06-27	HVDC SASARAM	-20.121	-20.29	0	-0.169	2901	1340
2024-06-27	IBEUL	5896.92	3732.073	0	-2164.847	10002021	5189
2024-06-27	JBVNL	-36359.265	-36557.236	0	-197.97	6269864	4505766
2024-06-27	JITPL	26763.735	26838.618	0	74.883	93717	234822
2024-06-27	JORETHANG HEP	2395.45	2408.96	0	13.51	1120	69664
2024-06-27	KHSTPP-I	15880.971	15282.557	0	-598.413	1902604	121640
2024-06-27	KHSTPP-II	30426.905	30254.204	0	-172.701	787875	346646
2024-06-27	MPL	20970.189	21095.418	0	125.229	121567	475735
2024-06-27	MTPS-II	3771.724	3737.264	0	-34.46	118243	56552
2024-06-27	NEA-Bihar	0	63.065	0	63.065	0	72309
2024-06-27	NVVN-NEPAL	10561.735	10622.109	0	60.374	3301241	1516560
2024-06-27	NVVN_BHUTAN	32595.1	33314.111	0	719.011	479550	4182342
2024-06-27	NKSTPP_U1_INFIRM	23294.335	23155.418	0	-138.917	359045	150405
2024-06-27	NPGC	38800.284	38628	0	-172.284	954376	385456
2024-06-27	GRIDCO	-45438.656	-44470.887	0	967.769	2630573	4572317
2024-06-27	RANGIT	1290.09	1290.32	0	0.23	33610	30823
2024-06-27	RONGNICHU HEP	2371.34	2341.12	0	-30.22	872822	677861
2024-06-27	SIKKIM	-1620.344	-1469.133	0	151.211	150682	593006
2024-06-27	TALCHER SOLAR	29.93	22.913	0	-7.017	134683	42634
2024-06-27	TUL	0	0	0	0	0	0
2024-06-27	TEESTA	0	0	0	0	0	0
2024-06-27	THEP	2529.84	2532.928	0	3.088	3835	17660
2024-06-27	TSTPP	19674.511	19669.029	0	-5.482	221792	267236
2024-06-27	VAE_ER	-16192.242	0	0	16192.242	0	0
2024-06-27	WBSETCL	-98531.72	-96230.261	0	2301.458	539099	7670693

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Day-wise schedule, actual and Deviation charge statement

From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-28	APNRL	10080.538	10050.473	0	-30.065	131867	55965
2024-06-28	NVVN-BD	-22217.19	-22134.472	0	82.718	32060	409308
2024-06-28	BARH-II	24441.81	24092.672	0	-349.138	1469904	530771
2024-06-28	BARH-I	25686.176	25064.933	0	-621.243	2297883	462685
2024-06-28	BARH_U#3_INFIRM	0	-24.696	0	-24.696	128357	0
2024-06-28	BSPHCL	-144587.641	-144173.816	0	413.825	8501769	3589335
2024-06-28	BRBCL	17400.386	17255.491	0	-144.895	869066	472532
2024-06-28	CHUZACHEN	2608.32	2661.408	0	53.088	0	89304
2024-06-28	DARLIPALI	18021.121	18070.996	0	49.876	54076	126488
2024-06-28	DIKCHU	0	0	0	0	0	0
2024-06-28	DVC	36519.986	36225.451	0	-294.536	3590679	2917504
2024-06-28	NR	-88352.024	-80448.935	0	7903.089	24417047	95085346
2024-06-28	NER	1879.439	16768.515	0	14889.076	0	74344992
2024-06-28	SR	-3983.066	-41614.3	0	-37631.234	219571072	69518
2024-06-28	WR	8302.701	29138.767	0	20836.066	1414471	92251729
2024-06-28	EAST CENTRAL RAILWAY	-121.128	-117.648	0	3.48	199555	66529
2024-06-28	FSTPP - I & II	30476.84	30541.632	0	64.792	977451	800026
2024-06-28	FSTPP-III	9280.369	9373.277	0	92.907	214492	348048
2024-06-28	GMRKEL	13613.288	13118.254	0	-495.034	1651887	107681
2024-06-28	HVDC ALIPURDUAR	-13.262	-18.511	0	-5.249	31274	353
2024-06-28	HVDC SASARAM	-20.121	-20.416	0	-0.295	4190	963
2024-06-28	IBEUL	3967.788	2790.036	0	-1177.751	7641033	379096
2024-06-28	JBVNL	-38967.889	-39408.733	0	-440.844	2586950	1736103
2024-06-28	JITPL	26808.532	26876.945	0	68.413	77371	217805
2024-06-28	JORETHANG HEP	2351.95	2351.648	0	-0.302	23232	18872
2024-06-28	KHSTPP-I	16133.04	15283.641	0	-849.399	2680545	129329
2024-06-28	KHSTPP-II	31640.039	30957.795	0	-682.244	2227853	303631
2024-06-28	MPL	21379.345	21539.891	0	160.546	219564	544988
2024-06-28	MTPS-II	3837.601	3816.87	0	-20.731	164033	90817
2024-06-28	NEA-Bihar	0	33.089	0	33.089	3396	19434
2024-06-28	NVVN-NEPAL	10668.838	11387.345	0	718.508	1563337	2243748
2024-06-28	NVVN_BHUTAN	26894.88	28072.304	0	1177.424	1075032	4795268
2024-06-28	NKSTPP_U1_INFIRM	29465.469	29296.363	0	-169.106	332781	80014
2024-06-28	NPGC	38967.738	38860.363	0	-107.375	1039653	667197
2024-06-28	GRIDCO	-45569.16	-44546.076	0	1023.083	2667923	4609004
2024-06-28	RANGIT	1265.59	1254.306	0	-11.284	62072	16300

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Day-wise schedule, actual and Deviation charge statement

From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-28	RONGNICHU HEP	2363.84	2539.84	0	176	4364	666141
2024-06-28	SIKKIM	-1530.92	-1445.302	0	85.618	61472	501305
2024-06-28	TALCHER SOLAR	36.013	29.462	0	-6.55	113204	32154
2024-06-28	TUL	0	0	0	0	0	0
2024-06-28	TEESTA	0	0	0	0	0	0
2024-06-28	THEP	2529.84	2535.552	0	5.712	1008	28390
2024-06-28	TSTPP	20062.508	19993.341	0	-69.167	267403	177153
2024-06-28	VAE_ER	-11905.74	0	0	11905.74	0	0
2024-06-28	WBSSETCL	-90095.495	-88839.243	0	1256.251	1007180	7079652
2024-06-29	APNRL	10371.805	10341.6	0	-30.205	147545	66501
2024-06-29	NVVN-BD	-22475.177	-22403.054	0	72.122	7462	308463
2024-06-29	BARH-II	26929.4	26647.067	0	-282.332	1095968	455628
2024-06-29	BARH-I	26676.439	26514.706	0	-161.733	1158581	689885
2024-06-29	BARH_U#3_INFIRM	0	-25.992	0	-25.992	91227	0
2024-06-29	BSPHCL	-138608.923	-137418.877	0	1190.046	5084611	3496326
2024-06-29	BRBCL	15511.259	15233.963	0	-277.296	907357	194012
2024-06-29	CHUZACHEN	2043.84	1796.544	0	-247.296	986324	61262
2024-06-29	DARLIPALI	17964.6	17937.84	0	-26.76	96870	87050
2024-06-29	DIKCHU	0	0	0	0	0	0
2024-06-29	DVC	35195.424	34400.533	0	-794.891	3830617	1732065
2024-06-29	NR	-84402.436	-83363.747	0	1038.689	23570925	36742399
2024-06-29	NER	5813.151	21279.525	0	15466.374	0	70416049
2024-06-29	SR	-9271.467	-49297.218	0	-40025.752	199001355	0
2024-06-29	WR	848.172	26785.894	0	25937.722	1673361	121763529
2024-06-29	EAST CENTRAL RAILWAY	-118.858	-130.96	0	-12.102	176255	54239
2024-06-29	FSTPP - I & II	31762.529	31727.083	0	-35.446	996411	905775
2024-06-29	FSTPP-III	9945.128	10026.589	0	81.461	97926	360136
2024-06-29	GMRKEL	9961.898	9994.836	0	32.939	58526	99884
2024-06-29	HVDC ALIPURDUAR	-13.892	-19.822	0	-5.93	24311	0
2024-06-29	HVDC SASARAM	-18.375	-20.296	0	-1.92	10571	174
2024-06-29	IBEUL	3513.528	2881.745	0	-631.782	3444290	264545
2024-06-29	JBVNL	-35019.514	-35227.973	0	-208.46	4520148	2788836
2024-06-29	JITPL	26974.398	27028.291	0	53.893	53055	147385
2024-06-29	JORETHANG HEP	2250.775	2247.232	0	-3.543	38827	25466
2024-06-29	KHSTPP-I	15573.546	14188.371	0	-1385.175	3816988	65783
2024-06-29	KHSTPP-II	33324.017	32522.408	0	-801.609	2121663	67594

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From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-29	MPL	22184.654	22240.145	0	55.491	257872	419337
2024-06-29	MTPS-II	4080.534	4037.728	0	-42.806	188600	92512
2024-06-29	NEA-Bihar	0	48.12	0	48.12	0	28605
2024-06-29	NVVN-NEPAL	11623.84	11966.909	0	343.069	1574820	2645332
2024-06-29	NVVN_BHUTAN	35004.378	35702.591	0	698.214	290230	3684023
2024-06-29	NKSTPP_U1_INFIRM	29700	29620.691	0	-79.309	173300	69223
2024-06-29	NPGC	29090.788	27838.254	0	-1252.534	4058640	408913
2024-06-29	GRIDCO	-46472.431	-45039.041	0	1433.39	1351169	4209921
2024-06-29	RANGIT	1317.84	1326.853	0	9.013	30569	43495
2024-06-29	RONGNICHU HEP	2166.48	2084.16	0	-82.32	756347	215024
2024-06-29	SIKKIM	-1553.391	-1277.874	0	275.517	5962	594723
2024-06-29	TALCHER SOLAR	30.218	27.289	0	-2.928	65805	30871
2024-06-29	TUL	0	0	0	0	0	0
2024-06-29	TEESTA	0	0	0	0	0	0
2024-06-29	THEP	2529.84	2535.616	0	5.776	1088	20400
2024-06-29	TSTPP	20427.479	20468.869	0	41.39	210270	305679
2024-06-29	VAE_ER	-5973.459	0	0	5973.459	0	0
2024-06-29	WBSETCL	-88233.149	-87488.736	0	744.413	1587883	4261177
2024-06-30	APNRL	9567.538	9558.182	0	-9.356	91587	74792
2024-06-30	NVVN-BD	-22645.548	-22566.254	0	79.293	8560	306145
2024-06-30	BARH-II	23633.419	23402.235	0	-231.184	1307031	791106
2024-06-30	BARH-I	21012.269	20590.301	0	-421.968	2320806	788002
2024-06-30	BARH_U#3_INFIRM	0	-26.064	0	-26.064	89783	0
2024-06-30	BSPHCL	-119334.144	-118513.429	0	820.715	6660563	4384960
2024-06-30	BRBCL	13234.775	13166.4	0	-68.375	511465	373775
2024-06-30	CHUZACHEN	2346.58	2390.592	0	44.012	49427	80280
2024-06-30	DARLIPALI	17738.633	17805.753	0	67.12	68720	181462
2024-06-30	DIKCHU	0	0	0	0	0	0
2024-06-30	DVC	32656.943	32165.232	0	-491.711	3529546	2509728
2024-06-30	NR	-74137.28	-76856.682	0	-2719.402	37743810	34644078
2024-06-30	NER	8918.724	24624.873	0	15706.149	0	65028870
2024-06-30	SR	-12076.962	-54007.791	0	-41930.829	186706080	0
2024-06-30	WR	-13239.506	22426.374	0	35665.88	0	138872995
2024-06-30	EAST CENTRAL RAILWAY	-138.579	-125.616	0	12.963	78601	50493
2024-06-30	FSTPP - I & II	27923.204	27862.535	0	-60.669	1515999	701173
2024-06-30	FSTPP-III	8914.159	8937.501	0	23.342	191329	257284

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Day-wise schedule, actual and Deviation charge statement

From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-06-30	GMRKEL	7754.075	7796.436	0	42.361	28612	109600
2024-06-30	HVDC ALIPURDUAR	-13.892	-19.193	0	-5.302	20726	0
2024-06-30	HVDC SASARAM	-17.824	-20.235	0	-2.411	11264	460
2024-06-30	IBEUL	5224.583	5305.527	0	80.945	341536	401696
2024-06-30	JBVNL	-29086.293	-27691.027	0	1395.266	1914898	4342805
2024-06-30	JITPL	24993.065	25138.109	0	145.044	203421	428059
2024-06-30	JORETHANG HEP	2251.875	2267.264	0	15.389	17870	32623
2024-06-30	KHSTPP-I	12596.255	12169.507	0	-426.748	2017600	520526
2024-06-30	KHSTPP-II	28125.567	27802.017	0	-323.551	1151354	286556
2024-06-30	MPL	19842.136	20059.527	0	217.392	125013	795232
2024-06-30	MTPS-II	3422.211	3368.76	0	-53.451	187962	74769
2024-06-30	NEA-Bihar	0	13.21	0	13.21	17804	19768
2024-06-30	NVVN-NEPAL	11524.538	11692.8	0	168.262	1084960	1453139
2024-06-30	NVVN_BHUTAN	35511.448	36120.773	0	609.326	1088178	2984394
2024-06-30	NKSTPP_U1_INFIRM	20473.569	20515.636	0	42.067	156495	252613
2024-06-30	NPGC	24066.173	23859.272	0	-206.901	1223153	526985
2024-06-30	GRIDCO	-41361.143	-39790.382	0	1570.761	1434409	4008340
2024-06-30	RANGIT	1337.84	1339.596	0	1.756	19115	19029
2024-06-30	RONGNICHU HEP	2246.38	2417.92	0	171.54	0	620119
2024-06-30	SIKKIM	-1122.237	-933.393	0	188.843	30368	483398
2024-06-30	TALCHER SOLAR	24.32	20.04	0	-4.28	96611	40069
2024-06-30	TUL	0	0	0	0	0	0
2024-06-30	TEESTA	0	0	0	0	0	0
2024-06-30	THEP	2529.84	2534.912	0	5.072	972	16925
2024-06-30	TSTPP	19342.456	19404.441	0	61.986	217371	367482
2024-06-30	VAE_ER	-16699.832	0	0	16699.832	0	0
2024-06-30	WBSETCL	-78959.326	-76501.819	0	2457.506	565240	6677320

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-06-2024 to 30-06-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75484.915	75271.054	0	-213.861	914807	384533
Week total	NVVN-BD	-156892.836	-156268.58	0	624.256	195351	3175863
Week total	BARH-II	151257.569	148945.748	0	-2311.821	9226542	3302521
Week total	BARH-I	173605.227	169941.474	0	-3663.753	14963397	4213405

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Day-wise schedule, actual and Deviation charge statement

From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH_U#3_INFIRM	0	-177.48	0	-177.48	810537	0
Week total	BSPHCL	-964634.021	-962838.817	0	1795.204	117430900	30744000
Week total	BRBCL	116208.768	114208.29	0	-2000.478	7335565	2084726
Week total	CHUZACHEN	16916.9	16622.304	0	-294.596	1925172	562751
Week total	DARLIPALI	125987.435	126372.768	0	385.333	376047	948413
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	273165.704	270905.799	0	-2259.905	30732891	20690674
Week total	NR	-600237.135	-512368.915	0	87868.22	135304026	891266494
Week total	NER	20270.926	125077.215	0	104806.288	0	555429384
Week total	SR	5228.993	-289209.656	0	-294438.649	1702734160	69518
Week total	WR	33269.637	182413.617	0	149143.981	64543915	722111298
Week total	EAST CENTRAL RAILWAY	-954.85	-892.976	0	61.874	1165170	598624
Week total	FSTPP - I & II	223987.807	223177.308	0	-810.499	7468878	3833393
Week total	FSTPP-III	63298.571	63482.725	0	184.154	1567942	1493894
Week total	GMRKEL	94527.077	94151.272	0	-375.805	1957018	611966
Week total	HVDC ALIPURDUAR	-81.984	-131.726	0	-49.742	308313	1167
Week total	HVDC SASARAM	-136.804	-144.234	0	-7.43	51066	3954
Week total	IBEUL	34820.058	21005.963	0	-13814.094	90450219	1050525
Week total	JBVNL	-244467.177	-247382.664	0	-2915.487	72728269	20960062
Week total	JITPL	186866.995	187321.671	0	454.676	903365	1543484
Week total	JORETHANG HEP	15173.84	14901.248	0	-272.592	1919396	476673
Week total	KHSTPP-I	112282.994	106092.707	0	-6190.287	19556609	882620
Week total	KHSTPP-II	205145.239	200179.068	0	-4966.171	16094265	1230963
Week total	MPL	153120.743	153752.871	0	632.128	1912584	3596585
Week total	MTPS-II	31661.149	31103.37	0	-557.779	1832976	424568
Week total	NEA-Bihar	0	322.605	0	322.605	90251	304290
Week total	NVVN-NEPAL	75267.448	75040.654	0	-226.794	32660319	14027134
Week total	NVVN_BHUTAN	224017.485	228275.743	0	4258.258	5970123	24523776
Week total	NKSTPP_U1_INFIRM	146377.496	146007.708	0	-369.788	1320034	838428
Week total	NPGC	255363.872	252509.561	0	-2854.311	12478882	3523278
Week total	GRIDCO	-325765.759	-315553.101	0	10212.658	21873709	36079268
Week total	RANGIT	8393.88	8279.702	0	-114.178	604379	179693
Week total	RONGNICHU HEP	16728.1	17528.64	0	800.54	1633533	4375046
Week total	SIKKIM	-10350.682	-9469.094	0	881.588	1571911	3915859
Week total	TALCHER SOLAR	226.615	202.821	0	-23.794	548487	247682
Week total	TUL	0	0	0	0	0	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 24-06-2024 to 30-06-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17330.67	17217.408	0	-113.262	808411	234199
Week total	TSTPP	140396.163	140480.685	0	84.521	1452345	1885787
Week total	VAE_ER	-70267.535	0	0	70267.535	0	0
Week total	WBSETCL	-673815.531	-666074.756	0	7740.776	24087818	41582194

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 24-06-2024 to 30-06-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	781.562700	2899.386800	-2117.824100	-6385241	1840475	-4544766
2	BARH-I	811.194500	2237.289500	-1426.095000	-4286842	1489443	-2797399
3	Darlipali_NTPC	93.975200	541.394700	-447.419500	-483660	279889	-203771
4	FSTPP I & II	702.873700	1450.688700	-747.815000	-2373565	139410	-2234155
5	FSTPP-III	335.195300	548.351500	-213.156200	-677410	330869	-346541
6	KHSTPP-II	151.845500	1841.347900	-1689.502400	-4144349	968060	-3176289
7	MPL	1418.483500	1108.250200	310.233300	902468	1263367	2165835
8	MTPS-II	5.336400	445.248300	-439.911900	-1081744	225292	-856452
9	NPGC	820.818300	2420.965200	-1600.146900	-4806841	1254133	-3552708
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	96.750400	3575.192200	-3478.441800	-5965528	1563702	-4401826
	Total	5218.0355	17068.115	-11850.0795	-29302712	9354640	-19948072

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 24-06-2024 to 30-06-2024

SRAS Provider	24-Jun-24	25-Jun-24	26-Jun-24	27-Jun-24	28-Jun-24	29-Jun-24	30-Jun-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	171.30	134.00	160.80	123.30	148.70	115.40	126.80
BARH-I	85.40	100.30	103.30	221.60	99.60	107.60	130.10
Darlipali_NTPC	111.70	79.30	91.20	72.60	86.70	94.60	100.80
FSTPP I & II	19.30	8.60	-14.70	11.10	18.90	37.30	71.70
FSTPP-III	51.70	77.10	64.00	72.30	91.00	79.50	101.10
KHSTPP-II	159.80	191.90	174.40	129.70	85.70	0.00	0.00
MPL	115.40	108.50	110.80	123.80	126.80	113.30	116.90
MTPS-II	100.20	99.50	100.70	104.10	103.70	102.20	103.60
NPGC	68.10	71.90	86.30	76.50	96.20	88.60	61.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	102.30	90.10	79.90	86.60	100.80	90.80	83.60

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 24-06-2024 to 30-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	184.22	610949	2602.60	7062155	-6451206
2	BARH-I	298.14	985838	2424.97	6560514	-5574676
3	BRBCL	95.25	303420	4107.03	10704556	-10401136
4	Darlipali_NTPC	0.00	0	141.38	137544	-137544
5	FSTPP I & II	2171.79	7582596	3537.20	10104358	-2521762
6	FSTPP-III	632.78	2212072	1120.81	3205726	-993654
7	KHSTPP-I	77.46	223751	3354.88	7928917	-7705166
8	KHSTPP-II	159.06	429198	7160.64	15808545	-15379347
9	MPL	56.86	181930	4669.68	12225696	-12043766
10	MTPS-II	19.96	53976	965.93	2137700	-2083724
11	North Karanpura STPS	0.00	0	3612.02	5308582	-5308582
12	NPGC	303.08	1001506	5838.17	15784076	-14782570
13	TSTPP-I	0.00	0	47.75	73698	-73698
	TOTAL	3998.6	13585236	39583.06	97042067	-83456831

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 24-06-2024 to 30-06-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 24-06-2024 to 30-06-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 24-06-2024 to 30-06-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	24.81	925.41	74802	2790119	-2715317
2	BARH-I	0.00	4708.50	0	14153736	-14153736
3	BRBCL	0.00	2692.09	0	7796300	-7796300
4	FSTPP I & II	0.00	2621.02	0	8319125	-8319125
5	FSTPP-III	752.80	1792.13	2392406	5695373	-3302967
6	KHSTPP-I	0.00	92.91	0	243975	-243975
7	KHSTPP-II	0.00	102.49	0	251396	-251396
8	MPL	0.00	2272.64	0	6611102	-6611102
9	MTPS-II	0.00	280.87	0	690647	-690647
10	North Karanpura STPS	0.00	23.20	0	37877	-37877
11	NPGC	0.00	5781.77	0	17368437	-17368437
	TOTAL	777.61	21293.03	2467208	63958087	-61490879

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 24-06-2024 to 30-06-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_CRF	0	0	0	0	0	-
2	ANTA_RF	0	0	0	0	0	-
3	AURY_CRF	0	0	0	0	0	-
4	AURY_RF	0	0	0	0	0	-
5	BARH	-6385241	-6451206	0	-2715317	-15551764	Receivable from Pool Account
6	BARH-I	-4286842	-5574676	0	-14153736	-24015254	Receivable from Pool Account
7	BGTPP	0	0	0	0	0	-
8	BRBCL	0	-10401136	0	-7796300	-18197436	Receivable from Pool Account
9	DADRIT	0	0	0	0	0	-
10	DADRI_CRF	0	0	0	0	0	-
11	DADRI_RF	0	0	0	0	0	-
12	DADRT2	0	0	0	0	0	-
13	Darlipali_NTPC	-483660	-137544	0	0	-621204	Receivable from Pool Account
14	FSTPP I & II	-2373565	-2521762	0	-8319125	-13214452	Receivable from Pool Account
15	FSTPP-III	-677410	-993654	0	-3302967	-4974031	Receivable from Pool Account
16	GADARWARA-I	0	0	0	0	0	-
17	GANDHAR-ComGas	0	0	0	0	0	-
18	GANDHAR-RLNG	0	0	0	0	0	-
19	JHAJJAR	0	0	0	0	0	-
20	KAWAS-ComGas	0	0	0	0	0	-
21	KAWAS-RLNG	0	0	0	0	0	-
22	KHARGONE-I	0	0	0	0	0	-
23	KHSTPP-I	0	-7705166	0	-243975	-7949141	Receivable from Pool Account
24	KHSTPP-II	-4144349	-15379347	0	-251396	-19775092	Receivable from Pool Account
25	KUDGI	0	0	0	0	0	-
26	MOUDA	0	0	0	0	0	-
27	MOUDA_II	0	0	0	0	0	-
28	MPL	902468	-12043766	0	-6611102	-17752400	Receivable from Pool Account
29	MTPS-II	-1081744	-2083723	0	-690647	-3856114	Receivable from Pool Account
30	North Karanpura STPS	0	-5308582	0	-37877	-5346459	Receivable from Pool Account
31	NPGC	-4806841	-14782571	0	-17368437	-36957849	Receivable from Pool Account
32	NSPCL	0	0	0	0	0	-
33	NTPCFDBGPS	0	0	0	0	0	-
34	NTPL	0	0	0	0	0	-
35	RGPPPL-RLNG	0	0	0	0	0	-
36	RIHAND1	0	0	0	0	0	-
37	RIHAND2	0	0	0	0	0	-
38	RSTPSU1TO6	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	RSTPSU7	0	0	0	0	0	-
40	SIMHST1	0	0	0	0	0	-
41	SIMHST2	0	0	0	0	0	-
42	SIPAT II	0	0	0	0	0	-
43	SOLAPUR	0	0	0	0	0	-
44	TANDA2	0	0	0	0	0	-
45	Teesta_V	0	0	0	0	0	-
46	TelanganaSTPP	0	0	0	0	0	-
47	TSTPP-I	-5965528	-73698	0	0	-6039226	Receivable from Pool Account
48	UNCHAAR1	0	0	0	0	0	-
49	UNCHAAR2	0	0	0	0	0	-
50	UNCHAAR3	0	0	0	0	0	-
51	UNCHAAR4	0	0	0	0	0	-
52	VALLURNTECL	0	0	0	0	0	-
53	VSTPS I	0	0	0	0	0	-
54	VSTPS II	0	0	0	0	0	-
55	VSTPS III	0	0	0	0	0	-
56	VSTPS IV	0	0	0	0	0	-
57	VSTPS V	0	0	0	0	0	-
	TOTAL	-29302712	-83456831	0	-61490879	-174250422	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER