



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

सं./No. ERPC/COM-I/REA/2024-25/583

दिनांक / Date: 02.07.2024

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of June 2024.

**विषय:** जून 2024 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of June 2024 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 02.07.2024.

कृपया इनपुट टैक्स क्रेडिट का दावा करने के लिए जून 2024 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें। भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार राजस्व विभाग के परिपत्र संख्या 175 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी की वापसी के लिए सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। /07/2022-जीएसटी दिनांक 06.07.2022। डेटा की अंतिम किस्त 02.07.2024 को ईआरएलडीसी से प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के. दे)  
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

**Note:**

1. Share Allocation of CGs of ER and Bhutan HPS upon allocation of power to Assam from J&K w.e.f. 00:00 hrs. of 01.04.2024.
2. Uniform Share Allocation upon allocation of 100 MW of power to Odisha from UA Pool w.e.f. 00 hrs. of 09.05.2024
3. For the month of June 2024, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
4. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance. The same has not been taken in to account as the data is not yet received from NLDC.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2024-25	Apr-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-24	00:00 - 00:01 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-24			
	Aug-24			
	Sep-24			
	Oct-24			
	Nov-24			
	Dec-24			
	Jan-25			
	Feb-25			
	Mar-25			

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024**

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1072.25	1090.38	1483.80	1489.49	414.96	398.76	723.67	724.84	1392.51	1383.89	893.84	889.29
5	Plant Availability Factor for Month - PAFM (%) :	86.646	88.112	99.151	99.531	88.056	84.617	94.671	94.825	98.497	97.888	95.649	95.162
6	Cumulative DC up to the preceeding month (%) :	92.048	92.825	76.496	77.719	98.809	99.139	95.283	95.877	95.948	95.561	92.831	93.073
7	Cumulative DC including the current month --PAFY (%) :	90.267	91.271	83.965	84.910	95.264	94.351	95.081	95.530	96.789	96.328	93.760	93.762
8	Total Schdled Generation for the current month (MWH) :	128670.802	638276.655	176379.966	782144.899	49229.107	206465.770	86046.917	410285.726	166440.835	764958.126	83049.977	421154.490
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	125598.867	623374.010	172074.629	765702.306	47175.104	200806.670	84397.872	404608.139	164961.128	756174.398	83049.977	420966.590
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	277937.930	1369517.578	274619.135	1246706.371	111293.658	484441.221	175932.607	808115.849	329151.296	1502513.087	204612.584	988759.704
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	403536.797	1992891.588	446693.764	2012408.677	158468.762	685247.891	260330.479	1212723.988	494112.424	2258687.486	287662.562	1409726.294
12	Plant Load Factor for the current month (%) :	86.647	85.963	98.218	87.108	87.054	73.021	93.807	89.457	98.108	90.181	74.059	75.112
13	Cumulative Plant Load Factor including the current month (%) :	90.445	89.735	83.502	75.061	94.688	82.109	94.620	88.496	96.638	89.011	84.595	83.450
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	382882.500	1914412.500	463017.100	2315085.500	145804.750	729023.750	236505.360	1182526.800	437414.250	2187071.250	289134.300	1445671.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-15822.570	-1618.538	-57904.455	-548.400	-15158.660	-803.358	-19476.540	-676.428	-54317.608	0.000	-40.155
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	13.355	1080.688	791.723	39871.415	282.688	11920.435	548.525	10173.733	299.330	7613.095	21.738	320.390
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	277679.562	1374646.945	272893.787	1261940.718	110766.378	490995.678	176121.675	864921.242	329122.371	1584622.982	204284.189	1008149.722
18	Cumulative Scheduled Generation to be considered for incentive upto current month	403265.074	2012762.838	445795.231	2045676.064	158207.195	695040.573	260774.379	1278832.188	494460.596	2387501.893	287312.429	1428836.077
19	Cumulative Energy eligible for incentive including current month (MWH) :	20382.574	98350.338	0.000	0.000	12402.445	0.000	24269.019	96305.388	57046.346	200430.643	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	21022.062	91359.445	0.000	0.000	13029.128	2309.428	17585.115	72238.442	35910.621	118564.232	10468.889	39073.222
21	Energy eligible for incentive in the current month ( MWH ) :	-639.488	6990.893	0.000	0.000	-626.683	-2309.428	6683.904	24066.946	21135.725	81866.411	-10468.889	-39073.222

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024**

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	5.75000		9.00000		9.00000		5.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1508.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1182.88	1190.35	872.13	871.93	307.47	301.48	752.80	753.94	1794.41	1785.66	962.16	1006.10
5	Plant Availability Factor for Month - PAFM ( %):	95.079	95.679	95.838	95.816	86.636	84.948	49.920	49.996	96.156	95.687	77.338	80.870
6	Cumulative DC up to the preceeding month (%) :	90.636	92.284	99.590	99.654	93.140	93.140	69.672	70.104	94.675	94.748	81.387	82.052
7	Cumulative DC including the current month --PAFY (%) :	92.101	93.403	98.353	98.389	90.996	90.439	63.160	63.475	95.163	95.058	80.052	81.662
8	Total Schdled Generation for the current month (MWH) :	140990.756	624878.962	104594.029	491230.010	36901.278	170150.352	90336.125	451215.821	214724.089	976688.078	115311.645	536813.503
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	140531.381	592034.230	102139.954	482730.298	35254.955	159250.679	90276.200	450738.621	212768.267	952931.530	114924.368	529002.228
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	258463.674	1067029.910	219223.417	1008464.248	80239.095	359442.497	255854.653	1283296.708	429974.500	1931711.593	241881.405	1050797.601
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	398995.055	1659064.139	321363.371	1491194.546	115494.050	518693.177	346130.853	1734035.329	642742.767	2884643.124	356805.773	1579799.829
12	Plant Load Factor for the current month ( % ) :	94.440	83.712	95.782	89.969	86.647	79.905	49.920	49.869	95.886	87.228	77.239	71.915
13	Cumulative Plant Load Factor including the current month ( % ) :	91.566	78.878	98.318	91.343	90.985	84.575	63.273	63.400	95.111	86.521	79.484	70.942
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	384924.540	1924622.700	281554.000	1407770.000	109806.060	549030.300	466575.200	2332876.000	577386.810	2886934.050	384924.540	1924622.700
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-919.680	-45553.535	-70.000	-31569.835	0.000	-10076.260	0.000	-1148.858	-604.968	-71558.490	-125.073	-45243.303
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	16.565	49452.550	26.145	-1700.233	13.895	1232.293	1.030	82.290	425.628	7822.845	489.563	19502.503
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	255524.701	1002144.497	218920.905	1093303.585	80204.435	373430.522	255738.096	1281950.224	429281.477	1967677.491	242243.995	1072368.938
18	Cumulative Scheduled Generation to be considered for incentive upto current month	396959.197	1590279.712	321104.714	1609303.951	115445.495	541525.169	346013.266	1733755.413	642229.084	2984344.666	356803.873	1627111.967
19	Cumulative Energy eligible for incentive including current month (MWH) :	12034.657	0.000	39550.714	201533.951	5639.435	0.000	0.000	0.000	64842.274	97410.616	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	30186.905	149633.585	6598.175	5399.222	0.000	0.000	42241.967	32479.941	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	12034.657	0.000	9363.809	51900.365	-958.740	-5399.222	0.000	0.000	22600.307	64930.675	0.000	0.000

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**KHSTPP STAGE - I (4x210)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	5.762016	4006.959720	21930.095809	25937.055530	3976.748356	21263.319382	25240.067736	86771.768912	82648.80915	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.123602	1844.136024	9235.601514	11079.737538	1871.156818	10013.955585	11885.112404	34245.655210	35041.575902	0
ODISHA	1.578334	1370.625224	6848.703371	8219.328596	1353.519573	6378.968862	7732.488434	21887.066928	20401.574093	0
POWERGRID (PUSAULI)	0.119048	103.381352	517.746052	621.127404	103.381352	517.746052	621.127404	1897.127942	1897.05223	0
SIKKIM	0.021091	18.315388	91.725635	110.041023	18.315388	91.690271	110.005659	345.336196	391.027878	0
WEST BENGAL	6.784987	5892.082700	29508.247657	35400.330357	5826.258723	28391.343747	34217.60247	108437.353907	102379.854259	0
<b>ODISHA Solar</b>	-	465.480604	2331.181963	2796.662566	461.048648	2162.742302	2623.79095	8541.926193	8012.186778	0
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<b>WEST BENGAL Solar</b>	-	799.825068	4005.618624	4805.443692	793.547136	3858.406200	4651.953337	14677.414104	13881.930395	0
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
<b>ER Total</b>	<b>17.846132</b>	<b>14500.806</b>	<b>74468.921</b>	<b>88969.727</b>	<b>14403.976</b>	<b>72678.172</b>	<b>87082.148</b>	<b>276803.649</b>	<b>264654.011</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.700000	607.880000	3044.335000	3652.215000	607.880000	2767.004277	3374.884277	11155.072600	10500.392919	0
TELANGANA (NSM-II)	0.683571	593.613020	2972.884278	3566.497298	731.568104	3170.428337	3901.99644	10893.263053	12539.933716	0
<b>SR Total</b>	<b>1.383571</b>	<b>1201.493</b>	<b>6017.219</b>	<b>7218.712</b>	<b>1339.448</b>	<b>5937.433</b>	<b>7276.881</b>	<b>22048.336</b>	<b>23040.327</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	16.790000	14580.436000	73020.549500	87600.985500	14419.837673	72071.798169	86491.635843	267562.384220	262931.813484	0
<b>WR Total</b>	<b>16.790000</b>	<b>14580.436</b>	<b>73020.550</b>	<b>87600.986</b>	<b>14419.838</b>	<b>72071.798</b>	<b>86491.636</b>	<b>267562.384</b>	<b>262931.813</b>	<b>-</b>
<b>NR :</b>										
DELHI	6.070000	5006.088000	26305.358500	31311.446500	4967.512250	23885.544709	28853.056959	96267.242760	89852.081805	0
HARYANA	3.040000	2639.936000	13214.572000	15854.508000	2622.548183	12836.155188	15458.703371	48438.346720	45036.238678	0
JK&LADAKH	3.680000	3195.712000	16004.504000	19200.216000	3162.616096	15335.953010	18498.569106	58643.810240	57475.432154	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2639.936000	13221.112000	15861.048000	2754.592874	13152.601323	15907.194194	48444.886720	48225.424781	0
UTTAR PRADESH	9.120000	7919.808000	39663.336000	47583.144000	7691.337782	39525.912304	47217.250087	145334.660160	135329.554756	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>	<b>24.950000</b>	<b>21401.480</b>	<b>108408.883</b>	<b>129810.363</b>	<b>21198.607</b>	<b>104736.167</b>	<b>125934.774</b>	<b>397128.947</b>	<b>375918.732</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.192147	166.860440	835.581842	1002.442282	166.860440	835.545791	1002.406231	3061.444692	3060.771857	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	123.230360	591.220228	714.450587	123.230360	564.577789	687.80815	2235.440922	2208.708236	0
NAGALAND	0.425332	369.358240	1849.789787	2219.148027	369.358240	1839.762560	2209.1208	6778.012072	6758.006016	0
<b>ASSAM</b>	<b>36.988333</b>	<b>32176.901596</b>	<b>161260.575061</b>	<b>193437.476658</b>	<b>31597.577139</b>	<b>149487.073692</b>	<b>181084.65083</b>	<b>590879.245951</b>	<b>574520.408658</b>	<b>0</b>
ASSAM (COAL POWER - Rajasthan)	0.092104									
<b>NER Total</b>	<b>37.839821</b>	<b>32836.351</b>	<b>164537.167</b>	<b>197373.518</b>	<b>32257.026</b>	<b>152726.960</b>	<b>184983.986</b>	<b>602954.144</b>	<b>586547.895</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.190476	1033.809264	5177.439176	6211.248440	1033.809264	5177.439176	6211.24844	18971.208497	18970.451392	0
SCED (DOWN)					0.000000	-1092.072500	-1092.0725		-6873.0575	
SCED (UP)					548.525000	11265.805000	11814.33		28895.905	
VAE (DOWN)					-803.357500	-19390.075000	-20193.4325		-81534.71	
VAE (UP)					0.000000	496.512500	496.5125		503.1	
<b>Grand Total</b>	<b>100.000000</b>	<b>85554.375</b>	<b>431630.178</b>	<b>517184.553</b>	<b>84397.872</b>	<b>404608.139</b>	<b>489006.011</b>	<b>1585468.668</b>	<b>1473054.467</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**MTPS STAGE - II (2x195)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	73.731344	25589.858912	123401.886425	148991.745337	25537.332465	121491.371342	147028.703803	495737.636464	477989.225276	0
DVC	2.600000	959.314850	4703.069800	5662.384650	959.314850	4703.069800	5662.38465	18244.527275	18235.719151	0
JHARKHAND	4.066773	1500.506029	7356.225793	8856.731822	1500.506029	7326.171628	8826.677657	28717.847762	28607.158871	0
ODISHA	9.352108	3450.621536	16916.775489	20367.397023	3450.621536	16020.701847	19471.323382	64171.394040	60966.182461	0
SIKKIM	0.522077	192.629296	944.370895	1137.000191	192.629296	944.158102	1136.787398	3597.857828	3576.522116	0
WEST BENGAL	9.448407	3486.152785	17090.968479	20577.121264	3486.152785	16785.985927	20272.138711	66440.654859	63708.617159	0
<b>ER Total</b>	<b>99.720709</b>	<b>35179.083</b>	<b>170413.297</b>	<b>205592.380</b>	<b>35126.557</b>	<b>167271.459</b>	<b>202398.016</b>	<b>676909.918</b>	<b>653083.425</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	103.049256	502.052056	605.101311	114.503221	471.920529	586.423748	1956.670560	2121.746103	0
<b>SR Total</b>	<b>0.279291</b>	<b>103.049</b>	<b>502.052</b>	<b>605.101</b>	<b>114.503</b>	<b>471.921</b>	<b>586.424</b>	<b>1956.671</b>	<b>2121.746</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-591.577500	-591.5775		-1517.945	
SCED (UP)					13.895000	1823.870000	1837.765		14865.43	
VAE (DOWN)					0.000000	-9787.130000	-9787.13		-34560.1225	
VAE (UP)					0.000000	62.137500	62.1375		194.6925	
<b>Grand Total</b>	<b>100.000000</b>	<b>35282.133</b>	<b>170915.349</b>	<b>206197.482</b>	<b>35254.955</b>	<b>159250.679</b>	<b>194505.634</b>	<b>678866.589</b>	<b>634187.226</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**BRBCL (3x250)**  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	10.000000	8735.780877	46546.289237	55282.070113	8735.450293	45635.416219	54370.866511	180955.327950	172672.294176	0
RLY BIHAR	10.989000	11499.049175	57478.150319	68977.199494	11499.044827	57494.790719	68993.835545	214774.100132	214759.456551	0
RLY BIHAR ISTS	2.198000	2300.126019	11498.363728	13798.489748	988.023438	4362.355344	5350.378781	42449.862048	14019.642277	22062.7404638
RLY DVC	12.088000	12525.280642	62811.264978	75336.545619	10188.530022	52440.657408	62629.187432	234481.880786	178182.51664	21127.0820281
<b>ER Total</b>	<b>35.275000</b>	<b>35060.237</b>	<b>178334.068</b>	<b>213394.305</b>	<b>31411.049</b>	<b>159933.220</b>	<b>191344.268</b>	<b>672661.171</b>	<b>579633.91</b>	<b>-</b>
<b>SR :</b>										
KARNATAKA_RLY	6.593000	6899.904150	34491.691563	41391.595712	6892.559007	34318.295539	41210.854545	128900.469454	128344.675738	0
<b>SR Total</b>	<b>6.593000</b>	<b>6899.904</b>	<b>34491.692</b>	<b>41391.596</b>	<b>6892.559</b>	<b>34318.296</b>	<b>41210.855</b>	<b>128900.469</b>	<b>128344.676</b>	<b>-</b>
<b>WR :</b>										
RLY MADHYA PRADESH	22.967000	24036.113850	120153.295938	144189.409788	24036.113694	120169.386852	144205.500547	449073.176826	449080.028471	0
RLY MAHA RASHTRA	10.440000	10925.982000	54617.512500	65543.494500	12743.462242	63112.952373	75856.414616	204133.059000	246998.385129	0
<b>WR Total</b>	<b>33.407000</b>	<b>34962.096</b>	<b>174770.808</b>	<b>209732.904</b>	<b>36779.576</b>	<b>183282.339</b>	<b>220061.915</b>	<b>653206.236</b>	<b>696078.414</b>	<b>-</b>
<b>NR :</b>										
DELHI	2.198000	2300.259329	11498.760835	13799.020164	2264.545955	11106.715043	13371.260996	42944.174066	41617.766581	0
HARYANA	6.044000	6325.305245	31609.156287	37934.461530	6324.683060	31556.211574	37880.894626	118162.156478	118048.406795	0
PUNJAB	3.846000	4025.031300	20120.589375	24145.620675	4061.198597	20225.834877	24287.033473	75200.741850	75319.346527	0
RAJASTHAN	1.099000	1150.158450	5749.487188	6899.645638	1150.158443	5749.454616	6899.613058	21488.719526	21488.244843	0
RLY UTTAR PRADESH(ISTS Points)	2.747000	2874.872850	14371.102188	17245.975038	2874.598147	14371.020773	17245.61892	53712.022326	53418.368126	0
UTTAR PRADESH	8.242000	8625.665100	43118.538125	51744.203225	10412.195527	52193.455544	62605.651071	161155.619950	204118.615915	0
<b>NR Total</b>	<b>24.176000</b>	<b>25301.292</b>	<b>126467.634</b>	<b>151768.926</b>	<b>27087.380</b>	<b>135202.692</b>	<b>162290.072</b>	<b>472663.434</b>	<b>514010.749</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	<b>0.549000</b>	<b>43.783659</b>	<b>1098.359235</b>	<b>1142.142894</b>	<b>13.245900</b>	<b>57.245900</b>	<b>70.4918</b>	<b>3624.575346</b>	<b>70.673433</b>	<b>3010.2156111</b>
<b>NER Total</b>	<b>0.549000</b>	<b>43.784</b>	<b>1098.359</b>	<b>1142.143</b>	<b>13.246</b>	<b>57.246</b>	<b>70.492</b>	<b>3624.575</b>	<b>70.673</b>	<b>-</b>
SCED (DOWN)					0.000000	-3064.177500	-3064.1775		-12496.36	
SCED (UP)					26.145000	1363.945000	1390.09		8603.91	
VAE (DOWN)					-70.000000	-29123.235000	-29193.235		-102470.0925	
VAE (UP)					0.000000	759.972500	759.9725		782.0375	
<b>Grand Total</b>	<b>100.000000</b>	<b>102267.313</b>	<b>515162.561</b>	<b>617429.874</b>	<b>102139.954</b>	<b>482730.298</b>	<b>584870.252</b>	<b>1931055.886</b>	<b>1812557.916</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

BARH STPS STAGE - I (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	66.240915	76468.907160	393796.308344	470265.215504	75937.588899	363019.065893	438956.65479	1450239.927567	1277870.479188	0
JHARKHAND	6.448198	7445.013631	38925.216144	46370.229774	7443.007454	38583.279213	46026.286669	143344.549827	142077.69726	0
ODISHA	12.858921	14846.759089	77461.018431	92307.777518	14842.758396	65371.347514	80214.105912	277600.026286	236872.462624	0
SIKKIM	0.990787	1118.743234	5923.890935	7042.634171	1100.673244	5635.977744	6736.650986	21608.427173	20492.907484	0
WEST BENGAL	1.043679	1205.019539	6300.276745	7505.296283	1185.113646	4973.689579	6158.803224	23701.965093	19903.681066	242.98926305
<b>ER Total</b>	<b>87.582500</b>	<b>101084.443</b>	<b>522406.711</b>	<b>623491.153</b>	<b>100509.142</b>	<b>477583.360</b>	<b>578092.502</b>	<b>1916494.896</b>	<b>1697217.228</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	12.417500	14337.099565	74959.526901	89296.626467	14050.736024	72734.678217	86785.414244	274468.352658	268188.324023	0
<b>WR Total</b>	<b>12.417500</b>	<b>14337.100</b>	<b>74959.527</b>	<b>89296.626</b>	<b>14050.736</b>	<b>72734.678</b>	<b>86785.414</b>	<b>274468.353</b>	<b>268188.324</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-30.510000	-4082.050000	-4112.56		-10946.77	
SCED (UP)					520.072500	23584.552500	24104.625		116372.27	
VAE (DOWN)					-125.072500	-41214.072500	-41339.145		-135928.2375	
VAE (UP)					0.000000	395.760000	395.76		1702.7875	
<b>Grand Total</b>	<b>100.000000</b>	<b>115421.542</b>	<b>597366.238</b>	<b>712787.780</b>	<b>114924.368</b>	<b>529002.228</b>	<b>643926.596</b>	<b>2190963.249</b>	<b>1936605.602</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

North Karanpura STPS (3x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	44.353329	54147.791413	275985.425279	330133.216691	54003.324423	274491.922612	328495.247036	1068807.674667	1054144.962652	0
JHARKHAND	26.789332	34469.733066	175257.797419	209727.530486	34462.133093	174975.708501	209437.841595	660600.744383	659733.586675	0
ODISHA	22.630547	29118.639952	148055.912455	177174.552406	29110.346404	148005.698559	177116.044964	549179.882028	549014.275662	0
SIKKIM	0.035151	45.228691	229.968685	275.197377	45.215809	228.380986	273.596794	888.188085	886.548015	0
WEST BENGAL	6.191641	7966.761223	40507.595964	48474.357187	7964.492137	40414.181803	48378.673939	153221.681618	151849.711269	0
<b>ER Total</b>	<b>100.000000</b>	<b>125748.154</b>	<b>640036.700</b>	<b>765784.854</b>	<b>125585.512</b>	<b>638115.892</b>	<b>763701.404</b>	<b>2432698.171</b>	<b>2415629.084</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-63.840000	-63.84		-648.85	
SCED (UP)					13.355000	1144.527500	1157.8825		15707.13	
VAE (DOWN)					0.000000	-15822.570000	-15822.57		-34270.7725	
VAE (UP)					0.000000	0.000000	0		11.7925	
<b>Grand Total</b>	<b>100.000000</b>	<b>125748.154</b>	<b>640036.700</b>	<b>765784.854</b>	<b>125598.867</b>	<b>623374.010</b>	<b>748972.877</b>	<b>2432698.171</b>	<b>2396428.384</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**Nabinagar STPP (1x660)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	82.540369	176113.905669	865652.558636	1041766.464305	175800.107004	834656.589222	1010456.696228	3159896.998358	2979837.963318	0
JHARKHAND	1.672223	3600.777764	17916.103963	21516.881728	3600.777764	18307.093784	21907.871549	65492.827572	66049.597033	0
ODISHA	1.131666	2436.802816	12124.640092	14561.442908	2436.802816	10825.003174	13261.805989	38266.912969	35394.982638	0
SIKKIM	0.183456	388.231404	1964.606877	2352.838281	388.184314	1910.301455	2298.48577	7048.786440	6962.80118	0
WEST BENGAL	0.512646	1103.874448	5492.475759	6596.350207	1097.774334	5262.034875	6359.809209	20402.850140	19125.547643	0
<b>ER Total</b>	<b>86.040360</b>	<b>183643.592</b>	<b>903150.385</b>	<b>1086793.977</b>	<b>183323.646</b>	<b>870961.023</b>	<b>1054284.669</b>	<b>3291108.375</b>	<b>3107370.892</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>SR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.547748	5486.035256	27296.506123	32782.541379	5465.490456	26876.556616	32342.047072	98724.225520	96819.692227	0
<b>WR Total</b>	<b>2.547748</b>	<b>5486.035</b>	<b>27296.506</b>	<b>32782.541</b>	<b>5465.490</b>	<b>26876.557</b>	<b>32342.047</b>	<b>98724.226</b>	<b>96819.692</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	24573.090144	122266.714386	146839.804529	24158.470126	115990.408568	140148.878695	442206.292354	406329.118208	0
<b>NR Total</b>	<b>11.411892</b>	<b>24573.090</b>	<b>122266.714</b>	<b>146839.805</b>	<b>24158.470</b>	<b>115990.409</b>	<b>140148.879</b>	<b>442206.292</b>	<b>406329.118</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	-7976.202500	-7976.2025		-17843.035	
SCED (UP)					425.627500	15799.047500	16224.675		138541.865	
VAE (DOWN)					-604.967500	-70098.285000	-70703.2525		-205392.605	
VAE (UP)					0.000000	1378.982500	1378.9825		1559.9625	
<b>Grand Total</b>	<b>100.000000</b>	<b>213702.718</b>	<b>1052713.606</b>	<b>1266416.323</b>	<b>212768.267</b>	<b>952931.530</b>	<b>1165699.797</b>	<b>3832038.893</b>	<b>3527385.89</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**Dartipalli STPS-I (1X800)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	19.600099	17697.045382	88629.566566	106326.611948	17696.667882	88628.507733	106325.175614	411966.744502	410002.676286	0
JHARKHAND	9.365991	8460.861612	42367.196443	50828.058055	8460.801988	42210.283950	50671.085939	196755.846820	196597.914686	0
ODISHA	52.607749	47523.736086	237978.517412	285502.253498	47523.401183	237978.517412	285501.918595	1089702.824280	1089645.062837	0
SIKKIM	0.779847	654.082656	3250.197454	3904.280110	653.437294	3222.275758	3875.713052	15164.746339	14679.795399	0
WEST BENGAL	16.771314	15150.534264	75867.387126	91017.921390	15150.427497	75807.418835	90957.846332	351187.041520	350535.41565	0
<b>ER Total</b>	<b>99.125000</b>	<b>89486.260</b>	<b>448092.865</b>	<b>537579.125</b>	<b>89484.736</b>	<b>447847.004</b>	<b>537331.74</b>	<b>2064777.203</b>	<b>2061460.865</b>	<b>-</b>
<b>SR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	0.875000	790.440000	3958.185000	4748.625000	790.434430	3958.185000	4748.61943	18277.024064	18307.8145	0
<b>WR Total</b>	<b>0.875000</b>	<b>790.440</b>	<b>3958.185</b>	<b>4748.625</b>	<b>790.434</b>	<b>3958.185</b>	<b>4748.619</b>	<b>18277.024</b>	<b>18307.815</b>	<b>-</b>
<b>NR :</b>										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					0.000000	0.000000	0		-21.425	
SCED (UP)					1.030000	82.290000	83.32		3148.976226	
VAE (DOWN)					0.000000	-1148.857500	-1148.8575		-2730.0475	
VAE (UP)					0.000000	0.000000	0		0	
<b>Grand Total</b>	<b>100.000000</b>	<b>90276.700</b>	<b>452051.050</b>	<b>542327.750</b>	<b>90276.200</b>	<b>450738.621</b>	<b>541014.821</b>	<b>2083054.228</b>	<b>2080166.183</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

FSTPS STAGE - III (1x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	18.939884	7696.738576	41701.173564	49397.912139	7687.650117	38147.717060	45835.367175	172279.813224	154614.762613	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	11.259873	5606.924186	26939.635863	32546.560049	5604.928401	27038.733058	32643.661457	109853.224258	109006.307896	0
ODISHA	18.772983	9348.124175	44378.008516	53726.132690	9313.554793	33203.452002	42517.006797	178135.204942	144613.398832	6801.5253687
SIKKIM	0.028770	14.326241	68.833599	83.159840	14.321141	68.775098	83.096239	287.795945	287.724084	0
WEST BENGAL	36.775304	18312.492462	87986.431759	106298.924220	17778.627736	73431.503511	91210.131244	357960.672658	309829.022204	0
<b>ODISHA Solar</b>	-	263.793816	1249.913395	1513.707211	263.139552	938.838527	1201.978078	5121.922476	4344.708916	8.925188600002
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	457.680069	2199.025408	2656.705477	445.262541	1809.354080	2254.616622	8939.681488	7731.853434	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>87.225684</b>	<b>41700.080</b>	<b>204523.022</b>	<b>246223.102</b>	<b>41107.484</b>	<b>174638.373</b>	<b>215745.858</b>	<b>832578.315</b>	<b>730427.778</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.733930	365.465018	1755.957737	2121.422754	366.299323	1541.995123	1908.294445	7127.331069	8161.021186	0
<b>SR Total</b>	<b>0.733930</b>	<b>365.465</b>	<b>1755.958</b>	<b>2121.423</b>	<b>366.299</b>	<b>1541.995</b>	<b>1908.294</b>	<b>7127.331</b>	<b>8161.021</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	11.948474	5949.817335	28587.217055	34537.034390	5921.295833	27676.824842	33598.120672	116215.399098	113421.529353	0
<b>WR Total</b>	<b>11.948474</b>	<b>5949.817</b>	<b>28587.217</b>	<b>34537.034</b>	<b>5921.296</b>	<b>27676.825</b>	<b>33598.121</b>	<b>116215.399</b>	<b>113421.529</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
<b>ASSAM</b>	-	45.768124	219.903105	265.671228	45.737164	219.789188	265.526351	893.970437	893.79917	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>0.091912</b>	<b>45.768</b>	<b>219.903</b>	<b>265.671</b>	<b>45.737</b>	<b>219.789</b>	<b>265.526</b>	<b>893.970</b>	<b>893.799</b>	<b>-</b>
SCED (DOWN)					0.000000	-2802.537500	-2802.5375		-5856.655	
SCED (UP)					282.687500	14722.972500	15005.66		47649.380401	
VAE (DOWN)					-548.400000	-17358.687500	-17907.0875		-56134.7175	
VAE (UP)					0.000000	2167.940000	2167.94		5154.5175	
<b>Grand Total</b>	<b>100.000000</b>	<b>48061.130</b>	<b>235086.100</b>	<b>283147.230</b>	<b>47175.104</b>	<b>200806.670</b>	<b>247981.774</b>	<b>956815.016</b>	<b>843716.653</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

FSTPS STAGE - I & II (3X200+2X500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	6.326774	8796.086518	50091.555843	58887.642361	8787.157076	45278.737340	54065.894415	164669.377565	148224.217401	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.394128	13165.701155	65349.142758	78514.843912	13165.246814	61807.287531	74972.534343	204455.085506	191407.989441	0
ODISHA	1.733032	3085.770376	15174.087538	18259.857914	3079.828128	11444.210543	14524.038669	41735.653656	34934.360291	540.9453166
SIKKIM	4.835658	7671.759947	41461.351287	49133.111232	7403.644549	36619.737733	44023.382283	129488.934934	120260.364516	0
WEST BENGAL	32.715066	58251.193569	292371.976893	350623.170461	56700.327563	199140.087850	255840.41541	906779.370132	670151.015091	100611.4495212
<b>ODISHA Solar</b>	-	985.651337	4851.864367	5837.515705	983.747718	3673.564238	4657.311953	15215.361166	12915.102428	17.9545631
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	1636.544520	8214.076427	9850.620946	1589.830901	5266.961955	6856.792857	25459.655549	18223.517405	3417.18981165
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>54.477337</b>	<b>93592.707</b>	<b>477514.055</b>	<b>571106.763</b>	<b>91709.783</b>	<b>363230.587</b>	<b>454940.37</b>	<b>1487803.439</b>	<b>1196116.567</b>	<b>-</b>
<b>SR :</b>										
KPTCL	18.897500	33648.164725	168885.474045	202533.638770	33680.232122	164621.391291	198301.623414	523463.111238	539587.652991	0
TAMILNADU	1.290000	2296.924593	11528.628735	13825.553328	2296.844954	10383.167203	12680.012157	35733.161186	33645.955088	0
TELANGANA (NSM-II)	0.751558	1338.195373	6716.614760	8054.810133	1706.704703	7875.407754	9582.112457	20798.662132	25583.126504	0
<b>SR Total</b>	<b>20.939058</b>	<b>37283.285</b>	<b>187130.718</b>	<b>224414.002</b>	<b>37683.782</b>	<b>182879.966</b>	<b>220563.748</b>	<b>579994.935</b>	<b>598816.735</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	15.950000	28399.959115	142543.897925	170943.857040	28291.564572	140534.986492	168826.551062	441816.992952	437163.481345	0
<b>WR Total</b>	<b>15.950000</b>	<b>28399.959</b>	<b>142543.898</b>	<b>170943.857</b>	<b>28291.565</b>	<b>140534.986</b>	<b>168826.551</b>	<b>441816.993</b>	<b>437163.481</b>	<b>-</b>
<b>NR :</b>										
DELHI	1.390000	2472.880763	12394.082885	14866.963648	2469.723937	10807.472492	13277.196428	38462.197180	34584.18955	0
HARYANA	0.690000	1228.587573	6165.175835	7393.763408	1223.898405	5883.355670	7107.254075	19111.786216	17619.3103	0
JK&LADAKH	0.850000	1513.477445	7596.383275	9109.860720	1457.812668	7294.420684	8752.23335	23545.106208	23077.63478	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3703.568336	18588.796720	22292.365056	3743.345943	45063.544159	48806.890103	57616.159896	95499.244948	0
<b>NR Total</b>	<b>5.010000</b>	<b>8918.514</b>	<b>44744.439</b>	<b>53662.953</b>	<b>8894.781</b>	<b>69048.793</b>	<b>77943.574</b>	<b>138735.250</b>	<b>170780.38</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.191917	341.720002	1714.971861	2056.691865	341.708155	1714.903738	2056.611893	5314.924253	5313.648505	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	252.369705	1244.108565	1496.478270	252.360954	1155.285361	1407.646315	3903.530093	3814.533598	0
NAGALAND	0.429803	765.290768	3841.115713	4606.406480	765.264234	3821.814494	4587.078726	11905.596819	11843.19782	0
<b>ASSAM</b>	2.455737	4535.071150	22723.638687	27258.709835	4405.794123	17741.506982	22147.301105	70524.519549	63595.676626	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>3.311105</b>	<b>5894.452</b>	<b>29523.835</b>	<b>35418.286</b>	<b>5765.127</b>	<b>24433.511</b>	<b>30198.638</b>	<b>91648.571</b>	<b>84567.057</b>	<b>-</b>
NVVN POWER - A/C BPDB	0.312500	556.425533	2792.787970	3349.213502	556.406240	2792.762332	3349.168572	8656.289059	8655.881358	0
SCED (DOWN)					-24.575000	-7605.412500	-7629.9875		-20988	
SCED (UP)					816.297500	47476.827500	48293.125		82233.475391	
VAE (DOWN)					-1618.537500	-61250.110000	-62868.6475		-114963.29	
VAE (UP)					0.000000	4160.395000	4160.395		16720.155	
<b>Grand Total</b>	<b>100.000000</b>	<b>174645.343</b>	<b>884249.732</b>	<b>1058895.075</b>	<b>172074.629</b>	<b>765702.306</b>	<b>937776.935</b>	<b>2748655.475</b>	<b>2459102.44</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

TSTPP STAGE - I (2x500)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	40.024313	42883.323536	212739.791159	255623.114695	30978.149320	157646.510569	188624.659888	760209.295412	665914.470655	0
DVC	0.200000	214.522500	1067.152000	1281.674500	172.959136	880.219792	1053.17893	3827.238750	3516.06466	0
JHARKHAND	6.609544	7089.479547	35266.463167	42355.942713	5709.172022	28923.601490	34632.773513	126940.417038	116526.26077	0
ODISHA	33.354311	35776.250878	177968.135819	213744.386697	28810.686248	144451.039094	173261.725343	633502.122541	578276.783937	0
SIKKIM	0.020770	22.278199	110.823921	133.102120	17.961849	91.369810	109.331661	407.946571	375.712186	0
WEST BENGAL	9.914105	10633.992925	52898.562256	63532.555181	8563.575735	43594.062816	52157.638554	190073.127770	173200.885811	0
<b>ODISHA Solar</b>	-	583.696441	2903.592198	3487.288639	470.606269	2371.024229	2841.630497	10413.540122	9544.221501	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<b>WEST BENGAL Solar</b>	-	985.856343	4904.122512	5889.978855	794.848391	4041.525169	4836.373559	17588.335297	16013.605482	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
<b>ER Total</b>	<b>91.586342</b>	<b>98189.400</b>	<b>487858.643</b>	<b>586048.043</b>	<b>75517.959</b>	<b>381999.353</b>	<b>457517.312</b>	<b>1742962.024</b>	<b>1563368.005</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.850000	911.720625	4535.346000	5447.066625	735.076342	3595.415569	4330.491908	16265.714689	14583.553805	0
TELANGANA (NSM-II)	0.712870	764.633258	3803.653152	4568.286410	856.667587	5050.170227	5906.837817	13641.568150	17718.327179	0
<b>SR Total</b>	<b>1.562870</b>	<b>1676.354</b>	<b>8338.999</b>	<b>10015.353</b>	<b>1591.744</b>	<b>8645.586</b>	<b>10237.33</b>	<b>29907.283</b>	<b>32301.881</b>	<b>-</b>
<b>WR :</b>										
GUJARAT	2.400000	2574.270000	12805.659000	15379.929000	2070.186231	10533.353723	12603.539955	45926.700000	42231.778345	0
<b>WR Total</b>	<b>2.400000</b>	<b>2574.270</b>	<b>12805.659</b>	<b>15379.929</b>	<b>2070.186</b>	<b>10533.354</b>	<b>12603.54</b>	<b>45926.700</b>	<b>42231.778</b>	<b>-</b>
<b>NR :</b>										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER :</b>										
ARUNACHAL PRADESH	0.196898	211.195273	1050.600537	1261.795810	170.276569	866.454647	1036.731217	3767.378550	3461.688246	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	152.027814	749.769323	901.797137	122.572691	557.955054	680.527741	2705.787689	2427.041864	0
NAGALAND	0.424823	455.670468	2266.736117	2722.406586	367.385095	1864.103363	2231.48846	8129.477905	7454.37438	0
<b>ASSAM</b>	2.095419	2346.158554	11670.925668	14017.084222	1890.922787	9617.998197	11508.920983	41857.042003	38405.831248	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>2.950788</b>	<b>3165.052</b>	<b>15738.032</b>	<b>18903.084</b>	<b>2551.157</b>	<b>12906.511</b>	<b>15457.668</b>	<b>56459.686</b>	<b>51748.936</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.500000	1608.918750	8003.542500	9612.461250	1297.193535	6601.550991	7898.744526	28370.593125	26048.60058	0
SCED (DOWN)					0.000000	0.000000	0		-2330.43	
SCED (UP)					21.737500	320.390000	342.1275		8334.575	
VAE (DOWN)					0.000000	-40.155000	-40.155		-24857.955	
VAE (UP)					0.000000	0.000000	0		543.465	
<b>Grand Total</b>	<b>100.000000</b>	<b>107213.995</b>	<b>532744.875</b>	<b>639958.870</b>	<b>83049.977</b>	<b>420966.590</b>	<b>504016.567</b>	<b>1903626.286</b>	<b>1697388.856</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

**KHSTPP STAGE - II (3x500)**  
**ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES**

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	3.987543	6639.996829	32796.785972	39436.782800	6638.935814	32229.042464	38867.978274	118315.147499	114695.971225	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.639169	1068.057416	5307.202254	6375.259669	1067.919160	6048.450798	7116.369957	19553.394706	21273.796831	0
ODISHA	3.142269	5250.760957	26091.276810	31342.037769	5239.930139	24570.114894	29810.045031	89292.720350	84707.399235	0
SIKKIM	0.014596	24.390061	121.195367	145.585426	24.386904	121.137033	145.523937	446.513565	815.273382	0
WEST BENGAL	0.494799	826.813674	4108.475822	4935.289496	823.945820	3999.810980	4823.756799	15136.866118	14589.165078	0
<b>ODISHA Solar</b>	-	953.506264	4738.017212	5691.523476	951.567740	4482.489842	5434.057582	16985.161673	16176.699501	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<b>WEST BENGAL Solar</b>	-	1535.853171	7631.726256	9167.579426	1527.707865	7429.514493	8957.222358	27358.723476	26017.378876	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
<b>ER Total</b>	<b>9.768110</b>	<b>16299.378</b>	<b>80794.680</b>	<b>97094.058</b>	<b>16274.393</b>	<b>78880.561</b>	<b>95154.954</b>	<b>287088.527</b>	<b>278275.684</b>	<b>-</b>
<b>SR :</b>										
TELANGANA (NSM-II)	0.763112	1275.167321	6282.866066	7558.033386	1627.644719	6745.312656	8372.957374	22661.529555	28247.109877	0
<b>SR Total</b>	<b>0.763112</b>	<b>1275.167</b>	<b>6282.866</b>	<b>7558.033</b>	<b>1627.645</b>	<b>6745.313</b>	<b>8372.957</b>	<b>22661.530</b>	<b>28247.11</b>	<b>-</b>
<b>WR :</b>										
CHHATTISGARH	2.000000	3342.018750	16606.647500	19948.666250	3155.838128	14101.335325	17257.173455	59532.622500	51199.158528	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	551.433094	2740.096838	3291.529931	551.361713	2739.849564	3291.211276	9822.882712	9805.056717	0
GUJARAT	9.730000	16258.921219	80791.340088	97050.261306	16135.070343	80251.483951	96386.554294	289626.208462	285859.732295	0
MADHYA PRADESH	4.930000	8238.076219	40935.386088	49173.462306	8190.663287	39400.148785	47590.812073	146747.914462	143802.48694	0
MAHARASHTRA	9.870000	16492.862531	81953.805413	98446.667944	16581.540505	81330.426999	97911.967505	293793.492038	293477.106806	0
<b>WR Total</b>	<b>26.860000</b>	<b>44883.312</b>	<b>223027.276</b>	<b>267910.588</b>	<b>44614.474</b>	<b>217823.245</b>	<b>262437.719</b>	<b>799523.120</b>	<b>784143.541</b>	<b>-</b>
<b>NR :</b>										
CHANDIGARH	0.200000	334.201875	1660.664750	1994.866625	334.158614	1660.514887	1994.673502	5953.262250	5952.915438	0
DELHI	10.490000	17481.563344	86782.361138	104263.924481	17336.117334	78733.141246	96069.258579	311582.650012	292333.465159	0
HARYANA	4.580000	7653.222938	38013.072775	45666.295712	7637.663564	36864.349507	44502.013073	136289.855525	126924.944007	0
HIMACHAL PRADESH	1.530000	2028.588344	11300.057525	13328.645869	2008.533019	9653.695290	11662.228308	43180.422400	40119.988309	0
JK&LADAKH	5.560000	9290.812125	46166.480050	55457.292175	9076.912366	44050.151644	53127.064009	165500.690550	161405.695364	0
PUNJAB	8.020000	13401.495188	66592.656475	79994.151662	13221.182584	64836.865109	78058.047693	238725.816225	230565.292809	0
RAJASTHAN	7.110000	11880.876656	59036.631863	70917.508519	11909.698642	58560.683698	70470.382341	211638.472988	209668.427645	0
UTTAR PRADESH	16.730000	27955.986844	138914.606338	166870.593181	27355.173832	136315.920876	163671.094708	497990.387212	462489.378034	0
UTTARAKHAND	1.870000	3124.787531	15527.215413	18652.002944	3118.464477	15108.593885	18227.058364	55663.002038	54372.444446	0
<b>NR Total</b>	<b>56.090000</b>	<b>93151.535</b>	<b>463993.746</b>	<b>557145.281</b>	<b>91997.904</b>	<b>445783.916</b>	<b>537781.821</b>	<b>1666524.559</b>	<b>1583832.551</b>	<b>-</b>
<b>NER :</b>										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>ASSAM</b>	5.093533	8658.952244	43055.128792	51714.081036	8596.085330	40065.425638	48661.510966	154344.295374	149839.937944	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
<b>NER Total</b>	<b>5.185445</b>	<b>8658.952</b>	<b>43055.129</b>	<b>51714.081</b>	<b>8596.085</b>	<b>40065.426</b>	<b>48661.511</b>	<b>154344.295</b>	<b>149839.938</b>	<b>-</b>
NVVN POWER - A/C BPDB	1.333333	2228.011909	11071.095387	13299.107295	2227.723502	11070.096301	13297.819802	39688.404491	39686.092396	0
SCED (DOWN)					0.000000	-4924.842500	-4924.8425		-14222.475	
SCED (UP)					299.330000	12537.937500	12837.2675		58201.54	
VAE (DOWN)					-676.427500	-52064.392500	-52740.82		-155542.195	
VAE (UP)					0.000000	257.140000	257.14		338.1225	
<b>Grand Total</b>	<b>100.000000</b>	<b>166496.357</b>	<b>828224.792</b>	<b>994721.149</b>	<b>164961.128</b>	<b>756174.398</b>	<b>921135.526</b>	<b>2969830.436</b>	<b>2752799.909</b>	<b>-</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**  
**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2024(NA)**

BARH STPS STAGE - II (2x660)  
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER :</b>										
BIHAR	94.096215	133375.972222	647895.528042	781271.500264	133045.812564	551295.470611	684341.283176	2263592.478719	1855003.602328	69050.00458315
JHARKHAND	1.458046	2069.635755	10057.104602	12126.740357	2069.099988	8400.036097	10469.136088	37364.142654	32227.464488	0
ODISHA	2.491639	3536.778183	17635.445706	21172.223888	3528.887958	14762.280639	18291.168597	55426.443057	47168.442192	0
POWERGRID (ALIPURDUAR)	0.113636	67.975413	579.103482	647.078895	65.054287	343.208331	408.262618	1980.491184	1139.389237	544.0282694
SIKKIM	0.033295	47.260859	237.795472	285.056331	47.248623	237.817966	285.066589	864.345170	867.794966	0
WEST BENGAL	1.128716	1602.165545	8061.379525	9663.545070	1558.263179	6399.696916	7957.960097	29301.238707	24413.38719	492.66571095
<b>ER Total</b>	<b>99.321547</b>	<b>140699.788</b>	<b>684466.357</b>	<b>825166.145</b>	<b>140314.367</b>	<b>581438.511</b>	<b>721752.877</b>	<b>2388529.139</b>	<b>1960820.08</b>	<b>-</b>
<b>SR :</b>										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	963.035904	4845.565395	5808.601298	1120.129599	4137.983696	5258.113294	17167.000579	20932.419735	0
<b>SR Total</b>	<b>0.678453</b>	<b>963.036</b>	<b>4845.565</b>	<b>5808.601</b>	<b>1120.130</b>	<b>4137.984</b>	<b>5258.113</b>	<b>17167.001</b>	<b>20932.42</b>	<b>-</b>
<b>WR Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
<b>NR :</b>										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<b>NR Total</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0.000</b>	<b>0</b>	<b>-</b>
<b>NER Total</b>							<b>0</b>		<b>0</b>	<b>-</b>
SCED (DOWN)					-35.912500	-5367.547500	-5403.46		-8352.3275	
SCED (UP)					52.477500	54820.097500	54872.575		201670.91	
VAE (DOWN)					-919.680000	-44238.110000	-45157.79		-122893.9725	
VAE (UP)					0.000000	1243.295000	1243.295		5882.0825	
<b>Grand Total</b>	<b>100.000000</b>	<b>141662.824</b>	<b>689311.922</b>	<b>830974.746</b>	<b>140531.381</b>	<b>592034.229</b>	<b>732565.61</b>	<b>2405696.140</b>	<b>2058059.193</b>	<b>-</b>



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2024**

**A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) for June 2024 :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	30807.235
8	Free Energy (ex-bus) of the month (MWH) :	3696.868
9	Saleable Energy ( ex-bus) of the month (MWH):	27110.367
10	Cumulative Schedule Energy up to preceding month (MWH) :	34149.010
11	Cumulative Schedule Energy including current month (MWH) :	64956.245
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	99.76

**BILLING STATEMENT OF SALEABLE ENRGY:**

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	37.753329	11630.757
JHARKHAND	12.259332	3776.761
DVC	10.000000	3080.724
ODISHA	2.630547	810.399
WEST BENGAL	23.991641	7391.161
SIKKIM	1.365151	420.565
<b>SUB-TOTAL*</b>	<b>88.000000</b>	<b>27110.367</b>
SIKKIM (Free Energy to Home State (FEHS))	12.000000	3696.868
<b>TOTAL</b>	<b>100.000000</b>	<b>30807.235</b>

\* Saleable Energy of the hydro generator.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2024**

**B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

<b>1</b>	<b>Installed Capacity ( MW ) :</b>	<b>510</b>
<b>2</b>	<b>Auxiliary Energy Consumption (AUX) in ( % ) :</b>	<b>1.2</b>
<b>3</b>	<b>Normative Plant Availability Factor - NAPAF ( % ) :</b>	<b>87</b>
<b>4</b>	<b>Annual Design Energy in MU :</b>	<b>2572.67</b>
<b>5</b>	<b>Free Energy for Home State - FEHS ( % ) for June 2024 :</b>	<b>12</b>
<b>6</b>	<b>Annual Saleable Energy in MU :</b> [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	<b>2236.782205</b>
<b>7</b>	<b>Scheduled Energy ( ex-bus ) of the month (MWH) :</b>	<b>0.00</b>
<b>8</b>	<b>Free Energy ( ex-bus) of the month :</b>	<b>0.000</b>
<b>9</b>	<b>Saleable Energy ( ex-bus ) of the month :</b>	<b>0.00</b>
<b>10</b>	<b>Cumulative Schedule Energy up to preceding month (MWH) :</b>	<b>0.000</b>
<b>11</b>	<b>Cumulative Schedule Energy including current month (MWH) :</b>	<b>0.000</b>
<b>12</b>	<b>Plant Availability Factor achieved during the month - PAFM ( % ) :</b>	<b>0.00</b>

**BILLING STATEMENT OF SALEABLE ENERGY :**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.363329	0.000
JHARKHAND	9.379332	0.000
DVC	8.640000	0.000
ODISHA	23.220547	0.000
WEST BENGAL	25.171641	0.000
SIKKIM	1.225151	0.000
<b>SUB-TOTAL*</b>	<b>88.000000</b>	<b>0.000</b>
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
<b>TOTAL</b>	<b>100.000000</b>	<b>0.000</b>

\* Saleable Energy of the hydro generator.

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## # BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF JUNE-2024

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	SBPDCL (54%) MWH
BARH-I	66.240915	30.471	35.77	438956.6548	2,01,920.06	2,37,036.59
Darlipali_NTPC	19.600099	9.016	10.584	106325.1756	48,909.58	57,415.60
North Karanpura STPS	44.353329	20.403	23.951	328495.247	1,51,107.81	1,77,387.43
NPGC	82.540369	37.969	44.572	1010456.696	4,64,810.08	5,45,646.62
FSTPP I & II	6.326774	2.91	3.416	54065.89442	24,870.31	29,195.58
FSTPP-III	18.939884	8.712	10.228	45835.36718	21,084.27	24,751.10
KHSTPP-I	5.762016	2.651	3.111	25240.06774	11,610.43	13,629.64
KHSTPP-II	3.987543	1.834	2.153	38867.97827	17,879.27	20,988.71
TSTPP-I	40.024313	18.411	21.613	188624.6599	86,767.34	1,01,857.32
BARH	94.096215	43.284	50.812	684341.2832	3,14,796.99	3,69,544.29
BRBCL	10	4.6	5.4	54370.86651	25,010.60	29,360.27
MTPS-II	73.731344	33.916	39.815	147028.7038	67,633.20	79,395.50

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2024**

**Statement of Scheduled Energy for exported electricity by Generation Plants**

1. Month in which electricity was exported :	Jun-24
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	54.065894
JHARKHAND	74.972534
ODISHA	14.524039
SIKKIM	44.023382
WEST BENGAL	255.840415
WEST BENGAL Solar	6.856793
ODISHA Solar	4.657312
KARNATAKA	198.301623
TAMILNADU	12.680012
TELANGANA (NSM-II)	9.582112
GUJARAT	168.826551
DELHI	13.277196
HARYANA	7.107254
JK&LADAKH	8.752233
UTTAR PRADESH	48.806890
ARUNACHAL PRADESH	2.056612
MIZORAM	1.407646
NAGALAND	4.587079
ASSAM	22.147301
SCED (DOWN)	-7.629988
SCED (UP)	48.293125
VAE (DOWN)	-62.868648
VAE (UP)	4.160395
<b>Subtotal Domestic Sale (A)</b>	<b>934.427766</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.349169
<b>Subtotal Export (B)</b>	<b>3.349169</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>937.776935</b>

**Note 1:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2024**

**Statement of Scheduled Energy for exported electricity by Generation Plants**

1. Month in which electricity was exported :	Jun-24
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	25.240068
JHARKHAND	11.885112
ODISHA	7.732488
POWERGRID (PUSAULI)	0.621127
SIKKIM	0.110006
WEST BENGAL	34.217602
WEST_BENGAL Solar	4.651953
ODISHA Solar	2.623791
TAMILNADU	3.374884
TELANGANA (NSM-II)	3.901996
GUJARAT	86.491636
DELHI	28.853057
HARYANA	15.458703
JK&LADAKH	18.498569
RAJASTHAN	15.907194
UTTAR PRADESH	47.217250
ARUNACHAL PRADESH	1.002406
MIZORAM	0.687808
NAGALAND	2.209121
ASSAM	181.084651
SCED (DOWN)	-1.092073
SCED (UP)	11.814330
VAE (DOWN)	-20.193433
VAE (UP)	0.496513
<b>Subtotal Domestic Sale (A)</b>	<b>482.794762</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.211248
<b>Subtotal Export (B)</b>	<b>6.211248</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>489.006011</b>

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2024**

**Statement of Scheduled Energy for exported electricity by Generation Plants**

1. Month in which electricity was exported :	Jun-24
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	38.867978
JHARKHAND	7.116370
ODISHA	29.810045
SIKKIM	0.145524
WEST BENGAL	4.823757
ODISHA SOLAR	5.434058
WEST BENGAL SOLAR	8.957222
TELANGANA (NSM-II)	8.372957
CHHATTISGARH	17.257173
DADRA & NAGAR HAVELI & DAMAN & DIU	3.291211
GUJARAT	96.386554
MADHYA PRADESH	47.590812
MAHARASHTRA	97.911968
CHANDIGARH	1.994674
DELHI	96.069259
HARYANA	44.502013
HIMACHAL PRADESH	11.662228
JK&LADAKH	53.127064
PUNJAB	78.058048
RAJASTHAN	70.470382
UTTAR PRADESH	163.671095
UTTARAKHAND	18.227058
ASSAM	48.661511
SCED (DOWN)	-4.924843
SCED (UP)	12.837268
VAE (DOWN)	-52.740820
VAE (UP)	0.257140
<b>Subtotal Domestic Sale (A)</b>	<b>907.837706</b>
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.297820
<b>Subtotal Export (B)</b>	<b>13.297820</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>921.135526</b>

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**



**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA  
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2024**

**Statement of Scheduled Energy for exported electricity by Generation Plants**

1. Month in which electricity was exported :	Jun-24
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

<b>Domestic</b>	
<b>Name of Domestic Entity</b>	<b>Schedule Energy in MU</b>
BIHAR	188.624660
DVC	1.053179
JHARKHAND	34.632774
ODISHA	173.261725
SIKKIM	0.109332
ODISHA Solar	2.841630
WEST BENGAL	52.157639
WEST_BENGAL Solar	4.836374
TAMILNADU	4.330492
TELANGANA (NSM-II)	5.906838
GUJARAT	12.603540
ARUNACHAL PRADESH	1.036731
MIZORAM	0.680528
NAGALAND	2.231488
ASSAM	11.508921
SCED (DOWN)	0.000000
SCED (UP)	0.342128
VAE (DOWN)	-0.040155
VAE (UP)	0.000000
<b>Subtotal Domestic Sale (A)</b>	<b>496.117823</b>
<b>Cross Border</b>	
NVVN POWER - A/C BPDB (BANGLADESH)	7.898745
<b>Subtotal Export (B)</b>	<b>7.898745</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>504.016567</b>

**Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.**