



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/863**

**Date: 20.08.2024**

To

As per list enclosed

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 05.08.2024 to 11.08.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 20.08.2024.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/863

दिनांक: 20.08.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 05.08.2024 से 11.08.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण 20.08.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

# Eastern Regional Power Committee (ERPC)

## ABT based Deviation Charge Account

for the period 05-08-2024 to 11-08-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
<b>BENEFICIARIES OF EASTERN REGION</b>					
EAST CENTRAL RAILWAY	15.3345	4.21704	11.11746		
BSPHCL	482.92305	278.8488	204.07425		
JBVNL	252.56838	163.99022	88.57816		
DVC	217.25218	203.63002	13.62216		
GRIDCO	152.48612	396.44143		243.95531	
SIKKIM	21.13482	23.96373		2.82891	
WBSETCL	49.0415	406.00483		356.96333	
HVDC SASARAM	2.17179	0.00069	2.1711		
HVDC ALIPURDUAR	0.05571	0.29778		0.24207	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>					
TSTPP	39.79497	15.46133	24.33364		
BARH-I	50.61101	25.33011	25.2809		
FSTPP-III	14.11878	18.60208		4.4833	
FSTPP - I & II	69.94987	21.89283	48.05704		
MTPS-II	14.95582	11.0064	3.94942		
KHSTPP-I	99.63559	7.05759	92.578		
KHSTPP-II	119.22519	30.48917	88.73602		
NKSTPP	45.71619	14.30985	31.40634		
BARH-II	101.75446	37.72389	64.03057		
BRBCL	49.51769	27.70995	21.80774		
TEESTA					
RANGIT	1.66929	1.69604		0.02675	
MPL	18.36646	97.89907		79.53261	
NPGC	75.74118	37.52235	38.21883		
DARLIPALI	14.29428	12.92319	1.37109		
CHUZACHEN	16.13547	0.14708	15.98839		
RONGNICHU HEP	13.61077	14.57182		0.96105	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>					
TUL					
IBEUL	197.34662	10.23935	187.10727		
APNRL	8.91322	3.3129	5.60032		

GMRKEL	3.27517	2.68513	0.59004		
JITPL	90.81407	6.61349	84.20058		
<b>OTHER GENERATORS</b>					
DIKCHU					
JORETHANG HEP	6.9918	3.6153	3.3765		
THEP	8.0412	1.24545	6.79575		
<b>INTER-REGIONAL</b>					
East-North East	2027.40614	4.31016	2023.09598		
East-North	1104.79428	3225.22964		2120.43536	
East-South	12887.13807	1.808	12885.33007		
East-West	39.23824	13750.90571		13711.66747	
<b>INTER-NATIONAL</b>					
NEA-Bihar					
NVVN_BHUTAN	93.90163	141.29179		47.39016	
NVVN-BD	8.31514	24.24559		15.93045	
NVVN-NEPAL	252.48954	157.39393	95.09561		
<b>INFIRM GENERATORS</b>					
BARH_U#3_INFIRM	9.65914		9.65914		
<b>RE GENERATORS</b>					
TALCHER SOLAR	0.10012		0.10012		
<b>Total</b>	<b>18676.48945</b>	<b>19184.63373</b>	<b>16076.27249</b>	<b>16584.41677</b>	

<b>Payable To The Pool (A) :</b>	16076.27249
<b>Receivable From The Pool (B) :</b>	16584.41677
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-508.14428

(All figures in Rs. Lakhs)

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-05	APNRL	10888.888	10856.873	0	-32.015	92837	47779
2024-08-05	NVVN-BD	-22364.473	-22278.982	0	85.491	0	245215
2024-08-05	BARH-II	26056.72	25547.358	0	-509.362	1437670	622087
2024-08-05	BARH_U#3_INFIRM	0	-54.936	0	-54.936	239191	0
2024-08-05	BARH-I	12855.65	12725.396	0	-130.254	792491	397437
2024-08-05	BSPHCL	-143034.77	-144170.217	0	-1135.447	5632019	646453
2024-08-05	BRBCL	14080.715	13852.436	0	-228.279	982785	317329
2024-08-05	CHUZACHEN	2844	2837.088	0	-6.912	13458	1187
2024-08-05	DARLIPALI	36004.408	36043.119	0	38.712	76064	168344
2024-08-05	DIKCHU	0	0	0	0	0	0
2024-08-05	DVC	43498.73	43827.19	0	328.46	1831333	2677431
2024-08-05	NR	-76565.865	-67260.096	0	9305.769	14487687	40105981
2024-08-05	NER	-3368.74	-8710.802	0	-5342.062	29387842	431016
2024-08-05	SR	1615.81	-53865.617	0	-55481.427	252940967	180800
2024-08-05	WR	-21021.103	34628.134	0	55649.236	0	284947896
2024-08-05	EAST CENTRAL RAILWAY	-136.155	-97.456	0	38.699	139635	81801
2024-08-05	FSTPP-III	9499.968	9513.913	0	13.946	201794	290847
2024-08-05	FSTPP - I & II	20224.258	19992.45	0	-231.807	879021	299457
2024-08-05	GMRKEL	7871.968	7876.873	0	4.905	31227	57349
2024-08-05	HVDC ALIPURDUAR	-25.44	-24.419	0	1.021	795	3464
2024-08-05	HVDC SASARAM	-14.64	-20.426	0	-5.786	21899	0
2024-08-05	IBEUL	5880.498	5733.018	0	-147.479	803127	240460
2024-08-05	JBVNL	-29193.788	-29574.509	0	-380.722	4168246	1580930
2024-08-05	JITPL	13216.053	12824.145	0	-391.907	995748	0
2024-08-05	JORETHANG HEP	2382.475	2337.28	0	-45.195	233649	33614
2024-08-05	KHSTPP-I	11892.528	11409.859	0	-482.669	1889986	162661
2024-08-05	KHSTPP-II	30297.815	30455.045	0	157.23	2301312	489879
2024-08-05	MPL	20351.913	20569.6	0	217.687	313816	1078122
2024-08-05	MTPS-II	7775.593	7728.582	0	-47.011	232718	183257
2024-08-05	NEA-Bihar	0	0	0	0	0	0
2024-08-05	NVVN-NEPAL	13752.09	12224.291	0	-1527.799	8502192	223903
2024-08-05	NVVN_BHUTAN	42287.41	42765.034	0	477.624	263891	2157385
2024-08-05	NKSTPP	22481.388	22275.927	0	-205.46	478891	220460
2024-08-05	NPGC	40970.198	40608.327	0	-361.871	1391365	495264
2024-08-05	GRIDCO	-40558.743	-39007.281	0	1551.462	795996	5576420
2024-08-05	RANGIT	1344.84	1363.765	0	18.925	22060	45907
2024-08-05	RONGNICHU HEP	2679.36	2714.976	0	35.616	0	123193

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-05	SIKKIM	-1302.613	-1311.681	0	-9.069	480231	215088
2024-08-05	TALCHER SOLAR	28.825	25.292	0	-3.533	1534	0
2024-08-05	TUL	0	0	0	0	0	0
2024-08-05	TEESTA	0	0	0	0	0	0
2024-08-05	THEP	2371.725	2193.472	0	-178.253	789725	11624
2024-08-05	TSTPP	19862.835	19918.678	0	55.843	219546	392195
2024-08-05	VAE_ER		0	0		0	0
2024-08-05	WBSETCL	-81125.513	-80142.438	0	983.075	793736	4179656
2024-08-06	APNRL	11689.838	11623.127	0	-66.71	180219	42231
2024-08-06	NVVN-BD	-22380.59	-22339.854	0	40.736	125486	191976
2024-08-06	BARH-II	26188.535	25785.832	0	-402.703	1285004	457099
2024-08-06	BARH_U#3_INFIRM	0	-33.12	0	-33.12	151379	0
2024-08-06	BARH-I	13053.355	12828.851	0	-224.504	839790	291669
2024-08-06	BSPHCL	-127289.34	-125175.811	0	2113.529	4692516	9356730
2024-08-06	BRBCL	14360.123	14262.909	0	-97.214	764051	447855
2024-08-06	CHUZACHEN	2844	2821.056	0	-22.944	45269	1340
2024-08-06	DARLIPALI	35870.975	35886.335	0	15.36	214418	153667
2024-08-06	DIKCHU	0	0	0	0	0	0
2024-08-06	DVC	45965.923	46753.208	0	787.285	1848340	5022776
2024-08-06	NR	-87264.998	-96264.817	0	-8999.819	54015836	8619136
2024-08-06	NER	1812.87	-4567.786	0	-6380.656	35424768	0
2024-08-06	SR	6895.803	-45685.522	0	-52581.324	240869560	0
2024-08-06	WR	-42998.725	19548.627	0	62547.352	0	303204632
2024-08-06	EAST CENTRAL RAILWAY	-135.715	-115.248	0	20.467	148766	94995
2024-08-06	FSTPP-III	9829.313	9864.948	0	35.636	201776	196012
2024-08-06	FSTPP - I & II	21060.905	20971.197	0	-89.708	928355	366086
2024-08-06	GMRKEL	7691.385	7685.454	0	-5.931	38599	35739
2024-08-06	HVDC ALIPURDUAR	-25.393	-24.074	0	1.318	318	4849
2024-08-06	HVDC SASARAM	-14.64	-20.343	0	-5.703	28151	0
2024-08-06	IBEUL	6722.555	5366.327	0	-1356.228	9206560	138314
2024-08-06	JBVNL	-29412.915	-28474.886	0	938.029	2006668	3274590
2024-08-06	JITPL	17554.52	16173.6	0	-1380.92	4553657	55740
2024-08-06	JORETHANG HEP	2086.625	2024.128	0	-62.497	431422	87714
2024-08-06	KHSTPP-I	11743.143	11168.813	0	-574.33	1593911	51672
2024-08-06	KHSTPP-II	29841.915	29437.962	0	-403.953	1609587	434668
2024-08-06	MPL	20879.693	21082	0	202.307	187475	774637
2024-08-06	MTPS-II	7798.558	7740.26	0	-58.298	239146	114804



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-06	NEA-Bihar	0	0	0	0	0	0
2024-08-06	NVVN-NEPAL	13734.1	13598.618	0	-135.482	4064619	1082905
2024-08-06	NVVN_BHUTAN	42612.72	43004.579	0	391.859	200769	1699738
2024-08-06	NKSTPP	28376.855	28288.909	0	-87.946	249165	191037
2024-08-06	NPGC	40861.978	40740.109	0	-121.869	830881	666171
2024-08-06	GRIDCO	-40643.65	-38948.736	0	1694.914	1750691	6667015
2024-08-06	RANGIT	1351.59	1362.671	0	11.081	8288	33347
2024-08-06	RONGNICHU HEP	2641.16	2574.016	0	-67.144	585765	272724
2024-08-06	SIKKIM	-1343.978	-1387.774	0	-43.797	739516	221925
2024-08-06	TALCHER SOLAR	16.028	6.161	0	-9.867	1515	0
2024-08-06	TUL	0	0	0	0	0	0
2024-08-06	TEESTA	0	0	0	0	0	0
2024-08-06	THEP	1879.603	1885.056	0	5.454	9390	27984
2024-08-06	TSTPP	18267.158	17428.019	0	-839.138	1690742	212791
2024-08-06	VAE_ER	0	0	0	0	0	0
2024-08-06	WBSETCL	-81179.038	-79342.505	0	1836.532	853161	6181993
2024-08-07	APNRL	11663.5	11626.473	0	-37.027	105948	43345
2024-08-07	NVVN-BD	-22030.463	-21916.436	0	114.026	102096	603419
2024-08-07	BARH-II	22542.245	22153.671	0	-388.574	1763487	886830
2024-08-07	BARH_U#3_INFIRM	0	-28.008	0	-28.008	151501	0
2024-08-07	BARH-I	11507.653	11490.264	0	-17.389	744676	560134
2024-08-07	BSPHCL	-128670.555	-127166.274	0	1504.281	6149569	6928691
2024-08-07	BRBCL	12626.493	12659.927	0	33.435	489929	681292
2024-08-07	CHUZACHEN	1539.45	1041.504	0	-497.946	1466506	6127
2024-08-07	DARLIPALI	35202.878	35180.757	0	-22.12	132540	194679
2024-08-07	DIKCHU	0	0	0	0	0	0
2024-08-07	DVC	41119.678	41170.328	0	50.65	2509457	4541676
2024-08-07	NR	-69548.858	-55154.957	0	14393.9	14048413	53815034
2024-08-07	NER	-1705.77	-7579.28	0	-5873.51	31898520	0
2024-08-07	SR	6340.24	-40523.352	0	-46863.592	208839658	0
2024-08-07	WR	-12621.145	29476.453	0	42097.598	75871	205354457
2024-08-07	EAST CENTRAL RAILWAY	-133.373	-157.408	0	-24.036	309742	73457
2024-08-07	FSTPP-III	8137.828	8097.098	0	-40.729	275242	202038
2024-08-07	FSTPP - I & II	17478.323	17322.174	0	-156.148	806485	451495
2024-08-07	GMRKEL	7871.755	7845.964	0	-25.791	59001	33312
2024-08-07	HVDC ALIPURDUAR	-25.44	-25.68	0	-0.24	1557	2160
2024-08-07	HVDC SASARAM	-14.64	-20.083	0	-5.443	30137	0

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-07	IBEUL	6458.2	6380.8	0	-77.4	684524	148374
2024-08-07	JBVNL	-29597.098	-28771.618	0	825.479	1763856	3583045
2024-08-07	JITPL	13152.138	12664.727	0	-487.41	1799400	39646
2024-08-07	JORETHANG HEP	2207.75	2215.36	0	7.61	29785	40415
2024-08-07	KHSTPP-I	10955.995	10527.261	0	-428.734	1464182	128908
2024-08-07	KHSTPP-II	22609.378	22097.231	0	-512.147	2367645	652464
2024-08-07	MPL	17826.49	18417.636	0	591.146	147790	2248778
2024-08-07	MTPS-II	7163.493	7115.502	0	-47.991	210588	134476
2024-08-07	NEA-Bihar	0	0	0	0	0	0
2024-08-07	NVVN-NEPAL	14005.818	15467.782	0	1461.964	95574	4872748
2024-08-07	NVVN_BHUTAN	30611.83	31076.353	0	464.523	3177680	3156441
2024-08-07	NKSTPP	26138.898	25944.218	0	-194.68	468358	170365
2024-08-07	NPGC	37790.003	37584.654	0	-205.348	956402	557446
2024-08-07	GRIDCO	-46217.578	-44113.628	0	2103.949	752095	10641853
2024-08-07	RANGIT	1371.34	1366.374	0	-4.966	23408	9631
2024-08-07	RONGNICHU HEP	2372.04	2312.736	0	-59.304	775312	429514
2024-08-07	SIKKIM	-1405.793	-1311.911	0	93.882	511735	433036
2024-08-07	TALCHER SOLAR	16.385	9.953	0	-6.432	1686	0
2024-08-07	TUL	0	0	0	0	0	0
2024-08-07	TEESTA	0	0	0	0	0	0
2024-08-07	THEP	2529.84	2532.992	0	3.152	3411	14754
2024-08-07	TSTPP	17776.515	17696.792	0	-79.723	466827	312114
2024-08-07	VAE_ER		0	0		0	0
2024-08-07	WBSETCL	-80008.43	-78500.617	0	1507.813	1179606	7215887
2024-08-08	APNRL	10103.688	10059.854	0	-43.833	121172	41909
2024-08-08	NVVN-BD	-21597.445	-21542.836	0	54.609	192308	466752
2024-08-08	BARH-II	23339.713	22862.538	0	-477.175	1595725	418658
2024-08-08	BARH_U#3_INFIRM	0	-26.496	0	-26.496	121722	0
2024-08-08	BARH-I	11473.508	11391.121	0	-82.386	533974	355231
2024-08-08	BSPHCL	-131688.025	-130861.055	0	826.97	5725709	6243556
2024-08-08	BRBCL	13790.508	13698.909	0	-91.599	615175	469406
2024-08-08	CHUZACHEN	2488.5	2462.688	0	-25.812	54974	1555
2024-08-08	DARLIPALI	35685.958	35543.484	0	-142.474	208246	133849
2024-08-08	DIKCHU	0	0	0	0	0	0
2024-08-08	DVC	37407.698	37196.562	0	-211.136	2493303	2982048
2024-08-08	NR	-62068.47	-36083.036	0	25985.434	660586	97557744
2024-08-08	NER	-2915.453	-8490.714	0	-5575.261	27099417	0

**ERPC, Kolkata**  
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-08	SR	8201.408	-34163.6	0	-42365.008	183721585	0
2024-08-08	WR	-6595.283	18455.103	0	25050.385	3563691	131607581
2024-08-08	EAST CENTRAL RAILWAY	-106.74	-127.568	0	-20.828	244928	72335
2024-08-08	FSTPP-III	7953.66	8513.408	0	559.748	101682	709860
2024-08-08	FSTPP - I & II	17108.708	17080.847	0	-27.861	474328	433732
2024-08-08	GMRKEL	7811.138	7796.945	0	-14.192	56936	31708
2024-08-08	HVDC ALIPURDUAR	-25.44	-22.177	0	3.263	220	10074
2024-08-08	HVDC SASARAM	-14.64	-20.513	0	-5.873	29529	0
2024-08-08	IBEUL	6336.138	5544.727	0	-791.41	4638110	280335
2024-08-08	JBVNL	-31564.743	-32910.364	0	-1345.622	7964750	973757
2024-08-08	JITPL	13173.068	13165.382	0	-7.686	125165	91183
2024-08-08	JORETHANG HEP	2369.85	2382.272	0	12.422	605	55470
2024-08-08	KHSTPP-I	11268.675	10714.383	0	-554.292	1493448	47798
2024-08-08	KHSTPP-II	20183.96	19683.827	0	-500.133	1569387	421686
2024-08-08	MPL	17746.293	18374.254	0	627.962	185499	2161620
2024-08-08	MTPS-II	7543.878	7559.098	0	15.221	182029	270056
2024-08-08	NEA-Bihar	0	0	0	0	0	0
2024-08-08	NVVN-NEPAL	13918.34	12883.854	0	-1034.486	6789828	1249176
2024-08-08	NVVN_BHUTAN	37892.09	38310.597	0	418.507	158574	2021885
2024-08-08	NKSTPP	24209.613	24148.582	0	-61.031	616897	304569
2024-08-08	NPGC	37381.785	37344.763	0	-37.022	703465	692958
2024-08-08	GRIDCO	-46580.128	-46317.913	0	262.214	3868074	4070380
2024-08-08	RANGIT	1374.84	1386.672	0	11.832	7894	31763
2024-08-08	RONGNICHU HEP	2679.36	2719.136	0	39.776	0	153601
2024-08-08	SIKKIM	-1448.928	-1357.921	0	91.006	131630	384994
2024-08-08	TALCHER SOLAR	20.35	28.355	0	8.005	1486	0
2024-08-08	TUL	0	0	0	0	0	0
2024-08-08	TEESTA	0	0	0	0	0	0
2024-08-08	THEP	2514.538	2521.216	0	6.679	644	25505
2024-08-08	TSTPP	18578.135	18475.146	0	-102.989	319290	162421
2024-08-08	VAE_ER		0	0		0	0
2024-08-08	WBSETCL	-85201.038	-83093.522	0	2107.515	360660	6792019
2024-08-09	APNRL	10857.48	10812.727	0	-44.753	126180	44155
2024-08-09	NVVN-BD	-21313.87	-21247.854	0	66.016	220461	294913
2024-08-09	BARH-II	26004.65	25467.614	0	-537.036	1800833	505313
2024-08-09	BARH_U#3_INFIRM	0	-26.928	0	-26.928	115845	0
2024-08-09	BARH-I	13144.978	12890.259	0	-254.719	893964	274797

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-09	BSPHCL	-127918.848	-130447.968	0	-2529.12	13370380	673146
2024-08-09	BRBCL	14240.123	14041.673	0	-198.45	816870	327219
2024-08-09	CHUZACHEN	2844	2839.2	0	-4.8	10590	1867
2024-08-09	DARLIPALI	36020.43	36085.185	0	64.755	117824	219871
2024-08-09	DIKCHU	0	0	0	0	0	0
2024-08-09	DVC	41637.573	41015.04	0	-622.533	3931067	1905539
2024-08-09	NR	-63701.34	-58844.292	0	4857.048	12055236	19325919
2024-08-09	NER	-1644.343	-7865.17	0	-6220.827	27470377	0
2024-08-09	SR	3542.983	-31642.507	0	-35185.49	134877693	0
2024-08-09	WR	-32580.818	7554.651	0	40135.468	0	171112436
2024-08-09	EAST CENTRAL RAILWAY	-113.21	-139.536	0	-26.326	217595	32052
2024-08-09	FSTPP-III	9718.273	9717.48	0	-0.793	207010	180568
2024-08-09	FSTPP - I & II	20766.42	20508.011	0	-258.409	1010328	222003
2024-08-09	GMRKEL	7773.18	7759.054	0	-14.126	48871	32371
2024-08-09	HVDC ALIPURDUAR	-25.455	-24.292	0	1.163	828	3884
2024-08-09	HVDC SASARAM	-12.22	-20.563	0	-8.343	41609	0
2024-08-09	IBEUL	6641	5979.418	0	-661.582	3099969	119554
2024-08-09	JBVNL	-31236.928	-31864.149	0	-627.222	3844264	856901
2024-08-09	JITPL	13404.998	13112.727	0	-292.27	1570218	341124
2024-08-09	JORETHANG HEP	2378.3	2393.44	0	15.14	0	60441
2024-08-09	KHSTPP-I	9804.35	9268.46	0	-535.89	1382934	59834
2024-08-09	KHSTPP-II	20796.055	20225.829	0	-570.226	1545470	196240
2024-08-09	MPL	20533.888	20767.054	0	233.167	437953	1250303
2024-08-09	MTPS-II	7616.408	7580.47	0	-35.938	229036	194971
2024-08-09	NEA-Bihar	0	0	0	0	0	0
2024-08-09	NVVN-NEPAL	14355.84	15368.727	0	1012.887	549952	3808575
2024-08-09	NVVN_BHUTAN	42425.52	42121.914	0	-303.606	3051144	1541835
2024-08-09	NKSTPP	27343.885	27086.618	0	-257.267	491160	143597
2024-08-09	NPGC	40208.795	39767.672	0	-441.123	1573430	620873
2024-08-09	GRIDCO	-43896.15	-43075.949	0	820.201	4132541	3664354
2024-08-09	RANGIT	1376.84	1387.902	0	11.062	6761	28515
2024-08-09	RONGNICHU HEP	2679.36	2717.568	0	38.208	0	150892
2024-08-09	SIKKIM	-1523.19	-1437.678	0	85.512	104222	249580
2024-08-09	TALCHER SOLAR	31.21	27.571	0	-3.639	1408	0
2024-08-09	TUL	0	0	0	0	0	0
2024-08-09	TEESTA	0	0	0	0	0	0
2024-08-09	THEP	2529.84	2534.88	0	5.04	213	19936

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-09	TSTPP	19710.003	19588.364	0	-121.639	412567	226861
2024-08-09	VAE_ER		0	0		0	0
2024-08-09	WBSETCL	-88199.04	-86280.522	0	1918.518	444249	6325062
2024-08-10	APNRL	10856.488	10809.527	0	-46.96	141243	55778
2024-08-10	NVVN-BD	-21440.308	-21255.709	0	184.599	106503	426729
2024-08-10	BARH-II	25005.17	24774.612	0	-230.558	984153	707908
2024-08-10	BARH_U#3_INFIRM	0	-24.768	0	-24.768	101732	0
2024-08-10	BARH-I	12188.485	12061.901	0	-126.584	641320	393788
2024-08-10	BSPHCL	-130258.235	-131018.207	0	-759.972	4737689	1609074
2024-08-10	BRBCL	13585.145	13450.764	0	-134.381	633414	322338
2024-08-10	CHUZACHEN	2844	2839.008	0	-4.992	11204	1555
2024-08-10	DARLIPALI	33912.665	34008.604	0	95.939	158573	305340
2024-08-10	DIKCHU	0	0	0	0	0	0
2024-08-10	DVC	37017.865	35406.161	0	-1611.704	6929973	1216873
2024-08-10	NR	-66417.323	-52565.114	0	13852.209	4546616	47915108
2024-08-10	NER	-3053.515	-9556.32	0	-6502.805	29244026	0
2024-08-10	SR	6320.218	-28461.005	0	-34781.222	138358908	0
2024-08-10	WR	-29151.12	7981.191	0	37132.311	0	161398941
2024-08-10	EAST CENTRAL RAILWAY	-157.17	-181.632	0	-24.462	183305	44791
2024-08-10	FSTPP-III	9323.028	9306.31	0	-16.717	181126	174617
2024-08-10	FSTPP - I & II	16853.828	16283.726	0	-570.102	1854427	175142
2024-08-10	GMRKEL	7828.698	7819.054	0	-9.643	26138	15123
2024-08-10	HVDC ALIPURDUAR	-25.448	-23.966	0	1.482	1086	3991
2024-08-10	HVDC SASARAM	-9.36	-20.124	0	-10.764	46523	0
2024-08-10	IBEUL	6733.2	6547.854	0	-185.346	670249	80472
2024-08-10	JBVNL	-29325.155	-29953.872	0	-628.717	3652040	2070665
2024-08-10	JITPL	13173.12	13204.8	0	31.68	15744	77240
2024-08-10	JORETHANG HEP	2377.95	2392.864	0	14.914	1889	51341
2024-08-10	KHSTPP-I	7499.925	7088.505	0	-411.42	1115217	84654
2024-08-10	KHSTPP-II	28949.38	28687.095	0	-262.285	1285465	728739
2024-08-10	MPL	19750.83	20105.963	0	355.133	197294	1545538
2024-08-10	MTPS-II	7459.82	7388.746	0	-71.074	252152	111005
2024-08-10	NEA-Bihar	0	0	0	0	0	0
2024-08-10	NVVN-NEPAL	14810.04	14972.363	0	162.323	3316387	2595990
2024-08-10	NVVN_BHUTAN	42409.82	43076.072	0	666.252	19223	1946041
2024-08-10	NKSTPP	25339.835	24174.763	0	-1165.072	2045885	180092
2024-08-10	NPGC	38255.91	37912.472	0	-343.438	1289605	469033

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-10	GRIDCO	-44391.645	-42893.15	0	1498.495	2805890	4730669
2024-08-10	RANGIT	1386.215	1387.697	0	1.482	12989	16683
2024-08-10	RONGNICHU HEP	2679.36	2717.632	0	38.272	0	141596
2024-08-10	SIKKIM	-1351.633	-1242.451	0	109.181	139344	411464
2024-08-10	TALCHER SOLAR	26.243	23.521	0	-2.722	1381	0
2024-08-10	TUL	0	0	0	0	0	0
2024-08-10	TEESTA	0	0	0	0	0	0
2024-08-10	THEP	2529.84	2533.76	0	3.92	457	14326
2024-08-10	TSTPP	19181.858	18995.267	0	-186.59	435896	171166
2024-08-10	VAE_ER		0	0		0	0
2024-08-10	WBSETCL	-84572.413	-82992.152	0	1580.261	459559	4923425
2024-08-11	APNRL	9182.978	9140.582	0	-42.396	123723	56092
2024-08-11	NVVN-BD	-22059.565	-21982.109	0	77.456	84659	195556
2024-08-11	BARH-II	23798.175	23264.75	0	-533.425	1308573	174494
2024-08-11	BARH_U#3_INFIRM	0	-24.912	0	-24.912	84544	0
2024-08-11	BARH-I	11622.175	11675.908	0	53.733	614885	259956
2024-08-11	BSPHCL	-124304.955	-125169.991	0	-865.036	7984424	2427229
2024-08-11	BRBCL	12522.48	12356.073	0	-166.407	649545	205556
2024-08-11	CHUZACHEN	2844	2838.336	0	-5.664	11546	1076
2024-08-11	DARLIPALI	31785.16	31489.823	0	-295.337	521763	116569
2024-08-11	DIKCHU	0	0	0	0	0	0
2024-08-11	DVC	28117.613	26735.461	0	-1382.152	2181744	2016660
2024-08-11	NR	-55139.063	-36354.605	0	18784.458	10665055	55184042
2024-08-11	NER	-2566.543	-8924.536	0	-6357.993	22215665	0
2024-08-11	SR	7677.093	-31056.758	0	-38733.851	129105436	0
2024-08-11	WR	-17255.493	14628.425	0	31883.917	284262	117464629
2024-08-11	EAST CENTRAL RAILWAY	-128.585	-187.312	0	-58.727	289480	22273
2024-08-11	FSTPP-III	8366.465	8303.603	0	-62.862	243249	106265
2024-08-11	FSTPP - I & II	16618.375	16273.487	0	-344.888	1042043	241368
2024-08-11	GMRKEL	10303.36	10299.345	0	-4.015	66746	62910
2024-08-11	HVDC ALIPURDUAR	-25.44	-24.602	0	0.838	769	1356
2024-08-11	HVDC SASARAM	-14.18	-19.124	0	-4.944	19330	69
2024-08-11	IBEUL	7197.5	6958.473	0	-239.027	632123	16426
2024-08-11	JBVNL	-30267.795	-29414.321	0	853.474	1857013	4059134
2024-08-11	JITPL	13152.72	13181.891	0	29.171	21474	56416
2024-08-11	JORETHANG HEP	2376.65	2389.792	0	13.142	1829	32534
2024-08-11	KHSTPP-I	9429.718	9337.405	0	-92.312	1023881	170231

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-11	KHSTPP-II	27120.278	26663.148	0	-457.129	1243653	125242
2024-08-11	MPL	18421.713	18501.891	0	80.178	366818	730909
2024-08-11	MTPS-II	6760.603	6765.862	0	5.26	149913	92071
2024-08-11	NEA-Bihar	0	0	0	0	0	0
2024-08-11	NVVN-NEPAL	11660.038	11168.727	0	-491.31	1930403	1906096
2024-08-11	NVVN_BHUTAN	41954.27	41997.794	0	43.524	2518881	1605854
2024-08-11	NKSTPP	21554.088	22277.454	0	723.367	221261	220864
2024-08-11	NPGC	35596.685	35403.709	0	-192.976	828969	250490
2024-08-11	GRIDCO	-51086.333	-50117.678	0	968.654	1143323	4293452
2024-08-11	RANGIT	1389.84	1350.116	0	-39.724	85529	3758
2024-08-11	RONGNICHU HEP	2664.08	2717.312	0	53.232	0	185661
2024-08-11	SIKKIM	-1138.653	-870.705	0	267.947	6803	480285
2024-08-11	TALCHER SOLAR	31.2	28.956	0	-2.244	1002	0
2024-08-11	TUL	0	0	0	0	0	0
2024-08-11	TEESTA	0	0	0	0	0	0
2024-08-11	THEP	2529.84	2534.24	0	4.4	280	10418
2024-08-11	TSTPP	17770.215	17605.722	0	-164.493	434629	68585
2024-08-11	VAE_ER		0	0		0	0
2024-08-11	WBSETCL	-76950.49	-76258.39	0	692.1	813180	4982440

**SUMMARY OF WEEKLY DEVIATION CHARGES : 05-08-2024 to 11-08-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75242.858	74929.163	0	-313.695	891322	331290
Week total	NVVN-BD	-153186.713	-152563.78	0	622.932	831514	2424559
Week total	BARH-II	172935.208	169856.375	0	-3078.832	10175446	3772389
Week total	BARH_U#3_INFIRM	0	-219.168	0	-219.168	965914	0
Week total	BARH-I	85845.803	85063.699	0	-782.103	5061101	2533011
Week total	BSPHCL	-913164.728	-914009.522	0	-844.795	48292305	27884880
Week total	BRBCL	95205.585	94322.69	0	-882.895	4951769	2770995
Week total	CHUZACHEN	18247.95	17678.88	0	-569.07	1613547	14708
Week total	DARLIPALI	244482.473	244237.307	0	-245.165	1429428	1292319
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	274765.078	272103.949	0	-2661.128	21725218	20363002
Week total	NR	-480705.915	-402526.917	0	78178.998	110479428	322522964
Week total	NER	-13441.493	-55694.607	0	-42253.114	202740614	431016
Week total	SR	40593.553	-265398.362	0	-305991.915	1288713807	180800

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 05-08-2024 to 11-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-162223.685	132272.583	0	294496.268	3923824	1375090571
Week total	EAST CENTRAL RAILWAY	-910.948	-1006.16	0	-95.213	1533450	421704
Week total	FSTPP-III	62828.533	63316.76	0	488.228	1411878	1860208
Week total	FSTPP - I & II	130110.815	128431.892	0	-1678.923	6994987	2189283
Week total	GMRKEL	57151.483	57082.69	0	-68.792	327517	268513
Week total	HVDC ALIPURDUAR	-178.055	-169.211	0	8.844	5571	29778
Week total	HVDC SASARAM	-94.32	-141.177	0	-46.857	217179	69
Week total	IBEUL	45969.09	42510.618	0	-3458.472	19734662	1023935
Week total	JBVNL	-210598.42	-210963.719	0	-365.299	25256838	16399022
Week total	JITPL	96826.615	94327.272	0	-2499.343	9081407	661349
Week total	JORETHANG HEP	16179.6	16135.136	0	-44.464	699180	361530
Week total	KHSTPP-I	72594.333	69514.686	0	-3079.646	9963559	705759
Week total	KHSTPP-II	179798.78	177250.137	0	-2548.643	11922519	3048917
Week total	MPL	135510.818	137818.399	0	2307.581	1836646	9789907
Week total	MTPS-II	52118.35	51878.52	0	-239.83	1495582	1100640
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	96236.265	95684.363	0	-551.902	25248954	15739393
Week total	NVVN_BHUTAN	280193.66	282352.343	0	2158.683	9390163	14129179
Week total	NKSTPP	175444.56	174196.471	0	-1248.089	4571619	1430985
Week total	NPGC	271065.353	269361.706	0	-1703.646	7574118	3752235
Week total	GRIDCO	-313374.225	-304474.335	0	8899.89	15248612	39644143
Week total	RANGIT	9595.505	9605.197	0	9.692	166929	169604
Week total	RONGNICHU HEP	18394.72	18473.376	0	78.656	1361077	1457182
Week total	SIKKIM	-9514.785	-8920.122	0	594.663	2113482	2396373
Week total	TALCHER SOLAR	170.24	149.809	0	-20.431	10012	0
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	16885.225	16735.616	0	-149.609	804120	124545
Week total	TSTPP	131146.718	129707.989	0	-1438.729	3979497	1546133
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-577235.96	-566610.147	0	10625.813	4904150	40600483

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 05-08-2024 to 11-08-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1735.302100	2361.281000	-625.978900	-1786544	2015100	<b>228556</b>
2	BARH_I	754.479000	1162.496200	-408.017200	-1157137	0	<b>-1157137</b>
3	BRBCL	0.000000	0.000000	0.000000	0	0	<b>0</b>
4	Darlipali_NTPC	611.932400	396.338000	215.594400	238878	484960	<b>723838</b>
5	FSTPP_III	739.001800	529.756600	209.245200	638197	0	<b>638197</b>
6	FSTPP_I_II	512.788000	646.928200	-134.140200	-417310	0	<b>-417310</b>
7	KHSTPP_II	351.020600	2639.724200	-2288.703600	-5339546	0	<b>-5339546</b>
8	MPL	1266.103700	1591.089800	-324.986100	-952859	1428597	<b>475738</b>
9	MTPS_II	140.343200	555.238400	-414.895200	-1014833	0	<b>-1014833</b>
10	NPGC	982.569400	2193.903900	-1211.334500	-3270603	1077922	<b>-2192681</b>
11	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
12	TSTPP_I	155.706800	4405.643700	-4249.936900	-7785884	0	<b>-7785884</b>
	<b>Total</b>	<b>7249.247</b>	<b>16482.4</b>	<b>-9233.153</b>	<b>-20847641</b>	<b>5006579</b>	<b>-15841062</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 05-08-2024 to 11-08-2024

SRAS Provider	05-Aug-24	06-Aug-24	07-Aug-24	08-Aug-24	09-Aug-24	10-Aug-24	11-Aug-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	120.90	122.60	112.80	119.40	86.20	117.10	110.30
BARH-I	139.30	123.70	189.60	103.70	150.30	91.80	159.00
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	118.90	123.00	123.70	76.50	93.40	111.60	102.40
FSTPP I & II	26.00	-10.10	45.30	29.30	68.70	12.60	50.90
FSTPP-III	101.00	68.00	100.80	108.00	106.70	105.90	87.80
KHSTPP-II	121.00	113.10	115.20	155.60	148.10	138.10	140.30
MPL	132.40	106.70	126.20	131.00	123.30	119.70	116.60
MTPS-II	92.90	104.80	94.90	93.00	95.40	96.70	92.80
NPGC	87.10	74.70	79.00	61.50	72.30	73.40	78.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	84.00	70.00	58.60	63.30	74.60	85.80	81.00

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 05-08-2024 to 11-08-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	938.63	2946749	6387.54	16407045	-13460296
2	BARH_I	297.28	927403	2423.34	6185333	-5257930
3	BRBCL	598.39	1911497	4205.14	10990560	-9079063
4	Darlipali_NTPC	0.00	0	6225.17	6207735	-6207735
5	FSTPP_III	725.29	2433340	3063.53	8409383	-5976043
6	FSTPP_I_II	1500.44	5134648	6006.14	16816578	-11681930
7	KHSTPP_I	268.82	739544	705.00	1586879	-847335
8	KHSTPP_II	1162.68	2983786	3417.27	7175242	-4191456
9	MPL	1127.15	3635284	6586.84	17381353	-13746069
10	MTPS_II	227.54	612206	544.08	1197743	-585537
11	North_Karanpura_STPS	211.29	391161	6065.41	9187269	-8796108
12	NPGC	1333.81	3961411	3560.87	8652904	-4691493
13	TSTPP_I	550.27	1108894	2872.82	4736706	-3627812
	<b>TOTAL</b>	<b>8941.59</b>	<b>26785923</b>	<b>52063.15</b>	<b>114934730</b>	<b>-88148807</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 05-08-2024 to 11-08-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 05-08-2024 to 11-08-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 05-08-2024 to 11-08-2024

**Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	907.81	374.63	2590890	1069194	<b>1521696</b>
2	BARH_I	535.16	112.48	1517707	318993	<b>1198714</b>
3	BRBCL	0.00	10578.99	0	30721372	<b>-30721372</b>
4	Darlipali_NTPC	0.00	623.84	0	691217	<b>-691217</b>
5	FSTPP_III	7828.72	112.28	23877598	342439	<b>23535159</b>
6	FSTPP_I_II	12461.86	0.00	38768835	0	<b>38768835</b>
7	KHSTPP_I	0.00	899.31	0	2249174	<b>-2249174</b>
8	KHSTPP_II	0.00	3437.69	0	8020131	<b>-8020131</b>
9	MPL	0.00	12898.97	0	37819765	<b>-37819765</b>
10	MTPS_II	0.00	509.15	0	1245369	<b>-1245369</b>
11	North_Karanpura_STPS	0.00	3216.73	0	5413757	<b>-5413757</b>
12	NPGC	9.15	3310.00	24705	8936987	<b>-8912282</b>
13	TSTPP_I	0.00	3802.68	0	6966514	<b>-6966514</b>
	<b>TOTAL</b>	<b>21742.7</b>	<b>39876.75</b>	<b>66779735</b>	<b>103794912</b>	<b>-37015177</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 05-08-2024 to 11-08-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-1786544	-13460296	0	1521696	-13725144	Receivable from Pool Account
2	BARH_I	-1157137	-5257931	0	1198714	-5216354	Receivable from Pool Account
3	BRBCL	0	-9079063	0	-30721372	-39800435	Receivable from Pool Account
4	Darlipali_NTPC	238878	-6207735	0	-691217	-6660074	Receivable from Pool Account
5	FSTPP_III	638197	-5976044	0	23535159	18197312	Payable to Pool Account
6	FSTPP_I_II	-417310	-11681930	0	38768835	26669595	Payable to Pool Account
7	KHSTPP_I	0	-847335	0	-2249174	-3096509	Receivable from Pool Account
8	KHSTPP_II	-5339546	-4191456	0	-8020131	-17551133	Receivable from Pool Account
9	MPL	-952859	-13746069	0	-37819765	-52518693	Receivable from Pool Account
10	MTPS_II	-1014833	-585538	0	-1245369	-2845740	Receivable from Pool Account
11	North_Karanpura_STPS	0	-8796108	0	-5413757	-14209865	Receivable from Pool Account
12	NPGC	-3270603	-4691493	0	-8912282	-16874378	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP_I	-7785884	-3627812	0	-6966514	-18380210	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	<b>TOTAL</b>	<b>-20847641</b>	<b>-88148810</b>	<b>0</b>	<b>-37015177</b>	<b>-146011628</b>	<b>-</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

**SUPERINTENDING ENGINEER**