



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/895

Date: 27.08.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 12.08.2024 to 18.08.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 27.08.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 27.08.2024

प्रति: संलग्न सूची के अनुसार

विषय: 12.08.2024 से 18.08.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 27.08.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 12-08-2024 to 18-08-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.64674	11.21461	4.43213	
BSPHCL	919.85460	287.51437	632.34023	
JBVNL	743.61744	140.69429	602.92315	
DVC	269.77930	339.71339		69.93409
GRIDCO	176.88895	540.25534		363.36639
SIKKIM	26.16552	45.40573		19.24021
WBSETCL	350.78351	464.83531		114.05180
HVDC SASARAM	0.86686	0.08220	0.78466	
HVDC ALIPURDUAR	0.17426	0.26542		0.09116
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
TSTPP	26.35994	17.11102	9.24892	
BARH-I	91.51121	5.85922	85.65199	
FSTPP-III	28.39541	8.64202	19.75339	
FSTPP - I & II	125.72836	19.46655	106.26181	
MTPS-II	25.66548	15.59222	10.07326	
KHSTPP-I	116.86205	18.03123	98.83082	
KHSTPP-II	117.91104	19.49957	98.41147	
NKSTPP	27.76587	11.73861	16.02726	
BARH-II	122.57753	36.40528	86.17225	
BRBCL	62.75127	37.20889	25.54238	
TEESTA				
RANGIT	7.70640	1.62704	6.07936	
MPL	16.00081	69.54589		53.54508
NPGC	99.94058	33.33125	66.60933	
DARLIPALI	11.54761	12.99102		1.44341
CHUZACHEN	8.72526	0.81010	7.91516	
RONGNICHU HEP	10.76331	24.67833		13.91502
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	323.15483	7.15587	315.99896	
APNRL	5.69518	5.29177	0.40341	
GMRKEL	6.29702	4.95804	1.33898	
JITPL	15.64675	14.75598	0.89077	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.32070	3.89060		3.56990
THEP	0.12320	1.43653		1.31333
INTER-REGIONAL				
East-North East	3065.65456	0.74683	3064.90773	
East-North	435.72564	6715.87319		6280.14755
East-South	17057.96016		17057.96016	
East-West	2.32847	14309.71480		14307.38633
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	26.47987	257.71637		231.23650
NVVN-BD	20.34965	47.38298		27.03333
NVVN-NEPAL	257.97702	257.06949	0.90753	
INFIRM GENERATORS				
BARH_U#3_INFIRM	9.55519		9.55519	
RE GENERATORS				
TALCHER SOLAR	0.12287		0.12287	
Total	24631.38042	23788.51135	22329.14317	21486.27410

Payable To The Pool (A) :	22329.14317
Receivable From The Pool (B) :	21486.27410
ER Deviation & AS Pool Balance (A-B) :	842.86907

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-12	APNRL	9434.563	9424.145	0	-10.417	110202	89616
2024-08-12	NVVN-BD	-21284.565	-21180.727	0	103.838	199157	487282
2024-08-12	BARH-II	25092.408	24837.716	0	-254.691	1135184	613570
2024-08-12	BARH_U#3_INFIRM	0	-25.704	0	-25.704	110159	0
2024-08-12	BARH-I	12594.06	12619.188	0	25.128	635166	567904
2024-08-12	BSPHCL	-132126.145	-133062.793	0	-936.648	14785858	2800788
2024-08-12	BRBCL	16140.79	16120.727	0	-20.063	1214384	689582
2024-08-12	CHUZACHEN	2844	2838.336	0	-5.664	18188	1437
2024-08-12	DARLIPALI	36060.945	36131.993	0	71.048	98113	218869
2024-08-12	DIKCHU	0	0	0	0	0	0
2024-08-12	DVC	27966.308	27655.562	0	-310.746	4500479	3791588
2024-08-12	NR	-55918.78	-38932.282	0	16986.498	4985484	95343572
2024-08-12	NER	-124.835	-5813.406	0	-5688.571	29934323	0
2024-08-12	SR	5546.7	-52834.374	0	-58381.074	251587375	0
2024-08-12	WR	-46180.663	11124.792	0	57305.454	0	231817522
2024-08-12	EAST CENTRAL RAILWAY	-138.023	-168.912	0	-30.89	451419	42354
2024-08-12	FSTPP-III	9034.923	8955.207	0	-79.715	582398	126046
2024-08-12	FSTPP - I & II	18204.115	18071.702	0	-132.413	951833	445042
2024-08-12	GMRKEL	9776.925	9776.727	0	-0.198	79640	70205
2024-08-12	HVDC ALIPURDUAR	-25.455	-25.021	0	0.434	1343	2776
2024-08-12	HVDC SASARAM	-19.54	-20.134	0	-0.594	7292	1214
2024-08-12	IBEUL	7235.7	6814.982	0	-420.718	2074796	41379
2024-08-12	JBVNL	-29315.428	-30171.999	0	-856.572	14257531	1964579
2024-08-12	JITPL	13172.63	13183.054	0	10.424	82605	76497
2024-08-12	JORETHANG HEP	2383.5	2394.368	0	10.868	7920	50789
2024-08-12	KHSTPP-I	14691.903	14450.663	0	-241.239	1559532	371628
2024-08-12	KHSTPP-II	29733.583	29082.82	0	-650.762	2277299	265147
2024-08-12	MPL	19127.733	19442.473	0	314.74	336569	1245803
2024-08-12	MTPS-II	7416.968	7417.812	0	0.845	150241	189241
2024-08-12	NEA-Bihar	0	0	0	0	0	0
2024-08-12	NVVN-NEPAL	14810.04	15706.909	0	896.869	3876634	5324265
2024-08-12	NVVN_BHUTAN	37614.278	38160.837	0	546.56	1257101	3320278
2024-08-12	NKSTPP	27445.07	27363.054	0	-82.016	294932	212626
2024-08-12	NPGC	38710.035	38725.2	0	15.165	1051187	606360
2024-08-12	GRIDCO	-45489.723	-44052.021	0	1437.701	1496614	5906837
2024-08-12	RANGIT	1386.715	1385.88	0	-0.835	26116	10134

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-12	RONGNICHU HEP	2512.06	2601.28	0	89.22	0	326245
2024-08-12	SIKKIM	-1282.05	-940.708	0	341.342	19005	1164326
2024-08-12	TALCHER SOLAR	29.653	20.318	0	-9.335	1580	0
2024-08-12	TUL	0	0	0	0	0	0
2024-08-12	TEESTA	0	0	0	0	0	0
2024-08-12	THEP	2529.84	2534.112	0	4.272	1422	18631
2024-08-12	TSTPP	19364.598	19330.651	0	-33.946	304332	241737
2024-08-12	VAE_ER		0	0		0	0
2024-08-12	WBSETCL	-83374.615	-83386.58	0	-11.965	5770525	3674220
2024-08-13	APNRL	10511.088	10522.036	0	10.949	85273	136484
2024-08-13	NVVN-BD	-21114.005	-21047.273	0	66.732	1107962	760912
2024-08-13	BARH-II	27575.6	27425.64	0	-149.96	986559	939026
2024-08-13	BARH_U#3_INFIRM	0	-34.128	0	-34.128	163688	0
2024-08-13	BARH-I	5488.87	4687.778	0	-801.092	2501860	18019
2024-08-13	BSPHCL	-137342.303	-137489.797	0	-147.495	12178212	3131583
2024-08-13	BRBCL	20492.148	20572.218	0	80.07	570134	868051
2024-08-13	CHUZACHEN	2073.75	1847.631	0	-226.119	405474	1197
2024-08-13	DARLIPALI	36119.188	36286.356	0	167.169	108103	312910
2024-08-13	DIKCHU	0	0	0	0	0	0
2024-08-13	DVC	37792.743	38892.454	0	1099.711	2469441	12460187
2024-08-13	NR	-62920.39	-56285.522	0	6634.868	10056735	57103332
2024-08-13	NER	-3529.135	-11765.027	0	-8235.892	49664438	0
2024-08-13	SR	2003.295	-43436.712	0	-45440.007	224464817	0
2024-08-13	WR	-48444.46	-1762.355	0	46682.105	0	218610775
2024-08-13	EAST CENTRAL RAILWAY	-178.71	-164.848	0	13.862	297473	127106
2024-08-13	FSTPP-III	10467.95	10398.103	0	-69.847	505499	114196
2024-08-13	FSTPP - I & II	22583.818	22118.879	0	-464.939	2827319	424056
2024-08-13	GMRKEL	7800	7823.854	0	23.854	15227	75984
2024-08-13	HVDC ALIPURDUAR	-25.44	-22.279	0	3.161	693	11512
2024-08-13	HVDC SASARAM	-20.16	-20.546	0	-0.386	7915	847
2024-08-13	IBEUL	7510.25	7097.527	0	-412.723	2560949	84959
2024-08-13	JBVNL	-29026.14	-30834.946	0	-1808.806	16221478	175003
2024-08-13	JITPL	13820.753	13785.654	0	-35.098	490779	159408
2024-08-13	JORETHANG HEP	2378.25	2390.048	0	11.798	8212	63603
2024-08-13	KHSTPP-I	16574.895	16119.42	0	-455.475	2271762	403094
2024-08-13	KHSTPP-II	31906.053	31734.609	0	-171.444	1418270	533723

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-13	MPL	22052.703	22454.182	0	401.479	209206	1787480
2024-08-13	MTPS-II	7892.21	7979.016	0	86.806	175754	527775
2024-08-13	NEA-Bihar	0	0	0	0	0	0
2024-08-13	NVVN-NEPAL	14810.038	13122.618	0	-1687.419	15994123	1365731
2024-08-13	NVVN_BHUTAN	41498.27	42178.827	0	680.557	157848	3643050
2024-08-13	NKSTPP	29392.585	29444.836	0	52.251	332427	400689
2024-08-13	NPGC	42082.62	41983.2	0	-99.42	824047	724650
2024-08-13	GRIDCO	-40402.138	-39441.974	0	960.163	3451996	12973538
2024-08-13	RANGIT	1385.34	1390.034	0	4.694	66763	21686
2024-08-13	RONGNICHU HEP	2482.06	2337.28	0	-144.78	1074382	322550
2024-08-13	SIKKIM	-1221.078	-992.479	0	228.599	392980	951618
2024-08-13	TALCHER SOLAR	30.91	24.366	0	-6.544	1787	0
2024-08-13	TUL	0	0	0	0	0	0
2024-08-13	TEESTA	0	0	0	0	0	0
2024-08-13	THEP	2514.538	2519.168	0	4.631	3687	25695
2024-08-13	TSTPP	21506.818	21584.253	0	77.436	288146	476787
2024-08-13	VAE_ER		0	0		0	0
2024-08-13	WBSETCL	-88913.668	-87398.006	0	1515.661	1010535	12230793
2024-08-14	APNRL	11793.6	11782.254	0	-11.346	90667	75013
2024-08-14	NVVN-BD	-20859.003	-20756.872	0	102.13	256454	897257
2024-08-14	BARH-II	29764.48	29455.224	0	-309.256	1218449	477160
2024-08-14	BARH_U#3_INFIRM	0	-27.144	0	-27.144	135267	0
2024-08-14	BARH-I	0	-402.48	0	-402.48	1141433	0
2024-08-14	BSPHCL	-134352.39	-134979.186	0	-626.796	17417513	4881390
2024-08-14	BRBCL	21847.928	21733.236	0	-114.691	659153	396495
2024-08-14	CHUZACHEN	2607	2604.902	0	-2.098	16619	2443
2024-08-14	DARLIPALI	36070.79	36163.736	0	92.946	32007	156586
2024-08-14	DIKCHU	0	0	0	0	0	0
2024-08-14	DVC	51145.57	51769.196	0	623.626	3995254	6234334
2024-08-14	NR	-80303.515	-73577.464	0	6726.051	12252726	82700982
2024-08-14	NER	-5897.978	-15709.775	0	-9811.797	72578144	0
2024-08-14	SR	3742.173	-40979.515	0	-44721.687	289966262	0
2024-08-14	WR	-50062.193	-4580.279	0	45481.914	0	285589950
2024-08-14	EAST CENTRAL RAILWAY	-188.415	-124.704	0	63.711	185638	482439
2024-08-14	FSTPP-III	11209.628	11180.791	0	-28.836	288493	88134
2024-08-14	FSTPP - I & II	24596.723	24114.881	0	-481.841	2328827	0

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2024-08-14	GMRKEL	7800	7801.745	0	1.745	42223	46770
2024-08-14	HVDC ALIPURDUAR	-25.468	-25.447	0	0.021	2298	2111
2024-08-14	HVDC SASARAM	-20.105	-19.883	0	0.222	4828	3179
2024-08-14	IBEUL	7636.8	7009.818	0	-626.982	3973164	0
2024-08-14	JBVNL	-27929.968	-29740.835	0	-1810.868	16970829	2011310
2024-08-14	JITPL	15543.838	15702.727	0	158.89	229118	441022
2024-08-14	JORETHANG HEP	2346.875	2357.92	0	11.045	8442	66496
2024-08-14	KHSTPP-I	17477.5	16881.345	0	-596.155	1992605	18546
2024-08-14	KHSTPP-II	32491.21	31542.789	0	-948.421	3010678	88130
2024-08-14	MPL	17670.105	17828.8	0	158.695	81907	612088
2024-08-14	MTPS-II	8360.08	8368.504	0	8.424	188836	255543
2024-08-14	NEA-Bihar	0	0	0	0	0	0
2024-08-14	NVVN-NEPAL	14810.033	15703.273	0	893.24	311161	5891050
2024-08-14	NVVN_BHUTAN	41399.61	41972.658	0	573.048	34449	3767442
2024-08-14	NKSTPP	29700	29638.036	0	-61.964	195745	124310
2024-08-14	NPGC	44518.91	44310.327	0	-208.583	961389	405450
2024-08-14	GRIDCO	-40705.683	-39123.835	0	1581.847	2576818	9525147
2024-08-14	RANGIT	1372.09	1383.07	0	10.98	32216	32885
2024-08-14	RONGNICHU HEP	2641.16	2719.68	0	78.52	0	332143
2024-08-14	SIKKIM	-1369.79	-1183.94	0	185.85	526016	849549
2024-08-14	TALCHER SOLAR	26.373	18.511	0	-7.862	1975	0
2024-08-14	TUL	0	0	0	0	0	0
2024-08-14	TEESTA	0	0	0	0	0	0
2024-08-14	THEP	2514.538	2519.52	0	4.983	1956	22755
2024-08-14	TSTPP	21576.38	21531.671	0	-44.709	337111	181570
2024-08-14	VAE_ER		0	0		0	0
2024-08-14	WBSETCL	-88713.04	-88991.915	0	-278.875	15783359	6805967
2024-08-15	APNRL	9541.44	9521.236	0	-20.204	97772	75717
2024-08-15	NVVN-BD	-21260.685	-21131.127	0	129.558	2404	614233
2024-08-15	BARH-II	25361.498	24808.291	0	-553.206	1750806	747961
2024-08-15	BARH_U#3_INFIRM	0	-26.568	0	-26.568	140970	0
2024-08-15	BARH-I	0	-347.76	0	-347.76	986247	0
2024-08-15	BSPHCL	-139310.725	-140775.665	0	-1464.94	21852351	1734559
2024-08-15	BRBCL	18585.433	18454.109	0	-131.324	937265	751858
2024-08-15	CHUZACHEN	2844	2839.248	0	-4.752	8808	0
2024-08-15	DARLIPALI	35037.48	35015.697	0	-21.783	194664	234999

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2024-08-15	DIKCHU	0	0	0	0	0	0
2024-08-15	DVC	40516.265	39820.629	0	-695.636	4082858	2967927
2024-08-15	NR	-66221.875	-44963.746	0	21258.129	4239211	74895379
2024-08-15	NER	-2320.058	-9563.921	0	-7243.863	43164637	74683
2024-08-15	SR	-2020.903	-40069.168	0	-38048.266	164168377	0
2024-08-15	WR	-9648.23	20824.464	0	30472.694	232847	165918361
2024-08-15	EAST CENTRAL RAILWAY	-165.738	-130.768	0	34.97	89677	152722
2024-08-15	FSTPP-III	9522.538	9571.342	0	48.805	146246	312942
2024-08-15	FSTPP - I & II	20689.183	20391.057	0	-298.125	1035002	273652
2024-08-15	GMRKEL	11372.738	11327.054	0	-45.683	187397	101194
2024-08-15	HVDC ALIPURDUAR	-25.48	-25.625	0	-0.145	2615	1637
2024-08-15	HVDC SASARAM	-20.16	-19.706	0	0.454	2964	1746
2024-08-15	IBEUL	7312.1	7018.982	0	-293.118	1229028	65782
2024-08-15	JBVNL	-29617.995	-29974.478	0	-356.483	4888506	655270
2024-08-15	JITPL	13277.72	13310.4	0	32.68	50952	117020
2024-08-15	JORETHANG HEP	2360.375	2368.064	0	7.689	5802	38926
2024-08-15	KHSTPP-I	15297.283	14810.966	0	-486.316	1401252	305180
2024-08-15	KHSTPP-II	27412.058	27335.681	0	-76.377	561088	363969
2024-08-15	MPL	9964.868	10110.764	0	145.896	104374	699409
2024-08-15	MTPS-II	7327.12	7312.882	0	-14.238	186795	231989
2024-08-15	NEA-Bihar	0	0	0	0	0	0
2024-08-15	NVVN-NEPAL	14810.04	14740.363	0	-69.677	2745587	1594640
2024-08-15	NVVN_BHUTAN	41544.565	42026.081	0	481.516	744822	3801785
2024-08-15	NKSTPP	26637.213	26411.454	0	-225.758	400880	142030
2024-08-15	NPGC	38449.995	38017.854	0	-432.141	1630571	680880
2024-08-15	GRIDCO	-48306.75	-47063.877	0	1242.873	3427366	6175216
2024-08-15	RANGIT	1394.09	1394.989	0	0.899	6756	8065
2024-08-15	RONGNICHU HEP	2641.16	2721.92	0	80.76	0	326673
2024-08-15	SIKKIM	-966.44	-741.448	0	224.992	67302	607369
2024-08-15	TALCHER SOLAR	27.503	28.678	0	1.175	1863	0
2024-08-15	TUL	0	0	0	0	0	0
2024-08-15	TEESTA	0	0	0	0	0	0
2024-08-15	THEP	2529.84	2533.312	0	3.472	1390	16720
2024-08-15	TSTPP	19272.77	19230.425	0	-42.345	328716	326160
2024-08-15	VAE_ER		0	0		0	0
2024-08-15	WBSETCL	-82163.645	-81667.25	0	496.395	6236145	3645538

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2024-08-16	APNRL	5254.038	5245.091	0	-8.947	75576	58413
2024-08-16	NVVN-BD	-20453.03	-20369.091	0	83.939	357927	535937
2024-08-16	BARH-II	29364.405	28418.103	0	-946.302	2539492	155379
2024-08-16	BARH_U#3_INFIRM	0	-26.712	0	-26.712	138336	0
2024-08-16	BARH-I	0	-398.664	0	-398.664	1101509	0
2024-08-16	BSPHCL	-145137.76	-144896.144	0	241.616	12127666	5796458
2024-08-16	BRBCL	21839.96	21436.291	0	-403.669	1311532	172882
2024-08-16	CHUZACHEN	2844	2837.971	0	-6.029	11961	177
2024-08-16	DARLIPALI	35947.343	35832.011	0	-115.331	442951	125731
2024-08-16	DIKCHU	0	0	0	0	0	0
2024-08-16	DVC	45035.015	44859.322	0	-175.693	5435752	3156568
2024-08-16	NR	-80749.46	-65217.841	0	15531.619	1427906	118927242
2024-08-16	NER	-1253.62	-8082.646	0	-6829.026	44329131	0
2024-08-16	SR	6226.688	-46215.841	0	-52442.529	298173455	0
2024-08-16	WR	-30040.4	11519.285	0	41559.685	0	224622883
2024-08-16	EAST CENTRAL RAILWAY	-167.125	-136.704	0	30.421	158386	153832
2024-08-16	FSTPP-III	11127.788	11033.701	0	-94.086	336199	33704
2024-08-16	FSTPP - I & II	21052.013	20640.88	0	-411.132	1423035	58573
2024-08-16	GMRKEL	15004.688	14926.4	0	-78.288	190112	49131
2024-08-16	HVDC ALIPURDUAR	-25.48	-26.124	0	-0.644	6051	1908
2024-08-16	HVDC SASARAM	-15.905	-20.764	0	-4.859	30164	0
2024-08-16	IBEUL	7617.7	7239.782	0	-377.918	1875469	6113
2024-08-16	JBVNL	-28656.975	-30994.867	0	-2337.892	16432666	113641
2024-08-16	JITPL	13153.833	13200.291	0	46.458	38659	155412
2024-08-16	JORETHANG HEP	2369.2	2379.84	0	10.64	0	50171
2024-08-16	KHSTPP-I	13850.68	13074.594	0	-776.086	2128837	0
2024-08-16	KHSTPP-II	31723.968	31267.499	0	-456.469	1271802	143993
2024-08-16	MPL	16253.845	16284.473	0	30.628	277710	372496
2024-08-16	MTPS-II	8419.51	8330.04	0	-89.47	258718	77852
2024-08-16	NEA-Bihar	0	0	0	0	0	0
2024-08-16	NVVN-NEPAL	14810.038	14835.054	0	25.017	2561251	1509975
2024-08-16	NVVN_BHUTAN	41713.05	42543.108	0	830.058	118340	4477398
2024-08-16	NKSTPP	29700.005	29391.163	0	-308.842	541834	48226
2024-08-16	NPGC	44426.328	43818.872	0	-607.455	1562421	128048
2024-08-16	GRIDCO	-39812.263	-38973.951	0	838.311	3107251	6443193
2024-08-16	RANGIT	1383.84	1397.887	0	14.047	5134	34760

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 12-08-2024 to 18-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-16	RONGNICHU HEP	2679.36	2716.48	0	37.12	0	148893
2024-08-16	SIKKIM	-1080.928	-1149.707	0	-68.78	973897	270554
2024-08-16	TALCHER SOLAR	13.288	11.261	0	-2.026	1871	0
2024-08-16	TUL	0	0	0	0	0	0
2024-08-16	TEESTA	0	0	0	0	0	0
2024-08-16	THEP	2529.84	2533.984	0	4.144	573	20268
2024-08-16	TSTPP	21599.718	21451.882	0	-147.835	397130	112365
2024-08-16	VAE_ER		0	0		0	0
2024-08-16	WBSSETCL	-86067.16	-85350.758	0	716.402	3652276	5580473
2024-08-17	APNRL	5390.57	5376.582	0	-13.988	64355	44898
2024-08-17	NVVN-BD	-20608.053	-20424.436	0	183.616	111061	938981
2024-08-17	BARH-II	28335.743	27812.134	0	-523.609	1912535	423599
2024-08-17	BARH_U#3_INFIRM	0	-25.632	0	-25.632	135488	0
2024-08-17	BARH-I	0	-461.52	0	-461.52	1275180	0
2024-08-17	BSPHCL	-151339.953	-151109.514	0	230.438	8121027	3777471
2024-08-17	BRBCL	19593.05	19352.582	0	-240.468	910725	337808
2024-08-17	CHUZACHEN	2572.875	2579.304	0	6.429	33317	42796
2024-08-17	DARLIPALI	36068.79	36021.159	0	-47.631	156480	134366
2024-08-17	DIKCHU	0	0	0	0	0	0
2024-08-17	DVC	38697.01	38304.996	0	-392.014	3254904	2602634
2024-08-17	NR	-81249.675	-50878.225	0	30371.45	0	172173829
2024-08-17	NER	-6013.735	-12541.911	0	-6528.176	36636663	0
2024-08-17	SR	8635.563	-42985.679	0	-51621.242	266377743	0
2024-08-17	WR	-13471.178	15221.99	0	28693.167	0	131154924
2024-08-17	EAST CENTRAL RAILWAY	-126.485	-114.24	0	12.245	262533	96901
2024-08-17	FSTPP-III	9999.698	9835.788	0	-163.91	664709	90665
2024-08-17	FSTPP - I & II	15145.403	14841.994	0	-303.409	1426411	453435
2024-08-17	GMRKEL	13870.923	13884.073	0	13.15	49020	74605
2024-08-17	HVDC ALIPURDUAR	-25.428	-25.93	0	-0.503	3231	3828
2024-08-17	HVDC SASARAM	-15.933	-20.502	0	-4.569	27152	0
2024-08-17	IBEUL	7522.2	5616.873	0	-1905.327	14144101	34122
2024-08-17	JBVNL	-32896.038	-32977.59	0	-81.552	4128649	3007125
2024-08-17	JITPL	21582.39	21519.127	0	-63.263	589861	400294
2024-08-17	JORETHANG HEP	2372	2383.424	0	11.424	1477	57274
2024-08-17	KHSTPP-I	13660.188	13374.924	0	-285.263	987494	164668
2024-08-17	KHSTPP-II	31514.835	30563.211	0	-951.624	2649513	66018

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Day-wise schedule, actual and Deviation charge statement

From 12-08-2024 to 18-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-17	MPL	21590.143	21771.018	0	180.875	340812	1055598
2024-08-17	MTPS-II	8317.855	8219.45	0	-98.405	443745	142646
2024-08-17	NEA-Bihar	0	0	0	0	0	0
2024-08-17	NVVN-NEPAL	14810.035	16020.8	0	1210.765	276363	5358443
2024-08-17	NVVN_BHUTAN	41802.95	42524.11	0	721.16	283858	3355814
2024-08-17	NKSTPP	29699.983	29417.345	0	-282.637	465237	47314
2024-08-17	NPGC	43764.035	42922.8	0	-841.235	2451346	111920
2024-08-17	GRIDCO	-42086.755	-40384.329	0	1702.426	1510874	7686875
2024-08-17	RANGIT	1199.34	1047.013	0	-152.327	616231	45743
2024-08-17	RONGNICHU HEP	2384.76	2510.08	0	125.32	932	523346
2024-08-17	SIKKIM	-1216.49	-1217.65	0	-1.16	554147	348386
2024-08-17	TALCHER SOLAR	33.21	27.25	0	-5.96	1782	0
2024-08-17	TUL	0	0	0	0	0	0
2024-08-17	TEESTA	0	0	0	0	0	0
2024-08-17	THEP	2529.84	2533.568	0	3.728	1837	20711
2024-08-17	TSTPP	21660.688	21545.625	0	-115.063	313037	128544
2024-08-17	VAE_ER		0	0		0	0
2024-08-17	WBSETCL	-88298.525	-86712.078	0	1586.447	2427497	6614954
2024-08-18	APNRL	4737.69	4738.327	0	0.637	45674	49035
2024-08-18	NVVN-BD	-21674.065	-21530.982	0	143.083	0	503696
2024-08-18	BARH-II	24701.835	23758.913	0	-942.922	2714729	283834
2024-08-18	BARH_U#3_INFIRM	0	-25.56	0	-25.56	131611	0
2024-08-18	BARH-I	0	-546.408	0	-546.408	1509725	0
2024-08-18	BSPHCL	-132755.77	-131545.179	0	1210.591	5502834	6629187
2024-08-18	BRBCL	18017.14	17940.363	0	-76.777	671933	504213
2024-08-18	CHUZACHEN	2295.75	2104.008	0	-191.742	378160	32960
2024-08-18	DARLIPALI	36025.04	35995.587	0	-29.453	122443	115641
2024-08-18	DIKCHU	0	0	0	0	0	0
2024-08-18	DVC	37417.715	37219.132	0	-198.583	3239241	2758100
2024-08-18	NR	-69506.495	-54757.256	0	14749.239	10610501	70442983
2024-08-18	NER	-3367.343	-9854.705	0	-6487.363	30258121	0
2024-08-18	SR	6262.19	-47793.526	0	-54055.716	211057988	0
2024-08-18	WR	-40213.268	6248.43	0	46461.698	0	173257066
2024-08-18	EAST CENTRAL RAILWAY	-130.09	-127.872	0	2.218	119549	66107
2024-08-18	FSTPP-III	9311.998	9237.212	0	-74.786	315997	98514
2024-08-18	FSTPP - I & II	20087.805	19377.406	0	-710.399	2580408	291897

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 12-08-2024 to 18-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-18	GMRKEL	14412.388	14412.145	0	-0.242	66082	77915
2024-08-18	HVDC ALIPURDUAR	-25.44	-25.275	0	0.165	1195	2770
2024-08-18	HVDC SASARAM	-19.608	-20.184	0	-0.577	6372	1234
2024-08-18	IBEUL	6829.2	5762.982	0	-1066.218	6457977	483231
2024-08-18	JBVNL	-32551.295	-31037.485	0	1513.81	1462087	6142501
2024-08-18	JITPL	26839.515	26854.763	0	15.248	82702	125944
2024-08-18	JORETHANG HEP	2369.525	2382.624	0	13.099	216	61802
2024-08-18	KHSTPP-I	14608.598	14333.784	0	-274.814	1344723	540007
2024-08-18	KHSTPP-II	27826.003	27751.395	0	-74.607	602455	488976
2024-08-18	MPL	19558.15	19813.927	0	255.777	249503	1181714
2024-08-18	MTPS-II	6498.673	6063.354	0	-435.319	1162459	134175
2024-08-18	NEA-Bihar	0	0	0	0	0	0
2024-08-18	NVVN-NEPAL	14630.04	16074.836	0	1444.796	32584	4662845
2024-08-18	NVVN_BHUTAN	41905.96	42709.202	0	803.242	51569	3405871
2024-08-18	NKSTPP	28413.68	28137.818	0	-275.862	545532	198665
2024-08-18	NPGC	38693.29	38309.454	0	-383.836	1513098	675817
2024-08-18	GRIDCO	-52162.065	-51022.711	0	1139.354	2117976	5314728
2024-08-18	RANGIT	1388.59	1384.61	0	-3.98	17424	9431
2024-08-18	RONGNICHU HEP	2266.48	2389.76	0	123.28	1017	487984
2024-08-18	SIKKIM	-977.728	-921.438	0	56.289	83205	348770
2024-08-18	TALCHER SOLAR	25.78	16.096	0	-9.684	1429	0
2024-08-18	TUL	0	0	0	0	0	0
2024-08-18	TEESTA	0	0	0	0	0	0
2024-08-18	THEP	2529.84	2533.472	0	3.632	1455	18873
2024-08-18	TSTPP	19092.378	18833.585	0	-258.793	667522	243938
2024-08-18	VAE_ER		0	0		0	0
2024-08-18	WBSETCL	-71923.258	-69427.922	0	2495.335	198015	7931586

SUMMARY OF WEEKLY DEVIATION CHARGES : 12-08-2024 to 18-08-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	56662.988	56609.672	0	-53.315	569518	529177
Week total	NVVN-BD	-147253.405	-146440.508	0	812.897	2034965	4738298
Week total	BARH-II	190195.968	186516.021	0	-3679.946	12257753	3640528
Week total	BARH_U#3_INFIRM	0	-191.448	0	-191.448	955519	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 12-08-2024 to 18-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH-I	18082.93	15150.134	0	-2932.796	9151121	585922
Week total	BSPHCL	-972365.045	-973858.278	0	-1493.233	91985460	28751437
Week total	BRBCL	136516.448	135609.526	0	-906.922	6275127	3720889
Week total	CHUZACHEN	18081.375	17651.4	0	-429.975	872526	81010
Week total	DARLIPALI	251329.575	251446.54	0	116.965	1154761	1299102
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	278570.625	278521.291	0	-49.334	26977930	33971339
Week total	NR	-496870.19	-384612.337	0	112257.853	43572564	671587319
Week total	NER	-22506.703	-73331.391	0	-50824.688	306565456	74683
Week total	SR	30395.705	-314314.814	0	-344710.519	1705796016	0
Week total	WR	-238060.39	58596.327	0	296656.717	232847	1430971480
Week total	EAST CENTRAL RAILWAY	-1094.585	-968.048	0	126.537	1564674	1121461
Week total	FSTPP-III	70674.52	70212.144	0	-462.376	2839541	864202
Week total	FSTPP - I & II	142359.058	139556.799	0	-2802.258	12572836	1946655
Week total	GMRKEL	80037.66	79951.999	0	-85.661	629702	495804
Week total	HVDC ALIPURDUAR	-178.19	-175.701	0	2.489	17426	26542
Week total	HVDC SASARAM	-131.41	-141.718	0	-10.308	86686	8220
Week total	IBEUL	51663.95	46560.945	0	-5103.005	32315483	715587
Week total	JBVNL	-209993.838	-215732.2	0	-5738.363	74361744	14069429
Week total	JITPL	117390.678	117556.017	0	165.339	1564675	1475598
Week total	JORETHANG HEP	16579.725	16656.288	0	76.563	32070	389060
Week total	KHSTPP-I	106161.045	103045.696	0	-3115.349	11686205	1803123
Week total	KHSTPP-II	212607.708	209278.003	0	-3329.704	11791104	1949957
Week total	MPL	126217.545	127705.635	0	1488.09	1600081	6954589
Week total	MTPS-II	54232.415	53691.058	0	-541.357	2566548	1559222
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	103490.263	106203.853	0	2713.591	25797702	25706949
Week total	NVVN_BHUTAN	287478.683	292114.823	0	4636.14	2647987	25771637
Week total	NKSTPP	200988.535	199803.707	0	-1184.828	2776587	1173861
Week total	NPGC	290645.213	288087.706	0	-2557.506	9994058	3333125
Week total	GRIDCO	-308965.375	-300062.699	0	8902.676	17688895	54025534
Week total	RANGIT	9510.005	9383.484	0	-126.521	770640	162704
Week total	RONGNICHU HEP	17607.04	17996.48	0	389.44	1076331	2467833
Week total	SIKKIM	-8114.503	-7147.37	0	967.132	2616552	4540573
Week total	TALCHER SOLAR	186.715	146.479	0	-40.236	12287	0
Week total	TUL	0	0	0	0	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-08-2024 to 18-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17678.275	17707.136	0	28.861	12320	143653
Week total	TSTPP	144073.348	143508.092	0	-565.255	2635994	1711102
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-589453.91	-582934.509	0	6519.401	35078351	46483531

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 12-08-2024 to 18-08-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	562.53	2339.54	-1777.01	-4989659	1390111	-3599548
2	BARH-I	77.58	333.56	-255.98	-725959	149038	-576921
3	BRBCL	0	0	0	0	0	0
4	Darlipali_NTPC	763.88	433.89	329.99	368016	453519	821535
5	FSTPP I & II	323.75	666.18	-342.43	-571957	57527	-514430
6	FSTPP-III	382.97	690.1	-307.13	-159973	387591	227618
7	KHSTPP-II	116.4	2559.9	-2443.5	-3803910	1338150	-2465760
8	MPL	725.32	1165.39	-440.07	-1295825	921777	-374048
9	MTPS-II	64.89	738.21	-673.32	-1065453	376165	-689288
10	NGPC	740.87	2500.86	-1759.99	-4650709	1223630	-3427079
11	Teesta_V	0	0	0	0	0	0
12	TSTPP-I	106.48	4843.12	-4736.64	-4972231	1650520	-3321711
	Total	3864.67	16270.75	-12406.08	-21867660	7948028	-13919632

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 12-08-2024 to 18-08-2024

SRAS Provider	12-Aug-24	13-Aug-24	14-Aug-24	15-Aug-24	16-Aug-24	17-Aug-24	18-Aug-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100	100	32.3	100	100	100	100
BARH-I	100	55.3	0	0	0	0	0
BRBCL	0	0	0	0	0	0	0
Darlipali_NTPC	100	100	81.1	29.7	0	100	100
FSTPP I & II	20.8	44.8	0	0	0	46.1	23.3
FSTPP-III	93.5	60.7	29.8	100	66	69.3	100
KHSTPP-II	100	100	100	97	100	0	100
MPL	100	100	65.3	100	100	100	100
MTPS-II	100	96.6	97.6	92.4	99.3	87	91.9
NGPC	80.1	79.8	61.5	88	72.9	77	83.6
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	78.7	61.2	71.2	86.2	85.6	79.7	35.4

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 12-08-2024 to 18-08-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	139.06	432613	4565.59	11559941	-11127328
2	BARH-I	0.71	2215	413.62	1055717	-1053502
3	BRBCL	289.21	929789	3163.30	8407983	-7478194
4	Darlipali_NTPC	0.02	21	992.38	989596	-989575
5	FSTPP I & II	192.59	210630	2997.74	6503349	-6292719
6	FSTPP-III	172.55	411684	1721.77	3006290	-2594606
7	KHSTPP-I	191.17	20805	2965.86	4074568	-4053763
8	KHSTPP-II	140.35	0	5192.56	7501771	-7501771
9	MPL	147.50	475765	3349.26	8863384	-8387619
10	MTPS-II	133.07	35778	1397.83	1844702	-1808924
11	North Karanpura STPS	0.00	0	5333.45	6130184	-6130184
12	NPGC	1033.58	3004697	7625.68	18254585	-15249888
13	TSTPP-I	7.44	14983	3511.82	3737479	-3722496
	TOTAL	2447.25	5538980	43230.86	81929549	-76390569

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 12-08-2024 to 18-08-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 12-08-2024 to 18-08-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 12-08-2024 to 18-08-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	447.02	0.00	1268179	0	1268179
2	BARH-I	232.28	1.57	658746	4453	654293
3	BRBCL	0.00	7104.17	0	21104193	-21104193
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	6568.29	17.45	12636726	0	12636726
6	FSTPP-III	3910.01	60.56	8274589	67710	8206879
7	KHSTPP-I	0.00	56.02	0	140094	-140094
8	KHSTPP-II	0.00	374.31	0	569765	-569765
9	MPL	0.00	4117.30	0	12106864	-12106864
10	MTPS-II	0.00	100.22	0	245138	-245138
11	North Karanpura STPS	0.00	676.26	0	1138146	-1138146
12	NPGC	0.00	689.02	0	1858923	-1858923
13	TSTPP-I	0.00	1010.89	0	1331383	-1331383
	TOTAL	11157.6	14207.77	22838240	38566669	-15728429

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 12-08-2024 to 18-08-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-4989659	-11127328	0	1268179	-14848808	Receivable from Pool Account
2	BARH-I	-725959	-1053502	0	654293	-1125168	Receivable from Pool Account
3	BRBCL	0	-7478194	0	-21104193	-28582387	Receivable from Pool Account
4	Darlipali_NTPC	368016	-989575	0	0	-621559	Receivable from Pool Account
5	FSTPP I & II	-571957	-6292719	0	12636726	5772050	Payable to Pool Account
6	FSTPP-III	-159973	-2594606	0	8206879	5452300	Payable to Pool Account
7	KHSTPP-I	0	-4053763	0	-140094	-4193857	Receivable from Pool Account
8	KHSTPP-II	-3803910	-7501771	0	-569765	-11875446	Receivable from Pool Account
9	MPL	-1295825	-8387620	0	-12106864	-21790309	Receivable from Pool Account
10	MTPS-II	-1065453	-1808924	0	-245138	-3119515	Receivable from Pool Account
11	North Karanpura STPS	0	-6130184	0	-1138146	-7268330	Receivable from Pool Account
12	NPGC	-4650709	-15249888	0	-1858923	-21759520	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-4972231	-3722496	0	-1331383	-10026110	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-21867660	-76390570	0	-15728429	-113986659	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER