



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/760

Date: 01.08.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 15.07.2024 to 21.07.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 31.07.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/760

दिनांक: 01.08.2024

प्रति: संलग्न सूची के अनुसार

विषय: 15.07.2024 से 21.07.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 31.07.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 15-07-2024 to 21-07-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	31.46565	7.86230	23.60335	
BSPHCL	2188.58824	189.74928	1998.83896	
JBVNL	889.11888	146.59294	742.52594	
DVC	277.58764	417.84019		140.25255
GRIDCO	231.69129	533.01208		301.32079
SIKKIM	90.98065	24.72796	66.25269	
WBSETCL	189.63715	558.51194		368.87479
HVDC SASARAM	3.16455	0.00081	3.16374	
HVDC ALIPURDUAR	0.64692	0.08339	0.56353	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	149.08392	9.52788	139.55604	
NKSTPP	26.49616	15.45761	11.03855	
FSTPP - I & II	127.01293	12.94825	114.06468	
FSTPP-III	54.38113	8.08100	46.30013	
KHSTPP-I	82.63896	8.39960	74.23936	
KHSTPP-II	225.68830	28.03142	197.65688	
TSTPP	23.38129	23.45522		0.07393
BARH-II	95.21716	39.87637	55.34079	
MTPS-II	15.06765	10.99488	4.07277	
BRBCL	37.41487	36.52518	0.88969	
TEESTA				
RANGIT	3.00935	1.78134	1.22801	
MPL	13.79531	42.24078		28.44547
NPGC	87.70780	39.84606	47.86174	
DARLIPALI	5.65096	11.25231		5.60135
CHUZACHEN	24.49718	11.56725	12.92993	
RONGNICHU HEP	11.14140	26.02094		14.87954
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	129.74554	2.18676	127.55878	
APNRL	10.44126	4.82115	5.62011	
GMRKEL	2.24544	3.68072		1.43528
JITPL	5.66139	9.03595		3.37456
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	8.41562	4.41399	4.00163	
THEP	0.35166	1.38661		1.03495
INTER-REGIONAL				
East-North East	6170.36986		6170.36986	
East-North	696.01627	6780.42843		6084.41216
East-South	16256.46359	261.51357	15994.95002	
East-West	267.42349	17437.71188		17170.28839
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	0.80997	2.15521		1.34524
NVVN_BHUTAN	52.17002	291.05040		238.88038
NVVN-BD	45.39265	35.58831	9.80434	
NVVN-NEPAL	138.23569	249.11941		110.88372
INFIRM GENERATORS				
BARH_U#3_INFIRM	13.98669		13.98669	
RE GENERATORS				
TALCHER SOLAR	3.84075	3.20038	0.64037	
Total	28686.63523	27290.67975	25867.05858	24471.10310

Payable To The Pool (A) :	25867.05858
Receivable From The Pool (B) :	24471.10310
ER Deviation & AS Pool Balance (A-B) :	1395.95548

(All figures in Rs. Lakhs)

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-15	APNRL	11638.21	11588.218	0	-49.992	184584	76792
2024-07-15	NVVN-BD	-22023.958	-21959.273	0	64.685	273008	457393
2024-07-15	BARH-II	28778.072	28277.709	0	-500.363	1742176	583940
2024-07-15	BARH-I	13864.782	13651.698	0	-213.084	862390	335071
2024-07-15	BARH_U#3_INFIRM	0	-22.68	0	-22.68	111155	0
2024-07-15	BSPHCL	-139582.792	-142666.888	0	-3084.096	26852191	1135641
2024-07-15	BRBCL	16156.151	16080.145	0	-76.006	495041	474515
2024-07-15	CHUZACHEN	2608.32	2720.832	0	112.512	0	201818
2024-07-15	DARLIPALI	36243.893	36247.965	0	4.072	94958	141987
2024-07-15	DIKCHU	0	0	0	0	0	0
2024-07-15	DVC	40602.061	41012.832	0	410.771	1680226	5575649
2024-07-15	NR	-73439.046	-56749.236	0	16689.81	773816	99595469
2024-07-15	NER	-30.168	-15529.537	0	-15499.369	90984474	0
2024-07-15	SR	34373.478	-33279.618	0	-67653.097	364583235	0
2024-07-15	WR	-50887.158	16522.13	0	67409.288	0	367537900
2024-07-15	EAST CENTRAL RAILWAY	-128.285	-156.304	0	-28.019	298282	90966
2024-07-15	FSTPP - I & II	23120.177	22605.279	0	-514.899	2095643	203169
2024-07-15	FSTPP-III	10529.431	10530.685	0	1.253	153232	177184
2024-07-15	GMRKEL	7871.873	7864	0	-7.873	45736	48653
2024-07-15	HVDC ALIPURDUAR	-23.122	-24.343	0	-1.221	6473	413
2024-07-15	HVDC SASARAM	-14.543	-20.862	0	-6.319	40222	0
2024-07-15	IBEUL	7604.37	6933.745	0	-670.625	5033650	0
2024-07-15	JBVNL	-31841.662	-32074.888	0	-233.226	6860370	1793827
2024-07-15	JITPL	13566.566	13645.618	0	79.052	4006	210882
2024-07-15	JORETHANG HEP	2241.7	2259.328	0	17.628	35589	81511
2024-07-15	KHSTPP-I	12682.21	12179.509	0	-502.7	1551129	15924
2024-07-15	KHSTPP-II	23545.193	21966.092	0	-1579.101	4307199	80219
2024-07-15	MPL	16968.216	17020.291	0	52.075	392206	500137
2024-07-15	MTPS-II	8480.99	8381.456	0	-99.534	268586	87610
2024-07-15	NEA-Bihar	0	21.418	0	21.418	8560	30326
2024-07-15	NVVN-NEPAL	14885.04	14691.854	0	-193.186	1812844	1201963
2024-07-15	NVVN_BHUTAN	36216.46	36946.452	0	729.992	325097	4209138
2024-07-15	NKSTPP_U1_INFIRM	29700.008	29643.927	0	-56.081	169476	141704
2024-07-15	NPGC	43514.721	43426.472	0	-88.248	1447014	1060118
2024-07-15	GRIDCO	-41922.602	-42032.547	0	-109.945	6734817	4366298
2024-07-15	RANGIT	1343.34	1346.687	0	3.347	18289	23026
2024-07-15	RONGNICHU HEP	2679.36	2720.88	0	41.52	0	167645

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-15	SIKKIM	-1326.862	-1295.948	0	30.914	643672	290205
2024-07-15	TALCHER SOLAR	31.605	32.785	0	1.18	53741	50835
2024-07-15	TUL	0	0	0	0	0	0
2024-07-15	TEESTA	0	0	0	0	0	0
2024-07-15	THEP	2528.7	2533.312	0	4.612	2480	23424
2024-07-15	TSTPP	19956.135	20020.673	0	64.538	320725	445260
2024-07-15	VAE_ER	-3520.453	0	0	3520.453	0	0
2024-07-15	WBSETCL	-90343.508	-88378.954	0	1964.554	1065290	8567640
2024-07-16	APNRL	10835.848	10799.127	0	-36.72	182316	88294
2024-07-16	NVVN-BD	-22348.79	-22232.145	0	116.644	0	628486
2024-07-16	BARH-II	27358.83	27045.535	0	-313.296	1198607	625791
2024-07-16	BARH-I	13437.462	13115.986	0	-321.476	1116976	256363
2024-07-16	BARH_U#3_INFIRM	0	-68.976	0	-68.976	340914	0
2024-07-16	BSPHCL	-139338.807	-141956.167	0	-2617.361	34666371	1655810
2024-07-16	BRBCL	14892.95	14769.6	0	-123.35	560947	258607
2024-07-16	CHUZACHEN	2608.32	2695.008	0	86.688	0	146417
2024-07-16	DARLIPALI	36276.787	36352.941	0	76.154	75362	189080
2024-07-16	DIKCHU	0	0	0	0	0	0
2024-07-16	DVC	38208.339	38625.725	0	417.386	2117576	7357676
2024-07-16	NR	-86317.88	-59837.998	0	26479.881	525653	161375860
2024-07-16	NER	-2786.404	-19259.544	0	-16473.14	98552979	0
2024-07-16	SR	42963.056	-20986.746	0	-63949.802	367281146	0
2024-07-16	WR	-47327.884	15768.501	0	63096.384	0	337670228
2024-07-16	EAST CENTRAL RAILWAY	-144.911	-143.472	0	1.439	287705	90388
2024-07-16	FSTPP - I & II	21769.235	21158.202	0	-611.034	2514569	154601
2024-07-16	FSTPP-III	5599.641	5140.816	0	-458.825	1445706	47294
2024-07-16	GMRKEL	7872	7880.654	0	8.654	28280	54268
2024-07-16	HVDC ALIPURDUAR	-23.168	-23.661	0	-0.493	8772	1107
2024-07-16	HVDC SASARAM	-14.543	-19.955	0	-5.411	43153	81
2024-07-16	IBEUL	7467.36	7470.182	0	2.822	123418	151374
2024-07-16	JBVNL	-31774.878	-31665.401	0	109.477	8232872	3324087
2024-07-16	JITPL	13566.24	13651.818	0	85.578	7384	224603
2024-07-16	JORETHANG HEP	2228.3	2237.568	0	9.268	29189	62199
2024-07-16	KHSTPP-I	12040.673	11600.379	0	-440.294	1578217	102096
2024-07-16	KHSTPP-II	25420.168	25126.022	0	-294.145	1409063	380945
2024-07-16	MPL	22585.593	22694.909	0	109.315	215685	459504
2024-07-16	MTPS-II	8004.518	7963.562	0	-40.956	218221	155397

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-16	NEA-Bihar	0	25.493	0	25.493	114	30166
2024-07-16	NVVN-NEPAL	14885.04	15287.345	0	402.305	809534	2826796
2024-07-16	NVVN_BHUTAN	38961.973	39389.593	0	427.621	523308	3409555
2024-07-16	NKSTPP_U1_INFIRM	28447.055	28343.891	0	-103.164	442671	265346
2024-07-16	NPGC	41508.255	41353.636	0	-154.619	1075818	581240
2024-07-16	GRIDCO	-38631.36	-39003.232	0	-371.872	4791788	4264398
2024-07-16	RANGIT	1343.34	1338.641	0	-4.699	21082	11779
2024-07-16	RONGNICHU HEP	2679.36	2721.28	0	41.92	0	170141
2024-07-16	SIKKIM	-1305.043	-1358.359	0	-53.316	1146431	390501
2024-07-16	TALCHER SOLAR	29.65	27.601	0	-2.049	64897	34456
2024-07-16	TUL	0	0	0	0	0	0
2024-07-16	TEESTA	0	0	0	0	0	0
2024-07-16	THEP	2529.6	2530.624	0	1.024	9922	12466
2024-07-16	TSTPP	19855.747	20015.07	0	159.322	180799	581893
2024-07-16	VAE_ER	-13551.585	0	0	13551.585	0	0
2024-07-16	WBSETCL	-93002.42	-91646.519	0	1355.9	782057	9779685
2024-07-17	APNRL	11361.163	11336.436	0	-24.726	169962	110170
2024-07-17	NVVN-BD	-22377.05	-22271.345	0	105.705	3128	684731
2024-07-17	BARH-II	29638.602	29422.712	0	-215.89	1132628	678551
2024-07-17	BARH-I	14402.976	14152.924	0	-250.051	952216	249922
2024-07-17	BARH_U#3_INFIRM	0	-50.328	0	-50.328	258404	0
2024-07-17	BSPHCL	-133710.341	-133337.533	0	372.808	18224827	9987506
2024-07-17	BRBCL	16112.153	16113.6	0	1.446	490897	553274
2024-07-17	CHUZACHEN	2093.42	1822.56	0	-270.86	2109126	141704
2024-07-17	DARLIPALI	36347.926	36468.84	0	120.914	63816	235572
2024-07-17	DIKCHU	0	0	0	0	0	0
2024-07-17	DVC	41814.961	41835.038	0	20.077	5291322	5501648
2024-07-17	NR	-87670.953	-87134.23	0	536.723	37300909	54190394
2024-07-17	NER	-3943.926	-19836.85	0	-15892.923	106159691	0
2024-07-17	SR	38357.9	-7720.646	0	-46078.546	311630331	0
2024-07-17	WR	-59174.805	-2572.164	0	56602.641	0	366543856
2024-07-17	EAST CENTRAL RAILWAY	-127.984	-152.32	0	-24.336	350507	191304
2024-07-17	FSTPP - I & II	23992.217	23379.127	0	-613.09	2751741	13401
2024-07-17	FSTPP-III	0.005	0	0	-0.005	25	0
2024-07-17	GMRKEL	7871.489	7886.909	0	15.42	23661	59034
2024-07-17	HVDC ALIPURDUAR	-23.068	-25.75	0	-2.682	16668	122
2024-07-17	HVDC SASARAM	-14.543	-20.874	0	-6.331	47966	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 15-07-2024 to 21-07-2024

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2024-07-17	IBEUL	7605.12	7502.254	0	-102.866	582205	50894
2024-07-17	JBVNL	-27569.478	-27056.38	0	513.098	9786395	3959568
2024-07-17	JITPL	13603.074	13650.6	0	47.526	29090	162527
2024-07-17	JORETHANG HEP	2342	2349.824	0	7.824	4083	42669
2024-07-17	KHSTPP-I	12746.103	12279.13	0	-466.973	1886779	0
2024-07-17	KHSTPP-II	28046.701	27591.285	0	-455.416	1362590	138686
2024-07-17	MPL	23135.764	23163.418	0	27.654	195816	244185
2024-07-17	MTPS-II	8438.566	8401.174	0	-37.392	174143	102582
2024-07-17	NEA-Bihar	0	56.527	0	56.527	584	52605
2024-07-17	NVVN-NEPAL	14885.038	15750.327	0	865.29	646380	4677990
2024-07-17	NVVN_BHUTAN	42494.88	43183.052	0	688.172	818155	4098555
2024-07-17	NKSTPP_U1_INFIRM	27280.021	27250.886	0	-29.134	585075	376604
2024-07-17	NPGC	44211.427	44165.781	0	-45.646	607282	398987
2024-07-17	GRIDCO	-38795.953	-38164.487	0	631.465	4429615	7166591
2024-07-17	RANGIT	1343.34	1347.16	0	3.82	64480	27059
2024-07-17	RONGNICHU HEP	2679.36	2709.76	0	30.4	35845	168806
2024-07-17	SIKKIM	-1327.227	-1332.903	0	-5.676	1851076	580224
2024-07-17	TALCHER SOLAR	32.09	34.087	0	1.997	57211	61578
2024-07-17	TUL	0	0	0	0	0	0
2024-07-17	TEESTA	0	0	0	0	0	0
2024-07-17	THEP	2529.6	2532.48	0	2.88	9740	22149
2024-07-17	TSTPP	21840.248	21828.558	0	-11.69	261573	244146
2024-07-17	VAE_ER	-4235.172	0	0	4235.172	0	0
2024-07-17	WBSETCL	-91264.049	-90078.005	0	1186.044	1951145	8080637
2024-07-18	APNRL	11808	11756.436	0	-51.564	144718	34753
2024-07-18	NVVN-BD	-22130.925	-22025.818	0	105.107	51267	657843
2024-07-18	BARH-II	27336.316	26972.246	0	-364.07	1439973	606056
2024-07-18	BARH-I	8984.23	7960.889	0	-1023.341	6633958	111433
2024-07-18	BARH_U#3_INFIRM	0	-73.008	0	-73.008	387643	0
2024-07-18	BSPHCL	-145952.794	-151957.451	0	-6004.657	58318394	729380
2024-07-18	BRBCL	15074.221	15092.145	0	17.924	527537	645612
2024-07-18	CHUZACHEN	1578.48	1433.184	0	-145.296	326918	62579
2024-07-18	DARLIPALI	36205.29	36252.556	0	47.266	89575	171640
2024-07-18	DIKCHU	0	0	0	0	0	0
2024-07-18	DVC	36561.798	35966.272	0	-595.526	5138807	2355855
2024-07-18	NR	-81826.61	-70116.271	0	11710.339	10368448	92731729
2024-07-18	NER	-4303.126	-21157.499	0	-16854.373	112822285	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-18	SR	31776.933	851.854	0	-30925.079	192909796	0
2024-07-18	WR	-30211.157	21044.015	0	51255.171	0	310491322
2024-07-18	EAST CENTRAL RAILWAY	-160.504	-128.112	0	32.392	249196	190642
2024-07-18	FSTPP - I & II	22111.38	21758.437	0	-352.944	1616325	115427
2024-07-18	FSTPP-III	5952.352	5930.036	0	-22.316	837760	262826
2024-07-18	GMRKEL	7871.349	7870.982	0	-0.367	37355	45805
2024-07-18	HVDC ALIPURDUAR	-22.949	-24.154	0	-1.205	10255	465
2024-07-18	HVDC SASARAM	-14.543	-20.86	0	-6.316	47790	0
2024-07-18	IBEUL	4999.47	3831.418	0	-1168.052	6318173	16408
2024-07-18	JBNL	-31733.833	-33740.508	0	-2006.675	20831291	890906
2024-07-18	JITPL	13634.879	13658.8	0	23.921	50070	107253
2024-07-18	JORETHANG HEP	2210.625	2208.544	0	-2.081	52521	36491
2024-07-18	KHSTPP-I	12351.462	12017.882	0	-333.58	1256251	89336
2024-07-18	KHSTPP-II	32038.55	31589.266	0	-449.283	1638018	327580
2024-07-18	MPL	21785.866	21888.618	0	102.752	148925	444099
2024-07-18	MTPS-II	8152.341	8090.13	0	-62.211	252303	131364
2024-07-18	NEA-Bihar	0	18.524	0	18.524	19816	30898
2024-07-18	NVVN-NEPAL	14885.038	15158.327	0	273.29	885683	2469591
2024-07-18	NVVN_BHUTAN	42331.653	42725.459	0	393.807	3545959	3569806
2024-07-18	NKSTPP_U1_INFIRM	29653.617	29371.094	0	-282.524	531105	42814
2024-07-18	NPGC	42278.075	42167.018	0	-111.057	895493	561228
2024-07-18	GRIDCO	-39316.227	-37245.853	0	2070.374	2224442	12019686
2024-07-18	RANGIT	1343.34	1342.554	0	-0.786	17873	18999
2024-07-18	RONGNICHU HEP	2505.12	2432.64	0	-72.48	907396	553395
2024-07-18	SIKKIM	-1204.528	-1387.69	0	-183.162	1840790	199885
2024-07-18	TALCHER SOLAR	32.593	31.846	0	-0.747	64746	44802
2024-07-18	TUL	0	0	0	0	0	0
2024-07-18	TEESTA	0	0	0	0	0	0
2024-07-18	THEP	2529.84	2532.416	0	2.576	6498	17843
2024-07-18	TSTPP	21362.311	21292.196	0	-70.115	306572	185407
2024-07-18	VAE_ER	-12368.587	0	0	12368.587	0	0
2024-07-18	WBSETCL	-98512.114	-98944.677	0	-432.563	9790905	3707883
2024-07-19	APNRL	11057.35	11021.382	0	-35.968	136476	45204
2024-07-19	NVVN-BD	-22312.131	-22301.672	0	10.459	1550494	835603
2024-07-19	BARH-II	26782.794	26315.812	0	-466.982	1641662	469068
2024-07-19	BARH-I	68.45	-602.208	0	-670.658	2092728	0
2024-07-19	BARH_U#3_INFIRM	0	-21.168	0	-21.168	112990	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-19	BSPHCL	-150648.893	-152396.743	0	-1747.85	30218664	2528611
2024-07-19	BRBCL	14739.192	14588.727	0	-150.465	831940	491942
2024-07-19	CHUZACHEN	2173.6	2263.296	0	89.696	13674	173336
2024-07-19	DARLIPALI	36220.473	36238.41	0	17.937	86999	120729
2024-07-19	DIKCHU	0	0	0	0	0	0
2024-07-19	DVC	33503.04	32703.564	0	-799.476	8814171	2550092
2024-07-19	NR	-79433.934	-46805.032	0	32628.902	1416052	173014626
2024-07-19	NER	-7128.679	-21437.391	0	-14308.712	87015722	0
2024-07-19	SR	39421.252	10513.609	0	-28907.644	155989221	141840
2024-07-19	WR	-5500.225	12878.703	0	18378.928	9358493	120930666
2024-07-19	EAST CENTRAL RAILWAY	-147.489	-172.624	0	-25.135	427131	115855
2024-07-19	FSTPP - I & II	21476.327	21121.809	0	-354.518	1453711	191765
2024-07-19	FSTPP-III	9939.329	9754.881	0	-184.447	709203	84123
2024-07-19	GMRKEL	7871.31	7883.782	0	12.472	30031	58227
2024-07-19	HVDC ALIPURDUAR	-22.961	-25.062	0	-2.101	12164	0
2024-07-19	HVDC SASARAM	-14.543	-20.98	0	-6.437	48395	0
2024-07-19	IBEUL	0	-141.455	0	-141.455	444167	0
2024-07-19	JBVNL	-33597.821	-35405.073	0	-1807.252	18250891	193729
2024-07-19	JITPL	13637.023	13609.964	0	-27.06	170304	50497
2024-07-19	JORETHANG HEP	2171.35	2065.088	0	-106.262	710611	110819
2024-07-19	KHSTPP-I	11875.888	11741.955	0	-133.933	712852	336310
2024-07-19	KHSTPP-II	30196.338	29109.242	0	-1087.096	6109378	779450
2024-07-19	MPL	21288.455	21485.454	0	196.999	112028	703435
2024-07-19	MTPS-II	7819.001	7782.726	0	-36.275	230650	170276
2024-07-19	NEA-Bihar	0	18.691	0	18.691	29087	17423
2024-07-19	NVVN-NEPAL	14885.035	14655.418	0	-229.617	4797418	3181394
2024-07-19	NVVN_BHUTAN	42524.35	43445.885	0	921.535	0	5229037
2024-07-19	NKSTPP_U1_INFIRM	28167.659	28048.679	0	-118.98	363453	185042
2024-07-19	NPGC	40983.194	40569.818	0	-413.376	1434997	351830
2024-07-19	GRIDCO	-38999.305	-36991.829	0	2007.476	2351315	7722571
2024-07-19	RANGIT	1343.34	1342.816	0	-0.524	34683	18983
2024-07-19	RONGNICHU HEP	2118.59	2215.552	0	96.962	154904	532016
2024-07-19	SIKKIM	-1148.234	-1417.295	0	-269.061	2664432	69584
2024-07-19	TALCHER SOLAR	31.51	32.963	0	1.453	49490	51899
2024-07-19	TUL	0	0	0	0	0	0
2024-07-19	TEESTA	0	0	0	0	0	0
2024-07-19	THEP	2529.84	2533.952	0	4.112	1812	23817

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-19	TSTPP	20045.891	19997.704	0	-48.188	440485	376988
2024-07-19	VAE_ER	-11505.724	0	0	11505.724	0	0
2024-07-19	WBSETCL	-100788.264	-100062.457	0	725.807	3059096	6478276
2024-07-20	APNRL	11127.033	11111.273	0	-15.76	114543	72244
2024-07-20	NVVN-BD	-22283.057	-22336.727	0	-53.67	1443725	294775
2024-07-20	BARH-II	27436.655	27349.643	0	-87.012	776315	616919
2024-07-20	BARH-I	0	-500.4	0	-500.4	1419134	0
2024-07-20	BARH_U#3_INFIRM	0	-17.352	0	-17.352	97656	0
2024-07-20	BSPHCL	-152366.599	-154215.796	0	-1849.197	29799876	2069896
2024-07-20	BRBCL	14935.62	14986.836	0	51.216	406127	665086
2024-07-20	CHUZACHEN	2608.32	2745.888	0	137.568	0	269170
2024-07-20	DARLIPALI	36249.59	36287.916	0	38.326	84953	158721
2024-07-20	DIKCHU	0	0	0	0	0	0
2024-07-20	DVC	35248.764	35817.876	0	569.111	2226679	9785762
2024-07-20	NR	-79665.903	-71827.2	0	7838.703	11784810	68995948
2024-07-20	NER	-4549.35	-14243.865	0	-9694.516	62369323	0
2024-07-20	SR	50552.283	15216.236	0	-35336.047	187127179	0
2024-07-20	WR	-27181.32	7732.299	0	34913.618	2844200	179746505
2024-07-20	EAST CENTRAL RAILWAY	-175.016	-238.56	0	-63.544	934111	71376
2024-07-20	FSTPP - I & II	22097.33	22082.393	0	-14.937	1292329	525309
2024-07-20	FSTPP-III	10142.683	9948.661	0	-194.022	1753574	125689
2024-07-20	GMRKEL	7872	7876.873	0	4.873	36285	54124
2024-07-20	HVDC ALIPURDUAR	-25.323	-25.129	0	0.193	3506	3179
2024-07-20	HVDC SASARAM	-14.543	-20.334	0	-5.79	48382	0
2024-07-20	IBEUL	0	-94.036	0	-94.036	295274	0
2024-07-20	JBVNL	-32927.347	-33998.192	0	-1070.845	20086554	1814612
2024-07-20	JITPL	13637.76	13613.673	0	-24.087	217517	69074
2024-07-20	JORETHANG HEP	2350.85	2358.368	0	7.518	8822	48387
2024-07-20	KHSTPP-I	12281.399	12100.422	0	-180.977	922839	84393
2024-07-20	KHSTPP-II	26541.744	25120.053	0	-1421.691	6376395	507128
2024-07-20	MPL	21701.518	22019.2	0	317.682	67838	1058856
2024-07-20	MTPS-II	8165.585	8174.282	0	8.697	184034	245308
2024-07-20	NEA-Bihar	0	17.851	0	17.851	16239	38606
2024-07-20	NVVN-NEPAL	14885.033	15964.363	0	1079.331	3563104	6923219
2024-07-20	NVVN_BHUTAN	41796.94	42583.173	0	786.233	4484	5219781
2024-07-20	NKSTPP_U1_INFIRM	29679.788	29614.65	0	-65.138	227988	161126
2024-07-20	NPGC	42334.767	41917.854	0	-416.913	1874460	446376

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-20	GRIDCO	-35148.605	-33676.429	0	1472.177	1272178	9565290
2024-07-20	RANGIT	1343.34	1353.866	0	10.526	96161	39983
2024-07-20	RONGNICHU HEP	2316.18	2371.072	0	54.892	15995	246687
2024-07-20	SIKKIM	-1334.125	-1251.189	0	82.937	714933	551918
2024-07-20	TALCHER SOLAR	22.838	23.078	0	0.241	54286	42104
2024-07-20	TUL	0	0	0	0	0	0
2024-07-20	TEESTA	0	0	0	0	0	0
2024-07-20	THEP	2529.6	2532.96	0	3.36	2107	21911
2024-07-20	TSTPP	21639.514	21513.022	0	-126.492	521337	251448
2024-07-20	VAE_ER	-5901.085	0	0	5901.085	0	0
2024-07-20	WBSETCL	-95404.089	-93220.998	0	2183.091	719643	11108648
2024-07-21	APNRL	10402.488	10374.764	0	-27.724	111526	54657
2024-07-21	NVVN-BD	-22144.19	-22338.472	0	-194.282	1217642	0
2024-07-21	BARH-II	25034.426	24541.826	0	-492.6	1590356	407312
2024-07-21	BARH-I	0	-645.624	0	-645.624	1830990	0
2024-07-21	BARH_U#3_INFIRM	0	-15.984	0	-15.984	89907	0
2024-07-21	BSPHCL	-150442.62	-152099.452	0	-1656.832	20778500	868083
2024-07-21	BRBCL	13680.917	13690.764	0	9.846	428999	563481
2024-07-21	CHUZACHEN	2608.32	2701.152	0	92.832	0	161701
2024-07-21	DARLIPALI	36236.47	36255.988	0	19.518	69434	107503
2024-07-21	DIKCHU	0	0	0	0	0	0
2024-07-21	DVC	35952.313	36041.478	0	89.166	2489983	8657337
2024-07-21	NR	-79944.272	-67485.695	0	12458.578	7431939	28138817
2024-07-21	NER	-2287.611	-12305.637	0	-10018.026	59132511	0
2024-07-21	SR	40184.276	17856.545	0	-22327.731	46125451	26009516
2024-07-21	WR	-16648.687	5569.538	0	22218.225	14539656	60850711
2024-07-21	EAST CENTRAL RAILWAY	-138.525	-228.432	0	-89.907	599633	35698
2024-07-21	FSTPP - I & II	20474.442	20255.342	0	-219.101	976975	91155
2024-07-21	FSTPP-III	9433.431	9345.604	0	-87.827	538613	110985
2024-07-21	GMRKEL	7872	7881.964	0	9.964	23197	47961
2024-07-21	HVDC ALIPURDUAR	-25.358	-26.155	0	-0.798	6853	3054
2024-07-21	HVDC SASARAM	-14.543	-20.215	0	-5.672	40547	0
2024-07-21	IBEUL	0	-56.582	0	-56.582	177667	0
2024-07-21	JBVNL	-33704.886	-33279.799	0	425.087	4863515	2682565
2024-07-21	JITPL	13493.38	13496.145	0	2.765	87768	78759
2024-07-21	JORETHANG HEP	2328.225	2339.008	0	10.783	748	59322
2024-07-21	KHSTPP-I	11125.301	11089.608	0	-35.692	355829	211901

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-21	KHSTPP-II	27587.408	27390.673	0	-196.735	1366187	589134
2024-07-21	MPL	19867.426	20045.745	0	178.319	247033	813862
2024-07-21	MTPS-II	7270.987	7263.64	0	-7.347	178829	206952
2024-07-21	NEA-Bihar	0	16.534	0	16.534	6597	15497
2024-07-21	NVVN-NEPAL	13721.208	14250.4	0	529.192	1308607	3630988
2024-07-21	NVVN_BHUTAN	41861.12	42795.508	0	934.388	0	3369167
2024-07-21	NKSTPP_U1_INFIRM	27323.512	27312.202	0	-11.311	329849	373125
2024-07-21	NPGC	37823.417	37470	0	-353.417	1435715	584828
2024-07-21	GRIDCO	-35160.24	-33318.66	0	1841.58	1364975	8196374
2024-07-21	RANGIT	1343.34	1355.509	0	12.169	48367	38305
2024-07-21	RONGNICHU HEP	2541.84	2721.472	0	179.632	0	763404
2024-07-21	SIKKIM	-1011.449	-975.358	0	36.091	236731	390478
2024-07-21	TALCHER SOLAR	24.148	24.088	0	-0.06	39705	34365
2024-07-21	TUL	0	0	0	0	0	0
2024-07-21	TEESTA	0	0	0	0	0	0
2024-07-21	THEP	2529.6	2532.512	0	2.912	2608	17052
2024-07-21	TSTPP	19316.043	19264.762	0	-51.281	306639	260379
2024-07-21	VAE_ER	-11431.959	0	0	11431.959	0	0
2024-07-21	WBSETCL	-85664.918	-84123.127	0	1541.79	1595580	8128424

SUMMARY OF WEEKLY DEVIATION CHARGES : 15-07-2024 to 21-07-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	78230.09	77987.636	0	-242.454	1044126	482115
Week total	NVVN-BD	-155620.101	-155465.453	0	154.648	4539265	3558831
Week total	BARH-II	192365.696	189925.483	0	-2440.212	9521716	3987637
Week total	BARH-I	50757.9	47133.265	0	-3624.635	14908392	952788
Week total	BARH_U#3_INFIRM	0	-269.496	0	-269.496	1398669	0
Week total	BSPHCL	-1012042.845	-1028630.031	0	-16587.185	218858824	18974928
Week total	BRBCL	105591.205	105321.817	0	-269.388	3741487	3652518
Week total	CHUZACHEN	16278.78	16381.92	0	103.14	2449718	1156725
Week total	DARLIPALI	253780.43	254104.617	0	324.187	565096	1125231
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	261891.276	262002.785	0	111.509	27758764	41784019
Week total	NR	-568298.598	-459955.661	0	108342.937	69601627	678042843
Week total	NER	-25029.264	-123770.323	0	-98741.058	617036986	0
Week total	SR	277629.179	-17548.767	0	-295177.945	1625646359	26151357

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 15-07-2024 to 21-07-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-236931.235	76943.02	0	313874.256	26742349	1743771188
Week total	EAST CENTRAL RAILWAY	-1022.715	-1219.824	0	-197.109	3146565	786230
Week total	FSTPP - I & II	155041.108	152360.588	0	-2680.52	12701293	1294825
Week total	FSTPP-III	51596.872	50650.683	0	-946.19	5438113	808100
Week total	GMRKEL	55102.021	55145.163	0	43.142	224544	368072
Week total	HVDC ALIPURDUAR	-165.948	-174.254	0	-8.307	64692	8339
Week total	HVDC SASARAM	-101.803	-144.079	0	-42.277	316455	81
Week total	IBEUL	27676.32	25445.527	0	-2230.793	12974554	218676
Week total	JBVNL	-223149.904	-227220.24	0	-4070.336	88911888	14659294
Week total	JITPL	95138.922	95326.617	0	187.695	566139	903595
Week total	JORETHANG HEP	15873.05	15817.728	0	-55.322	841562	441399
Week total	KHSTPP-I	85103.035	83008.885	0	-2094.15	8263896	839960
Week total	KHSTPP-II	193376.101	187892.633	0	-5483.468	22568830	2803142
Week total	MPL	147332.838	148317.635	0	984.797	1379531	4224078
Week total	MTPS-II	56331.987	56056.97	0	-275.017	1506765	1099488
Week total	NEA-Bihar	0	175.037	0	175.037	80997	215521
Week total	NVVN-NEPAL	103031.43	105758.035	0	2726.605	13823569	24911941
Week total	NVVN_BHUTAN	286187.375	291069.123	0	4881.748	5217002	29105040
Week total	NKSTPP_U1_INFIRM	200251.66	199585.328	0	-666.332	2649616	1545761
Week total	NPGC	292653.856	291070.579	0	-1583.277	8770780	3984606
Week total	GRIDCO	-267974.293	-260433.037	0	7541.256	23169129	53301208
Week total	RANGIT	9403.38	9427.232	0	23.852	300935	178134
Week total	RONGNICHU HEP	17519.81	17892.656	0	372.846	1114140	2602094
Week total	SIKKIM	-8657.468	-9018.742	0	-361.274	9098065	2472796
Week total	TALCHER SOLAR	204.433	206.447	0	2.014	384075	320038
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17706.78	17728.256	0	21.476	35166	138661
Week total	TSTPP	144015.888	143931.984	0	-83.905	2338129	2345522
Week total	VAE_ER	-62514.565	0	0	62514.565	0	0
Week total	WBSETCL	-654979.362	-646454.738	0	8524.625	18963715	55851194

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 15-07-2024 to 21-07-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	788.473300	2038.008700	-1249.535400	-3575634	1297152	-2278482
2	BARH-I	29.691900	1493.631700	-1463.939800	-4205123	522280	-3682843
3	Darlipali_NTPC	742.484600	306.183900	436.300700	482020	489175	971195
4	FSTPP I & II	416.827900	587.649500	-170.821600	-534011	168157	-365854
5	FSTPP-III	158.605000	239.489700	-80.884700	-249502	161151	-88351
6	KHSTPP-II	228.509000	2603.048600	-2374.539600	-5616137	1383916	-4232221
7	MPL	633.500900	1337.767800	-704.266900	-2055171	985634	-1069537
8	MTPS-II	80.408500	627.058500	-546.650000	-1337496	286179	-1051317
9	NPGC	595.385900	3046.668100	-2451.282200	-6781391	1414546	-5366845
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	73.413200	4622.073400	-4548.660200	-8226799	1878195	-6348604
	Total	3747.3002	16901.5799	-13154.2797	-32099244	8586385	-23512859

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 15-07-2024 to 21-07-2024

SRAS Provider	15-Jul-24	16-Jul-24	17-Jul-24	18-Jul-24	19-Jul-24	20-Jul-24	21-Jul-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	142.40	79.40	61.90	108.10	89.70	110.50	135.10
BARH-I	75.80	66.40	63.90	98.10	0.00	0.00	0.00
Darlipali_NTPC	209.10	134.40	218.60	92.90	76.10	90.60	98.60
FSTPP I & II	53.30	69.40	21.20	46.10	51.30	7.00	-26.10
FSTPP-III	104.20	87.30	0.00	100.00	39.80	75.30	81.20
KHSTPP-II	157.30	143.70	183.00	179.90	60.90	179.60	135.30
MPL	97.40	100.80	100.50	112.00	118.90	108.10	116.60
MTPS-II	99.10	60.10	93.10	87.50	85.10	98.70	92.70
NPGC	93.50	81.30	87.60	81.10	79.30	73.80	88.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	80.40	94.50	76.60	75.90	87.80	82.00	80.50

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 15-07-2024 to 21-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	763.37	2475232	4049.44	10417859	-7942627
2	BARH-I	0.00	0	602.49	1537795	-1537795
3	BRBCL	202.53	646739	1776.06	4641008	-3994269
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	198.75	684479	2699.21	7557717	-6873238
6	FSTPP-III	89.60	305747	786.47	2164961	-1859214
7	KHSTPP-I	18.58	53670	1958.36	4410519	-4356849
8	KHSTPP-II	0.00	0	3793.47	7965138	-7965138
9	MPL	177.75	572754	2673.23	7051138	-6478384
10	MTPS-II	0.00	0	1280.73	2819402	-2819402
11	North Karanpura STPS	0.00	0	4304.60	6520170	-6520170
12	NPGC	328.20	1068376	8098.52	19764634	-18696258
13	TSTPP-I	0.00	0	3080.93	5079842	-5079842
	TOTAL	1778.78	5806997	35103.51	79930183	-74123186

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 15-07-2024 to 21-07-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 15-07-2024 to 21-07-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 15-07-2024 to 21-07-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	243.69	450.95	698967	1292824	-593857
2	BARH-I	0.00	651.74	0	1848320	-1848320
3	BRBCL	0.00	4786.78	0	13900592	-13900592
4	FSTPP I & II	1999.21	1658.36	6219542	5185427	1034115
5	FSTPP-III	1035.33	1472.76	3157749	4512839	-1355090
6	KHSTPP-I	0.00	225.09	0	562956	-562956
7	KHSTPP-II	0.00	1395.41	0	3255492	-3255492
8	MPL	0.00	4480.46	0	13136627	-13136627
9	MTPS-II	0.00	18.12	0	44315	-44315
10	North Karanpura STPS	0.00	372.96	0	627683	-627683
11	NPGC	254.40	913.71	686873	2467010	-1780137
12	TSTPP-I	0.00	857.01	0	1570042	-1570042
	TOTAL	3532.63	17283.35	10763131	48404127	-37640996

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 15-07-2024 to 21-07-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-3575634	-7942628	0	-593857	-12112119	Receivable from Pool Account
2	BARH-I	-4205123	-1537795	0	-1848320	-7591238	Receivable from Pool Account
3	BGTPP	0	0	0	0	0	-
4	BRBCL	0	-3994269	0	-13900592	-17894861	Receivable from Pool Account
5	DADRIT	0	0	0	0	0	-
6	DADRT2	0	0	0	0	0	-
7	Darlipali_NTPC	482020	0	0	0	482020	Payable to Pool Account
8	FSTPP I & II	-534011	-6873238	0	1034115	-6373134	Receivable from Pool Account
9	FSTPP-III	-249502	-1859214	0	-1355090	-3463806	Receivable from Pool Account
10	GADARWARA-I	0	0	0	0	0	-
11	JHAJJAR	0	0	0	0	0	-
12	KHARGONE-I	0	0	0	0	0	-
13	KHSTPP-I	0	-4356849	0	-562956	-4919805	Receivable from Pool Account
14	KHSTPP-II	-5616137	-7965138	0	-3255492	-16836767	Receivable from Pool Account
15	KUDGI	0	0	0	0	0	-
16	MOUDA	0	0	0	0	0	-
17	MOUDA_II	0	0	0	0	0	-
18	MPL	-2055171	-6478384	0	-13136627	-21670182	Receivable from Pool Account
19	MTPS-II	-1337496	-2819402	0	-44315	-4201213	Receivable from Pool Account
20	North Karanpura STPS	0	-6520170	0	-627683	-7147853	Receivable from Pool Account
21	NPGC	-6781391	-18696258	0	-1780137	-27257786	Receivable from Pool Account
22	NSPCL	0	0	0	0	0	-
23	NTPL	0	0	0	0	0	-
24	RGPPL-RLNG	0	0	0	0	0	-
25	RSTPSU1TO6	0	0	0	0	0	-
26	RSTPSU7	0	0	0	0	0	-
27	SIMHST1	0	0	0	0	0	-
28	SIMHST2	0	0	0	0	0	-
29	SOLAPUR	0	0	0	0	0	-
30	TALST2	0	0	0	0	0	-
31	TANDA2	0	0	0	0	0	-
32	Teesta_V	0	0	0	0	0	-
33	TelanganaSTPP	0	0	0	0	0	-
34	TSTPP-I	-8226799	-5079842	0	-1570042	-14876683	Receivable from Pool Account
35	UNCHAAR1	0	0	0	0	0	-
36	UNCHAAR2	0	0	0	0	0	-
37	UNCHAAR3	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
38	UNCHAHAR4	0	0	0	0	0	-
39	VALLURNTECL	0	0	0	0	0	-
40	VSTPS I	0	0	0	0	0	-
41	VSTPS II	0	0	0	0	0	-
42	VSTPS V	0	0	0	0	0	-
	TOTAL	-32099244	-74123187	0	-37640996	-143863427	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xlv) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER