



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/795**

**Date: 06.08.2024**

To

As per list enclosed

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 22.07.2024 to 28.07.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 05.08.2024.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/795

दिनांक: 06.08.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 22.07.2024 से 28.07.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण 05.08.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account

for the period 22-07-2024 to 28-07-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	17.10421	7.81272	9.29149	
BSPHCL	1180.36840	182.10785	998.26055	
JBVNL	699.73560	156.41891	543.31669	
DVC	373.30174	278.40639	94.89535	
GRIDCO	195.37432	423.13461		227.76029
SIKKIM	40.27876	36.20201	4.07675	
WBSETCL	106.72707	499.16257		392.43550
HVDC SASARAM	2.57481		2.57481	
HVDC ALIPURDUAR	1.38248	0.27545	1.10703	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	96.35227	23.66528	72.68699	
NKSTPP	20.53923	11.42356	9.11567	
FSTPP - I & II	92.06826	20.98653	71.08173	
FSTPP-III	19.76350	11.65760	8.10590	
KHSTPP-I	69.84961	8.73328	61.11633	
KHSTPP-II	119.75010	15.23406	104.51604	
TSTPP	28.97197	17.58898	11.38299	
BARH-II	104.68741	39.03148	65.65593	
MTPS-II	13.45619	12.00434	1.45185	
BRBCL	40.26640	26.94637	13.32003	
TEESTA				
RANGIT	3.58730	2.40395	1.18335	
MPL	11.99051	59.71868		47.72817
NPGC	91.93238	38.10599	53.82639	
DARLIPALI	7.02298	10.97564		3.95266
CHUZACHEN	4.58824	5.77059		1.18235
RONGNICHU HEP	17.84583	24.83341		6.98758
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	63.61431	5.25648	58.35783	
APNRL	11.27815	3.59925	7.67890	
GMRKEL	33.96925	3.49102	30.47823	
JITPL	62.45381	2.29475	60.15906	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	7.79981	3.89705	3.90276	
THEP	15.47264	1.66491	13.80773	
<b>INTER-REGIONAL</b>				
East-North East	3398.07553		3398.07553	
East-North	710.56357	6898.33524		6187.77167
East-South	11446.96541	121.34230	11325.62311	
East-West	246.86836	10534.23813		10287.36977
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	0.60917	1.27530		0.66613
NVVN_BHUTAN	114.88431	228.35241		113.46810
NVVN-BD	4.20965	34.32949		30.11984
NVVN-NEPAL	162.42027	143.90793	18.51234	
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	8.96739		8.96739	
<b>RE GENERATORS</b>				
TALCHER SOLAR	5.53972	1.01205	4.52767	
<b>Total</b>	<b>19653.21092</b>	<b>19895.59656</b>	<b>17057.05642</b>	<b>17299.44206</b>

<b>Payable To The Pool (A) :</b>	17057.05642
<b>Receivable From The Pool (B) :</b>	17299.44206
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-242.38564

(All figures in Rs. Lakhs)

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-22	APNRL	11116.383	11087.054	0	-29.328	146688	82717
2024-07-22	NVVN-BD	-22211.729	-22165.672	0	46.056	338625	394580
2024-07-22	BARH-II	26812.705	26487.748	0	-324.957	1405696	779362
2024-07-22	BARH-I	11810.08	11399.762	0	-410.318	2943878	367907
2024-07-22	BARH_U#3_INFIRM	0	-16.128	0	-16.128	92465	0
2024-07-22	BSPHCL	-151614.609	-152491.181	0	-876.572	14698251	4561437
2024-07-22	BRBCL	14663.914	14701.963	0	38.049	387690	597827
2024-07-22	CHUZACHEN	2613.6	2714.304	0	100.704	0	197968
2024-07-22	DARLIPALI	36215.989	36250.61	0	34.621	97720	163837
2024-07-22	DIKCHU	0	0	0	0	0	0
2024-07-22	DVC	37770.663	37882.734	0	112.071	4200940	5636250
2024-07-22	NR	-84213.607	-82434.503	0	1779.104	37189537	64398116
2024-07-22	NER	4481.007	-4926.637	0	-9407.644	53699173	0
2024-07-22	SR	20877.119	1244.745	0	-19632.374	113894644	11842998
2024-07-22	WR	-27979.038	5.653	0	27984.69	15374594	145798385
2024-07-22	EAST CENTRAL RAILWAY	-171.834	-174.96	0	-3.126	331184	104893
2024-07-22	FSTPP - I & II	21869.55	21769.49	0	-100.059	863029	427193
2024-07-22	FSTPP-III	10042.162	9971.273	0	-70.89	399176	111002
2024-07-22	GMRKEL	7872	7873.964	0	1.964	48879	61902
2024-07-22	HVDC ALIPURDUAR	-25.47	-24.317	0	1.153	685	6988
2024-07-22	HVDC SASARAM	-14.607	-20.593	0	-5.987	39575	0
2024-07-22	IBEUL	0	-81.382	0	-81.382	238530	0
2024-07-22	JBVNL	-32406.672	-34385.997	0	-1979.325	14771601	598836
2024-07-22	JITPL	13635.26	13636.691	0	1.431	64440	61118
2024-07-22	JORETHANG HEP	2225.475	2238.72	0	13.245	3886	77380
2024-07-22	KHSTPP-I	12201.364	12114.879	0	-86.485	473444	215585
2024-07-22	KHSTPP-II	32649.449	32182.805	0	-466.644	1513207	204357
2024-07-22	MPL	21340.538	21557.927	0	217.39	181166	874446
2024-07-22	MTPS-II	8104.005	8084.176	0	-19.829	198619	209681
2024-07-22	NEA-Bihar	0	19.864	0	19.864	10805	41611
2024-07-22	NVVN-NEPAL	14885.04	15279.563	0	394.523	1448153	3663980
2024-07-22	NVVN_BHUTAN	42024.05	42708.102	0	684.052	0	3556666
2024-07-22	NKSTPP_U1_INFIRM	29462.518	29310.545	0	-151.973	359216	192354
2024-07-22	NPGC	41866.188	41575.2	0	-290.989	1600087	612627
2024-07-22	GRIDCO	-38123.924	-36223.05	0	1900.874	2447498	8318406
2024-07-22	RANGIT	1343.34	1356.497	0	13.157	15098	47264
2024-07-22	RONGNICHU HEP	2637.34	2729.256	0	91.916	0	388236

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-22	SIKKIM	-1258.708	-1292.823	0	-34.114	1064554	465489
2024-07-22	TALCHER SOLAR	20.633	14.262	0	-6.371	72318	12226
2024-07-22	TUL	0	0	0	0	0	0
2024-07-22	TEESTA	0	0	0	0	0	0
2024-07-22	THEP	2529.6	2534.336	0	4.736	1515	28207
2024-07-22	TSTPP	20419.139	20353.233	0	-65.906	413792	346805
2024-07-22	VAE_ER	-7139.995	0	0	7139.995	0	0
2024-07-22	WBSETCL	-87953.525	-86279.99	0	1673.535	1366519	11775986
2024-07-23	APNRL	11272.845	11209.673	0	-63.172	189625	44061
2024-07-23	NVVN-BD	-22158.057	-22068.872	0	89.185	7140	409233
2024-07-23	BARH-II	26824.908	26249.101	0	-575.807	1744321	343563
2024-07-23	BARH-I	13408.443	13156.564	0	-251.879	819103	196881
2024-07-23	BARH_U#3_INFIRM	0	-18.72	0	-18.72	102153	0
2024-07-23	BSPHCL	-154214.656	-155628.558	0	-1413.902	11696480	2562509
2024-07-23	BRBCL	14641.655	14569.6	0	-72.055	586729	338034
2024-07-23	CHUZACHEN	2613.6	2669.952	0	56.352	0	96341
2024-07-23	DARLIPALI	36188.062	36151.79	0	-36.272	127535	105302
2024-07-23	DIKCHU	0	0	0	0	0	0
2024-07-23	DVC	38419.086	38138.066	0	-281.02	4618121	2804962
2024-07-23	NR	-81887.298	-75983.361	0	5903.937	19114371	48921428
2024-07-23	NER	-473.232	-11445.463	0	-10972.231	62628657	0
2024-07-23	SR	18144.99	-18719.937	0	-36864.926	195914972	0
2024-07-23	WR	-27554.426	17346.703	0	44901.13	0	236829183
2024-07-23	EAST CENTRAL RAILWAY	-221.961	-159.536	0	62.425	116453	190132
2024-07-23	FSTPP - I & II	21765.814	21484.713	0	-281.101	1106062	304309
2024-07-23	FSTPP-III	10060.984	9965.469	0	-95.515	403223	127013
2024-07-23	GMRKEL	7872	7868.218	0	-3.782	38851	38879
2024-07-23	HVDC ALIPURDUAR	-25.501	-23.719	0	1.782	545	7946
2024-07-23	HVDC SASARAM	-14.607	-20.635	0	-6.028	35740	0
2024-07-23	IBEUL	0	-106.255	0	-106.255	311432	0
2024-07-23	JBVNL	-33469.698	-33009.802	0	459.896	4591612	3917664
2024-07-23	JITPL	13637.76	13542.836	0	-94.924	314209	29152
2024-07-23	JORETHANG HEP	2368.8	2380.352	0	11.552	229	59639
2024-07-23	KHSTPP-I	12250.885	11851.721	0	-399.164	1067319	39027
2024-07-23	KHSTPP-II	32404.86	31500.702	0	-904.158	2409214	81089
2024-07-23	MPL	21239.994	21358.8	0	118.806	173569	518696
2024-07-23	MTPS-II	8068.688	7991.802	0	-76.886	262576	126223



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-23	NEA-Bihar	0	14.983	0	14.983	11283	22153
2024-07-23	NVVN-NEPAL	14885.04	15230.545	0	345.505	531998	2414640
2024-07-23	NVVN_BHUTAN	42419.695	43122.418	0	702.723	732	3351567
2024-07-23	NKSTPP_U1_INFIRM	29453.493	29304.327	0	-149.166	264462	60174
2024-07-23	NPGC	42102.019	41855.345	0	-246.674	1049622	484266
2024-07-23	GRIDCO	-31252.915	-30538.558	0	714.357	3811581	4702871
2024-07-23	RANGIT	1343.34	1360.921	0	17.581	13032	46181
2024-07-23	RONGNICHU HEP	2679.36	2727.2	0	47.84	0	188006
2024-07-23	SIKKIM	-1512.299	-1351.667	0	160.632	595611	740113
2024-07-23	TALCHER SOLAR	12.555	3.545	0	-9.01	100411	12176
2024-07-23	TUL	0	0	0	0	0	0
2024-07-23	TEESTA	0	0	0	0	0	0
2024-07-23	THEP	2529.84	2535.616	0	5.776	270	28998
2024-07-23	TSTPP	19308.602	19278.348	0	-30.254	272065	270980
2024-07-23	VAE_ER	-7368.304	0	0	7368.304	0	0
2024-07-23	WBSETCL	-87900.954	-86681.713	0	1219.241	1498463	6672561
2024-07-24	APNRL	10861.99	10808.727	0	-53.263	175224	54773
2024-07-24	NVVN-BD	-22202.14	-22096.218	0	105.923	0	486054
2024-07-24	BARH-II	26240.731	25843.23	0	-397.501	1215969	302207
2024-07-24	BARH-I	12896.384	12637.695	0	-258.689	993132	339447
2024-07-24	BARH_U#3_INFIRM	0	-23.544	0	-23.544	131437	0
2024-07-24	BSPHCL	-154123.538	-156222.494	0	-2098.956	16303458	1297169
2024-07-24	BRBCL	14331.87	14161.963	0	-169.907	551452	99700
2024-07-24	CHUZACHEN	2613.6	2686.176	0	72.576	0	127407
2024-07-24	DARLIPALI	36188.037	36220.093	0	32.056	82853	145689
2024-07-24	DIKCHU	0	0	0	0	0	0
2024-07-24	DVC	35951.552	34503.353	0	-1448.199	16892202	2714195
2024-07-24	NR	-84505.606	-60221.754	0	24283.852	5896401	136227657
2024-07-24	NER	-5438.018	-16960.839	0	-11522.822	65943060	0
2024-07-24	SR	27230.325	-14175.446	0	-41405.771	231611633	0
2024-07-24	WR	-16691.6	25741.769	0	42433.369	0	218617717
2024-07-24	EAST CENTRAL RAILWAY	-172.016	-177.392	0	-5.376	256842	78662
2024-07-24	FSTPP - I & II	21125.895	20539.84	0	-586.054	2313155	118126
2024-07-24	FSTPP-III	9709.148	9648.123	0	-61.025	280128	65889
2024-07-24	GMRKEL	7872	7869.309	0	-2.691	32896	31938
2024-07-24	HVDC ALIPURDUAR	-25.5	-24.919	0	0.581	1421	5537
2024-07-24	HVDC SASARAM	-14.607	-20.576	0	-5.969	37914	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-24	IBEUL	0	-96.873	0	-96.873	283934	0
2024-07-24	JBVNL	-32467.526	-33348.254	0	-880.727	8013475	1765153
2024-07-24	JITPL	13637.76	13243.927	0	-393.833	1171259	21726
2024-07-24	JORETHANG HEP	2376	2383.232	0	7.232	156	37749
2024-07-24	KHSTPP-I	11500.767	11321.564	0	-179.203	662195	164094
2024-07-24	KHSTPP-II	30138.899	29708.234	0	-430.665	1200181	54254
2024-07-24	MPL	20614.362	20749.6	0	135.238	195322	578738
2024-07-24	MTPS-II	7544.395	7535.924	0	-8.471	133809	132772
2024-07-24	NEA-Bihar	0	15.883	0	15.883	8020	10132
2024-07-24	NVVN-NEPAL	13687.79	14216.945	0	529.155	1070524	2595005
2024-07-24	NVVN_BHUTAN	40722.735	39629.413	0	-1093.322	8934228	4072831
2024-07-24	NKSTPP_U1_INFIRM	28080.202	27966.763	0	-113.439	261562	150911
2024-07-24	NPGC	39801.795	39654.327	0	-147.469	908345	460543
2024-07-24	GRIDCO	-31028.547	-31347.604	0	-319.057	4501356	4131510
2024-07-24	RANGIT	1324.465	1346.287	0	21.822	15892	41213
2024-07-24	RONGNICHU HEP	2679.36	2720.096	0	40.736	0	161506
2024-07-24	SIKKIM	-1432.657	-1350.054	0	82.603	267068	472653
2024-07-24	TALCHER SOLAR	15.713	8.012	0	-7.7	78730	5462
2024-07-24	TUL	0	0	0	0	0	0
2024-07-24	TEESTA	0	0	0	0	0	0
2024-07-24	THEP	2529.84	2535.104	0	5.264	382	27148
2024-07-24	TSTPP	18815.09	18495.566	0	-319.525	713531	172079
2024-07-24	VAE_ER	-12442.879	0	0	12442.879	0	0
2024-07-24	WBSETCL	-89778.032	-89107.848	0	670.184	2256171	6197161
2024-07-25	APNRL	11164.335	11107.854	0	-56.481	165073	42443
2024-07-25	NVVN-BD	-22046.936	-21987.054	0	59.881	32815	366476
2024-07-25	BARH-II	26588.483	26141.504	0	-446.978	1533444	541794
2024-07-25	BARH-I	13047.966	12735.096	0	-312.87	1048482	295052
2024-07-25	BARH_U#3_INFIRM	0	-26.928	0	-26.928	135478	0
2024-07-25	BSPHCL	-158299.057	-160465.98	0	-2166.923	14673786	668565
2024-07-25	BRBCL	14454.2	14273.091	0	-181.109	892567	403343
2024-07-25	CHUZACHEN	2123.55	1979.712	0	-143.838	366666	114882
2024-07-25	DARLIPALI	36026.602	36030.498	0	3.896	113000	144272
2024-07-25	DIKCHU	0	0	0	0	0	0
2024-07-25	DVC	37947.453	38164.901	0	217.449	3091479	4199835
2024-07-25	NR	-79183.965	-60473.431	0	18710.534	3957477	98271077
2024-07-25	NER	-6720.852	-16058.364	0	-9337.512	47039980	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-25	SR	20623.739	-6229.582	0	-26853.321	133347444	291232
2024-07-25	WR	585.298	24943.559	0	24358.261	597309	113717384
2024-07-25	EAST CENTRAL RAILWAY	-159.602	-148.08	0	11.522	176407	121811
2024-07-25	FSTPP - I & II	21466.171	21219.298	0	-246.873	1104180	288678
2024-07-25	FSTPP-III	9896.715	9870.629	0	-26.086	225324	179314
2024-07-25	GMRKEL	7865.363	7874.254	0	8.892	22590	50322
2024-07-25	HVDC ALIPURDUAR	-25.416	-25.239	0	0.177	2835	3288
2024-07-25	HVDC SASARAM	-14.607	-20.528	0	-5.921	33704	0
2024-07-25	IBEUL	0	-125.091	0	-125.091	366641	0
2024-07-25	JBVNL	-34368.225	-34663.724	0	-295.499	9393695	2515578
2024-07-25	JITPL	13410.56	12648	0	-762.56	2488664	0
2024-07-25	JORETHANG HEP	2364.375	2372.224	0	7.849	5771	38458
2024-07-25	KHSTPP-I	11901.493	11465.359	0	-436.134	1376014	93796
2024-07-25	KHSTPP-II	30887.515	30535.172	0	-352.343	1413547	303956
2024-07-25	MPL	20968.26	21202	0	233.74	204729	991843
2024-07-25	MTPS-II	7848.128	7803.642	0	-44.486	202011	151061
2024-07-25	NEA-Bihar	0	11.051	0	11.051	14056	10036
2024-07-25	NVVN-NEPAL	14307.54	14341.018	0	33.478	1981313	1345604
2024-07-25	NVVN_BHUTAN	41491.75	42113.892	0	622.142	239090	3118756
2024-07-25	NKSTPP_U1_INFIRM	27937.73	27811.963	0	-125.767	277292	177573
2024-07-25	NPGC	41209.632	40740.763	0	-468.869	1730419	501244
2024-07-25	GRIDCO	-32307.321	-31129.617	0	1177.703	2866833	7380171
2024-07-25	RANGIT	1347.84	1356.701	0	8.861	16074	34195
2024-07-25	RONGNICHU HEP	2299.8	2181.984	0	-117.816	638016	127108
2024-07-25	SIKKIM	-1408.083	-1288.178	0	119.906	530427	568153
2024-07-25	TALCHER SOLAR	17.068	6.53	0	-10.538	99732	94
2024-07-25	TUL	0	0	0	0	0	0
2024-07-25	TEESTA	0	0	0	0	0	0
2024-07-25	THEP	2529.84	2535.264	0	5.424	166	24803
2024-07-25	TSTPP	19423.958	19294.413	0	-129.545	536605	263956
2024-07-25	VAE_ER	-10193.999	0	0	10193.999	0	0
2024-07-25	WBSETCL	-101735.204	-101142.549	0	592.655	1495134	4261715
2024-07-26	APNRL	11271.585	11210.691	0	-60.894	171425	34011
2024-07-26	NVVN-BD	-21981.364	-21891.054	0	90.309	37155	478531
2024-07-26	BARH-II	26047.878	25464.123	0	-583.755	1848259	553155
2024-07-26	BARH-I	12960.494	12697.013	0	-263.481	886330	278800
2024-07-26	BARH_U#3_INFIRM	0	-31.464	0	-31.464	163166	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-26	BSPHCL	-164317.745	-165117.677	0	-799.932	12503318	4551103
2024-07-26	BRBCL	14170.735	14301.745	0	131.01	507453	703000
2024-07-26	CHUZACHEN	2113.8	2126.506	0	12.706	14131	15774
2024-07-26	DARLIPALI	35964.384	35920.251	0	-44.133	121349	114173
2024-07-26	DIKCHU	0	0	0	0	0	0
2024-07-26	DVC	39927.543	40194.737	0	267.195	3707499	5070623
2024-07-26	NR	-83621.676	-54345.774	0	29275.902	675678	128685104
2024-07-26	NER	-10462.25	-17466.16	0	-7003.909	39673360	0
2024-07-26	SR	29421.605	-5371.1	0	-34792.706	189981500	0
2024-07-26	WR	418.054	21553.574	0	21135.52	1596015	125003538
2024-07-26	EAST CENTRAL RAILWAY	-159.788	-118.976	0	40.812	129416	155545
2024-07-26	FSTPP - I & II	21013.583	20783.853	0	-229.73	1010087	252757
2024-07-26	FSTPP-III	9765.543	9710.838	0	-54.705	298305	134593
2024-07-26	GMRKEL	7872	7867.127	0	-4.873	38689	42630
2024-07-26	HVDC ALIPURDUAR	-25.467	-27.349	0	-1.881	11552	2260
2024-07-26	HVDC SASARAM	-14.607	-20.941	0	-6.334	37218	0
2024-07-26	IBEUL	0	-201.018	0	-201.018	589184	0
2024-07-26	JBVNL	-34406.43	-34016.206	0	390.225	5278061	4394117
2024-07-26	JITPL	13277.52	13092.527	0	-184.993	638929	26368
2024-07-26	JORETHANG HEP	2351.55	2362.752	0	11.202	6682	57689
2024-07-26	KHSTPP-I	11616.593	11148.911	0	-467.682	1390191	68936
2024-07-26	KHSTPP-II	30285.063	29709.141	0	-575.921	1789392	345514
2024-07-26	MPL	21090.213	21334.218	0	244.005	113644	967875
2024-07-26	MTPS-II	7662.363	7602.648	0	-59.715	258455	149558
2024-07-26	NEA-Bihar	0	14.35	0	14.35	11466	14260
2024-07-26	NVVN-NEPAL	14437.54	13739.273	0	-698.267	4749173	1711733
2024-07-26	NVVN_BHUTAN	41360.37	41191.294	0	-169.076	2161976	2396452
2024-07-26	NKSTPP_U1_INFIRM	27930.934	27727.745	0	-203.189	394199	137913
2024-07-26	NPGC	39442.94	39062.4	0	-380.54	1521257	488673
2024-07-26	GRIDCO	-32282.338	-30304.883	0	1977.456	1335125	7941435
2024-07-26	RANGIT	1348.59	1354.433	0	5.843	15741	26913
2024-07-26	RONGNICHU HEP	2541.84	2720.896	0	179.056	0	703770
2024-07-26	SIKKIM	-1406.118	-1343.941	0	62.177	570748	427506
2024-07-26	TALCHER SOLAR	15.173	9.502	0	-5.67	73634	15992
2024-07-26	TUL	0	0	0	0	0	0
2024-07-26	TEESTA	0	0	0	0	0	0
2024-07-26	THEP	2529.84	2535.168	0	5.328	150	25376

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-26	TSTPP	19580.095	19517.116	0	-62.98	340536	288740
2024-07-26	VAE_ER	-15146.969	0	0	15146.969	0	0
2024-07-26	WBSETCL	-99188.839	-97409.972	0	1778.868	810769	7365471
2024-07-27	APNRL	11081.983	11034.982	0	-47.001	165913	51398
2024-07-27	NVVN-BD	-21902.729	-21789.309	0	113.42	5231	558914
2024-07-27	BARH-II	23868.073	23416.218	0	-451.855	2191535	802843
2024-07-27	BARH-I	12478.71	12343.972	0	-134.738	837001	556073
2024-07-27	BARH_U#3_INFIRM	0	-31.608	0	-31.608	141266	0
2024-07-27	BSPHCL	-157414.975	-158319.493	0	-904.518	21115124	3727164
2024-07-27	BRBCL	14053.798	13959.636	0	-94.162	506728	227076
2024-07-27	CHUZACHEN	2827.9	2837.434	0	9.534	7143	24173
2024-07-27	DARLIPALI	35969.396	36064.368	0	94.972	93711	226260
2024-07-27	DIKCHU	0	0	0	0	0	0
2024-07-27	DVC	39835.309	39804.472	0	-30.837	2885382	4062388
2024-07-27	NR	-83150.326	-59456.204	0	23694.122	4151234	108100581
2024-07-27	NER	-11574.461	-18390.555	0	-6816.093	35947168	0
2024-07-27	SR	30142.354	-7991.337	0	-38133.69	178483736	0
2024-07-27	WR	-10927.935	17038.985	0	27966.92	3675471	146508265
2024-07-27	EAST CENTRAL RAILWAY	-174.099	-237.936	0	-63.837	370875	62167
2024-07-27	FSTPP - I & II	20778.864	20474.479	0	-304.385	1192753	252787
2024-07-27	FSTPP-III	9528.721	9626.684	0	97.963	173375	479573
2024-07-27	GMRKEL	5520.338	5233.527	0	-286.81	3122570	64262
2024-07-27	HVDC ALIPURDUAR	-23.962	-26.547	0	-2.585	23439	1525
2024-07-27	HVDC SASARAM	-14.607	-21.051	0	-6.444	35988	0
2024-07-27	IBEUL	3482.44	2993.455	0	-488.985	2791920	477909
2024-07-27	JBVNL	-31471.106	-31651.773	0	-180.667	11363220	2184343
2024-07-27	JITPL	13399.349	13224	0	-175.349	563804	11480
2024-07-27	JORETHANG HEP	1107.625	966.304	0	-141.321	685303	33530
2024-07-27	KHSTPP-I	11466.439	11235.92	0	-230.518	863356	218807
2024-07-27	KHSTPP-II	30254.673	29608.341	0	-646.332	2086355	358061
2024-07-27	MPL	20438.221	20794.509	0	356.288	77225	1394367
2024-07-27	MTPS-II	7522.992	7559.506	0	36.514	105200	221761
2024-07-27	NEA-Bihar	0	18.312	0	18.312	4069	12808
2024-07-27	NVVN-NEPAL	13727.54	14239.345	0	511.805	1276022	2172428
2024-07-27	NVVN_BHUTAN	41523.469	42201.669	0	678.2	80004	2962121
2024-07-27	NKSTPP_U1_INFIRM	27645.25	27589.745	0	-55.504	271204	239417
2024-07-27	NPGC	39192.957	39124.909	0	-68.048	961729	814867

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-27	GRIDCO	-27927.726	-26701.53	0	1226.195	2620325	4899680
2024-07-27	RANGIT	380.67	293.548	0	-87.123	205822	7789
2024-07-27	RONGNICHU HEP	2641.16	2706.08	0	64.92	65809	364533
2024-07-27	SIKKIM	-1093.885	-1184.977	0	-91.092	952697	230575
2024-07-27	TALCHER SOLAR	18.43	15.462	0	-2.968	54390	22825
2024-07-27	TUL	0	0	0	0	0	0
2024-07-27	TEESTA	0	0	0	0	0	0
2024-07-27	THEP	2157.505	1827.904	0	-329.601	1541964	18052
2024-07-27	TSTPP	19757.602	19728.029	0	-29.574	288529	251888
2024-07-27	VAE_ER	-13529.995	0	0	13529.995	0	0
2024-07-27	WBSETCL	-95418.829	-93042.534	0	2376.295	639107	7904253
2024-07-28	APNRL	10068.363	10035.2	0	-33.163	113867	50523
2024-07-28	NVVN-BD	-22248.078	-22079.491	0	168.587	0	739162
2024-07-28	BARH-II	12780.239	12753.613	0	-26.626	529519	580224
2024-07-28	BARH-I	12939.342	12444.279	0	-495.063	2107299	332369
2024-07-28	BARH_U#3_INFIRM	0	-25.056	0	-25.056	130775	0
2024-07-28	BSPHCL	-161450.837	-164667.011	0	-3216.174	27046423	842839
2024-07-28	BRBCL	14679.868	14601.818	0	-78.05	594021	325656
2024-07-28	CHUZACHEN	2844	2809.207	0	-34.793	70885	513
2024-07-28	DARLIPALI	34331.17	34431.289	0	100.12	66131	198032
2024-07-28	DIKCHU	0	0	0	0	0	0
2024-07-28	DVC	42029.292	42245.033	0	215.741	1934551	3352386
2024-07-28	NR	-86088.75	-58520.472	0	27568.279	71660	105229561
2024-07-28	NER	-6802.916	-13495.978	0	-6693.061	34876155	0
2024-07-28	SR	26017.459	3033.436	0	-22984.023	101462613	0
2024-07-28	WR	8517.715	21178.201	0	12660.486	3443447	66949341
2024-07-28	EAST CENTRAL RAILWAY	-148.51	-193.984	0	-45.474	329243	68063
2024-07-28	FSTPP - I & II	20112.823	19976.121	0	-136.702	1617561	454804
2024-07-28	FSTPP-III	9857.724	9823.443	0	-34.281	196819	68376
2024-07-28	GMRKEL	7462.15	7453.6	0	-8.55	92452	59169
2024-07-28	HVDC ALIPURDUAR	-12.193	-26.586	0	-14.393	97770	0
2024-07-28	HVDC SASARAM	-14.607	-20.543	0	-5.936	37343	0
2024-07-28	IBEUL	5256.12	4812.218	0	-443.902	1779789	47739
2024-07-28	JBVNL	-31971.663	-33686.528	0	-1714.864	16561896	266201
2024-07-28	JITPL	13383.397	13107.418	0	-275.979	1004076	79632
2024-07-28	JORETHANG HEP	2297.05	2299.2	0	2.15	77954	85259
2024-07-28	KHSTPP-I	11658.188	11305.548	0	-352.64	1152442	73083

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-28	KHSTPP-II	30544.951	30066.601	0	-478.35	1563115	176176
2024-07-28	MPL	20850.376	20977.127	0	126.751	253396	645903
2024-07-28	MTPS-II	7622.876	7613.202	0	-9.674	184949	209379
2024-07-28	NEA-Bihar	0	22.212	0	22.212	1218	16530
2024-07-28	NVVN-NEPAL	14303.79	13134.909	0	-1168.881	5184844	487404
2024-07-28	NVVN_BHUTAN	41415.71	42003.983	0	588.273	72401	3376849
2024-07-28	NKSTPP_U1_INFIRM	27430.968	27379.745	0	-51.222	225988	184014
2024-07-28	NPGC	40224.904	39883.418	0	-341.486	1421779	448380
2024-07-28	GRIDCO	-41370.63	-40275.949	0	1094.681	1954714	4939388
2024-07-28	RANGIT	1318.01	1319.124	0	1.114	77072	36841
2024-07-28	RONGNICHU HEP	2420.22	2302.112	0	-118.108	1080758	550182
2024-07-28	SIKKIM	-1131.464	-888.67	0	242.794	46771	715713
2024-07-28	TALCHER SOLAR	25.375	21.361	0	-4.014	74758	32431
2024-07-28	TUL	0	0	0	0	0	0
2024-07-28	TEESTA	0	0	0	0	0	0
2024-07-28	THEP	2529.84	2532.064	0	2.224	2817	13907
2024-07-28	TSTPP	19973.977	19895.207	0	-78.771	332139	164449
2024-07-28	VAE_ER	-11076.578	0	0	11076.578	0	0
2024-07-28	WBSETCL	-89724.283	-88887.649	0	836.634	2606545	5739111

**SUMMARY OF WEEKLY DEVIATION CHARGES : 22-07-2024 to 28-07-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76837.483	76494.181	0	-343.301	1127815	359925
Week total	NVVN-BD	-154751.032	-154077.671	0	673.361	420965	3432949
Week total	BARH-II	169163.017	166355.538	0	-2807.479	10468741	3903148
Week total	BARH-I	89541.419	87414.381	0	-2127.038	9635227	2366528
Week total	BARH_U#3_INFIRM	0	-173.448	0	-173.448	896739	0
Week total	BSPHCL	-1101435.417	-1112912.393	0	-11476.977	118036840	18210785
Week total	BRBCL	100996.042	100569.817	0	-426.224	4026640	2694637
Week total	CHUZACHEN	17750.05	17823.29	0	73.24	458824	577059
Week total	DARLIPALI	250883.64	251068.9	0	185.261	702298	1097564
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	271880.897	270933.298	0	-947.599	37330174	27840639
Week total	NR	-582651.229	-451435.499	0	131215.73	71056357	689833524
Week total	NER	-36990.723	-98743.996	0	-61753.273	339807553	0
Week total	SR	172457.591	-48209.221	0	-220666.812	1144696541	12134230

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 22-07-2024 to 28-07-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-73631.932	127808.444	0	201440.375	24686836	1053423813
Week total	EAST CENTRAL RAILWAY	-1207.81	-1210.864	0	-3.054	1710421	781272
Week total	FSTPP - I & II	148132.699	146247.794	0	-1884.905	9206826	2098653
Week total	FSTPP-III	68860.998	68616.458	0	-244.54	1976350	1165760
Week total	GMRKEL	52335.85	52039.999	0	-295.851	3396925	349102
Week total	HVDC ALIPURDUAR	-163.51	-178.675	0	-15.165	138248	27545
Week total	HVDC SASARAM	-102.248	-144.867	0	-42.619	257481	0
Week total	IBEUL	8738.56	7195.054	0	-1543.506	6361431	525648
Week total	JBVNL	-230561.322	-234762.284	0	-4200.962	69973560	15641891
Week total	JITPL	94381.606	92495.399	0	-1886.207	6245381	229475
Week total	JORETHANG HEP	15090.875	15002.784	0	-88.091	779981	389705
Week total	KHSTPP-I	82595.729	80443.903	0	-2151.826	6984961	873328
Week total	KHSTPP-II	217165.41	213310.996	0	-3854.414	11975010	1523406
Week total	MPL	146541.963	147974.18	0	1432.217	1199051	5971868
Week total	MTPS-II	54373.448	54190.9	0	-182.548	1345619	1200434
Week total	NEA-Bihar	0	116.654	0	116.654	60917	127530
Week total	NVVN-NEPAL	100234.28	100181.599	0	-52.681	16242027	14390793
Week total	NVVN_BHUTAN	290957.779	292970.771	0	2012.992	11488431	22835241
Week total	NKSTPP_U1_INFIRM	197941.095	197090.834	0	-850.26	2053923	1142356
Week total	NPGC	283840.436	281896.361	0	-1944.075	9193238	3810599
Week total	GRIDCO	-234293.4	-226521.191	0	7772.209	19537432	42313461
Week total	RANGIT	8406.255	8387.51	0	-18.745	358730	240395
Week total	RONGNICHU HEP	17899.08	18087.624	0	188.544	1784583	2483341
Week total	SIKKIM	-9243.214	-8700.309	0	542.906	4027876	3620201
Week total	TALCHER SOLAR	124.945	78.675	0	-46.27	553972	101205
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17336.305	17035.456	0	-300.849	1547264	166491
Week total	TSTPP	137278.465	136561.911	0	-716.553	2897197	1758898
Week total	VAE_ER	-76898.72	0	0	76898.72	0	0
Week total	WBSETCL	-651699.666	-642552.256	0	9147.41	10672707	49916257

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 22-07-2024 to 28-07-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1055.587400	2384.782000	-1329.194600	-3793521	1720185	<b>-2073336</b>
2	BARH-I	408.570200	1530.351500	-1121.781300	-3181372	824850	<b>-2356522</b>
3	BRBCL	624.564900	530.863300	93.701600	272109	214892	<b>487001</b>
4	Darlipali_NTPC	453.474800	327.649400	125.825400	139414	348687	<b>488101</b>
5	FSTPP I & II	416.512600	793.878900	-377.366300	-1173986	228345	<b>-945641</b>
6	FSTPP-III	441.033600	558.745600	-117.712000	-359024	380650	<b>21626</b>
7	KHSTPP-II	79.328800	2440.227300	-2360.898500	-5507976	1259778	<b>-4248198</b>
8	MPL	948.860800	1013.675400	-64.814600	-190036	981268	<b>791232</b>
9	MTPS-II	82.264000	639.627400	-557.363400	-1363311	332183	<b>-1031128</b>
10	NPGC	774.836100	2223.462500	-1448.626400	-3911291	921715	<b>-2989576</b>
11	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
12	TSTPP-I	98.413400	4450.735500	-4352.322100	-7973454	1079142	<b>-6894312</b>
	<b>Total</b>	<b>5383.4466</b>	<b>16893.9988</b>	<b>-11510.5522</b>	<b>-27042448</b>	<b>8291695</b>	<b>-18750753</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 22-07-2024 to 28-07-2024

SRAS Provider	22-Jul-24	23-Jul-24	24-Jul-24	25-Jul-24	26-Jul-24	27-Jul-24	28-Jul-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	129.90	139.50	107.00	108.90	105.50	111.40	172.60
BARH-I	112.00	90.30	75.70	94.10	98.80	71.10	130.40
BRBCL	67.30	42.20	48.30	60.10	49.30	65.20	39.90
Darlipali_NTPC	98.50	82.80	83.80	91.80	104.80	98.70	76.60
FSTPP I & II	-1.80	42.80	33.90	53.60	1.40	62.40	79.00
FSTPP-III	92.50	95.50	95.30	85.40	54.60	76.80	53.70
KHSTPP-II	170.30	187.00	224.10	170.90	198.00	116.00	166.60
MPL	122.70	112.80	117.60	131.10	109.00	126.20	108.80
MTPS-II	104.20	98.30	101.40	92.60	92.60	93.50	96.00
NPGC	75.20	74.20	70.90	69.80	57.80	79.80	72.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	59.20	43.60	27.30	48.80	96.80	85.80	84.40

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 22-07-2024 to 28-07-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	625.08	1962376	1965.11	5047588	-3085212
2	BARH-I	184.69	576167	1030.97	2631435	-2055268
3	BRBCL	504.37	1611152	972.73	2542321	-931169
4	Darlipali_NTPC	0.00	0	1821.14	1816038	-1816038
5	FSTPP I & II	838.68	2870055	1677.65	4697238	-1827183
6	FSTPP-III	117.84	395353	431.02	1183136	-787783
7	KHSTPP-I	311.64	857346	1240.40	2792011	-1934665
8	KHSTPP-II	364.37	935070	5089.26	10685919	-9750849
9	MPL	341.94	1102833	902.32	2381042	-1278209
10	MTPS-II	204.03	548956	1045.72	2302048	-1753092
11	North Karanpura STPS	0.00	0	6760.88	10240709	-10240709
12	NPGC	2132.16	6332515	5002.08	12155042	-5822527
13	TSTPP-I	94.70	190834	4277.68	7053039	-6862205
	<b>TOTAL</b>	<b>5719.5</b>	<b>17382657</b>	<b>32216.96</b>	<b>65527566</b>	<b>-48144909</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 22-07-2024 to 28-07-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 22-07-2024 to 28-07-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 22-07-2024 to 28-07-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	463.53	462.90	1322915	1321109	1806
2	BARH-I	269.43	1294.18	764096	3670294	-2906198
3	BRBCL	0.00	9514.06	0	27628816	-27628816
4	FSTPP I & II	4829.21	1123.21	15023657	3494306	11529351
5	FSTPP-III	1094.68	751.07	3338759	2290756	1048003
6	KHSTPP-I	0.00	1347.59	0	3370310	-3370310
7	KHSTPP-II	0.00	5537.39	0	12918719	-12918719
8	MPL	0.00	10964.90	0	32149079	-32149079
9	MTPS-II	0.00	623.96	0	1526200	-1526200
10	North Karanpura STPS	0.00	1315.05	0	2213221	-2213221
11	NPGC	0.00	6708.22	0	18112187	-18112187
12	TSTPP-I	0.00	2823.32	0	5172327	-5172327
	<b>TOTAL</b>	<b>6656.85</b>	<b>42465.85</b>	<b>20449427</b>	<b>113867324</b>	<b>-93417897</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 22-07-2024 to 28-07-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-3793521	-3085212	0	1806	-6876927	Receivable from Pool Account
2	BARH-I	-3181372	-2055268	0	-2906198	-8142838	Receivable from Pool Account
3	BGTPP	0	0	0	0	0	-
4	BRBCL	272109	-931169	0	-27628816	-28287876	Receivable from Pool Account
5	DADRIT	0	0	0	0	0	-
6	DADRT2	0	0	0	0	0	-
7	Darlipali_NTPC	139414	-1816038	0	0	-1676624	Receivable from Pool Account
8	FSTPP I & II	-1173986	-1827183	0	11529351	8528182	Payable to Pool Account
9	FSTPP-III	-359024	-787783	0	1048003	-98804	Receivable from Pool Account
10	GADARWARA-I	0	0	0	0	0	-
11	JHAJJAR	0	0	0	0	0	-
12	KHARGONE-I	0	0	0	0	0	-
13	KHSTPP-I	0	-1934665	0	-3370310	-5304975	Receivable from Pool Account
14	KHSTPP-II	-5507976	-9750849	0	-12918719	-28177544	Receivable from Pool Account
15	KUDGI	0	0	0	0	0	-
16	MOUDA	0	0	0	0	0	-
17	MOUDA_II	0	0	0	0	0	-
18	MPL	-190036	-1278209	0	-32149079	-33617324	Receivable from Pool Account
19	MTPS-II	-1363311	-1753092	0	-1526200	-4642603	Receivable from Pool Account
20	North Karanpura STPS	0	-10240709	0	-2213221	-12453930	Receivable from Pool Account
21	NPGC	-3911291	-5822527	0	-18112187	-27846005	Receivable from Pool Account
22	NSPCL	0	0	0	0	0	-
23	NTPL	0	0	0	0	0	-
24	RGPPL-RLNG	0	0	0	0	0	-
25	RIHAND1	0	0	0	0	0	-
26	RSTPSU1TO6	0	0	0	0	0	-
27	RSTPSU7	0	0	0	0	0	-
28	SIMHST1	0	0	0	0	0	-
29	SIMHST2	0	0	0	0	0	-
30	SOLAPUR	0	0	0	0	0	-
31	TALST2	0	0	0	0	0	-
32	TANDA2	0	0	0	0	0	-
33	Teesta_V	0	0	0	0	0	-
34	TelanganaSTPP	0	0	0	0	0	-
35	TSTPP-I	-7973454	-6862204	0	-5172327	-20007985	Receivable from Pool Account
36	UNCHAAR1	0	0	0	0	0	-
37	UNCHAAR2	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
38	UNCHAAR3	0	0	0	0	0	-
39	UNCHAAR4	0	0	0	0	0	-
40	VALLURNTECL	0	0	0	0	0	-
41	VSTPS I	0	0	0	0	0	-
42	VSTPS II	0	0	0	0	0	-
43	VSTPS III	0	0	0	0	0	-
44	VSTPS V	0	0	0	0	0	-
	<b>TOTAL</b>	<b>-27042448</b>	<b>-48144908</b>	<b>0</b>	<b>-93417897</b>	<b>-168605253</b>	<b>-</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

**SUPERINTENDING ENGINEER**