



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/834**

**Date: 13.08.2024**

**To**

**As per list enclosed**

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 29.07.2024 to 04.08.2024.**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.**

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 13.08.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/834

दिनांक: 13.08.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 29.07.2024 से 04.08.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण 13.08.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account

for the period 29-07-2024 to 04-08-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	17.15369	9.83868	7.31501	
BSPHCL	1363.83471	453.21346	910.62125	
JBVNL	506.62659	357.21150	149.41509	
DVC	226.72789	321.35488		94.62699
GRIDCO	148.16779	598.94331		450.77552
SIKKIM	62.89658	26.45907	36.43751	
WBSETCL	370.61458	569.26693		198.65235
HVDC SASARAM	2.77500		2.77500	
HVDC ALIPURDUAR	1.74105	0.37562	1.36543	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	80.09031	21.02028	59.07003	
NKSTPP	74.09865	17.99803	56.10062	
FSTPP - I & II	77.44806	16.35663	61.09143	
FSTPP-III	25.60538	11.86011	13.74527	
KHSTPP-I	98.74049	5.99272	92.74777	
KHSTPP-II	94.79402	23.41778	71.37624	
TSTPP	24.76065	16.49489	8.26576	
BARH-II	98.37128	34.11159	64.25969	
MTPS-II	32.52604	6.34462	26.18142	
BRBCL	42.52499	25.19916	17.32583	
TEESTA				
RANGIT	3.04902	3.16870		0.11968
MPL	14.14774	57.09266		42.94492
NPGC	110.55472	35.74729	74.80743	
DARLIPALI	9.80985	13.91928		4.10943
CHUZACHEN	11.16107	0.19380	10.96727	
RONGNICHU HEP	5.76079	14.33501		8.57422
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	124.34244	12.55387	111.78857	
APNRL	9.01899	4.24748	4.77151	
GMRKEL	2.94360	3.75008		0.80648
JITPL	9.17026	4.35850	4.81176	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	1.79205	5.17869		3.38664
THEP	0.10307	1.53841		1.43534
<b>INTER-REGIONAL</b>				
East-North East	2842.35362	0.13013	2842.22349	
East-North	3771.99263	7824.12788		4052.13525
East-South	17408.35620	9.05603	17399.30017	
East-West	55.48305	17787.41188		17731.92883
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	1.84643	2.59178		0.74535
NVVN_BHUTAN	20.40390	270.20289		249.79899
NVVN-BD	36.41620	62.42339		26.00719
NVVN-NEPAL	241.05984	196.31080	44.74904	
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	10.59505		10.59505	
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.43143	1.30919	3.12224	
<b>Total</b>	<b>28044.28970</b>	<b>28825.10700</b>	<b>22085.22988</b>	<b>22866.04718</b>

<b>Payable To The Pool (A) :</b>	22085.22988
<b>Receivable From The Pool (B) :</b>	22866.04718
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-780.81730

(All figures in Rs. Lakhs)

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-29	APNRL	11608	11596.073	0	-11.927	102376	64615
2024-07-29	NVVN-BD	-22180.173	-22042.763	0	137.41	3883	866662
2024-07-29	BARH-II	14552.413	14390.535	0	-161.878	689428	316948
2024-07-29	BARH-I	13677.027	13532.281	0	-144.747	643816	252168
2024-07-29	BARH_U#3_INFIRM	0	-27.216	0	-27.216	137996	0
2024-07-29	BSPHCL	-164790.891	-167864.426	0	-3073.535	30351873	1185004
2024-07-29	BRBCL	16387.693	16316.363	0	-71.329	480617	253678
2024-07-29	CHUZACHEN	2428.85	2220.49	0	-208.36	375357	0
2024-07-29	DARLIPALI	36089.019	36168.692	0	79.673	84032	203530
2024-07-29	DIKCHU	0	0	0	0	0	0
2024-07-29	DVC	49025.646	49255.827	0	230.181	3197232	4790194
2024-07-29	NR	-94522.849	-68229.541	0	26293.308	6195	177162047
2024-07-29	NER	-5238.63	-11754.063	0	-6515.433	43297231	13013
2024-07-29	SR	24599.407	-5792.982	0	-30392.389	182594094	0
2024-07-29	WR	11214.816	23418.821	0	12204.005	4577078	70546831
2024-07-29	EAST CENTRAL RAILWAY	-120.225	-156.96	0	-36.735	603414	46445
2024-07-29	FSTPP - I & II	23364.961	23116.165	0	-248.795	892109	104217
2024-07-29	FSTPP-III	11179.233	10979.361	0	-199.871	796494	23094
2024-07-29	GMRKEL	7868.961	7885.091	0	16.13	34080	77143
2024-07-29	HVDC ALIPURDUAR	-16.024	-25.106	0	-9.082	66740	0
2024-07-29	HVDC SASARAM	-14.586	-21.004	0	-6.418	49915	0
2024-07-29	IBEUL	5239.615	5025.891	0	-213.724	1921907	102144
2024-07-29	JBVNL	-32344.6	-34362.751	0	-2018.151	18143053	127219
2024-07-29	JITPL	13396.76	13337.727	0	-59.033	312709	61721
2024-07-29	JORETHANG HEP	2308.8	2321.6	0	12.8	1318	67862
2024-07-29	KHSTPP-I	12720.1	12284.84	0	-435.26	1752857	0
2024-07-29	KHSTPP-II	32612.967	32442.55	0	-170.418	795648	422053
2024-07-29	MPL	23658.526	23683.2	0	24.674	122949	194345
2024-07-29	MTPS-II	6398.678	6337.542	0	-61.136	279027	183092
2024-07-29	NEA-Bihar	0	9.418	0	9.418	15309	36188
2024-07-29	NVVN-NEPAL	13263.79	12583.491	0	-680.299	9491180	790774
2024-07-29	NVVN_BHUTAN	41222.65	41868.716	0	646.066	173424	4213232
2024-07-29	NKSTPP_U1_INFIRM	29700.011	29748.982	0	48.97	147367	315291
2024-07-29	NPGC	44108.769	43624.363	0	-484.405	1866334	437580
2024-07-29	GRIDCO	-42417.925	-40714.655	0	1703.27	1609642	10344618
2024-07-29	RANGIT	1355.59	1387.234	0	31.644	20195	71346
2024-07-29	RONGNICHU HEP	2679.36	2720.384	0	41.024	0	181866

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-29	SIKKIM	-1173.35	-1260.922	0	-87.572	1773990	393711
2024-07-29	TALCHER SOLAR	31.443	22.413	0	-9.029	101987	9874
2024-07-29	TUL	0	0	0	0	0	0
2024-07-29	TEESTA	0	0	0	0	0	0
2024-07-29	THEP	2529.84	2533.28	0	3.44	1440	19202
2024-07-29	TSTPP	21779.401	21735.871	0	-43.53	450260	241647
2024-07-29	VAE_ER	-1728.211	0	0	1728.211	0	0
2024-07-29	WBSETCL	-99965.61	-101248.534	0	-1282.924	23327639	4659476
2024-07-30	APNRL	11608	11561.6	0	-46.4	164994	71623
2024-07-30	NVVN-BD	-21670.112	-21757.163	0	-87.052	2932404	966062
2024-07-30	BARH-II	14471.193	14356.017	0	-115.175	604567	418588
2024-07-30	BARH-I	12403.463	11995.185	0	-408.279	1921453	405178
2024-07-30	BARH_U#3_INFIRM	0	-32.184	0	-32.184	175210	0
2024-07-30	BSPHCL	-164212.419	-168776.486	0	-4564.067	55767789	722859
2024-07-30	BRBCL	16387.612	16251.563	0	-136.049	612821	212790
2024-07-30	CHUZACHEN	2576.25	2573.29	0	-2.96	26770	3501
2024-07-30	DARLIPALI	36010.213	36034.845	0	24.632	110260	197234
2024-07-30	DIKCHU	0	0	0	0	0	0
2024-07-30	DVC	43332.328	43637.786	0	305.457	3622732	6971734
2024-07-30	NR	-86794.381	-65854.909	0	20939.472	0	162204148
2024-07-30	NER	-5893.844	-12979.885	0	-7086.041	58323318	0
2024-07-30	SR	22749.648	-8257.846	0	-31007.493	235632091	0
2024-07-30	WR	9776.748	27389.589	0	17612.841	0	137464382
2024-07-30	EAST CENTRAL RAILWAY	-225.303	-191.696	0	33.607	285006	300353
2024-07-30	FSTPP - I & II	23722.25	23443.887	0	-278.362	1725676	236654
2024-07-30	FSTPP-III	11238.13	11160.003	0	-78.127	417955	51101
2024-07-30	GMRKEL	7870.789	7877.091	0	6.302	36627	59876
2024-07-30	HVDC ALIPURDUAR	-16.024	-25.249	0	-9.224	90394	0
2024-07-30	HVDC SASARAM	-14.586	-21.255	0	-6.669	69476	0
2024-07-30	IBEUL	5331.12	4879.418	0	-451.702	2588978	182284
2024-07-30	JBVNL	-33382.83	-33927.11	0	-544.279	9666736	2453344
2024-07-30	JITPL	13398.661	13405.309	0	6.648	68556	68466
2024-07-30	JORETHANG HEP	2313.5	2325.376	0	11.876	26458	85385
2024-07-30	KHSTPP-I	12720.085	12126.6	0	-593.486	2878860	0
2024-07-30	KHSTPP-II	31797.493	31764.296	0	-33.197	627877	463935
2024-07-30	MPL	23655.197	23682	0	26.803	143582	180189
2024-07-30	MTPS-II	4156.609	4085.448	0	-71.161	274553	105230



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 29-07-2024 to 04-08-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-30	NEA-Bihar	0	-5.147	0	-5.147	90717	31642
2024-07-30	NVVN-NEPAL	13068.788	13368.218	0	299.431	3647252	5179645
2024-07-30	NVVN_BHUTAN	40454.025	41195.416	0	741.391	269405	6750742
2024-07-30	NKSTPP_U1_INFIRM	29700.004	29764.036	0	64.032	144174	356503
2024-07-30	NPGC	44519.924	44306.836	0	-213.088	1184699	322516
2024-07-30	GRIDCO	-36777.816	-35629.425	0	1148.391	1926134	11614620
2024-07-30	RANGIT	1371.59	1391.544	0	19.954	41795	52343
2024-07-30	RONGNICHU HEP	2679.36	2717.792	0	38.432	0	172867
2024-07-30	SIKKIM	-1230.482	-1294.324	0	-63.842	2346998	493392
2024-07-30	TALCHER SOLAR	24.475	21.61	0	-2.865	56916	24525
2024-07-30	TUL	0	0	0	0	0	0
2024-07-30	TEESTA	0	0	0	0	0	0
2024-07-30	THEP	2529.84	2535.424	0	5.584	2488	33659
2024-07-30	TSTPP	21760.586	21641.438	0	-119.149	381129	154286
2024-07-30	VAE_ER	-2149.488	0	0	2149.488	0	0
2024-07-30	WBSETCL	-99667.077	-99859.165	0	-192.088	9452618	3836575
2024-07-31	APNRL	11704.85	11613.382	0	-91.468	197974	11038
2024-07-31	NVVN-BD	-21710.382	-21375.854	0	334.528	1039	2923397
2024-07-31	BARH-II	23573.606	22389.803	0	-1183.803	4043973	365311
2024-07-31	BARH-I	8674.61	8296.115	0	-378.495	1198185	227159
2024-07-31	BARH_U#3_INFIRM	0	-29.736	0	-29.736	194878	0
2024-07-31	BSPHCL	-155030.117	-155335.561	0	-305.444	25629666	4906655
2024-07-31	BRBCL	14954.967	14693.309	0	-261.658	904490	226737
2024-07-31	CHUZACHEN	2844	2836.426	0	-7.574	14104	0
2024-07-31	DARLIPALI	35936.693	35891.335	0	-45.358	133292	114476
2024-07-31	DIKCHU	0	0	0	0	0	0
2024-07-31	DVC	42307.757	42386.698	0	78.941	2858143	5284989
2024-07-31	NR	-93828.027	-54216.952	0	39611.075	12732	304146907
2024-07-31	NER	-8166.857	-15470.465	0	-7303.608	53771318	0
2024-07-31	SR	26169.955	-29855.349	0	-56025.304	393045221	0
2024-07-31	WR	7161.209	34360.573	0	27199.364	971226	165064510
2024-07-31	EAST CENTRAL RAILWAY	-195.105	-137.712	0	57.393	133369	207528
2024-07-31	FSTPP - I & II	22358.137	21774.917	0	-583.22	1912279	233017
2024-07-31	FSTPP-III	10234.632	10185.483	0	-49.149	235322	120197
2024-07-31	GMRKEL	7871.963	7867.927	0	-4.036	34402	37596
2024-07-31	HVDC ALIPURDUAR	-28.574	-25.942	0	2.632	13013	18288
2024-07-31	HVDC SASARAM	-14.586	-20.788	0	-6.203	45067	0

**ERPC, Kolkata**  
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**From 29-07-2024 to 04-08-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-07-31	IBEUL	7256.12	6722.836	0	-533.284	3031911	78847
2024-07-31	JBVNL	-32927.477	-32365.412	0	562.066	8225152	6193133
2024-07-31	JITPL	13399.882	13380.073	0	-19.809	149140	60455
2024-07-31	JORETHANG HEP	2245.125	2267.456	0	22.331	14824	131940
2024-07-31	KHSTPP-I	12611.283	12011.562	0	-599.721	1517506	20017
2024-07-31	KHSTPP-II	32534.529	32120.359	0	-414.17	1743242	290180
2024-07-31	MPL	21623.635	21747.054	0	123.419	210216	663638
2024-07-31	MTPS-II	4123.556	4039.072	0	-84.484	218471	35414
2024-07-31	NEA-Bihar	0	-9.35	0	-9.35	55200	5804
2024-07-31	NVVN-NEPAL	12562.535	12836.364	0	273.829	3001438	3246503
2024-07-31	NVVN_BHUTAN	36816.28	37426.462	0	610.182	346703	3852225
2024-07-31	NKSTPP_U1_INFIRM	29700.007	29522.509	0	-177.499	288659	48549
2024-07-31	NPGC	42411.36	41721.927	0	-689.434	2267399	430378
2024-07-31	GRIDCO	-39532.703	-38954.436	0	578.268	2700108	7668343
2024-07-31	RANGIT	1375.09	1398.516	0	23.426	4982	42377
2024-07-31	RONGNICHU HEP	2679.36	2715.712	0	36.352	0	133226
2024-07-31	SIKKIM	-1237.075	-1325.747	0	-88.672	1052951	288461
2024-07-31	TALCHER SOLAR	18.268	7.006	0	-11.262	121729	2297
2024-07-31	TUL	0	0	0	0	0	0
2024-07-31	TEESTA	0	0	0	0	0	0
2024-07-31	THEP	2529.84	2533.664	0	3.824	1507	22355
2024-07-31	TSTPP	21398.542	21200.57	0	-197.972	448812	164898
2024-07-31	VAE_ER	-9179.224	0	0	9179.224	0	0
2024-07-31	WBSETCL	-99494.026	-97825.512	0	1668.514	2775110	9616970
2024-08-01	APNRL	9274.36	9235.636	0	-38.724	119956	41990
2024-08-01	NVVN-BD	-22415.827	-22396.873	0	18.955	318562	310594
2024-08-01	BARH-II	22675.149	22196.86	0	-478.289	1483599	413523
2024-08-01	BARH-I	0.025	-460.296	0	-460.321	1400451	0
2024-08-01	BARH_U#3_INFIRM	0	-23.328	0	-23.328	146306	0
2024-08-01	BSPHCL	-134277.701	-129023.265	0	5254.436	9185001	13560532
2024-08-01	BRBCL	12360.925	12248.364	0	-112.561	599531	317418
2024-08-01	CHUZACHEN	2417	2216.045	0	-200.955	375228	14560
2024-08-01	DARLIPALI	34206.462	34439.265	0	232.802	183764	322675
2024-08-01	DIKCHU	0	0	0	0	0	0
2024-08-01	DVC	30546.736	30662.999	0	116.263	3513277	5663289
2024-08-01	NR	-58217.243	-41491.589	0	16725.653	39093224	116350918
2024-08-01	NER	-9323.156	-16458.435	0	-7135.279	51220150	0

**ERPC, Kolkata**  
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-01	SR	14392.202	-40468.423	0	-54860.625	356171096	0
2024-08-01	WR	-12104.504	43200.155	0	55304.66	0	390707817
2024-08-01	EAST CENTRAL RAILWAY	-153.77	-158.512	0	-4.742	269117	109692
2024-08-01	FSTPP - I & II	18132.37	17956.151	0	-176.219	964929	348294
2024-08-01	FSTPP-III	8177.99	8388.358	0	210.367	346434	464816
2024-08-01	GMRKEL	7123.6	7117.745	0	-5.855	43695	38363
2024-08-01	HVDC ALIPURDUAR	-25.439	-25.021	0	0.418	1500	5604
2024-08-01	HVDC SASARAM	-14.586	-20.362	0	-5.777	36896	0
2024-08-01	IBEUL	6897.818	6622.254	0	-275.563	1373687	60145
2024-08-01	JBVNL	-34045.78	-32710.091	0	1335.689	2461263	7552881
2024-08-01	JITPL	13400.16	13385.309	0	-14.851	109773	47484
2024-08-01	JORETHANG HEP	2387.325	2396.064	0	8.739	5722	52536
2024-08-01	KHSTPP-I	10358.534	10107.596	0	-250.937	854730	198679
2024-08-01	KHSTPP-II	27508.018	27229.299	0	-278.719	1680058	467729
2024-08-01	MPL	18149.269	18422.873	0	273.603	222489	1042919
2024-08-01	MTPS-II	3349.587	3297.336	0	-52.251	208930	92235
2024-08-01	NEA-Bihar	0	20.633	0	20.633	6108	17474
2024-08-01	NVVN-NEPAL	13242.533	14355.054	0	1112.522	1349332	4780501
2024-08-01	NVVN_BHUTAN	37423.455	37760.654	0	337.199	366766	2412454
2024-08-01	NKSTPP_U1_INFIRM	25049.374	24483.054	0	-566.32	2053284	150886
2024-08-01	NPGC	34746.391	34478.945	0	-267.446	1255024	778403
2024-08-01	GRIDCO	-37311.995	-35514.655	0	1797.339	1533495	10731958
2024-08-01	RANGIT	1376.84	1399.746	0	22.906	11148	47424
2024-08-01	RONGNICHU HEP	2320.14	2250.4	0	-69.74	575724	221928
2024-08-01	SIKKIM	-1290.111	-1263.301	0	26.81	645543	528526
2024-08-01	TALCHER SOLAR	17.823	13.328	0	-4.495	46376	4082
2024-08-01	TUL	0	0	0	0	0	0
2024-08-01	TEESTA	0	0	0	0	0	0
2024-08-01	THEP	2529.84	2534.688	0	4.848	1625	27003
2024-08-01	TSTPP	18113.178	18109.324	0	-3.855	308596	364543
2024-08-01	VAE_ER	-28810.926	0	0	28810.926	0	0
2024-08-01	WBSETCL	-81967.162	-77520.69	0	4446.472	291755	15735495
2024-08-02	APNRL	8253.915	8222.909	0	-31.006	124506	83489
2024-08-02	NVVN-BD	-22419.801	-22454.182	0	-34.38	273999	171737
2024-08-02	BARH-II	22239.937	22124.915	0	-115.022	830058	718982
2024-08-02	BARH-I	0	-466.056	0	-466.056	1321735	0
2024-08-02	BARH_U#3_INFIRM	0	-19.368	0	-19.368	109619	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-02	BSPHCL	-88662.431	-82734.712	0	5927.719	5271511	14774174
2024-08-02	BRBCL	11468.405	11414.764	0	-53.641	579556	447820
2024-08-02	CHUZACHEN	1777.5	1744.147	0	-33.353	62916	0
2024-08-02	DARLIPALI	34517.594	34565.827	0	48.233	143980	154513
2024-08-02	DIKCHU	0	0	0	0	0	0
2024-08-02	DVC	34827.88	35145.6	0	317.719	3088114	4916125
2024-08-02	NR	-72673.383	-94697.424	0	-22024.041	167715193	6429948
2024-08-02	NER	-6879.666	-12964.905	0	-6085.239	34306555	0
2024-08-02	SR	6787.304	-45061.121	0	-51848.426	246686631	0
2024-08-02	WR	-59340.906	24272.395	0	83613.301	0	445074923
2024-08-02	EAST CENTRAL RAILWAY	-195.709	-141.072	0	54.637	153832	160379
2024-08-02	FSTPP - I & II	16716.576	16546.173	0	-170.403	862380	310679
2024-08-02	FSTPP-III	7837.574	7805.172	0	-32.402	264484	131685
2024-08-02	GMRKEL	7262.888	7255.709	0	-7.178	45519	45388
2024-08-02	HVDC ALIPURDUAR	-25.447	-23.737	0	1.71	975	6625
2024-08-02	HVDC SASARAM	-14.586	-20.296	0	-5.711	32193	0
2024-08-02	IBEUL	5991.92	5694.691	0	-297.229	1662887	211929
2024-08-02	JBVNL	-26288.509	-21624.908	0	4663.601	1331123	13611563
2024-08-02	JITPL	13312.96	13296.164	0	-16.796	105276	50410
2024-08-02	JORETHANG HEP	2234.625	2243.2	0	8.575	35037	85307
2024-08-02	KHSTPP-I	10679.662	10417.379	0	-262.283	881876	174811
2024-08-02	KHSTPP-II	27228.873	26443.742	0	-785.131	2266344	167565
2024-08-02	MPL	16730.231	17033.018	0	302.787	240041	1257778
2024-08-02	MTPS-II	2268.133	1785.424	0	-482.709	1805161	5346
2024-08-02	NEA-Bihar	0	37.259	0	37.259	9987	32181
2024-08-02	NVVN-NEPAL	13322.54	13649.454	0	326.914	3365765	3159007
2024-08-02	NVVN_BHUTAN	35497.1	36319.989	0	822.889	4164	4057510
2024-08-02	NKSTPP_U1_INFIRM	22867.942	22588.582	0	-279.36	586984	155665
2024-08-02	NPGC	34461.455	34136.4	0	-325.056	1566602	723129
2024-08-02	GRIDCO	-30462.839	-28812.209	0	1650.629	1918295	8509388
2024-08-02	RANGIT	1376.09	1360.429	0	-15.661	75081	32552
2024-08-02	RONGNICHU HEP	2583.86	2698.944	0	115.084	356	445818
2024-08-02	SIKKIM	-1411.348	-1312.06	0	99.288	285247	380454
2024-08-02	TALCHER SOLAR	17.938	13.703	0	-4.235	43814	4917
2024-08-02	TUL	0	0	0	0	0	0
2024-08-02	TEESTA	0	0	0	0	0	0
2024-08-02	THEP	2529.84	2533.28	0	3.44	841	17571

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-02	TSTPP	18352.703	18189.106	0	-163.597	493320	207149
2024-08-02	VAE_ER	-21474.853	0	0	21474.853	0	0
2024-08-02	WBSETCL	-61841.19	-58222.107	0	3619.083	471381	12511305
2024-08-03	APNRL	8608.138	8571.564	0	-36.574	101072	45552
2024-08-03	NVVN-BD	-22099.817	-22016.145	0	83.672	86851	408262
2024-08-03	BARH-II	21426.617	21040.22	0	-386.397	1337732	430514
2024-08-03	BARH-I	7805.407	8413.967	0	608.56	777326	898437
2024-08-03	BARH_U#3_INFIRM	0	-31.824	0	-31.824	145662	0
2024-08-03	BSPHCL	-85411.04	-81686.188	0	3724.852	3266452	8094620
2024-08-03	BRBCL	11134.541	11426.836	0	292.295	691544	748761
2024-08-03	CHUZACHEN	2844	2837.741	0	-6.259	12425	278
2024-08-03	DARLIPALI	31921.998	31776.377	0	-145.621	231753	127868
2024-08-03	DIKCHU	0	0	0	0	0	0
2024-08-03	DVC	34642.592	34447.166	0	-195.426	3857071	3137747
2024-08-03	NR	-61471.643	-86644.094	0	-25172.451	127527451	0
2024-08-03	NER	-4624.573	-9802.318	0	-5177.745	25730420	0
2024-08-03	SR	-71.743	-52078.615	0	-52006.872	208535307	905603
2024-08-03	WR	-62118.396	25541.027	0	87659.423	0	375149097
2024-08-03	EAST CENTRAL RAILWAY	-148.541	-140.336	0	8.205	155991	105006
2024-08-03	FSTPP - I & II	16619.721	16444.821	0	-174.9	563329	141476
2024-08-03	FSTPP-III	7699.545	7678.343	0	-21.202	198018	139652
2024-08-03	GMRKEL	7339.25	7319.2	0	-20.05	57808	41497
2024-08-03	HVDC ALIPURDUAR	-25.443	-23.54	0	1.903	731	4789
2024-08-03	HVDC SASARAM	-14.586	-19.908	0	-5.323	26471	0
2024-08-03	IBEUL	6133.203	5611.345	0	-521.857	1798340	315227
2024-08-03	JBVNL	-20579.873	-20259.818	0	320.054	7126861	2536067
2024-08-03	JITPL	13400.16	13393.891	0	-6.269	83976	66610
2024-08-03	JORETHANG HEP	2270.25	2279.36	0	9.11	23263	38251
2024-08-03	KHSTPP-I	9780.482	9473.5	0	-306.981	835998	89304
2024-08-03	KHSTPP-II	24769.465	24636.237	0	-133.228	576414	356428
2024-08-03	MPL	16153.556	16358.909	0	205.353	308179	1066284
2024-08-03	MTPS-II	3135.455	3054.326	0	-81.129	200642	35385
2024-08-03	NEA-Bihar	0	147.201	0	147.201	0	122049
2024-08-03	NVVN-NEPAL	14450.3	15036.727	0	586.427	1013672	1810253
2024-08-03	NVVN_BHUTAN	39506.555	40398.497	0	891.942	316193	3783299
2024-08-03	NKSTPP_U1_INFIRM	11029.373	10647.382	0	-381.991	2327826	627346
2024-08-03	NPGC	32962.791	32479.309	0	-483.482	1430324	440698

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-03	GRIDCO	-33422.079	-30823.68	0	2598.399	1964089	7643681
2024-08-03	RANGIT	1330.84	1328.297	0	-2.543	142586	28002
2024-08-03	RONGNICHU HEP	2656.44	2709.536	0	53.096	0	138027
2024-08-03	SIKKIM	-1352.104	-1283.429	0	68.674	183655	271825
2024-08-03	TALCHER SOLAR	20.088	21.286	0	1.199	34477	36237
2024-08-03	TUL	0	0	0	0	0	0
2024-08-03	TEESTA	0	0	0	0	0	0
2024-08-03	THEP	2529.84	2533.12	0	3.28	1530	12248
2024-08-03	TSTPP	17120.578	17116.271	0	-4.306	260411	234671
2024-08-03	VAE_ER	-20399.334	0	0	20399.334	0	0
2024-08-03	WBSETCL	-63956.129	-61709.87	0	2246.259	532510	6285805
2024-08-04	APNRL	8579.628	8576.582	0	-3.046	91021	106441
2024-08-04	NVVN-BD	-22336.622	-22163.418	0	173.204	24883	595625
2024-08-04	BARH-II	21882.254	21700.924	0	-181.329	847771	747294
2024-08-04	BARH-I	10417.286	10305.399	0	-111.887	746065	319086
2024-08-04	BARH_U#3_INFIRM	0	-50.76	0	-50.76	149834	0
2024-08-04	BSPHCL	-122785.696	-123378.98	0	-593.284	6911179	2077501
2024-08-04	BRBCL	11667.746	11632	0	-35.746	383940	312712
2024-08-04	CHUZACHEN	2844	2685.024	0	-158.976	249306	1041
2024-08-04	DARLIPALI	31669.296	31801.16	0	131.863	93904	271634
2024-08-04	DIKCHU	0	0	0	0	0	0
2024-08-04	DVC	32343.401	31545.887	0	-797.513	2536220	1371410
2024-08-04	NR	-54443.963	-57579.039	0	-3135.076	42844468	16118819
2024-08-04	NER	-3976.779	-9461.379	0	-5484.6	17586370	0
2024-08-04	SR	5054.439	-38584.636	0	-43639.074	118171180	0
2024-08-04	WR	-26266.486	39934.168	0	66200.654	0	194733628
2024-08-04	EAST CENTRAL RAILWAY	-152.932	-128.64	0	24.292	114640	54464
2024-08-04	FSTPP - I & II	16920.179	16744.483	0	-175.696	824104	261326
2024-08-04	FSTPP-III	7859.951	7833.662	0	-26.288	301832	255467
2024-08-04	GMRKEL	7285.6	7286.4	0	0.8	42231	75145
2024-08-04	HVDC ALIPURDUAR	-25.542	-25.031	0	0.511	753	2256
2024-08-04	HVDC SASARAM	-14.586	-19.694	0	-5.108	17484	0
2024-08-04	IBEUL	5324.485	5484.218	0	159.733	56534	304811
2024-08-04	JBVNL	-26916.737	-26482.731	0	434.006	3708470	3246942
2024-08-04	JITPL	12019.37	12037.818	0	18.448	87596	80703
2024-08-04	JORETHANG HEP	2327.9	2333.088	0	5.188	72583	56588
2024-08-04	KHSTPP-I	10128.453	9744.362	0	-384.092	1152222	116461

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 29-07-2024 to 04-08-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-04	KHSTPP-II	26376.517	25836.852	0	-539.665	1789819	173887
2024-08-04	MPL	16733.408	17082.945	0	349.537	167318	1304114
2024-08-04	MTPS-II	4690.256	4798.778	0	108.522	265819	177759
2024-08-04	NEA-Bihar	0	23.791	0	23.791	7323	13839
2024-08-04	NVVN-NEPAL	13637.09	13411.418	0	-225.672	2237344	664396
2024-08-04	NVVN_BHUTAN	42335.62	42973.836	0	638.216	563734	1950827
2024-08-04	NKSTPP_U1_INFIRM	11677.047	10596.764	0	-1080.284	1861571	145563
2024-08-04	NPGC	34635.3	34285.309	0	-349.992	1485088	442026
2024-08-04	GRIDCO	-38572.129	-39176.93	0	-604.801	3165016	3381724
2024-08-04	RANGIT	1369.715	1390.188	0	20.473	9114	42827
2024-08-04	RONGNICHU HEP	2679.36	2718.944	0	39.584	0	139769
2024-08-04	SIKKIM	-1127.273	-903.963	0	223.309	1275	289538
2024-08-04	TALCHER SOLAR	30.688	32.325	0	1.637	37845	48988
2024-08-04	TUL	0	0	0	0	0	0
2024-08-04	TEESTA	0	0	0	0	0	0
2024-08-04	THEP	2513.988	2520.32	0	6.333	877	21803
2024-08-04	TSTPP	17817.848	17889.338	0	71.49	133537	282296
2024-08-04	VAE_ER	-19050.56	0	0	19050.56	0	0
2024-08-04	WBSETCL	-70377.937	-69881.316	0	496.621	210444	4281066

**SUMMARY OF WEEKLY DEVIATION CHARGES : 29-07-2024 to 04-08-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	69636.89	69377.745	0	-259.145	901899	424748
Week total	NVVN-BD	-154832.734	-154206.398	0	626.336	3641620	6242339
Week total	BARH-II	140821.168	138199.274	0	-2621.893	9837128	3411159
Week total	BARH-I	52977.818	51616.594	0	-1361.224	8009031	2102028
Week total	BARH_U#3_INFIRM	0	-214.416	0	-214.416	1059505	0
Week total	BSPHCL	-915170.295	-908799.618	0	6370.677	136383471	45321346
Week total	BRBCL	94361.888	93983.199	0	-378.689	4252499	2519916
Week total	CHUZACHEN	17731.6	17113.162	0	-618.438	1116107	19380
Week total	DARLIPALI	240351.275	240677.5	0	326.225	980985	1391928
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	267026.34	267081.962	0	55.622	22672789	32135488
Week total	NR	-521951.488	-468713.549	0	53237.94	377199263	782412788
Week total	NER	-44103.506	-88891.45	0	-44787.944	284235362	13013
Week total	SR	99681.211	-220098.972	0	-319780.183	1740835620	905603

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 29-07-2024 to 04-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-131677.52	218116.729	0	349794.249	5548305	1778741188
Week total	EAST CENTRAL RAILWAY	-1191.584	-1054.928	0	136.656	1715369	983868
Week total	FSTPP - I & II	137834.193	136026.597	0	-1807.596	7744806	1635663
Week total	FSTPP-III	64227.055	64030.383	0	-196.671	2560538	1186011
Week total	GMRKEL	52623.051	52609.163	0	-13.888	294360	375008
Week total	HVDC ALIPURDUAR	-162.493	-173.626	0	-11.133	174105	37562
Week total	HVDC SASARAM	-102.1	-143.308	0	-41.208	277500	0
Week total	IBEUL	42174.28	40040.654	0	-2133.626	12434244	1255387
Week total	JBVNL	-206485.806	-201732.82	0	4752.986	50662659	35721150
Week total	JITPL	92327.953	92236.29	0	-91.663	917026	435850
Week total	JORETHANG HEP	16087.525	16166.144	0	78.619	179205	517869
Week total	KHSTPP-I	78998.599	76165.839	0	-2832.76	9874049	599272
Week total	KHSTPP-II	202827.863	200473.335	0	-2354.528	9479402	2341778
Week total	MPL	136703.822	138009.999	0	1306.177	1414774	5709266
Week total	MTPS-II	28122.274	27397.926	0	-724.348	3252604	634462
Week total	NEA-Bihar	0	223.804	0	223.804	184643	259178
Week total	NVVN-NEPAL	93547.575	95240.726	0	1693.151	24105984	19631080
Week total	NVVN_BHUTAN	273255.685	277943.569	0	4687.884	2040390	27020289
Week total	NKSTPP_U1_INFIRM	159723.759	157351.308	0	-2372.451	7409865	1799803
Week total	NPGC	267845.99	265033.088	0	-2812.902	11055472	3574729
Week total	GRIDCO	-258497.485	-249625.99	0	8871.495	14816779	59894331
Week total	RANGIT	9555.755	9655.954	0	100.199	304902	316870
Week total	RONGNICHU HEP	18277.88	18531.712	0	253.832	576079	1433501
Week total	SIKKIM	-8821.742	-8643.747	0	177.995	6289658	2645907
Week total	TALCHER SOLAR	160.72	131.671	0	-29.049	443143	130919
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17693.028	17723.776	0	30.749	10307	153841
Week total	TSTPP	136342.835	135881.917	0	-460.918	2476065	1649489
Week total	VAE_ER	-102792.594	0	0	102792.594	0	0
Week total	WBSETCL	-577269.132	-566267.194	0	11001.938	37061458	56926693

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 29-07-2024 to 04-08-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1553.223500	1601.333400	-48.109900	-137306	1518322	<b>1381016</b>
2	BARH-I	193.314400	557.485400	-364.171000	-1032789	272848	<b>-759941</b>
3	BRBCL	414.627400	579.543500	-164.916100	-478916	345224	<b>-133692</b>
4	Darlipali_NTPC	335.101100	376.227700	-41.126600	-45568	343910	<b>298342</b>
5	FSTPP I & II	354.808800	536.925100	-182.116300	-566564	77121	<b>-489443</b>
6	FSTPP-III	524.322100	547.320700	-22.998600	-70147	478876	<b>408729</b>
7	KHSTPP-II	147.404200	3420.682300	-3273.278100	-7636558	1781971	<b>-5854587</b>
8	MPL	921.231300	1157.362000	-236.130700	-692335	1039297	<b>346962</b>
9	MTPS-II	21.021900	430.514100	-409.492200	-1001617	213476	<b>-788141</b>
10	NPGC	1351.017200	2471.098900	-1120.081700	-3024221	1680491	<b>-1343730</b>
11	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
12	TSTPP-I	57.891300	3964.241900	-3906.350600	-7156434	1301956	<b>-5854478</b>
	<b>Total</b>	<b>5873.9632</b>	<b>15642.735</b>	<b>-9768.7718</b>	<b>-21842455</b>	<b>9053492</b>	<b>-12788963</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 29-07-2024 to 04-08-2024

SRAS Provider	29-Jul-24	30-Jul-24	31-Jul-24	01-Aug-24	02-Aug-24	03-Aug-24	04-Aug-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	105.40	115.80	159.10	132.10	147.60	144.60	91.90
BARH-I	90.50	72.80	233.90	0.00	0.00	63.60	72.50
BRBCL	78.50	57.10	84.50	75.30	75.60	64.70	0.00
Darlipali_NTPC	99.20	102.10	99.50	106.50	99.50	83.00	100.00
FSTPP I & II	-82.20	-24.30	-49.00	22.30	49.70	44.90	61.80
FSTPP-III	99.60	36.20	99.10	110.50	99.70	71.40	115.90
KHSTPP-II	166.50	112.20	131.70	113.70	152.40	59.60	98.90
MPL	102.80	97.30	117.50	119.80	127.00	121.70	125.10
MTPS-II	98.70	101.30	94.20	76.40	87.40	96.00	112.00
NPGC	72.50	72.90	98.90	87.40	96.00	103.20	90.70
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	74.50	70.80	78.70	75.60	50.20	84.50	57.20

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 29-07-2024 to 04-08-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	223.73	702362	7866.12	20204903	-19502541
2	BARH-I	9.95	31040	1427.60	3643806	-3612766
3	BRBCL	217.36	694343	4377.65	11441426	-10747083
4	Darlipali_NTPC	0.00	0	7471.32	7450400	-7450400
5	FSTPP I & II	1223.54	4187085	6187.80	17325214	-13138129
6	FSTPP-III	210.85	707385	3121.65	8568936	-7861551
7	KHSTPP-I	214.67	590572	2728.34	6141221	-5550649
8	KHSTPP-II	661.79	1698339	6050.43	12704093	-11005754
9	MPL	150.81	486400	7034.05	18561438	-18075038
10	MTPS-II	0.00	0	954.29	2100780	-2100780
11	North Karanpura STPS	184.66	341866	1337.82	2026388	-1684522
12	NPGC	304.46	904239	13073.24	31767967	-30863728
13	TSTPP-I	551.09	1110557	4068.12	6707516	-5596959
	<b>TOTAL</b>	<b>3952.91</b>	<b>11454188</b>	<b>65698.43</b>	<b>148644088</b>	<b>-137189900</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 29-07-2024 to 04-08-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 29-07-2024 to 04-08-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 29-07-2024 to 04-08-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	443.29	1284.12	1265143	3664864	-2399721
2	BARH-I	0.00	880.34	0	2496637	-2496637
3	BRBCL	0.00	10682.43	0	31021784	-31021784
4	Darlipali_NTPC	0.00	2167.44	0	2401518	-2401518
5	FSTPP I & II	7568.98	367.79	23547081	1144179	22402902
6	FSTPP-III	4911.40	173.49	14979755	529145	14450610
7	KHSTPP-I	0.00	1054.82	0	2638099	-2638099
8	KHSTPP-II	0.00	3730.82	0	8704009	-8704009
9	MPL	0.00	6214.51	0	18220943	-18220943
10	MTPS-II	0.00	737.43	0	1803760	-1803760
11	North Karanpura STPS	73.51	1625.98	123717	2736516	-2612799
12	NPGC	0.00	6741.84	0	18202955	-18202955
13	TSTPP-I	0.00	4109.52	0	7528645	-7528645
	<b>TOTAL</b>	<b>12997.18</b>	<b>39770.53</b>	<b>39915696</b>	<b>101093054</b>	<b>-61177358</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 29-07-2024 to 04-08-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	ANTA_RF	0	0	0	0	0	-
2	AURY_RF	0	0	0	0	0	-
3	BARH	-137306	-19502541	0	-2399721	-22039568	Receivable from Pool Account
4	BARH-I	-1032789	-3612766	0	-2496637	-7142192	Receivable from Pool Account
5	BGTPP	0	0	0	0	0	-
6	BRBCL	-478916	-10747083	0	-31021784	-42247783	Receivable from Pool Account
7	DADRI_RF	0	0	0	0	0	-
8	DADRT2	0	0	0	0	0	-
9	Darlipali_NTPC	-45568	-7450400	0	-2401518	-9897486	Receivable from Pool Account
10	FSTPP I & II	-566564	-13138130	0	22402902	8698208	Payable to Pool Account
11	FSTPP-III	-70147	-7861551	0	14450610	6518912	Payable to Pool Account
12	GADARWARA-I	0	0	0	0	0	-
13	GANDHAR-ComGas	0	0	0	0	0	-
14	JHAJJAR	0	0	0	0	0	-
15	KAWAS-ComGas	0	0	0	0	0	-
16	KHARGONE-I	0	0	0	0	0	-
17	KHSTPP-I	0	-5550649	0	-2638099	-8188748	Receivable from Pool Account
18	KHSTPP-II	-7636558	-11005754	0	-8704009	-27346321	Receivable from Pool Account
19	KSTPS I&II	0	0	0	0	0	-
20	KSTPS7	0	0	0	0	0	-
21	KUDGI	0	0	0	0	0	-
22	LARA-I	0	0	0	0	0	-
23	MOUDA	0	0	0	0	0	-
24	MOUDA_II	0	0	0	0	0	-
25	MPL	-692335	-18075038	0	-18220943	-36988316	Receivable from Pool Account
26	MTPS-II	-1001617	-2100780	0	-1803760	-4906157	Receivable from Pool Account
27	North Karanpura STPS	0	-1684523	0	-2612799	-4297322	Receivable from Pool Account
28	NPGC	-3024221	-30863729	0	-18202955	-52090905	Receivable from Pool Account
29	NSPCL	0	0	0	0	0	-
30	NTPL	0	0	0	0	0	-
31	RGPPPL-RLNG	0	0	0	0	0	-
32	RIHAND1	0	0	0	0	0	-
33	RIHAND2	0	0	0	0	0	-
34	RIHAND3	0	0	0	0	0	-
35	RSTPSU1TO6	0	0	0	0	0	-
36	RSTPSU7	0	0	0	0	0	-
37	SIMHST1	0	0	0	0	0	-
38	SIMHST2	0	0	0	0	0	-

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
39	SINGRAULI	0	0	0	0	0	-
40	SIPAT I	0	0	0	0	0	-
41	SIPAT II	0	0	0	0	0	-
42	SOLAPUR	0	0	0	0	0	-
43	TALST2	0	0	0	0	0	-
44	TANDA2	0	0	0	0	0	-
45	Teesta_V	0	0	0	0	0	-
46	TelanganaSTPP	0	0	0	0	0	-
47	TSTPP-I	-7156434	-5596960	0	-7528645	-20282039	Receivable from Pool Account
48	UNCHAHAR1	0	0	0	0	0	-
49	UNCHAHAR2	0	0	0	0	0	-
50	UNCHAHAR3	0	0	0	0	0	-
51	UNCHAHAR4	0	0	0	0	0	-
52	VALLURNTECL	0	0	0	0	0	-
53	VSTPS I	0	0	0	0	0	-
54	VSTPS II	0	0	0	0	0	-
55	VSTPS III	0	0	0	0	0	-
56	VSTPS IV	0	0	0	0	0	-
57	VSTPS V	0	0	0	0	0	-
	<b>TOTAL</b>	<b>-21842455</b>	<b>-137189904</b>	<b>0</b>	<b>-61177358</b>	<b>-220209717</b>	

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

**SUPERINTENDING ENGINEER**