



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/1017

Date: 17.09.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 02.09.2024 to 08.09.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 16.09.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/ABT-DC/1017

दिनांक: 17.09.2024

प्रति: संलग्न सूची के अनुसार

विषय: 02.09.2024 से 08.09.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 16.09.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 02-09-2024 to 08-09-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.31961	6.10533	7.21428	
BSPHCL	436.73689	240.94679	195.79010	
JBVNL	270.47332	145.95107	124.52225	
DVC	192.51331	225.57633		33.06302
GRIDCO	253.75776	349.94419		96.18643
SIKKIM	3.11957	55.07299		51.95342
WBSETCL	134.26239	304.94151		170.67912
HVDC SASARAM	1.68054		1.68054	
HVDC ALIPURDUAR	0.23702	0.61073		0.37371
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	231.03062	31.29502	199.73560	
NKSTPP	40.51676	5.67245	34.84431	
FSTPP - I & II	63.56251	24.58650	38.97601	
FSTPP-III	27.99599	16.85238	11.14361	
KHSTPP-I	96.03037	5.92547	90.10490	
KHSTPP-II	64.88152	15.37269	49.50883	
TSTPP	18.15145	5.52036	12.63109	
BARH-II	142.64755	32.60624	110.04131	
MTPS-II	11.48037	11.41366	0.06671	
BRBCL	38.45269	32.23911	6.21358	
TEESTA				
RANGIT	1.83992	1.09573	0.74419	
MPL	23.55164	58.96006		35.40842
NPGC	95.83870	30.14055	65.69815	
DARLIPALI	15.67283	13.10337	2.56946	
CHUZACHEN	9.03414	1.84684	7.18730	
RONGNICHU HEP	0.56628	14.30920		13.74292
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	273.07977	3.85070	269.22907	
APNRL	5.94049	3.20808	2.73241	
GMRKEL	3.44543	4.43688		0.99145
JITPL	25.06427	9.03859	16.02568	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.34204	5.21149		4.86945
THEP	5.74433	1.05022	4.69411	
INTER-REGIONAL				
East-North East	3458.24598		3458.24598	
East-North	213.87076	10199.94234		9986.07158
East-South	7592.11854	14.17739	7577.94115	
East-West	915.55024	3859.21212		2943.66188
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	38.82759	7.81318	31.01441	
NVVN_BHUTAN	67.67274	129.06477		61.39203
NVVN-BD	12.56327	38.31668		25.75341
NVVN-NEPAL	105.98851	144.55659		38.56808
INFIRM GENERATORS				
BARH_U#3_INFIRM	11.23205		11.23205	
RE GENERATORS				
TALCHER SOLAR	3.33853	2.45192	0.88661	
Total	14920.37829	16052.41952	12330.67369	13462.71492

Payable To The Pool (A) :	12330.67369
Receivable From The Pool (B) :	13462.71492
ER Deviation & AS Pool Balance (A-B) :	-1132.04123

(All figures in Rs. Lakhs)

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From 02-09-2024 to 08-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-02	APNRL	5673.25	5672.873	0	-0.377	82385	79515
2024-09-02	NVVN-BD	-20350.14	-20201.745	0	148.395	335451	639190
2024-09-02	BARH-II	26007.278	25740.256	0	-267.021	1177387	721936
2024-09-02	BARH-I	11174.513	9857.792	0	-1316.721	5107222	232266
2024-09-02	BARH_U#3_INFIRM	0	-41.976	0	-41.976	189408	0
2024-09-02	BSPHCL	-144593.913	-144972.686	0	-378.773	9489452	1600495
2024-09-02	BRBCL	17546.363	17485.382	0	-60.981	691710	584151
2024-09-02	CHUZACHEN	1955.5	1976.331	0	20.831	15590	30561
2024-09-02	DARLIPALI	35985.308	36043.455	0	58.147	153287	312853
2024-09-02	DIKCHU	0	0	0	0	0	0
2024-09-02	DVC	34013.68	34294.393	0	280.713	2298675	5455513
2024-09-02	NR	-90992.805	-74045.019	0	16947.786	18542248	115659153
2024-09-02	NER	-7858.58	-19365.78	0	-11507.2	53507860	0
2024-09-02	SR	29272.468	16264.632	0	-13007.835	70469325	838724
2024-09-02	WR	-6187.325	9668.213	0	15855.538	13313140	66400440
2024-09-02	EAST CENTRAL RAILWAY	-160.11	-167.168	0	-7.058	232824	94075
2024-09-02	FSTPP - I & II	28497.233	28406.322	0	-90.911	754362	433398
2024-09-02	FSTPP-III	9102.055	9105.351	0	3.296	269882	226786
2024-09-02	GMRKEL	7800	7810.327	0	10.327	33765	59350
2024-09-02	HVDC ALIPURDUAR	-27.863	-25.021	0	2.842	280	11936
2024-09-02	HVDC SASARAM	-15.6	-20.869	0	-5.269	30824	0
2024-09-02	IBEUL	6829.8	5876.436	0	-953.364	4216305	18288
2024-09-02	JBVNL	-34797.645	-34555.367	0	242.278	1444427	2681090
2024-09-02	JITPL	27049.105	26993.018	0	-56.087	329839	96957
2024-09-02	JORETHANG HEP	2322.25	2364.896	0	42.646	4608	219925
2024-09-02	KHSTPP-I	11817.075	11502.783	0	-314.292	1263597	238189
2024-09-02	KHSTPP-II	20434.963	20309.602	0	-125.36	748873	418240
2024-09-02	MPL	19464.983	19859.163	0	394.181	464064	1920981
2024-09-02	MTPS-II	7667.918	7665.588	0	-2.33	223048	247834
2024-09-02	NEA-Bihar	0	0	0	0	0	0
2024-09-02	NVVN-NEPAL	16317.648	16740.654	0	423.007	1477461	1832633
2024-09-02	NVVN_BHUTAN	40625.49	41045.325	0	419.835	252268	2264943
2024-09-02	NKSTPP_U1_INFIRM	28583.5	28311.818	0	-271.682	555060	125849
2024-09-02	NPGC	40088.523	39730.8	0	-357.723	1612178	512474
2024-09-02	GRIDCO	-41573.865	-40092.034	0	1481.831	1359767	7351276
2024-09-02	RANGIT	1375.84	1381.17	0	5.33	18837	20537
2024-09-02	RONGNICHU HEP	1907.34	1992	0	84.66	2457	381258

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-02	SIKKIM	-1434.38	-1249.705	0	184.675	139764	618502
2024-09-02	TALCHER SOLAR	31.798	29.758	0	-2.04	85876	48796
2024-09-02	TUL	0	0	0	0	0	0
2024-09-02	TEESTA	0	0	0	0	0	0
2024-09-02	THEP	2529.84	2534.848	0	5.008	471	21934
2024-09-02	TSTPP	9929.478	9789.888	0	-139.589	356830	66887
2024-09-02	VAE_ER		0	0		0	0
2024-09-02	WBSETCL	-97936.115	-97541.033	0	395.082	3085844	3672294
2024-09-03	APNRL	5768.28	5758.255	0	-10.025	70718	50319
2024-09-03	NVVN-BD	-20378.795	-20218.836	0	159.959	217518	609675
2024-09-03	BARH-II	27283.15	26530.192	0	-752.958	2312042	212721
2024-09-03	BARH-I	1809.125	1129.825	0	-679.3	2503236	252058
2024-09-03	BARH_U#3_INFIRM	0	-36.072	0	-36.072	153407	0
2024-09-03	BSPHCL	-149847.498	-150230.801	0	-383.303	12388137	3051371
2024-09-03	BRBCL	19782.693	19833.963	0	51.271	348873	529796
2024-09-03	CHUZACHEN	1992.5	1891.965	0	-100.535	419700	37528
2024-09-03	DARLIPALI	36113.62	36124.032	0	10.412	101998	146444
2024-09-03	DIKCHU	0	0	0	0	0	0
2024-09-03	DVC	33735.795	33602.791	0	-133.004	3674127	2688382
2024-09-03	NR	-87461.315	-54828.752	0	32632.563	258295	153628319
2024-09-03	NER	-5020.17	-15947.474	0	-10927.304	53565376	0
2024-09-03	SR	25603.203	5414.238	0	-20188.965	123326856	579015
2024-09-03	WR	11819.49	13920.473	0	2100.983	24297513	66138153
2024-09-03	EAST CENTRAL RAILWAY	-130.938	-143.968	0	-13.031	234444	64734
2024-09-03	FSTPP - I & II	32083.875	31987.717	0	-96.158	692433	422205
2024-09-03	FSTPP-III	10164.185	10193.046	0	28.861	111667	194868
2024-09-03	GMRKEL	7676.653	7680.436	0	3.784	31944	45409
2024-09-03	HVDC ALIPURDUAR	-27.84	-23.512	0	4.328	0	15948
2024-09-03	HVDC SASARAM	-15.6	-21.146	0	-5.546	28573	0
2024-09-03	IBEUL	7186.7	6536.291	0	-650.409	2281996	54820
2024-09-03	JBVNL	-33935.63	-35189.62	0	-1253.99	6131490	1949091
2024-09-03	JITPL	27031.488	26751.054	0	-280.433	861887	60190
2024-09-03	JORETHANG HEP	2257.25	2271.168	0	13.918	7204	57042
2024-09-03	KHSTPP-I	12579.215	12115.294	0	-463.921	1499433	71753
2024-09-03	KHSTPP-II	21876.563	21816.029	0	-60.534	645629	461394
2024-09-03	MPL	21540.233	21552.218	0	11.985	669358	526726
2024-09-03	MTPS-II	8224.103	8206.588	0	-17.515	145841	115709

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-03	NEA-Bihar	0	0	0	0	0	0
2024-09-03	NVVN-NEPAL	16713.9	15896.654	0	-817.246	4795269	679140
2024-09-03	NVVN_BHUTAN	40500.225	40514.862	0	14.637	1835411	2201782
2024-09-03	NKSTPP_U1_INFIRM	16062.5	14880.218	0	-1182.282	2039713	81774
2024-09-03	NPGC	42213.1	41625.818	0	-587.282	2280098	342785
2024-09-03	GRIDCO	-41380.685	-40550.992	0	829.693	6563485	4968115
2024-09-03	RANGIT	1374.84	1378.633	0	3.793	15823	19032
2024-09-03	RONGNICHU HEP	1947.34	2012.16	0	64.82	14152	301335
2024-09-03	SIKKIM	-1560.795	-1158.38	0	402.415	4741	1254617
2024-09-03	TALCHER SOLAR	35.675	32.284	0	-3.391	67224	27835
2024-09-03	TUL	0	0	0	0	0	0
2024-09-03	TEESTA	0	0	0	0	0	0
2024-09-03	THEP	2529.84	2534.528	0	4.688	439	19719
2024-09-03	TSTPP	10769.135	10669.615	0	-99.52	294385	86196
2024-09-03	VAE_ER		0	0		0	0
2024-09-03	WBSETCL	-100763.93	-98822.311	0	1941.619	960178	6714588
2024-09-04	APNRL	4857.74	4838.327	0	-19.413	83729	42913
2024-09-04	NVVN-BD	-20375.603	-20231.418	0	144.185	223964	648717
2024-09-04	BARH-II	24033.65	23327.376	0	-706.274	5081576	342885
2024-09-04	BARH-I	11330.545	10744.889	0	-585.656	2729587	211207
2024-09-04	BARH_U#3_INFIRM	0	-31.32	0	-31.32	162826	0
2024-09-04	BSPHCL	-144636.32	-144211.425	0	424.895	4814276	3440467
2024-09-04	BRBCL	17467.13	17407.345	0	-59.785	625150	528363
2024-09-04	CHUZACHEN	2162.75	2180.691	0	17.941	3936	26049
2024-09-04	DARLIPALI	35788.468	35621.69	0	-166.778	232730	130158
2024-09-04	DIKCHU	0	0	0	0	0	0
2024-09-04	DVC	31390.563	31168.643	0	-221.92	3788452	4058278
2024-09-04	NR	-81679.818	-36566.114	0	45113.703	173679	199081155
2024-09-04	NER	-4902.958	-16831.409	0	-11928.452	55467058	0
2024-09-04	SR	25173.005	-14301.937	0	-39474.942	179779704	0
2024-09-04	WR	9492.45	34039.763	0	24547.313	206435	88820165
2024-09-04	EAST CENTRAL RAILWAY	-167.018	-189.408	0	-22.391	251495	78292
2024-09-04	FSTPP - I & II	25553.088	25284.232	0	-268.855	1048741	170160
2024-09-04	FSTPP-III	9011.263	8743.767	0	-267.495	1269887	87027
2024-09-04	GMRKEL	10584.86	10587.127	0	2.267	73539	52500
2024-09-04	HVDC ALIPURDUAR	-26.953	-24.808	0	2.144	4541	8774
2024-09-04	HVDC SASARAM	-15.6	-21.17	0	-5.57	29564	0

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2024-09-04	IBEUL	2401.303	903.345	0	-1497.957	8114432	69236
2024-09-04	JBVNL	-35064.115	-36081.673	0	-1017.558	6619594	1480279
2024-09-04	JITPL	26634.805	26650.036	0	15.231	113537	141913
2024-09-04	JORETHANG HEP	2307.125	2325.056	0	17.931	15648	74748
2024-09-04	KHSTPP-I	11221.908	10723.723	0	-498.184	1472546	43071
2024-09-04	KHSTPP-II	19494.473	19265.707	0	-228.765	969830	226758
2024-09-04	MPL	19648.048	19654.473	0	6.425	225821	249474
2024-09-04	MTPS-II	7348.26	7311.764	0	-36.496	148544	96056
2024-09-04	NEA-Bihar	0	0	0	0	0	0
2024-09-04	NVVN-NEPAL	16407.65	16654.4	0	246.75	1195718	2215742
2024-09-04	NVVN_BHUTAN	38759.5	39207.446	0	447.946	41490	2448389
2024-09-04	NKSTPP_U1_INFIRM	13131.505	12988.036	0	-143.469	281491	63632
2024-09-04	NPGC	37772.77	37550.181	0	-222.589	1079107	343954
2024-09-04	GRIDCO	-42493.128	-42138.367	0	354.76	6368559	4691700
2024-09-04	RANGIT	1378.715	1381.567	0	2.852	15468	14112
2024-09-04	RONGNICHU HEP	1908.51	1960.64	0	52.13	8559	148507
2024-09-04	SIKKIM	-1581.85	-1310.521	0	271.329	50291	1126630
2024-09-04	TALCHER SOLAR	33.423	37.231	0	3.808	23358	57144
2024-09-04	TUL	0	0	0	0	0	0
2024-09-04	TEESTA	0	0	0	0	0	0
2024-09-04	THEP	2529.84	2534.112	0	4.272	1140	20588
2024-09-04	TSTPP	9681.25	9531.131	0	-150.119	313403	25032
2024-09-04	VAE_ER		0	0		0	0
2024-09-04	WBSETCL	-95147.53	-95057.265	0	90.265	3085801	3664311
2024-09-05	APNRL	4641.87	4627.927	0	-13.943	72843	42583
2024-09-05	NVVN-BD	-20300.14	-20168.654	0	131.486	285627	515366
2024-09-05	BARH-II	21732.865	21345.47	0	-387.395	1751785	622999
2024-09-05	BARH-I	13902.153	13514.864	0	-387.289	4117209	814312
2024-09-05	BARH_U#3_INFIRM	0	-35.352	0	-35.352	157020	0
2024-09-05	BSPHCL	-134334.208	-132583.462	0	1750.746	906400	7644063
2024-09-05	BRBCL	16198.453	16173.527	0	-24.925	416903	388473
2024-09-05	CHUZACHEN	2751.25	2639.77	0	-111.48	213755	12738
2024-09-05	DARLIPALI	32465.04	32534.967	0	69.927	129223	246763
2024-09-05	DIKCHU	0	0	0	0	0	0
2024-09-05	DVC	32612.79	32793.562	0	180.772	2345637	3603939
2024-09-05	NR	-77588.068	-42340.602	0	35247.466	2412854	139423705
2024-09-05	NER	-8265.578	-20682.382	0	-12416.805	51898579	0

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2024-09-05	SR	19584.608	-10637.545	0	-30222.152	151145746	0
2024-09-05	WR	24634.523	39184.425	0	14549.903	4806820	80698301
2024-09-05	EAST CENTRAL RAILWAY	-166.065	-128.976	0	37.089	115563	155984
2024-09-05	FSTPP - I & II	22981.683	22927.935	0	-53.748	555498	402080
2024-09-05	FSTPP-III	8351.763	8332.937	0	-18.825	221852	140959
2024-09-05	GMRKEL	12662.07	12671.273	0	9.203	49462	67973
2024-09-05	HVDC ALIPURDUAR	-23.968	-22.409	0	1.558	16456	6080
2024-09-05	HVDC SASARAM	-15.6	-19.811	0	-4.211	17913	0
2024-09-05	IBEUL	6199.65	6059.636	0	-140.014	639605	54646
2024-09-05	JBVNL	-34436.043	-34414.807	0	21.235	2319643	2654407
2024-09-05	JITPL	26658.655	26230.672	0	-427.983	920020	154591
2024-09-05	JORETHANG HEP	2342.125	2356.192	0	14.067	3982	57984
2024-09-05	KHSTPP-I	11110.045	10692.812	0	-417.233	1250321	25535
2024-09-05	KHSTPP-II	19162.573	18842.697	0	-319.875	994710	151814
2024-09-05	MPL	17983.178	18230.691	0	247.513	186553	1013410
2024-09-05	MTPS-II	7135.91	7097.194	0	-38.716	152982	93413
2024-09-05	NEA-Bihar	0	0	0	0	0	0
2024-09-05	NVVN-NEPAL	15640.008	17087.2	0	1447.192	113583	4961492
2024-09-05	NVVN_BHUTAN	40704.54	40760.995	0	56.455	3663882	1528186
2024-09-05	NKSTPP_U1_INFIRM	12478.63	12371.345	0	-107.285	174467	41995
2024-09-05	NPGC	37283.84	37069.2	0	-214.64	816268	338385
2024-09-05	GRIDCO	-48072.615	-47894.858	0	177.757	2960067	2958170
2024-09-05	RANGIT	1374.84	1370.107	0	-4.733	19109	4929
2024-09-05	RONGNICHU HEP	2267.12	2304	0	36.88	6779	164209
2024-09-05	SIKKIM	-1777.385	-1294.103	0	483.282	30616	1005127
2024-09-05	TALCHER SOLAR	36.688	35.668	0	-1.02	29276	18722
2024-09-05	TUL	0	0	0	0	0	0
2024-09-05	TEESTA	0	0	0	0	0	0
2024-09-05	THEP	2383.11	2254.816	0	-128.294	570149	9390
2024-09-05	TSTPP	9476.913	9417.177	0	-59.735	174614	78982
2024-09-05	VAE_ER		0	0		0	0
2024-09-05	WBSETCL	-103387.9	-102532.425	0	855.475	1354367	4323469
2024-09-06	APNRL	4823.12	4812.509	0	-10.611	81773	58004
2024-09-06	NVVN-BD	-21241.653	-21074.327	0	167.325	190592	856971
2024-09-06	BARH-II	24999.433	24706.567	0	-292.865	1367994	672760
2024-09-06	BARH-I	21024.14	19336.956	0	-1687.184	6071941	604482
2024-09-06	BARH_U#3_INFIRM	0	-54.36	0	-54.36	218402	0

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From 02-09-2024 to 08-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-06	BSPHCL	-138656.95	-138348.507	0	308.443	4255505	3059445
2024-09-06	BRBCL	17178.035	17100.945	0	-77.09	667341	461629
2024-09-06	CHUZACHEN	2395.95	2389.238	0	-6.712	37084	10059
2024-09-06	DARLIPALI	34199.75	34097.223	0	-102.527	298635	192653
2024-09-06	DIKCHU	0	0	0	0	0	0
2024-09-06	DVC	41012.818	41065.209	0	52.391	2527649	2934498
2024-09-06	NR	-82263.885	-39199.931	0	43063.954	0	163006376
2024-09-06	NER	-8205.248	-20237.895	0	-12032.647	48605521	0
2024-09-06	SR	20584.285	-6769.535	0	-27353.82	103594712	0
2024-09-06	WR	22424.498	29574.209	0	7149.711	17656277	39340238
2024-09-06	EAST CENTRAL RAILWAY	-143.443	-144.736	0	-1.294	170162	93508
2024-09-06	FSTPP - I & II	17381.245	17095.533	0	-285.712	1262369	288228
2024-09-06	FSTPP-III	8537.418	8833.303	0	295.885	145404	676491
2024-09-06	GMRKEL	14288.725	14297.891	0	9.166	64576	94281
2024-09-06	HVDC ALIPURDUAR	-27.023	-25.391	0	1.631	1756	5384
2024-09-06	HVDC SASARAM	-15.6	-20.558	0	-4.958	24526	0
2024-09-06	IBEUL	6182.125	5535.054	0	-647.071	4600860	188081
2024-09-06	JBVNL	-35037.768	-35242.902	0	-205.135	2576376	1265458
2024-09-06	JITPL	26738.055	26790.472	0	52.417	72040	195553
2024-09-06	JORETHANG HEP	2354.15	2366.56	0	12.41	755	47044
2024-09-06	KHSTPP-I	11611.55	11175.364	0	-436.186	1476666	64412
2024-09-06	KHSTPP-II	19491.985	19174.929	0	-317.056	906060	35407
2024-09-06	MPL	9616.178	9845.382	0	229.204	58372	818002
2024-09-06	MTPS-II	7339.958	7379.06	0	39.103	184214	269428
2024-09-06	NEA-Bihar	971.76	619.834	0	-351.926	2147233	149222
2024-09-06	NVVN-NEPAL	16736.4	17513.091	0	776.691	27980	2695286
2024-09-06	NVVN_BHUTAN	42248.01	42454.125	0	206.115	687216	1655978
2024-09-06	NKSTPP_U1_INFIRM	12872.398	12784.145	0	-88.252	171888	41909
2024-09-06	NPGC	38527.39	38156.509	0	-370.881	1316809	379965
2024-09-06	GRIDCO	-47265.205	-47438.063	0	-172.858	4566945	3279572
2024-09-06	RANGIT	1374.84	1378.591	0	3.751	36506	17465
2024-09-06	RONGNICHU HEP	2095.48	2129.28	0	33.8	3760	136304
2024-09-06	SIKKIM	-1506.53	-1348.169	0	158.361	44973	460619
2024-09-06	TALCHER SOLAR	38.08	38.453	0	0.373	19672	24118
2024-09-06	TUL	0	0	0	0	0	0
2024-09-06	TEESTA	0	0	0	0	0	0
2024-09-06	THEP	2529.84	2532.864	0	3.024	1196	12802

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From 02-09-2024 to 08-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-06	TSTPP	9435.573	9332.641	0	-102.931	320460	62752
2024-09-06	VAE_ER		0	0		0	0
2024-09-06	WBSETCL	-107204.693	-106958.704	0	245.989	2560898	3943410
2024-09-07	APNRL	4793.64	4754.764	0	-38.876	110435	17439
2024-09-07	NVVN-BD	-21472.923	-21365.309	0	107.614	1187	306035
2024-09-07	BARH-II	24569.753	24035.922	0	-533.831	1434427	328609
2024-09-07	BARH-I	23448.303	23188.928	0	-259.375	951974	462219
2024-09-07	BARH_U#3_INFIRM	0	-34.632	0	-34.632	127266	0
2024-09-07	BSPHCL	-147689.065	-149387.748	0	-1698.683	9507619	1874806
2024-09-07	BRBCL	17780.008	17655.927	0	-124.08	550021	260812
2024-09-07	CHUZACHEN	2306.5	2229.516	0	-76.984	206935	41383
2024-09-07	DARLIPALI	33231.365	32862.757	0	-368.608	481614	141959
2024-09-07	DIKCHU	0	0	0	0	0	0
2024-09-07	DVC	42290.228	42179.655	0	-110.572	2590972	2454416
2024-09-07	NR	-81246.725	-37399.263	0	43847.462	0	148528263
2024-09-07	NER	-11901.4	-24063.771	0	-12162.371	45513720	0
2024-09-07	SR	23033.845	6223.551	0	-16810.294	68382284	0
2024-09-07	WR	34175.345	33271.513	0	-903.832	22849039	19478064
2024-09-07	EAST CENTRAL RAILWAY	-191.653	-138.528	0	53.125	151176	81256
2024-09-07	FSTPP - I & II	23995.75	23775.196	0	-220.554	861451	206779
2024-09-07	FSTPP-III	8881.318	8778.949	0	-102.368	562538	175076
2024-09-07	GMRKEL	13262.6	13248.509	0	-14.091	58438	47689
2024-09-07	HVDC ALIPURDUAR	-27.84	-26.092	0	1.748	661	5581
2024-09-07	HVDC SASARAM	-15.6	-20.625	0	-5.025	20385	0
2024-09-07	IBEUL	1392	-148.218	0	-1540.218	7219944	0
2024-09-07	JBVNL	-34994.545	-36492.158	0	-1497.613	5822577	1906462
2024-09-07	JITPL	26686.1	26688.072	0	1.972	176598	113257
2024-09-07	JORETHANG HEP	2372.8	2381.216	0	8.416	513	27105
2024-09-07	KHSTPP-I	11187.66	10709.666	0	-477.994	1397589	88869
2024-09-07	KHSTPP-II	18916.173	18471.716	0	-444.457	1210501	104288
2024-09-07	MPL	9524.493	9585.709	0	61.216	72165	252914
2024-09-07	MTPS-II	7102.61	7094.658	0	-7.952	146874	157746
2024-09-07	NEA-Bihar	971.76	849.564	0	-122.196	847552	430204
2024-09-07	NVVN-NEPAL	17426.658	17787.491	0	360.833	969696	1360439
2024-09-07	NVVN_BHUTAN	41927.115	42591.174	0	664.059	241421	1447742
2024-09-07	NKSTPP_U1_INFIRM	12477.808	12270.109	0	-207.699	308179	31475
2024-09-07	NPGC	37413.54	36993.491	0	-420.049	1386508	346139

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From 02-09-2024 to 08-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-07	GRIDCO	-48011.078	-46966.428	0	1044.649	1267831	5836421
2024-09-07	RANGIT	1374.84	1367.676	0	-7.164	40961	15486
2024-09-07	RONGNICHU HEP	1898.2	1929.6	0	31.4	10465	127161
2024-09-07	SIKKIM	-1530.383	-1201.913	0	328.47	2786	705371
2024-09-07	TALCHER SOLAR	33.01	31.235	0	-1.775	57054	36745
2024-09-07	TUL	0	0	0	0	0	0
2024-09-07	TEESTA	0	0	0	0	0	0
2024-09-07	THEP	2529.84	2533.056	0	3.216	633	9851
2024-09-07	TSTPP	8188.573	8109.458	0	-79.114	233887	112248
2024-09-07	VAE_ER		0	0		0	0
2024-09-07	WBSETCL	-109650.908	-108478.652	0	1172.255	1699125	4105344
2024-09-08	APNRL	4272.33	4246.327	0	-26.003	92167	30035
2024-09-08	NVVN-BD	-21429.76	-21327.563	0	102.197	1988	255714
2024-09-08	BARH-II	23419.195	23036.156	0	-383.039	1139546	358714
2024-09-08	BARH-I	22822.035	22408.91	0	-413.125	1621894	552959
2024-09-08	BARH_U#3_INFIRM	0	-34.776	0	-34.776	114876	0
2024-09-08	BSPHCL	-150334.955	-148912.724	0	1422.231	2312301	3424033
2024-09-08	BRBCL	15886.175	15832.509	0	-53.666	545272	470688
2024-09-08	CHUZACHEN	2190	2207.712	0	17.712	6415	26366
2024-09-08	DARLIPALI	32156.545	32081.84	0	-74.705	169796	139508
2024-09-08	DIKCHU	0	0	0	0	0	0
2024-09-08	DVC	37222.803	35960.008	0	-1262.795	2025820	1362606
2024-09-08	NR	-76933.123	-39440.043	0	37493.079	0	100667262
2024-09-08	NER	-12895.05	-24856.832	0	-11961.782	37266485	0
2024-09-08	SR	28110.953	8437.909	0	-19673.044	62513227	0
2024-09-08	WR	35998.943	40059.097	0	4060.155	8425802	25045850
2024-09-08	EAST CENTRAL RAILWAY	-129.18	-147.248	0	-18.068	176296	42685
2024-09-08	FSTPP - I & II	25380.265	25133.824	0	-246.441	1181398	535799
2024-09-08	FSTPP-III	8235.808	8226.139	0	-9.668	218369	184031
2024-09-08	GMRKEL	12223.925	12239.854	0	15.929	32820	76485
2024-09-08	HVDC ALIPURDUAR	-27.84	-25.376	0	2.464	7	7370
2024-09-08	HVDC SASARAM	-15.6	-20.35	0	-4.75	16270	0
2024-09-08	IBEUL	0	-84.291	0	-84.291	234834	0
2024-09-08	JBVNL	-35131.308	-34717.034	0	414.274	2133226	2658319
2024-09-08	JITPL	26446.54	26499.345	0	52.805	32505	141399
2024-09-08	JORETHANG HEP	2304.625	2326.496	0	21.871	1493	37301
2024-09-08	KHSTPP-I	10586.423	10163.648	0	-422.774	1242885	60717

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-08	KHSTPP-II	17687.323	17293.938	0	-393.384	1012549	139367
2024-09-08	MPL	17224.895	17240.727	0	15.832	678832	1114499
2024-09-08	MTPS-II	6733.993	6719.238	0	-14.755	146535	161180
2024-09-08	NEA-Bihar	971.76	877.752	0	-94.008	887973	201891
2024-09-08	NVVN-NEPAL	16602.058	16228.436	0	-373.621	2019144	710927
2024-09-08	NVVN_BHUTAN	41777.575	42293.577	0	516.002	45585	1359458
2024-09-08	NKSTPP_U1_INFIRM	21495.55	21352.254	0	-143.296	520878	180612
2024-09-08	NPGC	35523.085	35256	0	-267.085	1092902	750353
2024-09-08	GRIDCO	-63927.953	-63763.849	0	164.103	2289121	5909165
2024-09-08	RANGIT	1355.215	1353.341	0	-1.874	37288	18013
2024-09-08	RONGNICHU HEP	1788.2	1831.36	0	43.16	10455	172145
2024-09-08	SIKKIM	-1019.79	-778.593	0	241.197	38786	336433
2024-09-08	TALCHER SOLAR	35.363	33.47	0	-1.892	51394	31832
2024-09-08	TUL	0	0	0	0	0	0
2024-09-08	TEESTA	0	0	0	0	0	0
2024-09-08	THEP	2529.84	2533.856	0	4.016	405	10738
2024-09-08	TSTPP	7992.528	7963.317	0	-29.21	121567	119938
2024-09-08	VAE_ER		0	0		0	0
2024-09-08	WBSETCL	-100679.908	-99696.962	0	982.945	680025	4070735

SUMMARY OF WEEKLY DEVIATION CHARGES : 02-09-2024 to 08-09-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	34830.23	34710.981	0	-119.249	594049	320808
Week total	NVVN-BD	-145549.013	-144587.853	0	961.159	1256327	3831668
Week total	BARH-II	172045.323	168721.94	0	-3323.382	14264755	3260624
Week total	BARH-I	105510.813	100182.163	0	-5328.649	23103062	3129502
Week total	BARH_U#3_INFIRM	0	-268.488	0	-268.488	1123205	0
Week total	BSPHCL	-1010092.908	-1008647.353	0	1445.555	43673689	24094679
Week total	BRBCL	121838.855	121489.599	0	-349.256	3845269	3223911
Week total	CHUZACHEN	15754.45	15515.223	0	-239.227	903414	184684
Week total	DARLIPALI	239940.095	239365.963	0	-574.132	1567283	1310337
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	252278.675	251064.26	0	-1214.415	19251331	22557633
Week total	NR	-578165.738	-323819.724	0	254346.013	21387076	1019994234
Week total	NER	-59048.983	-141985.543	0	-82936.561	345824598	0
Week total	SR	171362.365	4631.313	0	-166731.052	759211854	1417739

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	132357.923	199717.694	0	67359.771	91555024	385921212
Week total	EAST CENTRAL RAILWAY	-1088.405	-1060.032	0	28.373	1331961	610533
Week total	FSTPP - I & II	175873.138	174610.759	0	-1262.378	6356251	2458650
Week total	FSTPP-III	62283.808	62213.493	0	-70.315	2799599	1685238
Week total	GMRKEL	78498.833	78535.417	0	36.585	344543	443688
Week total	HVDC ALIPURDUAR	-189.325	-172.61	0	16.715	23702	61073
Week total	HVDC SASARAM	-109.2	-144.529	0	-35.329	168054	0
Week total	IBEUL	30191.578	24678.254	0	-5513.323	27307977	385070
Week total	JBVNL	-243397.053	-246693.562	0	-3296.509	27047332	14595107
Week total	JITPL	187244.748	186602.671	0	-642.077	2506427	903859
Week total	JORETHANG HEP	16260.325	16391.584	0	131.259	34204	521149
Week total	KHSTPP-I	80113.875	77083.29	0	-3030.585	9603037	592547
Week total	KHSTPP-II	137064.05	135174.619	0	-1889.431	6488152	1537269
Week total	MPL	115002.005	115968.362	0	966.357	2355164	5896006
Week total	MTPS-II	51552.75	51474.09	0	-78.66	1148037	1141366
Week total	NEA-Bihar	2915.28	2347.15	0	-568.13	3882759	781318
Week total	NVVN-NEPAL	115844.32	117907.926	0	2063.606	10598851	14455659
Week total	NVVN_BHUTAN	286542.455	288867.504	0	2325.049	6767274	12906477
Week total	NKSTPP_U1_INFIRM	117101.89	114957.926	0	-2143.964	4051676	567245
Week total	NPGC	268822.248	266381.997	0	-2440.25	9583870	3014055
Week total	GRIDCO	-332724.528	-328844.592	0	3879.936	25375776	34994419
Week total	RANGIT	9609.13	9611.086	0	1.956	183992	109573
Week total	RONGNICHU HEP	13812.19	14159.04	0	346.85	56628	1430920
Week total	SIKKIM	-10411.113	-8341.383	0	2069.729	311957	5507299
Week total	TALCHER SOLAR	244.035	238.098	0	-5.937	333853	245192
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17562.15	17458.08	0	-104.07	574433	105022
Week total	TSTPP	65473.448	64813.228	0	-660.219	1815145	552036
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-714770.983	-709087.353	0	5683.63	13426239	30494151

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 02-09-2024 to 08-09-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1612.300000	2718.670000	-1106.370000	-3072389	2165485	-906904
2	BARH-I	1428.750000	1414.130000	14.620000	40395	1127878	1168273
3	BRBCL	0.000000	0.000000	0.000000	0	0	0
4	Darlipali_NTPC	904.880000	501.910000	402.970000	469863	703395	1173258
5	FSTPP I & II	611.040000	891.980000	-280.940000	-893389	289151	-604238
6	FSTPP-III	470.450000	328.590000	141.860000	449554	326230	775784
7	KHSTPP-II	148.350000	1803.330000	-1654.980000	-4046426	963576	-3082850
8	MPL	876.770000	1076.430000	-199.660000	-589995	976600	386605
9	MTPS-II	150.960000	578.960000	-428.000000	-1047744	333498	-714246
10	NPGC	907.700000	2197.500000	-1289.800000	-3359929	1056309	-2303620
11	Teesta_V	0.000000	0.000000	0.000000	0	0	0
12	TSTPP-I	36.710000	1270.920000	-1234.210000	-2320315	487375	-1832940
	Total	7147.91	12782.42	-5634.51	-14370375	8429497	-5940878

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 02-09-2024 to 08-09-2024

SRAS Provider	02-Sep-24	03-Sep-24	04-Sep-24	05-Sep-24	06-Sep-24	07-Sep-24	08-Sep-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	107.00	206.20	140.40	125.10	135.00	124.50	132.20
BARH-I	90.80	100.00	126.90	98.80	42.50	146.70	116.60
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	130.90	123.70	121.80	138.90	102.00	105.50	114.40
FSTPP I & II	50.30	-2.70	51.50	54.10	80.70	46.60	82.00
FSTPP-III	80.20	62.60	53.60	112.30	96.30	70.10	151.30
KHSTPP-II	131.50	151.10	144.70	116.10	147.30	91.80	115.10
MPL	134.00	112.00	108.90	118.20	126.30	104.90	109.60
MTPS-II	96.10	97.00	92.40	93.70	97.00	104.50	92.20
NPGC	69.60	76.50	58.40	65.50	86.80	77.90	63.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	80.50	81.40	79.50	27.30	78.30	115.20	83.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 02-09-2024 to 08-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	685.91	2095234	2626.24	6563768	-4468534
2	BARH-I	201.45	612275	989.99	2461814	-1849539
3	BRBCL	1828.06	6149228	2420.89	6662782	-513554
4	Darlipali_NTPC	0.00	0	6247.66	6556297	-6556297
5	FSTPP I & II	2539.78	8884159	2352.66	6733306	2150853
6	FSTPP-III	995.20	3469150	1098.78	3133816	335334
7	KHSTPP-I	228.53	658623	747.42	1762411	-1103788
8	KHSTPP-II	915.03	2460980	1531.27	3369554	-908574
9	MPL	1414.63	4598239	2431.44	6466408	-1868169
10	MTPS-II	291.19	784116	621.71	1369746	-585630
11	North Karanpura STPS	116.25	213802	3106.31	4674368	-4460566
12	NPGC	1289.66	3695506	2624.61	6153404	-2457898
13	TSTPP-I	200.30	414220	968.37	1638482	-1224262
	TOTAL	10705.99	34035532	27767.35	57546156	-23510624

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 02-09-2024 to 08-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 02-09-2024 to 08-09-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 02-09-2024 to 08-09-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	93.38	736.89	259302	2046330	-1787028
2	BARH-I	21.03	1228.81	58099	3395209	-3337110
3	BRBCL	0.00	24029.02	0	73480743	-73480743
4	Darlipali_NTPC	0.00	3583.22	0	4178029	-4178029
5	FSTPP I & II	9652.08	5940.34	30693606	18890273	11803333
6	FSTPP-III	1369.97	4656.19	4341419	14755466	-10414047
7	KHSTPP-I	0.00	3329.10	0	8722235	-8722235
8	KHSTPP-II	0.00	6259.66	0	15304856	-15304856
9	MPL	0.00	10669.20	0	31527499	-31527499
10	MTPS-II	0.00	2790.94	0	6832221	-6832221
11	North Karanpura STPS	0.00	5311.03	0	8880034	-8880034
12	NPGC	39.27	13593.45	102305	35410924	-35308619
13	TSTPP-I	0.00	4617.55	0	8680989	-8680989
	TOTAL	11175.73	86745.4	35454731	232104808	-196650077

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 02-09-2024 to 08-09-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-3072389	-4468534	0	-1787028	-9327951	Receivable from Pool Account
2	BARH-I	40395	-1849540	0	-3337110	-5146255	Receivable from Pool Account
3	BRBCL	0	-513554	0	-73480743	-73994297	Receivable from Pool Account
4	Darlipali_NTPC	469863	-6556297	0	-4178029	-10264463	Receivable from Pool Account
5	FSTPP I & II	-893389	2150853	0	11803333	13060797	Payable to Pool Account
6	FSTPP-III	449554	335334	0	-10414047	-9629159	Receivable from Pool Account
7	KHSTPP-I	0	-1103787	0	-8722235	-9826022	Receivable from Pool Account
8	KHSTPP-II	-4046426	-908574	0	-15304856	-20259856	Receivable from Pool Account
9	MPL	-589995	-1868170	0	-31527499	-33985664	Receivable from Pool Account
10	MTPS-II	-1047744	-585629	0	-6832221	-8465594	Receivable from Pool Account
11	North Karanpura STPS	0	-4460565	0	-8880034	-13340599	Receivable from Pool Account
12	NPGC	-3359929	-2457898	0	-35308619	-41126446	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-2320315	-1224262	0	-8680989	-12225566	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-14370375	-23510623	0	-196650077	-234531075	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiy name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER