



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/1071

Date: 24.09.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 09.09.2024 to 15.09.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 23.09.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/1071

दिनांक: 24.09.2024

प्रति: संलग्न सूची के अनुसार

विषय: 09.09.2024 से 15.09.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 23.09.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 09-09-2024 to 15-09-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.24030	4.74996	9.49034	
BSPHCL	152.06203	388.47383		236.41180
JBVNL	280.38069	215.41742	64.96327	
DVC	265.80871	148.11118	117.69753	
GRIDCO	255.11464	301.13457		46.01993
SIKKIM	10.74653	30.04314		19.29661
WBSETCL	136.28245	323.57763		187.29518
HVDC SASARAM	0.49669	0.03349	0.46320	
HVDC ALIPURDUAR	0.01187	0.62175		0.60988
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	90.29275	38.23658	52.05617	
NKSTPP	56.40925	6.67710	49.73215	
FSTPP - I & II	67.63987	24.97622	42.66365	
FSTPP-III	16.23531	12.90945	3.32586	
KHSTPP-I	126.96594	6.09869	120.86725	
KHSTPP-II	71.76746	11.04609	60.72137	
TSTPP	13.13603	11.35645	1.77958	
BARH-II	89.25397	28.49364	60.76033	
MTPS-II	11.17616	9.08150	2.09466	
BRBCL	41.00608	24.34614	16.65994	
TEESTA				
RANGIT	1.49821	0.54930	0.94891	
MPL	20.82100	45.52093		24.69993
NPGC	103.34386	23.23204	80.11182	
DARLIPALI	18.85434	13.07298	5.78136	
CHUZACHEN	4.41767	2.94973	1.46794	
RONGNICHU HEP	0.59086	14.57274		13.98188
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	143.51769	5.01863	138.49906	
APNRL	7.68492	3.36090	4.32402	
GMRKEL	14.90698	5.97521	8.93177	
JITPL	30.71391	7.90501	22.80890	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.35766	5.28274		4.92508
THEP	2.64197	0.90858	1.73339	
INTER-REGIONAL				
East-North East	2952.19467		2952.19467	
East-North	530.98065	9293.24355		8762.26290
East-South	8534.05398		8534.05398	
East-West	1103.30964	4514.31828		3411.00864
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	129.50807	0.57631	128.93176	
NVVN_BHUTAN	7.55767	107.05831		99.50064
NVVN-BD	22.00661	30.09019		8.08358
NVVN-NEPAL	116.83238	91.50029	25.33209	
INFIRM GENERATORS				
BARH_U#3_INFIRM	8.56847		8.56847	
RE GENERATORS				
TALCHER SOLAR	4.68528	1.78615	2.89913	
Total	15458.07322	15752.30670	12519.86257	12814.09605

Payable To The Pool (A) :	12519.86257
Receivable From The Pool (B) :	12814.09605
ER Deviation & AS Pool Balance (A-B) :	-294.23348

(All figures in Rs. Lakhs)

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From 09-09-2024 to 15-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-09	APNRL	4844.92	4806.036	0	-38.884	122162	39631
2024-09-09	NVVN-BD	-21295.003	-21191.709	0	103.294	4921	417433
2024-09-09	BARH-II	24249.94	23599.195	0	-650.745	2100618	380582
2024-09-09	BARH-I	24686.965	24053.878	0	-633.087	2894932	709723
2024-09-09	BARH_U#3_INFIRM	0	-37.8	0	-37.8	132504	0
2024-09-09	BSPHCL	-149702.9	-148685.669	0	1017.231	3415563	3523834
2024-09-09	BRBCL	16574.808	16565.236	0	-9.571	391093	301280
2024-09-09	CHUZACHEN	1935.75	1929.569	0	-6.181	42184	28605
2024-09-09	DARLIPALI	35787.975	35680.655	0	-107.32	350478	259987
2024-09-09	DIKCHU	0	0	0	0	0	0
2024-09-09	DVC	37840.47	37136.222	0	-704.248	3381796	2312803
2024-09-09	NR	-87290.935	-52903.42	0	34387.515	2530310	131089710
2024-09-09	NER	-12144.79	-24436.735	0	-12291.945	49082527	0
2024-09-09	SR	25666.595	2536.61	0	-23129.985	92896202	0
2024-09-09	WR	20462.573	30657.367	0	10194.795	4337153	48364066
2024-09-09	EAST CENTRAL RAILWAY	-142.63	-183.984	0	-41.354	293925	33572
2024-09-09	FSTPP - I & II	21818.83	21512.402	0	-306.428	1347991	338660
2024-09-09	FSTPP-III	8499.818	8539.453	0	39.635	199715	186291
2024-09-09	GMRKEL	12720.878	12726.036	0	5.159	97968	89710
2024-09-09	HVDC ALIPURDUAR	-27.84	-25.358	0	2.482	49	7825
2024-09-09	HVDC SASARAM	-15.6	-20.918	0	-5.318	22709	0
2024-09-09	IBEUL	1674.1	1312.145	0	-361.955	1614731	57113
2024-09-09	JBVNL	-35578.948	-35406.524	0	172.424	2373304	2934580
2024-09-09	JITPL	26539.23	26523.2	0	-16.03	164254	111408
2024-09-09	JORETHANG HEP	2362.9	2386.208	0	23.308	2317	80917
2024-09-09	KHSTPP-I	11224.733	10638.101	0	-586.632	1739935	25194
2024-09-09	KHSTPP-II	19016.568	18561.218	0	-455.349	1238256	140557
2024-09-09	MPL	22768.343	22840.727	0	72.385	434458	739707
2024-09-09	MTPS-II	7186.78	7160.984	0	-25.796	223819	183102
2024-09-09	NEA-Bihar	971.76	469.179	0	-502.581	1879998	0
2024-09-09	NVVN-NEPAL	15946.4	16182.109	0	235.709	1410049	1475421
2024-09-09	NVVN_BHUTAN	41095.195	41413.654	0	318.459	132059	1134674
2024-09-09	NKSTPP_U1_INFIRM	27670.893	27135.163	0	-535.729	994256	54383
2024-09-09	NPGC	37714.53	37345.309	0	-369.221	1509548	392523
2024-09-09	GRIDCO	-61138.473	-60234.699	0	903.773	3615013	5030081
2024-09-09	RANGIT	1374.84	1366.638	0	-8.202	16060	737
2024-09-09	RONGNICHU HEP	1698.2	1738.88	0	40.68	2860	170370

ERPC, Kolkata
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-09	SIKKIM	-1377.655	-1294.969	0	82.686	390898	347757
2024-09-09	TALCHER SOLAR	25.33	22.461	0	-2.869	73685	38605
2024-09-09	TUL	0	0	0	0	0	0
2024-09-09	TEESTA	0	0	0	0	0	0
2024-09-09	THEP	2529.84	2534.048	0	4.208	689	12945
2024-09-09	TSTPP	8474.515	8435.346	0	-39.169	214127	140014
2024-09-09	VAE_ER		0	0		0	0
2024-09-09	WBSETCL	-96606.273	-95154.514	0	1451.758	411244	5219155
2024-09-10	APNRL	4816.87	4774.691	0	-42.179	119652	42660
2024-09-10	NVVN-BD	-21542.008	-21421.6	0	120.408	42366	336878
2024-09-10	BARH-II	25295.03	24666.994	0	-628.036	1718391	365458
2024-09-10	BARH-I	12067.875	12001.085	0	-66.79	604954	537929
2024-09-10	BARH_U#3_INFIRM	0	-35.352	0	-35.352	116878	0
2024-09-10	BSPHCL	-146624.14	-145436.289	0	1187.851	4070129	3255495
2024-09-10	BRBCL	18610.588	18463.054	0	-147.533	614971	258000
2024-09-10	CHUZACHEN	1745.225	1746.086	0	0.861	36098	31829
2024-09-10	DARLIPALI	32970.908	32914.513	0	-56.394	235987	128417
2024-09-10	DIKCHU	0	0	0	0	0	0
2024-09-10	DVC	35229.415	34329.947	0	-899.468	6778995	1616906
2024-09-10	NR	-83767.798	-43758.536	0	40009.262	1424032	144777807
2024-09-10	NER	-12532.518	-24436.048	0	-11903.531	42479989	0
2024-09-10	SR	24494.743	3146.966	0	-21347.777	80923239	0
2024-09-10	WR	32967.17	34538.975	0	1571.805	19766734	22624090
2024-09-10	EAST CENTRAL RAILWAY	-140.735	-131.088	0	9.647	114626	52603
2024-09-10	FSTPP - I & II	20546.803	20086.89	0	-459.913	1674024	158705
2024-09-10	FSTPP-III	9593.708	9541.728	0	-51.979	378341	166152
2024-09-10	GMRKEL	12694.008	12697.6	0	3.592	64137	75666
2024-09-10	HVDC ALIPURDUAR	-27.83	-25.862	0	1.968	296	6171
2024-09-10	HVDC SASARAM	-19.593	-20.714	0	-1.122	6961	786
2024-09-10	IBEUL	7316.47	7218.036	0	-98.434	352326	77907
2024-09-10	JBVNL	-34711.773	-35176.235	0	-464.462	4109617	640271
2024-09-10	JITPL	26822.605	26825.745	0	3.14	101231	82104
2024-09-10	JORETHANG HEP	2177	2193.44	0	16.44	298	36493
2024-09-10	KHSTPP-I	14363.438	13789.767	0	-573.671	2143460	274817
2024-09-10	KHSTPP-II	19513.108	19097.372	0	-415.736	1104533	73771
2024-09-10	MPL	20173.33	20288.109	0	114.779	279186	853519
2024-09-10	MTPS-II	7407.273	7379.484	0	-27.789	157262	116390

ERPC, Kolkata

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From 09-09-2024 to 15-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-10	NEA-Bihar	971.76	478.089	0	-493.671	1663990	0
2024-09-10	NVVN-NEPAL	15852.65	15725.6	0	-127.05	1515201	564931
2024-09-10	NVVN_BHUTAN	40899.86	41352.603	0	452.743	76349	1336792
2024-09-10	NKSTPP_U1_INFIRM	26235.443	26068.909	0	-166.534	268259	77593
2024-09-10	NPGC	38939.925	38355.491	0	-584.434	1779841	349125
2024-09-10	GRIDCO	-59091.608	-60305.683	0	-1214.075	8273953	1614997
2024-09-10	RANGIT	1374.84	1365.247	0	-9.593	26400	819
2024-09-10	RONGNICHU HEP	1558.2	1612.48	0	54.28	32350	222561
2024-09-10	SIKKIM	-1469.063	-1446.476	0	22.586	268880	216244
2024-09-10	TALCHER SOLAR	30.093	31.177	0	1.084	36063	41914
2024-09-10	TUL	0	0	0	0	0	0
2024-09-10	TEESTA	0	0	0	0	0	0
2024-09-10	THEP	2529.84	2533.984	0	4.144	460	12123
2024-09-10	TSTPP	7602.9	7593.998	0	-8.902	203872	257775
2024-09-10	VAE_ER		0	0		0	0
2024-09-10	WBSETCL	-103242.333	-102600.77	0	641.562	1036038	4298663
2024-09-11	APNRL	4810.94	4793.745	0	-17.195	91055	46145
2024-09-11	NVVN-BD	-21179.6	-20949.818	0	229.782	323441	1064778
2024-09-11	BARH-II	25553.323	25244.67	0	-308.652	1008157	224083
2024-09-11	BARH-I	12267.548	12231.063	0	-36.484	783348	666925
2024-09-11	BARH_U#3_INFIRM	0	-29.952	0	-29.952	116547	0
2024-09-11	BSPHCL	-147823.74	-146955.67	0	868.07	3962955	3707482
2024-09-11	BRBCL	18464.3	18244.073	0	-220.227	820964	195955
2024-09-11	CHUZACHEN	1417	1240.753	0	-176.247	356633	28393
2024-09-11	DARLIPALI	33143.673	33121.268	0	-22.405	175208	165641
2024-09-11	DIKCHU	0	0	0	0	0	0
2024-09-11	DVC	28503.155	27886.138	0	-617.017	4000246	1921798
2024-09-11	NR	-84762	-40233.455	0	44528.545	150713	178001056
2024-09-11	NER	-5088.055	-15309.738	0	-10221.683	39219036	0
2024-09-11	SR	28818.958	-7022.527	0	-35841.484	138969933	0
2024-09-11	WR	31346.918	35803.439	0	4456.522	18779371	25219052
2024-09-11	EAST CENTRAL RAILWAY	-149.25	-186.896	0	-37.646	295663	40513
2024-09-11	FSTPP - I & II	24332.198	24051.712	0	-280.485	1244197	260358
2024-09-11	FSTPP-III	9562.15	9573.233	0	11.083	366476	367500
2024-09-11	GMRKEL	13398.605	13410.691	0	12.086	91873	97911
2024-09-11	HVDC ALIPURDUAR	-27.838	-25.264	0	2.574	447	10256
2024-09-11	HVDC SASARAM	-20.43	-20.764	0	-0.334	3452	797

ERPC, Kolkata

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-11	IBEUL	7263.375	6945.309	0	-318.066	1283280	41629
2024-09-11	JBVNL	-35722.993	-35971.25	0	-248.257	3542521	1747853
2024-09-11	JITPL	26512.855	26468.654	0	-44.201	256195	137415
2024-09-11	JORETHANG HEP	2119	2133.92	0	14.92	4016	59486
2024-09-11	KHSTPP-I	15448.338	14774.537	0	-673.801	1936258	81353
2024-09-11	KHSTPP-II	19188.485	18757.867	0	-430.618	1297387	197828
2024-09-11	MPL	20129.693	20175.054	0	45.362	427211	576042
2024-09-11	MTPS-II	7353.208	7304.92	0	-48.288	181461	75275
2024-09-11	NEA-Bihar	971.76	397.113	0	-574.647	2244340	0
2024-09-11	NVVN-NEPAL	15146.655	15106.982	0	-39.673	1811455	731045
2024-09-11	NVVN_BHUTAN	41013.58	41863.247	0	849.667	57036	2828996
2024-09-11	NKSTPP_U1_INFIRM	26915.603	26755.636	0	-159.966	385666	97359
2024-09-11	NPGC	38700.593	38440.254	0	-260.338	863745	235243
2024-09-11	GRIDCO	-56868.9	-55375.096	0	1493.804	3222829	4236005
2024-09-11	RANGIT	1355.84	1356.136	0	0.296	21546	11041
2024-09-11	RONGNICHU HEP	1759.2	1846.08	0	86.88	6864	299357
2024-09-11	SIKKIM	-1533.8	-1365.889	0	167.911	62172	540008
2024-09-11	TALCHER SOLAR	28.98	22.995	0	-5.985	79601	20150
2024-09-11	TUL	0	0	0	0	0	0
2024-09-11	TEESTA	0	0	0	0	0	0
2024-09-11	THEP	2529.84	2533.44	0	3.6	765	13909
2024-09-11	TSTPP	9545.415	9529.975	0	-15.44	163441	135768
2024-09-11	VAE_ER		0	0		0	0
2024-09-11	WBSETCL	-111769.243	-111044.412	0	724.83	1631319	4087720
2024-09-12	APNRL	5037.54	5011.418	0	-26.122	109472	49587
2024-09-12	NVVN-BD	-20896	-20784.654	0	111.346	56470	376053
2024-09-12	BARH-II	24850.683	24467.272	0	-383.411	1228135	342171
2024-09-12	BARH-I	12018.263	11693.203	0	-325.06	1139270	223405
2024-09-12	BARH_U#3_INFIRM	0	-32.184	0	-32.184	129460	0
2024-09-12	BSPHCL	-148793.168	-147701.383	0	1091.785	2389306	5211378
2024-09-12	BRBCL	17538.115	17533.891	0	-4.224	525558	512920
2024-09-12	CHUZACHEN	1655	1685.299	0	30.299	6316	58533
2024-09-12	DARLIPALI	34004.84	33900.995	0	-103.845	245770	138296
2024-09-12	DIKCHU	0	0	0	0	0	0
2024-09-12	DVC	28373.43	27682.266	0	-691.164	3730803	1525972
2024-09-12	NR	-83745.693	-23177.046	0	60568.646	0	250855923
2024-09-12	NER	-7359.055	-20820.135	0	-13461.08	52564208	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-12	SR	25745.633	-13753.098	0	-39498.73	165081511	0
2024-09-12	WR	21495.528	28434.906	0	6939.379	31133938	39604498
2024-09-12	EAST CENTRAL RAILWAY	-175.818	-146.656	0	29.162	142339	128651
2024-09-12	FSTPP - I & II	24318.225	24232.926	0	-85.299	741733	462453
2024-09-12	FSTPP-III	8938.353	8901.692	0	-36.66	200826	76774
2024-09-12	GMRKEL	12241.318	11753.527	0	-487.79	1087023	65721
2024-09-12	HVDC ALIPURDUAR	-27.848	-24.438	0	3.41	0	10640
2024-09-12	HVDC SASARAM	-20.4	-21.019	0	-0.619	3782	488
2024-09-12	IBEUL	7373.335	7325.382	0	-47.953	275073	76784
2024-09-12	JBVNL	-36279.75	-37794.084	0	-1514.334	6068318	108067
2024-09-12	JITPL	26651.75	26683.709	0	31.959	67887	146988
2024-09-12	JORETHANG HEP	2293.3	2315.424	0	22.124	11290	95805
2024-09-12	KHSTPP-I	15146.553	14603.996	0	-542.556	1576734	85222
2024-09-12	KHSTPP-II	19291.97	19101.914	0	-190.056	610823	229971
2024-09-12	MPL	19959.333	20022.436	0	63.104	295827	456557
2024-09-12	MTPS-II	7388.89	7353.566	0	-35.324	180500	121866
2024-09-12	NEA-Bihar	971.76	426.94	0	-544.82	2048818	0
2024-09-12	NVVN-NEPAL	15183.833	14525.963	0	-657.869	4699030	509057
2024-09-12	NVVN_BHUTAN	41451.88	41749.337	0	297.457	72938	1004736
2024-09-12	NKSTPP_U1_INFIRM	26915.613	26506.036	0	-409.576	718339	5671
2024-09-12	NPGC	38624.3	38381.454	0	-242.846	1127453	478963
2024-09-12	GRIDCO	-48698.553	-48759.886	0	-61.333	5561786	3057896
2024-09-12	RANGIT	1374.84	1370.81	0	-4.03	13009	4615
2024-09-12	RONGNICHU HEP	1680.7	1775.68	0	94.98	932	301471
2024-09-12	SIKKIM	-1485.878	-1393.684	0	92.193	69529	373599
2024-09-12	TALCHER SOLAR	37.02	34.885	0	-2.135	30677	11501
2024-09-12	TUL	0	0	0	0	0	0
2024-09-12	TEESTA	0	0	0	0	0	0
2024-09-12	THEP	2529.84	2534.176	0	4.336	232	15821
2024-09-12	TSTPP	9303.17	9265.467	0	-37.703	193428	154733
2024-09-12	VAE_ER		0	0		0	0
2024-09-12	WBSETCL	-108966.483	-109813.014	0	-846.532	4736921	2378077
2024-09-13	APNRL	4775.53	4761.964	0	-13.566	82625	51117
2024-09-13	NVVN-BD	-16920.858	-16993.454	0	-72.597	421853	353995
2024-09-13	BARH-II	25129.673	24683.538	0	-446.135	1397903	303193
2024-09-13	BARH-I	12192.93	12169.105	0	-23.825	382590	441713
2024-09-13	BARH_U#3_INFIRM	0	-37.08	0	-37.08	125775	0

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From 09-09-2024 to 15-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-13	BSPHCL	-154345.313	-149727.305	0	4618.008	143146	10821762
2024-09-13	BRBCL	18461.648	18428.363	0	-33.284	373487	332056
2024-09-13	CHUZACHEN	1689.55	1722.451	0	32.901	536	54263
2024-09-13	DARLIPALI	33819.685	33870.585	0	50.9	180240	245504
2024-09-13	DIKCHU	0	0	0	0	0	0
2024-09-13	DVC	26385.323	25735.79	0	-649.532	3063060	2283756
2024-09-13	NR	-77506.11	-23090.019	0	54416.091	18550	166642315
2024-09-13	NER	-11298.408	-22850.862	0	-11552.455	37893367	0
2024-09-13	SR	19375.168	-15956.593	0	-35331.761	114675378	0
2024-09-13	WR	13047.38	5957.946	0	-7089.434	31757743	9287808
2024-09-13	EAST CENTRAL RAILWAY	-141.02	-174.848	0	-33.828	342416	60138
2024-09-13	FSTPP - I & II	28229.673	28192.909	0	-36.763	544516	469421
2024-09-13	FSTPP-III	9560.428	9530.763	0	-29.664	193062	88155
2024-09-13	GMRKEL	7768.418	7795.709	0	27.292	64909	103742
2024-09-13	HVDC ALIPURDUAR	-27.84	-25.741	0	2.099	394	8327
2024-09-13	HVDC SASARAM	-20.16	-21.128	0	-0.968	5848	302
2024-09-13	IBEUL	7183.785	6755.345	0	-428.44	2555188	48620
2024-09-13	JBVNL	-33955.118	-35709.748	0	-1754.631	8431091	2810449
2024-09-13	JITPL	26598.71	26410.982	0	-187.728	659416	133258
2024-09-13	JORETHANG HEP	2045	2067.648	0	22.648	9538	74174
2024-09-13	KHSTPP-I	15122.948	14445.103	0	-677.845	2373948	30662
2024-09-13	KHSTPP-II	19505.765	18988.135	0	-517.63	1565033	105615
2024-09-13	MPL	20135.513	20239.236	0	103.724	231077	432298
2024-09-13	MTPS-II	7339.155	7318.066	0	-21.089	115472	99055
2024-09-13	NEA-Bihar	1601.52	1072.522	0	-528.998	2004824	2323
2024-09-13	NVVN-NEPAL	14610.163	14388	0	-222.163	1545712	1027154
2024-09-13	NVVN_BHUTAN	40842.9	41045.939	0	203.039	177170	1045953
2024-09-13	NKSTPP_U1_INFIRM	20099.925	19048.473	0	-1051.452	2194549	164659
2024-09-13	NPGC	38724.835	38250.436	0	-474.399	1572670	209922
2024-09-13	GRIDCO	-37317.253	-35897.73	0	1419.523	828461	5827294
2024-09-13	RANGIT	1374.84	1376.885	0	2.045	27338	14182
2024-09-13	RONGNICHU HEP	1488.2	1513.28	0	25.08	5531	106980
2024-09-13	SIKKIM	-1568.868	-1427.139	0	141.728	109477	494792
2024-09-13	TALCHER SOLAR	30.665	27.337	0	-3.328	52535	21669
2024-09-13	TUL	0	0	0	0	0	0
2024-09-13	TEESTA	0	0	0	0	0	0
2024-09-13	THEP	2529.84	2534.336	0	4.496	243	13625

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-13	TSTPP	9436.273	9331.695	0	-104.577	249845	114140
2024-09-13	VAE_ER		0	0		0	0
2024-09-13	WBSETCL	-93303.135	-90608.589	0	2694.546	1343632	5686802
2024-09-14	APNRL	4041.93	4018.036	0	-23.894	105293	57413
2024-09-14	NVVN-BD	-11000.058	-10862.836	0	137.221	374885	416480
2024-09-14	BARH-II	24855.535	24709.576	0	-145.959	645386	528649
2024-09-14	BARH-I	17416.173	18492.128	0	1075.955	1554538	811545
2024-09-14	BARH_U#3_INFIRM	0	-36.504	0	-36.504	137189	0
2024-09-14	BSPHCL	-126348.493	-123108.768	0	3239.725	945109	6792638
2024-09-14	BRBCL	17862.973	17813.673	0	-49.3	429122	425032
2024-09-14	CHUZACHEN	1877.5	1905.773	0	28.273	0	42260
2024-09-14	DARLIPALI	33419.585	33265.383	0	-154.202	462604	263860
2024-09-14	DIKCHU	0	0	0	0	0	0
2024-09-14	DVC	30157.048	29778.374	0	-378.674	3188128	3064270
2024-09-14	NR	-85354.19	-75650.019	0	9704.171	29576706	48725720
2024-09-14	NER	-9371.613	-20614.519	0	-11242.907	39145059	0
2024-09-14	SR	14662.423	-25165.546	0	-39827.968	140195796	0
2024-09-14	WR	-61516.438	-24441.119	0	37075.318	4556025	148134178
2024-09-14	EAST CENTRAL RAILWAY	-185.305	-169.344	0	15.961	99734	103809
2024-09-14	FSTPP - I & II	28496.338	28396.677	0	-99.66	617627	356369
2024-09-14	FSTPP-III	9136.715	9114.995	0	-21.72	181022	142462
2024-09-14	GMRKEL	9314.86	9331.709	0	16.849	40255	86786
2024-09-14	HVDC ALIPURDUAR	-27.82	-23.816	0	4.004	2	11272
2024-09-14	HVDC SASARAM	-20.4	-21.86	0	-1.46	4773	65
2024-09-14	IBEUL	6740.033	6081.382	0	-658.651	4060733	88023
2024-09-14	JBVNL	-29476.223	-26339.061	0	3137.161	2261362	6151974
2024-09-14	JITPL	26508.958	26484.072	0	-24.885	295105	110090
2024-09-14	JORETHANG HEP	2224	2259.904	0	35.904	7979	117473
2024-09-14	KHSTPP-I	15164.193	14714.92	0	-449.272	1310021	67295
2024-09-14	KHSTPP-II	18974.645	18883.385	0	-91.26	544955	136435
2024-09-14	MPL	19529.223	19740.836	0	211.614	205855	954334
2024-09-14	MTPS-II	7213.615	7206.284	0	-7.331	118847	148527
2024-09-14	NEA-Bihar	1601.52	994.3	0	-607.22	1700133	1337
2024-09-14	NVVN-NEPAL	14607.08	15717.891	0	1110.811	590982	2295597
2024-09-14	NVVN_BHUTAN	41741.3	42420.388	0	679.088	64050	2053731
2024-09-14	NKSTPP_U1_INFIRM	24894.208	25492.691	0	598.483	539603	240697
2024-09-14	NPGC	37851.578	37434.654	0	-416.923	1537508	383383

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-14	GRIDCO	-34306.463	-33311.068	0	995.395	2690892	5071422
2024-09-14	RANGIT	1374.84	1377.57	0	2.73	14723	13498
2024-09-14	RONGNICHU HEP	1731.44	1795.84	0	64.4	4110	211215
2024-09-14	SIKKIM	-1527.99	-1316.24	0	211.75	102486	584515
2024-09-14	TALCHER SOLAR	26.92	17.856	0	-9.064	107293	11069
2024-09-14	TUL	0	0	0	0	0	0
2024-09-14	TEESTA	0	0	0	0	0	0
2024-09-14	THEP	2529.84	2533.632	0	3.792	1409	12020
2024-09-14	TSTPP	8868.075	8856.933	0	-11.142	140936	168630
2024-09-14	VAE_ER		0	0		0	0
2024-09-14	WBSETCL	-62090.178	-60331.563	0	1758.614	4196155	4883937
2024-09-15	APNRL	4090.388	4046.982	0	-43.406	138232	49536
2024-09-15	NVVN-BD	-15226.8	-15406.473	0	-179.673	976725	43403
2024-09-15	BARH-II	24393.52	24240.314	0	-153.206	826807	705228
2024-09-15	BARH-I	24322.633	23890.328	0	-432.304	1669643	432417
2024-09-15	BARH_U#3_INFIRM	0	-29.952	0	-29.952	98494	0
2024-09-15	BSPHCL	-118152.615	-115675.94	0	2476.675	279995	5534794
2024-09-15	BRBCL	14253.76	14091.927	0	-161.833	945414	409372
2024-09-15	CHUZACHEN	2175	2207.482	0	32.482	0	51089
2024-09-15	DARLIPALI	32929.3	32797.784	0	-131.516	235148	105593
2024-09-15	DIKCHU	0	0	0	0	0	0
2024-09-15	DVC	30336.348	29721.55	0	-614.798	2437845	2085614
2024-09-15	NR	-89968.103	-91736.093	0	-1767.991	19397756	9231823
2024-09-15	NER	-6610.298	-18373.019	0	-11762.721	34835281	0
2024-09-15	SR	21273.71	-20264.559	0	-41538.269	120663339	0
2024-09-15	WR	-98214.218	-46654.608	0	51559.61	0	158198136
2024-09-15	EAST CENTRAL RAILWAY	-137.098	-131.616	0	5.482	135328	55711
2024-09-15	FSTPP - I & II	26414.448	26320.179	0	-94.268	593898	451657
2024-09-15	FSTPP-III	8635.383	8675.421	0	40.038	104088	263611
2024-09-15	GMRKEL	11787.22	11816.509	0	29.289	44534	77986
2024-09-15	HVDC ALIPURDUAR	-27.883	-24.827	0	3.055	0	7683
2024-09-15	HVDC SASARAM	-20.4	-20.369	0	0.031	2144	912
2024-09-15	IBEUL	6086.178	5194.4	0	-891.778	4210438	111788
2024-09-15	JBVNL	-22456.888	-17951.484	0	4505.403	1251855	7148548
2024-09-15	JITPL	26287.498	25835.2	0	-452.298	1527303	69239
2024-09-15	JORETHANG HEP	2317.5	2340.448	0	22.948	329	63926
2024-09-15	KHSTPP-I	14831.52	14285.011	0	-546.509	1616238	45327

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-15	KHSTPP-II	18679.878	18545.988	0	-133.89	815758	220433
2024-09-15	MPL	19002.798	19088.254	0	85.457	208486	539636
2024-09-15	MTPS-II	7098.838	7106.62	0	7.783	140255	163935
2024-09-15	NEA-Bihar	1601.52	1123.51	0	-478.01	1408705	53972
2024-09-15	NVVN-NEPAL	13746.4	14750.036	0	1003.636	110808	2546824
2024-09-15	NVVN_BHUTAN	42303.5	42732.58	0	429.08	176166	1300948
2024-09-15	NKSTPP_U1_INFIRM	25499.58	25222.582	0	-276.998	540254	27349
2024-09-15	NPGC	37480.395	36874.254	0	-606.141	1943622	274045
2024-09-15	GRIDCO	-29604.745	-27024.223	0	2580.522	1318529	5275762
2024-09-15	RANGIT	1375.715	1368.941	0	-6.774	30744	10038
2024-09-15	RONGNICHU HEP	1884.44	1941.44	0	57	6440	145321
2024-09-15	SIKKIM	-1217.853	-993.572	0	224.281	71213	447399
2024-09-15	TALCHER SOLAR	31.053	26.643	0	-4.409	88673	33707
2024-09-15	TUL	0	0	0	0	0	0
2024-09-15	TEESTA	0	0	0	0	0	0
2024-09-15	THEP	2243.113	2168.032	0	-75.081	260399	10416
2024-09-15	TSTPP	8496.845	8469.898	0	-26.947	147955	164585
2024-09-15	VAE_ER		0	0		0	0
2024-09-15	WBSETCL	-44810.503	-42515.051	0	2295.452	272934	5803410

SUMMARY OF WEEKLY DEVIATION CHARGES : 09-09-2024 to 15-09-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	32418.118	32212.872	0	-205.245	768492	336090
Week total	NVVN-BD	-128060.325	-127610.544	0	449.781	2200661	3009019
Week total	BARH-II	174327.703	171611.558	0	-2716.144	8925397	2849364
Week total	BARH-I	114972.385	114530.79	0	-441.595	9029275	3823658
Week total	BARH_U#3_INFIRM	0	-238.824	0	-238.824	856847	0
Week total	BSPHCL	-991790.368	-977291.023	0	14499.345	15206203	38847383
Week total	BRBCL	121766.19	121140.217	0	-625.973	4100608	2434614
Week total	CHUZACHEN	12495.025	12437.413	0	-57.612	441767	294973
Week total	DARLIPALI	236075.965	235551.183	0	-524.782	1885434	1307298
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	216825.188	212270.286	0	-4554.901	26580871	14811118
Week total	NR	-592394.828	-350548.588	0	241846.24	53098065	929324355
Week total	NER	-64404.735	-146841.057	0	-82436.322	295219467	0
Week total	SR	160037.228	-76478.746	0	-236515.973	853405398	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-40411.088	64296.908	0	104707.995	110330964	451431828
Week total	EAST CENTRAL RAILWAY	-1071.855	-1124.432	0	-52.577	1424030	474996
Week total	FSTPP - I & II	174156.513	172793.695	0	-1362.818	6763987	2497622
Week total	FSTPP-III	63926.553	63877.285	0	-49.268	1623531	1290945
Week total	GMRKEL	79925.305	79531.781	0	-393.524	1490698	597521
Week total	HVDC ALIPURDUAR	-194.898	-175.307	0	19.591	1187	62175
Week total	HVDC SASARAM	-136.983	-146.773	0	-9.79	49669	3349
Week total	IBEUL	43637.275	40832	0	-2805.275	14351769	501863
Week total	JBVNL	-228181.69	-224348.386	0	3833.304	28038069	21541742
Week total	JITPL	185921.605	185231.562	0	-690.043	3071391	790501
Week total	JORETHANG HEP	15538.7	15696.992	0	158.292	35766	528274
Week total	KHSTPP-I	101301.72	97251.434	0	-4050.286	12696594	609869
Week total	KHSTPP-II	134170.418	131935.879	0	-2234.539	7176746	1104609
Week total	MPL	141698.23	142394.653	0	696.423	2082100	4552093
Week total	MTPS-II	50987.758	50829.924	0	-157.834	1117616	908150
Week total	NEA-Bihar	8691.6	4961.653	0	-3729.947	12950807	57631
Week total	NVVN-NEPAL	105093.18	106396.581	0	1303.401	11683238	9150029
Week total	NVVN_BHUTAN	289348.215	292577.748	0	3229.533	755767	10705831
Week total	NKSTPP_U1_INFIRM	178231.263	176229.489	0	-2001.773	5640925	667710
Week total	NPGC	268036.155	265081.852	0	-2954.303	10334386	2323204
Week total	GRIDCO	-327025.993	-320908.384	0	6117.609	25511464	30113457
Week total	RANGIT	9605.755	9582.227	0	-23.528	149821	54930
Week total	RONGNICHU HEP	11800.38	12223.68	0	423.3	59086	1457274
Week total	SIKKIM	-10181.105	-9237.969	0	943.136	1074653	3004314
Week total	TALCHER SOLAR	210.06	183.354	0	-26.706	468528	178615
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17422.153	17371.648	0	-50.505	264197	90858
Week total	TSTPP	61727.193	61483.313	0	-243.879	1313603	1135645
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-620788.145	-612067.914	0	8720.231	13628245	32357763

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 09-09-2024 to 15-09-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1495.210000	2468.320000	-973.110000	-2702326	1981765	-720561
2	BARH-I	958.150000	2203.800000	-1245.650000	-3441731	1402077	-2039654
3	BRBCL	0.000000	0.000000	0.000000	0	0	0
4	Darlipali_NTPC	874.320000	480.210000	394.110000	459532	661373	1120905
5	FSTPP I & II	368.380000	851.910000	-483.530000	-1537625	141439	-1396186
6	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
7	KHSTPP-II	61.800000	2523.180000	-2461.380000	-6018074	1292490	-4725584
8	MPL	577.140000	1220.300000	-643.160000	-1900538	845440	-1055098
9	MTPS-II	178.710000	605.620000	-426.910000	-1045076	392165	-652911
10	NPGC	660.030000	1686.790000	-1026.760000	-2674710	729925	-1944785
11	Teesta_V	0.000000	0.000000	0.000000	0	0	0
12	TSTPP-I	288.890000	900.320000	-611.430000	-1149488	544706	-604782
	Total	5462.63	12940.45	-7477.82	-20010036	7991380	-12018656

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 09-09-2024 to 15-09-2024

SRAS Provider	09-Sep-24	10-Sep-24	11-Sep-24	12-Sep-24	13-Sep-24	14-Sep-24	15-Sep-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	196.00	166.00	100.00	109.90	184.40	129.50	175.10
BARH-I	125.40	93.80	67.70	87.80	85.70	124.90	192.60
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	108.00	116.90	60.20	129.50	146.20	127.30	115.00
FSTPP I & II	33.10	20.60	-18.40	50.30	54.70	24.60	10.60
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	156.40	109.10	115.40	134.00	166.20	149.10	111.90
MPL	83.10	86.00	108.80	108.80	104.80	124.10	109.70
MTPS-II	103.10	103.10	98.00	102.60	105.30	104.50	101.20
NPGC	70.80	78.60	81.70	53.70	23.40	73.20	77.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	117.40	96.70	102.60	93.80	87.90	93.60	96.90

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 09-09-2024 to 15-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	435.67	1330834	3007.33	7516226	-6185392
2	BARH-I	118.94	361479	1415.54	3520011	-3158532
3	BRBCL	540.77	1819025	2426.71	6678791	-4859766
4	Darlipali_NTPC	0.00	0	13036.53	13680535	-13680535
5	FSTPP I & II	1550.22	5422652	6036.50	17276456	-11853804
6	FSTPP-III	326.44	1137937	1608.47	4587517	-3449580
7	KHSTPP-I	351.25	1012288	949.77	2239564	-1227276
8	KHSTPP-II	593.14	1595257	1437.89	3164082	-1568825
9	MPL	482.40	1568041	1647.31	4381008	-2812967
10	MTPS-II	199.62	537530	486.92	1072777	-535247
11	North Karanpura STPS	133.18	244945	3844.73	5785546	-5540601
12	NPGC	1359.75	3896349	2437.40	5714478	-1818129
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	6091.38	18926337	38335.1	75616991	-56690654

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 09-09-2024 to 15-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 09-09-2024 to 15-09-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 09-09-2024 to 15-09-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	689.36	101.35	1914360	281456	1632904
2	BARH-I	1460.07	1016.81	4034173	2809446	1224727
3	BRBCL	0.00	19972.93	0	61077228	-61077228
4	Darlipali_NTPC	0.00	866.29	0	1010091	-1010091
5	FSTPP I & II	15540.04	2721.92	49417319	8655706	40761613
6	FSTPP-III	5320.49	1261.98	16860623	3999223	12861400
7	KHSTPP-I	115.65	2008.17	303003	5261399	-4958396
8	KHSTPP-II	0.00	4008.51	0	9800795	-9800795
9	MPL	0.00	10980.37	0	32446993	-32446993
10	MTPS-II	64.95	1313.48	158985	3215399	-3056414
11	North Karanpura STPS	0.00	5161.95	0	8630785	-8630785
12	NPGC	205.43	5118.82	535139	13334526	-12799387
13	TSTPP-I	0.00	714.89	0	1343993	-1343993
	TOTAL	23395.99	55247.47	73223602	151867040	-78643438

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 09-09-2024 to 15-09-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-2702326	-6185393	0	1632904	-7254815	Receivable from Pool Account
2	BARH-I	-3441731	-3158532	0	1224727	-5375536	Receivable from Pool Account
3	BRBCL	0	-4859766	0	-61077228	-65936994	Receivable from Pool Account
4	Darlipali_NTPC	459532	-13680535	0	-1010091	-14231094	Receivable from Pool Account
5	FSTPP I & II	-1537625	-11853804	0	40761613	27370184	Payable to Pool Account
6	FSTPP-III	0	-3449580	0	12861400	9411820	Payable to Pool Account
7	KHSTPP-I	0	-1227276	0	-4958396	-6185672	Receivable from Pool Account
8	KHSTPP-II	-6018074	-1568826	0	-9800795	-17387695	Receivable from Pool Account
9	MPL	-1900538	-2812967	0	-32446993	-37160498	Receivable from Pool Account
10	MTPS-II	-1045076	-535247	0	-3056414	-4636737	Receivable from Pool Account
11	North Karanpura STPS	0	-5540601	0	-8630785	-14171386	Receivable from Pool Account
12	NPGC	-2674710	-1818129	0	-12799387	-17292226	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-1149488	0	0	-1343993	-2493481	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-20010036	-56690656	0	-78643438	-155344130	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER