



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/950

Date: 03.09.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 19.08.2024 to 25.08.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 02.09.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/

दिनांक: 03.09.2024

प्रति: संलग्न सूची के अनुसार

विषय: 19.08.2024 से 25.08.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषय सप्ताह के लिए डेटा का अंतिम संस्करण 02.09.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 19-08-2024 to 25-08-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.01391	5.28755	9.72636	
BSPHCL	401.86936	231.01334	170.85602	
JBVNL	121.05658	361.33416		240.27758
DVC	232.71717	163.62143	69.09574	
GRIDCO	167.40429	367.81760		200.41331
SIKKIM	12.49281	30.40955		17.91674
WBSETCL	60.83141	482.33144		421.50003
HVDC SASARAM	0.13130	0.08307	0.04823	
HVDC ALIPURDUAR	0.14545	0.33147		0.18602
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	111.47230	14.60930	96.86300	
NKSTPP	48.32085	5.74778	42.57307	
FSTPP - I & II	109.55862	33.64891	75.90971	
FSTPP-III	16.06005	12.68520	3.37485	
KHSTPP-I	107.70636	12.71228	94.99408	
KHSTPP-II	130.40743	17.38431	113.02312	
TSTPP	28.37724	9.55188	18.82536	
BARH-II	137.71333	26.01017	111.70316	
MTPS-II	16.20271	7.95275	8.24996	
BRBCL	48.69044	39.86456	8.82588	
TEESTA				
RANGIT	1.34887	0.92525	0.42362	
MPL	19.83926	48.83461		28.99535
NPGC	111.21833	38.13667	73.08166	
DARLIPALI	23.31765	8.36921	14.94844	
CHUZACHEN	3.19820	1.82046	1.37774	
RONGNICHU HEP	0.41419	22.41509		22.00090
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	124.24274	9.54504	114.69770	
APNRL	4.98037	2.72560	2.25477	
GMRKEL	4.04474	5.27982		1.23508
JITPL	14.36596	10.15413	4.21183	
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.78892	2.45303		1.66411
THEP	5.75001	1.08381	4.66620	
INTER-REGIONAL				
East-North East	2071.89757	0.67522	2071.22235	
East-North	2303.21223	2081.92321	221.28902	
East-South	10372.21517	4.16399	10368.05118	
East-West	19.10655	13089.86009		13070.75354
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	53.79012	184.71618		130.92606
NVVN-BD	6.35457	32.76492		26.41035
NVVN-NEPAL	6.50873	296.12042		289.61169
INFIRM GENERATORS				
BARH_U#3_INFIRM	11.82187		11.82187	
RE GENERATORS				
TALCHER SOLAR	4.56287	1.93876	2.62411	
Total	16929.15053	17666.30226	13714.73903	14451.89076

Payable To The Pool (A) :	13714.73903
Receivable From The Pool (B) :	14451.89076
ER Deviation & AS Pool Balance (A-B) :	-737.15173

(All figures in Rs. Lakhs)

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From 19-08-2024 to 25-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-19	APNRL	4801.64	4779.927	0	-21.713	90144	41672
2024-08-19	NVVN-BD	-21903.738	-21736.363	0	167.374	0	588349
2024-08-19	BARH-II	26933.805	26657.787	0	-276.018	1092625	560578
2024-08-19	BARH-I	935.008	267.555	0	-667.453	2858346	20097
2024-08-19	BARH_U#3_INFIRM	0	-36.288	0	-36.288	167542	0
2024-08-19	BSPHCL	-139375.868	-138585.146	0	790.722	4542271	5064071
2024-08-19	BRBCL	18435.435	18442.182	0	6.747	601542	800472
2024-08-19	CHUZACHEN	2249.95	2266.752	0	16.802	13819	40232
2024-08-19	DARLIPALI	36098.35	36040.701	0	-57.649	132220	100585
2024-08-19	DIKCHU	0	0	0	0	0	0
2024-08-19	DVC	39909.233	40080.477	0	171.245	2647204	3847513
2024-08-19	NR	-69393.963	-50645.844	0	18748.118	731387	74238565
2024-08-19	NER	-125.483	-6792.491	0	-6667.009	32978501	0
2024-08-19	SR	1149.208	-51137.205	0	-52286.412	209839601	0
2024-08-19	WR	-36201.735	2787.222	0	38988.957	1902210	153530753
2024-08-19	EAST CENTRAL RAILWAY	-137.96	-144.608	0	-6.648	380543	107554
2024-08-19	FSTPP - I & II	20386.338	19999.357	0	-386.98	1498455	164953
2024-08-19	FSTPP-III	9394.703	9316.497	0	-78.205	401670	128842
2024-08-19	GMRKEL	15196.46	15226.909	0	30.449	43139	104269
2024-08-19	HVDC ALIPURDUAR	-25.438	-25.601	0	-0.164	1783	2368
2024-08-19	HVDC SASARAM	-20.16	-20.05	0	0.11	2447	1375
2024-08-19	IBEUL	7010.7	6802.036	0	-208.664	2987595	439428
2024-08-19	JBVNL	-31534.675	-30216.201	0	1318.474	997393	6180973
2024-08-19	JITPL	26618.41	26571.418	0	-46.992	309530	151027
2024-08-19	JORETHANG HEP	2369.625	2376.704	0	7.079	12004	39637
2024-08-19	KHSTPP-I	16264.065	15790.304	0	-473.761	1672167	305757
2024-08-19	KHSTPP-II	31314.963	31063.609	0	-251.353	1390912	806286
2024-08-19	MPL	20930.858	21290.618	0	359.76	298985	1620770
2024-08-19	MTPS-II	3878.273	3789.968	0	-88.305	227304	35587
2024-08-19	NEA-Bihar	0	0	0	0	0	0
2024-08-19	NVVN-NEPAL	14810.038	16470.327	0	1660.29	123211	6115944
2024-08-19	NVVN_BHUTAN	41709.4	42258.364	0	548.964	77137	2775223
2024-08-19	NKSTPP_U1_INFIRM	29652.5	29419.854	0	-232.646	355135	87288
2024-08-19	NPGC	41557.595	41407.745	0	-149.85	1090659	978560
2024-08-19	GRIDCO	-50670.273	-49057.846	0	1612.427	1421954	7456800
2024-08-19	RANGIT	1388.59	1381.547	0	-7.043	25537	7517
2024-08-19	RONGNICHU HEP	2299.84	2417.92	0	118.08	869	526163

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-19	SIKKIM	-1419.905	-1365.499	0	54.406	409245	327557
2024-08-19	TALCHER SOLAR	30.458	35.342	0	4.884	27470	56334
2024-08-19	TUL	0	0	0	0	0	0
2024-08-19	TEESTA	0	0	0	0	0	0
2024-08-19	THEP	2514.538	2520.768	0	6.231	1430	22698
2024-08-19	TSTPP	10493.473	10301.35	0	-192.122	1251069	327737
2024-08-19	VAE_ER		0	0		0	0
2024-08-19	WBSETCL	-76143.553	-74329.559	0	1813.993	726062	8133731
2024-08-20	APNRL	4386.445	4364.727	0	-21.718	67642	29732
2024-08-20	NVVN-BD	-21251.678	-21153.745	0	97.932	177007	397706
2024-08-20	BARH-II	25561.118	25060.779	0	-500.338	1220777	200145
2024-08-20	BARH-I	12419.558	12025.548	0	-394.01	1221437	71176
2024-08-20	BARH_U#3_INFIRM	0	-43.2	0	-43.2	198366	0
2024-08-20	BSPHCL	-135842.908	-135957.96	0	-115.053	4706455	3039384
2024-08-20	BRBCL	18080.375	17911.636	0	-168.739	833036	455619
2024-08-20	CHUZACHEN	2308	2322.24	0	14.24	9341	25325
2024-08-20	DARLIPALI	35990.79	35922.926	0	-67.864	161005	111338
2024-08-20	DIKCHU	0	0	0	0	0	0
2024-08-20	DVC	37057.85	36901.03	0	-156.82	1925459	2095157
2024-08-20	NR	-63711.608	-62203.381	0	1508.227	25636827	34211764
2024-08-20	NER	7493.368	-167.379	0	-7660.746	31989728	0
2024-08-20	SR	2057.215	-48307.743	0	-50364.958	208400135	0
2024-08-20	WR	-64316.428	-7339.468	0	56976.959	0	233773935
2024-08-20	EAST CENTRAL RAILWAY	-116.505	-187.088	0	-70.583	414888	25299
2024-08-20	FSTPP - I & II	24420.825	24272.973	0	-147.852	1147730	661116
2024-08-20	FSTPP-III	9253.288	9211.645	0	-41.642	231165	124883
2024-08-20	GMRKEL	14297.023	14277.6	0	-19.423	82224	59847
2024-08-20	HVDC ALIPURDUAR	-25.44	-25.472	0	-0.032	2184	1024
2024-08-20	HVDC SASARAM	-20.16	-20.095	0	0.065	1340	1112
2024-08-20	IBEUL	7484	7045.964	0	-438.036	2070339	3456
2024-08-20	JBVNL	-29834.16	-29463.071	0	371.089	2191215	2439865
2024-08-20	JITPL	26403.483	26462.763	0	59.281	99658	213473
2024-08-20	JORETHANG HEP	2365.15	2371.68	0	6.53	8808	34388
2024-08-20	KHSTPP-I	15333.08	15009.529	0	-323.551	1139115	228353
2024-08-20	KHSTPP-II	29751.565	28758.065	0	-993.5	2929334	351847
2024-08-20	MPL	20119.32	20192.4	0	73.08	460674	660460
2024-08-20	MTPS-II	3712.293	3601.454	0	-110.839	263978	26030

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-20	NEA-Bihar	0	0	0	0	0	0
2024-08-20	NVVN-NEPAL	14810.033	16071.782	0	1261.749	102705	4360732
2024-08-20	NVVN_BHUTAN	41376.53	42900.246	0	1523.716	0	4000503
2024-08-20	NKSTPP_U1_INFIRM	28829.51	28525.636	0	-303.874	443444	81822
2024-08-20	NPGC	38883.825	38664.109	0	-219.716	1230511	677552
2024-08-20	GRIDCO	-43629.75	-43273.954	0	355.796	3229482	3305387
2024-08-20	RANGIT	1384.59	1382.714	0	-1.876	15573	14926
2024-08-20	RONGNICHU HEP	2250.94	2341.76	0	90.82	1589	353912
2024-08-20	SIKKIM	-1517.223	-1408.035	0	109.188	219532	341842
2024-08-20	TALCHER SOLAR	32.488	32.478	0	-0.01	65051	53285
2024-08-20	TUL	0	0	0	0	0	0
2024-08-20	TEESTA	0	0	0	0	0	0
2024-08-20	THEP	2529.84	2533.024	0	3.184	1803	14618
2024-08-20	TSTPP	9540.205	9478.497	0	-61.708	200000	101614
2024-08-20	VAE_ER		0	0		0	0
2024-08-20	WBSETCL	-74569.2	-72602.664	0	1966.536	385560	5874205
2024-08-21	APNRL	5276.47	5243.709	0	-32.761	101003	25939
2024-08-21	NVVN-BD	-21227.433	-21100.727	0	126.705	88891	563819
2024-08-21	BARH-II	25898.32	25320.794	0	-577.526	1762573	353180
2024-08-21	BARH-I	12582.568	12385.8	0	-196.768	866505	193434
2024-08-21	BARH_U#3_INFIRM	0	-38.376	0	-38.376	149643	0
2024-08-21	BSPHCL	-142338.74	-142778.535	0	-439.795	10235549	2677748
2024-08-21	BRBCL	18871.303	18818.254	0	-53.048	786376	628731
2024-08-21	CHUZACHEN	2153.9	2175.744	0	21.844	4042	35427
2024-08-21	DARLIPALI	34693.23	34097.198	0	-596.032	1492946	115286
2024-08-21	DIKCHU	0	0	0	0	0	0
2024-08-21	DVC	42500.665	42495.975	0	-4.69	3097663	3837949
2024-08-21	NR	-70401.828	-64239.346	0	6162.482	22817056	55127217
2024-08-21	NER	6167.77	-1162.65	0	-7330.42	34580480	0
2024-08-21	SR	1319.958	-39017.032	0	-40336.99	184206946	0
2024-08-21	WR	-53537.643	-6845.945	0	46691.698	0	196917060
2024-08-21	EAST CENTRAL RAILWAY	-125.743	-120.944	0	4.799	175502	56084
2024-08-21	FSTPP - I & II	30197.195	29767.32	0	-429.875	2081955	441177
2024-08-21	FSTPP-III	9720.443	9733.588	0	13.146	126575	185444
2024-08-21	GMRKEL	15774.01	15781.018	0	7.008	60227	75046
2024-08-21	HVDC ALIPURDUAR	-25.44	-24.403	0	1.037	675	6249
2024-08-21	HVDC SASARAM	-20.16	-19.867	0	0.293	2006	2957

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-21	IBEUL	6789.9	6613.164	0	-176.736	807241	173255
2024-08-21	JBVNL	-30674.575	-30867.764	0	-193.189	3995342	3146946
2024-08-21	JITPL	26956.315	26962.109	0	5.794	90564	92927
2024-08-21	JORETHANG HEP	2256.45	2272.928	0	16.478	4917	62481
2024-08-21	KHSTPP-I	15467.95	14916.94	0	-551.01	1820736	219550
2024-08-21	KHSTPP-II	20428.835	20096.919	0	-331.916	908610	75137
2024-08-21	MPL	23252.783	23223.709	0	-29.074	246464	222824
2024-08-21	MTPS-II	4142.26	4037.156	0	-105.104	304570	31743
2024-08-21	NEA-Bihar	0	0	0	0	0	0
2024-08-21	NVVN-NEPAL	14810.04	16044.363	0	1234.323	163903	4948326
2024-08-21	NVVN_BHUTAN	40649.37	41165.798	0	516.428	112427	2577744
2024-08-21	NKSTPP_U1_INFIRM	29605	29297.672	0	-307.328	484134	62162
2024-08-21	NPGC	39870.693	39255.272	0	-615.42	2095377	425376
2024-08-21	GRIDCO	-44805.83	-44454.619	0	351.211	3793204	3933469
2024-08-21	RANGIT	1376.59	1379.129	0	2.539	11898	17947
2024-08-21	RONGNICHU HEP	2433.72	2520.64	0	86.92	1144	362357
2024-08-21	SIKKIM	-1707.28	-1364.831	0	342.449	2795	885579
2024-08-21	TALCHER SOLAR	32.05	22.022	0	-10.028	118631	10333
2024-08-21	TUL	0	0	0	0	0	0
2024-08-21	TEESTA	0	0	0	0	0	0
2024-08-21	THEP	2364.625	2231.392	0	-133.233	567050	26171
2024-08-21	TSTPP	9889.97	9760.038	0	-129.932	289729	71405
2024-08-21	VAE_ER		0	0		0	0
2024-08-21	WBSETCL	-79081.155	-78123.086	0	958.069	3253253	9045718
2024-08-22	APNRL	5767.96	5760.836	0	-7.124	60926	46768
2024-08-22	NVVN-BD	-20864.508	-20860.363	0	4.144	347716	331605
2024-08-22	BARH-II	26321.693	26139.014	0	-182.678	846784	545657
2024-08-22	BARH-I	13681.265	13503.088	0	-178.177	715779	252498
2024-08-22	BARH_U#3_INFIRM	0	-47.448	0	-47.448	206019	0
2024-08-22	BSPHCL	-139904.313	-140617.477	0	-713.165	9934611	2676760
2024-08-22	BRBCL	18933.015	18898.109	0	-34.906	469972	403127
2024-08-22	CHUZACHEN	2200.05	2209.152	0	9.102	5098	19157
2024-08-22	DARLIPALI	25771.93	25802.003	0	30.073	138048	184845
2024-08-22	DIKCHU	0	0	0	0	0	0
2024-08-22	DVC	45665.438	45569.472	0	-95.966	3979000	2580854
2024-08-22	NR	-79493.808	-80442.945	0	-949.137	41638913	20167697
2024-08-22	NER	1293.265	-6175.774	0	-7469.039	36606823	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-22	SR	9075.228	-26884.457	0	-35959.684	159493257	0
2024-08-22	WR	-56119.89	-9085.245	0	47034.645	0	225639740
2024-08-22	EAST CENTRAL RAILWAY	-140.388	-139.664	0	0.724	184357	111102
2024-08-22	FSTPP - I & II	30750.858	30057.233	0	-693.624	2425218	154154
2024-08-22	FSTPP-III	9769.16	9732.476	0	-36.684	265813	163530
2024-08-22	GMRKEL	15786.575	15793.091	0	6.516	42270	67422
2024-08-22	HVDC ALIPURDUAR	-25.478	-24.682	0	0.796	720	4221
2024-08-22	HVDC SASARAM	-20.16	-20.308	0	-0.148	2804	858
2024-08-22	IBEUL	6767.725	6650.909	0	-116.816	576575	144903
2024-08-22	JBVNL	-31838.69	-31727.054	0	111.636	3942802	4094504
2024-08-22	JITPL	27051.645	27000.291	0	-51.354	275229	80138
2024-08-22	JORETHANG HEP	2393.325	2400.032	0	6.707	2180	26884
2024-08-22	KHSTPP-I	15626.698	15186.998	0	-439.699	1366163	136251
2024-08-22	KHSTPP-II	21351.953	20900.544	0	-451.408	1314230	125395
2024-08-22	MPL	23417.595	23501.491	0	83.896	213743	465405
2024-08-22	MTPS-II	7913.273	7860.616	0	-52.657	254751	153473
2024-08-22	NEA-Bihar	0	0	0	0	0	0
2024-08-22	NVVN-NEPAL	14810.04	15915.636	0	1105.596	189187	4688984
2024-08-22	NVVN_BHUTAN	40800.12	41532.834	0	732.714	110108	3378280
2024-08-22	NKSTPP_U1_INFIRM	29661.25	29473.745	0	-187.505	335135	73359
2024-08-22	NPGC	41209.068	40625.454	0	-583.613	2443504	596601
2024-08-22	GRIDCO	-40948.54	-38794.509	0	2154.031	1286168	6879195
2024-08-22	RANGIT	1374.84	1376.585	0	1.745	10048	15605
2024-08-22	RONGNICHU HEP	2094.38	2171.52	0	77.14	4147	353218
2024-08-22	SIKKIM	-1433.72	-1326.544	0	107.176	235897	579200
2024-08-22	TALCHER SOLAR	25.325	26.749	0	1.424	16112	27824
2024-08-22	TUL	0	0	0	0	0	0
2024-08-22	TEESTA	0	0	0	0	0	0
2024-08-22	THEP	2529.84	2532.096	0	2.256	2041	11114
2024-08-22	TSTPP	10179.808	10142.496	0	-37.311	208613	159851
2024-08-22	VAE_ER		0	0		0	0
2024-08-22	WBSETCL	-81035.325	-78761.662	0	2273.663	274360	8191918
2024-08-23	APNRL	5413.16	5395.636	0	-17.524	61679	26167
2024-08-23	NVVN-BD	-21203.1	-21101.236	0	101.864	21843	516522
2024-08-23	BARH-II	21392.463	20322.638	0	-1069.824	4195138	184922
2024-08-23	BARH-I	16641.468	15473.239	0	-1168.228	3685403	372520
2024-08-23	BARH_U#3_INFIRM	0	-48.096	0	-48.096	210232	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-08-2024 to 25-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-23	BSPHCL	-118948.21	-117490.234	0	1457.976	2863521	3413462
2024-08-23	BRBCL	18445.435	18109.236	0	-336.199	1104117	300025
2024-08-23	CHUZACHEN	2295.4	2301.312	0	5.912	4820	13021
2024-08-23	DARLIPALI	17680.16	17583.468	0	-96.692	120282	41774
2024-08-23	DIKCHU	0	0	0	0	0	0
2024-08-23	DVC	47121.668	45928.694	0	-1192.974	3634481	726079
2024-08-23	NR	-79547.935	-92212.514	0	-12664.579	73166791	7611083
2024-08-23	NER	-1639.178	-9090.594	0	-7451.416	33682460	0
2024-08-23	SR	8393.635	-22300.224	0	-30693.859	102091449	416399
2024-08-23	WR	-53761.108	1824.469	0	55585.577	0	219585052
2024-08-23	EAST CENTRAL RAILWAY	-186.758	-123.808	0	62.95	85389	127998
2024-08-23	FSTPP - I & II	29387.86	28612.808	0	-775.052	2427529	192413
2024-08-23	FSTPP-III	9382.328	9394.173	0	11.846	261810	254421
2024-08-23	GMRKEL	15491.358	15472.363	0	-18.994	66840	49353
2024-08-23	HVDC ALIPURDUAR	-25.118	-21.882	0	3.236	114	8073
2024-08-23	HVDC SASARAM	-20.16	-19.924	0	0.236	1025	613
2024-08-23	IBEUL	6700.3	5453.964	0	-1246.336	4753742	39968
2024-08-23	JBVNL	-30195.443	-28259.008	0	1936.435	561070	5934882
2024-08-23	JITPL	27074.123	27016.363	0	-57.759	190268	67497
2024-08-23	JORETHANG HEP	2376.325	2372.864	0	-3.461	50734	27278
2024-08-23	KHSTPP-I	14810.573	14303.046	0	-507.527	1268543	155808
2024-08-23	KHSTPP-II	19248.803	18859.248	0	-389.555	955474	152458
2024-08-23	MPL	20158.37	20206.582	0	48.212	211819	388624
2024-08-23	MTPS-II	7452.14	7358.482	0	-93.658	257514	78353
2024-08-23	NEA-Bihar	0	0	0	0	0	0
2024-08-23	NVVN-NEPAL	14822.54	15980.145	0	1157.605	49518	3364065
2024-08-23	NVVN_BHUTAN	41368.488	40329.152	0	-1039.335	4997460	2589576
2024-08-23	NKSTPP_U1_INFIRM	26848.313	26444.182	0	-404.131	523665	37437
2024-08-23	NPGC	38705.57	37696.363	0	-1009.207	2467287	158079
2024-08-23	GRIDCO	-44200.8	-44474.826	0	-274.026	3879141	4347287
2024-08-23	RANGIT	1374.82	1372.542	0	-2.278	10942	6043
2024-08-23	RONGNICHU HEP	2234.76	2302.08	0	67.32	3686	157100
2024-08-23	SIKKIM	-1411.348	-1301.838	0	109.51	133449	317184
2024-08-23	TALCHER SOLAR	21.77	21.73	0	-0.04	26849	26439
2024-08-23	TUL	0	0	0	0	0	0
2024-08-23	TEESTA	0	0	0	0	0	0
2024-08-23	THEP	2529.84	2532.768	0	2.928	1485	10648

ERPC, Kolkata
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From 19-08-2024 to 25-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-23	TSTPP	8657.995	8454.729	0	-203.266	420774	123616
2024-08-23	VAE_ER		0	0		0	0
2024-08-23	WBSETCL	-69502.85	-67881.739	0	1621.111	1019882	5347832
2024-08-24	APNRL	5033.68	5037.818	0	4.138	52312	63687
2024-08-24	NVVN-BD	-21573.858	-21434.036	0	139.821	0	679087
2024-08-24	BARH-II	23559.253	23276.342	0	-282.91	1459733	644575
2024-08-24	BARH-I	11398.453	11038.011	0	-360.442	1377435	343345
2024-08-24	BARH_U#3_INFIRM	0	-40.608	0	-40.608	158387	0
2024-08-24	BSPHCL	-127654.665	-126628.583	0	1026.082	5809475	4699690
2024-08-24	BRBCL	16163.36	16290.4	0	127.04	521906	920396
2024-08-24	CHUZACHEN	1669.5	1525.248	0	-144.252	280382	22598
2024-08-24	DARLIPALI	17205.88	17256.179	0	50.299	59514	136120
2024-08-24	DIKCHU	0	0	0	0	0	0
2024-08-24	DVC	38913.823	38433.214	0	-480.608	3829368	2498049
2024-08-24	NR	-73794.52	-80294.885	0	-6500.365	47716688	4996963
2024-08-24	NER	-4178.485	-8917.695	0	-4739.21	19075311	0
2024-08-24	SR	14139.42	-18487.658	0	-32627.078	114635315	0
2024-08-24	WR	-33036.408	16049.746	0	49086.154	0	180511552
2024-08-24	EAST CENTRAL RAILWAY	-121.7	-131.472	0	-9.772	184357	52862
2024-08-24	FSTPP - I & II	25207.333	25420.298	0	212.965	376728	1014091
2024-08-24	FSTPP-III	8447.445	8502.975	0	55.53	158531	270460
2024-08-24	GMRKEL	15233.84	15250.182	0	16.342	48692	88491
2024-08-24	HVDC ALIPURDUAR	-23.885	-23.264	0	0.621	9070	4156
2024-08-24	HVDC SASARAM	-20.16	-20.046	0	0.114	1616	869
2024-08-24	IBEUL	6654.6	6408.436	0	-246.164	944281	34605
2024-08-24	JBVNL	-31711.615	-29124.389	0	2587.226	243553	9091840
2024-08-24	JITPL	26900.338	26857.527	0	-42.81	188983	79608
2024-08-24	JORETHANG HEP	2385.6	2395.264	0	9.664	250	33608
2024-08-24	KHSTPP-I	14655.123	14184.85	0	-470.273	1692377	149907
2024-08-24	KHSTPP-II	18408.288	17701.031	0	-707.257	4026464	94337
2024-08-24	MPL	20335.903	20576.618	0	240.715	254759	1020897
2024-08-24	MTPS-II	6963.455	7040.664	0	77.209	123447	327479
2024-08-24	NEA-Bihar	0	0	0	0	0	0
2024-08-24	NVVN-NEPAL	14860.04	16147.709	0	1287.669	3671	4497775
2024-08-24	NVVN_BHUTAN	41065.21	41732.7	0	667.49	81880	2111526
2024-08-24	NKSTPP_U1_INFIRM	25134.798	25022.072	0	-112.725	387257	167690
2024-08-24	NPGC	37079.41	36933.163	0	-146.247	746166	460068

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-24	GRIDCO	-52019.815	-50245.688	0	1774.127	1903038	6772847
2024-08-24	RANGIT	1359.84	1358.022	0	-1.818	46947	15319
2024-08-24	RONGNICHU HEP	2247.58	2295.04	0	47.46	25896	226896
2024-08-24	SIKKIM	-1392.475	-1228.001	0	164.474	220138	423215
2024-08-24	TALCHER SOLAR	27.948	15.191	0	-12.757	142958	7202
2024-08-24	TUL	0	0	0	0	0	0
2024-08-24	TEESTA	0	0	0	0	0	0
2024-08-24	THEP	2529.84	2534.176	0	4.336	863	15562
2024-08-24	TSTPP	9389.765	9332.094	0	-57.671	259523	107722
2024-08-24	VAE_ER		0	0		0	0
2024-08-24	WBSETCL	-67821.825	-66001.988	0	1819.837	187707	7643487
2024-08-25	APNRL	4135.3	4113.454	0	-21.846	64331	38596
2024-08-25	NVVN-BD	-21880.118	-21760.218	0	119.9	0	199404
2024-08-25	BARH-II	22059.835	20774.509	0	-1285.326	3193703	111961
2024-08-25	BARH-I	10515.375	10357.656	0	-157.719	422325	207859
2024-08-25	BARH_U#3_INFIRM	0	-37.656	0	-37.656	91998	0
2024-08-25	BSPHCL	-136097.855	-135658.93	0	438.925	2095052	1530218
2024-08-25	BRBCL	15264.105	15220.582	0	-43.523	552096	478086
2024-08-25	CHUZACHEN	2048.5	2068.032	0	19.532	2318	26285
2024-08-25	DARLIPALI	25715.525	26486.489	0	770.964	227750	146973
2024-08-25	DIKCHU	0	0	0	0	0	0
2024-08-25	DVC	27586.553	25499.974	0	-2086.579	4158543	776542
2024-08-25	NR	-65409.303	-64532.325	0	876.977	18613559	11839033
2024-08-25	NER	-5278.03	-12377.423	0	-7099.393	18276454	67522
2024-08-25	SR	18542.618	-5598.876	0	-24141.493	58554814	0
2024-08-25	WR	-6953.64	29825.494	0	36779.134	8445	99027918
2024-08-25	EAST CENTRAL RAILWAY	-147.358	-147.616	0	-0.259	76354	47857
2024-08-25	FSTPP - I & II	24160.335	24154.369	0	-5.966	998246	736988
2024-08-25	FSTPP-III	7863.073	7837.849	0	-25.224	160441	140941
2024-08-25	GMRKEL	13376.5	13368	0	-8.5	61083	83554
2024-08-25	HVDC ALIPURDUAR	-27.818	-24.196	0	3.622	0	7055
2024-08-25	HVDC SASARAM	-20.16	-20.188	0	-0.028	1891	524
2024-08-25	IBEUL	5487.575	5425.745	0	-61.83	284500	118888
2024-08-25	JBVNL	-31097.578	-28790.583	0	2306.995	174282	5244407
2024-08-25	JITPL	23144.83	23241.527	0	96.697	282363	330742
2024-08-25	JORETHANG HEP	2374.6	2386.528	0	11.928	0	21027
2024-08-25	KHSTPP-I	13371.585	12818.591	0	-552.994	1811535	75602

ERPC, Kolkata
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From 19-08-2024 to 25-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-25	KHSTPP-II	17435.585	17056.287	0	-379.298	1515719	132970
2024-08-25	MPL	18614.663	18841.854	0	227.192	297483	504482
2024-08-25	MTPS-II	6726.058	6688.188	0	-37.87	188707	142610
2024-08-25	NEA-Bihar	0	0	0	0	0	0
2024-08-25	NVVN-NEPAL	14822.54	15298.036	0	475.496	18678	1636216
2024-08-25	NVVN_BHUTAN	41489.55	42025.156	0	535.606	0	1038766
2024-08-25	NKSTPP_U1_INFIRM	21850.49	20469.818	0	-1380.672	2303315	65020
2024-08-25	NPGC	34557.838	34373.345	0	-184.492	1048329	517431
2024-08-25	GRIDCO	-56363.24	-55238.127	0	1125.113	1227442	4086776
2024-08-25	RANGIT	1374.84	1381.724	0	6.884	13942	15169
2024-08-25	RONGNICHU HEP	2313.02	2374.08	0	61.06	4089	261864
2024-08-25	SIKKIM	-952.743	-872.349	0	80.394	28225	166377
2024-08-25	TALCHER SOLAR	23.635	18.751	0	-4.884	59215	12459
2024-08-25	TUL	0	0	0	0	0	0
2024-08-25	TEESTA	0	0	0	0	0	0
2024-08-25	THEP	2529.84	2534.4	0	4.56	329	7570
2024-08-25	TSTPP	8659.223	8565.765	0	-93.457	208016	63242
2024-08-25	VAE_ER		0	0		0	0
2024-08-25	WBSETCL	-63581.135	-62726.945	0	854.19	236318	3996254

SUMMARY OF WEEKLY DEVIATION CHARGES : 19-08-2024 to 25-08-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	34814.655	34696.109	0	-118.546	498037	272560
Week total	NVVN-BD	-149904.43	-149146.689	0	757.741	635457	3276492
Week total	BARH-II	171726.485	167551.865	0	-4174.62	13771333	2601017
Week total	BARH-I	78173.693	75050.896	0	-3122.797	11147230	1460930
Week total	BARH_U#3_INFIRM	0	-291.672	0	-291.672	1182187	0
Week total	BSPHCL	-940162.558	-937716.866	0	2445.692	40186936	23101334
Week total	BRBCL	124193.028	123690.399	0	-502.629	4869044	3986456
Week total	CHUZACHEN	14925.3	14868.48	0	-56.82	319820	182046
Week total	DARLIPALI	193155.865	193188.962	0	33.097	2331765	836921
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	278755.228	274908.835	0	-3846.392	23271717	16362143
Week total	NR	-501752.963	-494571.24	0	7181.723	230321223	208192321
Week total	NER	3733.228	-44684.005	0	-48417.232	207189757	67522
Week total	SR	54677.28	-211733.194	0	-266410.474	1037221517	416399

ERPC, Kolkata
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From 19-08-2024 to 25-08-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-303926.85	27216.274	0	331143.124	1910655	1308986009
Week total	EAST CENTRAL RAILWAY	-976.41	-995.2	0	-18.79	1501391	528755
Week total	FSTPP - I & II	184510.743	182284.358	0	-2226.384	10955862	3364891
Week total	FSTPP-III	63830.438	63729.203	0	-101.235	1606005	1268520
Week total	GMRKEL	105155.765	105169.163	0	13.398	404474	527982
Week total	HVDC ALIPURDUAR	-178.615	-169.5	0	9.115	14545	33147
Week total	HVDC SASARAM	-141.12	-140.478	0	0.642	13130	8307
Week total	IBEUL	46894.8	44400.218	0	-2494.582	12424274	954504
Week total	JBVNL	-216886.735	-208448.069	0	8438.666	12105658	36133416
Week total	JITPL	184149.143	184111.998	0	-37.144	1436596	1015413
Week total	JORETHANG HEP	16521.075	16576	0	54.925	78892	245303
Week total	KHSTPP-I	105529.073	102210.259	0	-3318.814	10770636	1271228
Week total	KHSTPP-II	157939.99	154435.703	0	-3504.287	13040743	1738431
Week total	MPL	146829.49	147833.271	0	1003.781	1983926	4883461
Week total	MTPS-II	40787.75	40376.528	0	-411.222	1620271	795275
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	103745.27	111927.999	0	8182.729	650873	29612042
Week total	NVVN_BHUTAN	288458.668	291944.25	0	3485.583	5379012	18471618
Week total	NKSTPP_U1_INFIRM	191581.86	188652.98	0	-2928.88	4832085	574778
Week total	NPGC	271863.998	268955.452	0	-2908.546	11121833	3813667
Week total	GRIDCO	-332638.248	-325539.567	0	7098.68	16740429	36781760
Week total	RANGIT	9634.11	9632.263	0	-1.847	134887	92525
Week total	RONGNICHU HEP	15874.24	16423.04	0	548.8	41419	2241509
Week total	SIKKIM	-9834.693	-8867.096	0	967.597	1249281	3040955
Week total	TALCHER SOLAR	193.673	172.262	0	-21.411	456287	193876
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17528.363	17418.624	0	-109.739	575001	108381
Week total	TSTPP	66810.438	66034.97	0	-775.467	2837724	955188
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-511735.043	-500427.644	0	11307.398	6083141	48233144

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 19-08-2024 to 25-08-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1890.880000	2231.780000	-340.900000	-946679	2034718	1088039
2	BARH-I	396.870000	1192.200000	-795.330000	-2197497	728087	-1469410
3	BRBCL	0.000000	0.000000	0.000000	0	0	0
4	Darlipali_NTPC	460.340000	587.190000	-126.850000	-147907	456225	308318
5	FSTPP I & II	298.210000	1075.040000	-776.830000	-2470319	258264	-2212055
6	FSTPP-III	508.220000	543.010000	-34.790000	-110250	457080	346830
7	KHSTPP-II	192.700000	1898.300000	-1705.600000	-4170192	1045500	-3124692
8	MPL	658.770000	1554.030000	-895.260000	-2645493	1056374	-1589119
9	MTPS-II	78.280000	545.520000	-467.240000	-1143804	303562	-840242
10	NPGC	725.180000	2494.670000	-1769.490000	-4609521	1123941	-3485580
11	Teesta_V	0.000000	0.000000	0.000000	0	0	0
12	TSTPP-I	54.370000	1863.220000	-1808.850000	-3400638	698301	-2702337
	Total	5263.82	13984.96	-8721.14	-21842300	8162052	-13680248

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 19-08-2024 to 25-08-2024

SRAS Provider	19-Aug-24	20-Aug-24	21-Aug-24	22-Aug-24	23-Aug-24	24-Aug-24	25-Aug-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	163.30	81.40	151.80	123.30	134.60	167.60	148.50
BARH-I	0.00	78.00	108.80	85.20	97.70	149.90	80.80
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	94.50	73.20	86.30	99.80	97.30	105.30	100.80
FSTPP I & II	18.50	45.70	17.50	-38.60	8.80	87.80	62.20
FSTPP-III	74.40	94.30	79.60	82.10	140.20	125.30	122.50
KHSTPP-II	99.10	136.40	120.00	109.10	168.00	116.10	116.00
MPL	137.00	127.90	97.70	92.30	104.00	112.80	84.80
MTPS-II	100.80	104.70	103.40	103.50	90.30	101.70	98.40
NPGC	75.20	89.90	86.30	71.50	83.30	59.30	73.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	78.80	85.40	92.30	76.50	69.70	69.40	60.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 19-08-2024 to 25-08-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	254.52	777475	6633.37	16578788	-15801313
2	BARH-I	12.50	37991	2728.79	6785676	-6747685
3	BRBCL	226.06	760404	4272.89	11759848	-10999444
4	Darlipali_NTPC	0.00	0	3190.93	3348559	-3348559
5	FSTPP I & II	530.13	1854404	5937.56	16993297	-15138893
6	FSTPP-III	198.91	693380	2212.92	6311455	-5618075
7	KHSTPP-I	181.36	522665	3942.29	9295914	-8773249
8	KHSTPP-II	85.42	229724	6722.29	14792388	-14562664
9	MPL	157.30	511287	2255.77	5999220	-5487933
10	MTPS-II	59.54	160316	1378.26	3036582	-2876266
11	North Karanpura STPS	0.00	0	3848.51	5791230	-5791230
12	NPGC	486.35	1393643	9751.82	22863148	-21469505
13	TSTPP-I	210.27	434838	2845.22	4814104	-4379266
	TOTAL	2402.36	7376127	55720.62	128370209	-120994082

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 19-08-2024 to 25-08-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 19-08-2024 to 25-08-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 19-08-2024 to 25-08-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	156.28	377.73	433976	1048963	-614987
2	BARH-I	163.80	527.86	452579	1458484	-1005905
3	BRBCL	0.00	17620.84	0	53884513	-53884513
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	12926.14	410.77	41105125	1306257	39798868
6	FSTPP-III	4405.79	611.03	13961956	1936362	12025594
7	KHSTPP-I	0.00	2692.62	0	7054671	-7054671
8	KHSTPP-II	0.00	2973.03	0	7269058	-7269058
9	MPL	0.00	5027.55	0	14856395	-14856395
10	MTPS-II	0.00	346.57	0	848397	-848397
11	North Karanpura STPS	0.00	657.64	0	1099578	-1099578
12	NPGC	0.00	3573.10	0	9307926	-9307926
13	TSTPP-I	0.00	1738.46	0	3268300	-3268300
	TOTAL	17652.01	36557.2	55953636	103338904	-47385268

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 19-08-2024 to 25-08-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-946679	-15801313	0	-614987	-17362979	Receivable from Pool Account
2	BARH-I	-2197497	-6747685	0	-1005905	-9951087	Receivable from Pool Account
3	BRBCL	0	-10999444	0	-53884513	-64883957	Receivable from Pool Account
4	Darlipali_NTPC	-147907	-3348559	0	0	-3496466	Receivable from Pool Account
5	FSTPP I & II	-2470319	-15138893	0	39798868	22189656	Payable to Pool Account
6	FSTPP-III	-110250	-5618075	0	12025594	6297269	Payable to Pool Account
7	KHSTPP-I	0	-8773249	0	-7054671	-15827920	Receivable from Pool Account
8	KHSTPP-II	-4170192	-14562665	0	-7269058	-26001915	Receivable from Pool Account
9	MPL	-2645493	-5487933	0	-14856395	-22989821	Receivable from Pool Account
10	MTPS-II	-1143804	-2876267	0	-848397	-4868468	Receivable from Pool Account
11	North Karanpura STPS	0	-5791230	0	-1099578	-6890808	Receivable from Pool Account
12	NPGC	-4609521	-21469505	0	-9307926	-35386952	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-3400638	-4379265	0	-3268300	-11048203	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-21842300	-120994083	0	-47385268	-190221651	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER