



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/973**

**Date: 10.09.2024**

To

As per list enclosed

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 26.08.2024 to 01.09.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 09.09.2024.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/ 973

दिनांक: 10.09.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 26.08.2024 से 01.09.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में निर्देश लागू किए गए हैं w.e.f. 28.12.2022, 08.02.2023 और 10.04.2023 क्रमशः। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषय सप्ताह के लिए डेटा का अंतिम संस्करण 09.09.2024 को ईआरएलडीसी/एनएलडीसी/घटकों से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 07 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे। देरी के प्रत्येक दिन.

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज का भुगतान करेंगे देरी के प्रत्येक दिन ।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account

for the period 26-08-2024 to 01-09-2024

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	11.74577	4.13792	7.60785	
BSPHCL	369.09561	284.93797	84.15764	
JBVNL	318.08670	185.04537	133.04133	
DVC	257.89641	141.18582	116.71059	
GRIDCO	141.75705	297.33046		155.57341
SIKKIM	10.71859	40.13028		29.41169
WBSETCL	26.42781	558.42747		531.99966
HVDC SASARAM	1.19963	0.01300	1.18663	
HVDC ALIPURDUAR	0.05831	0.54816		0.48985
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	181.30467	53.43791	127.86676	
NKSTPP	22.13954	10.50613	11.63341	
FSTPP - I & II	56.66083	45.81330	10.84753	
FSTPP-III	14.01310	18.55941		4.54631
KHSTPP-I	81.44647	10.68313	70.76334	
KHSTPP-II	88.36653	10.33220	78.03433	
TSTPP	18.33558	8.70931	9.62627	
BARH-II	130.37612	41.67487	88.70125	
MTPS-II	24.10311	8.30461	15.79850	
BRBCL	38.77288	47.31220		8.53932
TEESTA				
RANGIT	0.82776	1.38431		0.55655
MPL	21.72136	92.16403		70.44267
NPGC	206.55941	43.55372	163.00569	
DARLIPALI	15.14575	16.78525		1.63950
CHUZACHEN	10.43733	1.84644	8.59089	
RONGNICHU HEP	10.37273	18.71267		8.33994
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	98.99690	5.43907	93.55783	
APNRL	3.39030	4.67956		1.28926
GMRKEL	4.25246	6.38562		2.13316
JITPL	25.72071	15.02875	10.69196	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	3.50317	4.82700		1.32383
THEP	0.04363	0.97669		0.93306
<b>INTER-REGIONAL</b>				
East-North East	2998.56936		2998.56936	
East-North	409.34792	5124.36943		4715.02151
East-South	8574.36316	10.48249	8563.88067	
East-West	37.18646	8039.63834		8002.45188
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	16.21186	92.35008		76.13822
NVVN-BD	12.44523	29.31605		16.87082
NVVN-NEPAL	85.20824	122.83426		37.62602
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	9.70732		9.70732	
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.75865	3.15503	0.60362	
<b>Total</b>	<b>14340.27442</b>	<b>15401.01831</b>	<b>12604.58277</b>	<b>13665.32666</b>

<b>Payable To The Pool (A) :</b>	12604.58277
<b>Receivable From The Pool (B) :</b>	13665.32666
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	-1060.74389

(All figures in Rs. Lakhs)

## ERPC, Kolkata

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From 26-08-2024 to 01-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-26	APNRL	4346.62	4351.273	0	4.653	52457	72166
2024-08-26	NVVN-BD	-21665.753	-21731.054	0	-65.302	81031	345699
2024-08-26	BARH-II	25030.385	23931.059	0	-1099.326	3490602	746562
2024-08-26	BARH-I	1505.4	-237.415	0	-1742.815	5169543	0
2024-08-26	BARH_U#3_INFIRM	0	-46.08	0	-46.08	102837	0
2024-08-26	BSPHCL	-135894.155	-135225.132	0	669.023	3856531	2428978
2024-08-26	BRBCL	16051.733	16118.327	0	66.595	594160	993334
2024-08-26	CHUZACHEN	2060.95	2039.424	0	-21.526	80858	49198
2024-08-26	DARLIPALI	34273.083	34037.836	0	-235.247	479192	238044
2024-08-26	DIKCHU	0	0	0	0	0	0
2024-08-26	DVC	30670.038	29363.142	0	-1306.895	3483216	863228
2024-08-26	NR	-74147.72	-59830.807	0	14316.913	13447277	41512770
2024-08-26	NER	-6436.638	-16608.095	0	-10171.457	29293734	0
2024-08-26	SR	13919.618	-12071.389	0	-25991.006	70042959	0
2024-08-26	WR	4585.04	26223.468	0	21638.428	1667788	76760395
2024-08-26	EAST CENTRAL RAILWAY	-124.775	-120.8	0	3.975	89996	67281
2024-08-26	FSTPP - I & II	25814.31	25709.233	0	-105.077	1097878	920777
2024-08-26	FSTPP-III	8270.963	8269.058	0	-1.905	365431	483155
2024-08-26	GMRKEL	14867.35	14884.873	0	17.523	62575	122229
2024-08-26	HVDC ALIPURDUAR	-27.84	-25.03	0	2.81	0	6258
2024-08-26	HVDC SASARAM	-19.96	-20.548	0	-0.588	2149	550
2024-08-26	IBEUL	6000.21	5928.654	0	-71.556	226691	119786
2024-08-26	JBVNL	-31977.28	-30716.291	0	1260.989	393681	3494850
2024-08-26	JITPL	25053.018	25247.509	0	194.491	261832	408679
2024-08-26	JORETHANG HEP	2385.6	2390.4	0	4.8	6406	17259
2024-08-26	KHSTPP-I	14802.403	14192.685	0	-609.717	1706294	110875
2024-08-26	KHSTPP-II	18252.138	17380.901	0	-871.237	2166616	147670
2024-08-26	MPL	18352.81	18987.345	0	634.535	809173	2334413
2024-08-26	MTPS-II	7267.078	7184.892	0	-82.186	275364	157796
2024-08-26	NEA-Bihar	0	0	0	0	0	0
2024-08-26	NVVN-NEPAL	13952.743	14317.527	0	364.785	270899	1032508
2024-08-26	NVVN_BHUTAN	40863.745	41224.822	0	361.077	64013	893814
2024-08-26	NKSTPP_U1_INFIRM	16182.813	16162.909	0	-19.904	256870	365581
2024-08-26	NPGC	38161.255	37608.654	0	-552.601	2301571	1118553
2024-08-26	GRIDCO	-55375.33	-54646.463	0	728.867	1322009	3484628
2024-08-26	RANGIT	1335.84	1351.04	0	15.2	8832	35261
2024-08-26	RONGNICHU HEP	2031.4	1927.68	0	-103.72	1016796	203715

## ERPC, Kolkata

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-26	SIKKIM	-1473.38	-1373.345	0	100.035	150110	368264
2024-08-26	TALCHER SOLAR	29.043	26.048	0	-2.995	51819	24339
2024-08-26	TUL	0	0	0	0	0	0
2024-08-26	TEESTA	0	0	0	0	0	0
2024-08-26	THEP	2529.84	2533.6	0	3.76	579	7642
2024-08-26	TSTPP	9384.305	9251.164	0	-133.141	368294	191757
2024-08-26	VAE_ER		0	0		0	0
2024-08-26	WBSETCL	-64239.415	-60672.614	0	3566.801	23391	7178066
2024-08-27	APNRL	4128.283	4137.454	0	9.172	36926	66276
2024-08-27	NVVN-BD	-21973.988	-21881.527	0	92.46	3473	203840
2024-08-27	BARH-II	20886.485	20391.742	0	-494.743	1838430	611761
2024-08-27	BARH-I	13053.438	13028.008	0	-25.43	2368583	905143
2024-08-27	BARH_U#3_INFIRM	0	-44.496	0	-44.496	110737	0
2024-08-27	BSPHCL	-128436.913	-125579.016	0	2857.896	714626	5908787
2024-08-27	BRBCL	14916.13	14890.909	0	-25.221	613341	632772
2024-08-27	CHUZACHEN	2075	2085.312	0	10.312	1001	15814
2024-08-27	DARLIPALI	34334.555	34720.729	0	386.174	194853	318645
2024-08-27	DIKCHU	0	0	0	0	0	0
2024-08-27	DVC	31588.353	29990.415	0	-1597.937	4064183	568618
2024-08-27	NR	-69741.69	-40884.987	0	28856.703	0	66033270
2024-08-27	NER	-8318.155	-20249.153	0	-11930.998	32191906	0
2024-08-27	SR	13782.093	-37325.323	0	-51107.416	125077771	0
2024-08-27	WR	-14213.78	28862.752	0	43076.532	0	110966124
2024-08-27	EAST CENTRAL RAILWAY	-136.868	-114.96	0	21.908	72242	43304
2024-08-27	FSTPP - I & II	23949.495	23957.121	0	7.626	644755	674662
2024-08-27	FSTPP-III	7628.42	7626.915	0	-1.505	214098	231099
2024-08-27	GMRKEL	13089.72	13087.854	0	-1.866	75160	94742
2024-08-27	HVDC ALIPURDUAR	-27.12	-25.048	0	2.072	931	4624
2024-08-27	HVDC SASARAM	-20.16	-20.03	0	0.13	1085	727
2024-08-27	IBEUL	5702.2	5639.709	0	-62.491	249886	97972
2024-08-27	JBVNL	-31024.235	-29616.533	0	1407.702	1136301	3279169
2024-08-27	JITPL	23191.553	23294.836	0	103.284	320403	353430
2024-08-27	JORETHANG HEP	972.75	894.816	0	-77.934	316309	90169
2024-08-27	KHSTPP-I	13388.47	13010.442	0	-378.028	1151106	230044
2024-08-27	KHSTPP-II	17384.463	16921.706	0	-462.757	1311015	263586
2024-08-27	MPL	16639.395	17104.618	0	465.223	236528	1723554
2024-08-27	MTPS-II	6475.623	6448.98	0	-26.643	182298	162040



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-27	NEA-Bihar	0	0	0	0	0	0
2024-08-27	NVVN-NEPAL	14855.04	15516.582	0	661.542	139146	2011841
2024-08-27	NVVN_BHUTAN	38272.2	38555.203	0	283.003	107604	828468
2024-08-27	NKSTPP_U1_INFIRM	24463.703	24711.382	0	247.679	319680	151947
2024-08-27	NPGC	33933.228	32912.291	0	-1020.937	3759219	1012699
2024-08-27	GRIDCO	-50802.75	-48428.708	0	2374.042	854365	4650285
2024-08-27	RANGIT	192.34	214.285	0	21.945	14962	2919
2024-08-27	RONGNICHU HEP	2532.04	2628.16	0	96.12	169	386787
2024-08-27	SIKKIM	-1403.805	-1338.947	0	64.858	197660	311617
2024-08-27	TALCHER SOLAR	27.3	22.589	0	-4.712	72864	26465
2024-08-27	TUL	0	0	0	0	0	0
2024-08-27	TEESTA	0	0	0	0	0	0
2024-08-27	THEP	2529.84	2534.336	0	4.496	305	9545
2024-08-27	TSTPP	8752.47	8656.44	0	-96.03	317903	174463
2024-08-27	VAE_ER		0	0		0	0
2024-08-27	WBSETCL	-71487.565	-69885.92	0	1601.645	473842	4001881
2024-08-28	APNRL	4622.48	4626.909	0	4.429	38889	49945
2024-08-28	NVVN-BD	-20981.403	-20882.254	0	99.148	111826	354874
2024-08-28	BARH-II	22058.375	21366.565	0	-691.81	2956229	687859
2024-08-28	BARH-I	21728.87	21235.793	0	-493.077	2815456	808043
2024-08-28	BARH_U#3_INFIRM	0	-40.104	0	-40.104	144146	0
2024-08-28	BSPHCL	-144396.72	-140234.367	0	4162.353	3560064	7371063
2024-08-28	BRBCL	16197.23	16176.873	0	-20.357	728351	619832
2024-08-28	CHUZACHEN	2010	2021.568	0	11.568	810	20836
2024-08-28	DARLIPALI	35092.5	35124.434	0	31.934	187780	222799
2024-08-28	DIKCHU	0	0	0	0	0	0
2024-08-28	DVC	31976.845	31263.997	0	-712.848	3246484	1410756
2024-08-28	NR	-60532.665	-32004.119	0	28528.546	1336247	89570777
2024-08-28	NER	-10443.173	-21909.005	0	-11465.832	41856838	0
2024-08-28	SR	11113.293	-37547.837	0	-48661.129	165725967	0
2024-08-28	WR	-17667.288	17960.126	0	35627.414	0	128801252
2024-08-28	EAST CENTRAL RAILWAY	-149.053	-117.408	0	31.645	60082	89078
2024-08-28	FSTPP - I & II	25574.785	25565.753	0	-9.032	583882	593234
2024-08-28	FSTPP-III	8303.47	8311.738	0	8.268	180643	241935
2024-08-28	GMRKEL	14531.138	14547.709	0	16.571	50381	93637
2024-08-28	HVDC ALIPURDUAR	-26.68	-25.103	0	1.577	3809	5469
2024-08-28	HVDC SASARAM	-15.45	-19.308	0	-3.858	14997	23

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-28	IBEUL	7159.3	6694.909	0	-464.391	1712089	65129
2024-08-28	JBVNL	-31976.31	-30881.195	0	1095.115	1221384	3029456
2024-08-28	JITPL	25590.7	25646.109	0	55.409	214054	185037
2024-08-28	JORETHANG HEP	2389.8	2406.72	0	16.92	9604	66407
2024-08-28	KHSTPP-I	11355.985	11144.866	0	-211.119	763696	188558
2024-08-28	KHSTPP-II	19430.17	19017.339	0	-412.831	1163114	180275
2024-08-28	MPL	17844.948	18142.763	0	297.816	305068	1044656
2024-08-28	MTPS-II	7387.54	7335.352	0	-52.188	242237	136326
2024-08-28	NEA-Bihar	0	0	0	0	0	0
2024-08-28	NVVN-NEPAL	15010.93	15652.291	0	641.361	298510	2025861
2024-08-28	NVVN_BHUTAN	35356.338	36021.271	0	664.933	198240	1891538
2024-08-28	NKSTPP_U1_INFIRM	25377.215	25155.272	0	-221.943	383988	96839
2024-08-28	NPGC	37562.938	36700.254	0	-862.683	2935581	522170
2024-08-28	GRIDCO	-44949.168	-43898.383	0	1050.785	2132365	4081321
2024-08-28	RANGIT	1381.465	1391.542	0	10.077	7942	25455
2024-08-28	RONGNICHU HEP	2415.84	2466.24	0	50.4	4618	213697
2024-08-28	SIKKIM	-1626.55	-1260.397	0	366.153	61670	772022
2024-08-28	TALCHER SOLAR	27.463	26.61	0	-0.853	42612	34627
2024-08-28	TUL	0	0	0	0	0	0
2024-08-28	TEESTA	0	0	0	0	0	0
2024-08-28	THEP	2529.84	2534.336	0	4.496	356	14829
2024-08-28	TSTPP	9528.228	9460.63	0	-67.598	216313	110037
2024-08-28	VAE_ER		0	0		0	0
2024-08-28	WBSETCL	-84718.593	-82489.998	0	2228.594	556750	6989137
2024-08-29	APNRL	4902.92	4901.091	0	-1.829	54402	56683
2024-08-29	NVVN-BD	-21283.4	-21137.236	0	146.164	70486	483305
2024-08-29	BARH-II	23847.963	23659.101	0	-188.862	846332	491508
2024-08-29	BARH-I	21679.22	21385.657	0	-293.563	2932838	1022755
2024-08-29	BARH_U#3_INFIRM	0	-43.776	0	-43.776	139361	0
2024-08-29	BSPHCL	-144919.483	-143901.28	0	1018.202	3257661	4395517
2024-08-29	BRBCL	15713.398	15803.709	0	90.311	490737	683852
2024-08-29	CHUZACHEN	1712.6	1601.472	0	-111.128	216062	14045
2024-08-29	DARLIPALI	33306.53	33341.74	0	35.21	214424	266336
2024-08-29	DIKCHU	0	0	0	0	0	0
2024-08-29	DVC	30620.89	30317.807	0	-303.083	2687810	2110035
2024-08-29	NR	-64244.96	-20944.423	0	43300.537	0	127638994
2024-08-29	NER	-11527.343	-23211.802	0	-11684.459	39277849	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-29	SR	18571.143	-38811.813	0	-57382.955	181178282	0
2024-08-29	WR	-10100.89	29096.776	0	39197.666	0	131517204
2024-08-29	EAST CENTRAL RAILWAY	-115.878	-142.736	0	-26.859	186863	29957
2024-08-29	FSTPP - I & II	25177.768	25036.749	0	-141.019	829563	470991
2024-08-29	FSTPP-III	8141.37	8159.287	0	17.917	193707	232488
2024-08-29	GMRKEL	13721.888	13731.345	0	9.458	55054	73951
2024-08-29	HVDC ALIPURDUAR	-27.84	-24.599	0	3.241	49	8733
2024-08-29	HVDC SASARAM	-13.86	-19.75	0	-5.89	22884	0
2024-08-29	IBEUL	7273.9	5619.564	0	-1654.336	5100778	0
2024-08-29	JBVNL	-32067.678	-33003.501	0	-935.823	4768620	1237811
2024-08-29	JITPL	26791.4	26355.745	0	-435.655	1466337	109100
2024-08-29	JORETHANG HEP	2339.875	2357.728	0	17.853	3472	56560
2024-08-29	KHSTPP-I	10196.665	9728.846	0	-467.819	1373167	112371
2024-08-29	KHSTPP-II	19300.715	18865.782	0	-434.933	1189729	89849
2024-08-29	MPL	17969.578	18206.545	0	236.968	251885	885923
2024-08-29	MTPS-II	5579.568	5254.434	0	-325.134	817151	19562
2024-08-29	NEA-Bihar	0	0	0	0	0	0
2024-08-29	NVVN-NEPAL	17906.4	17218.982	0	-687.418	1399786	522568
2024-08-29	NVVN_BHUTAN	35706.995	35888.229	0	181.234	465521	918975
2024-08-29	NKSTPP_U1_INFIRM	25019.958	24857.345	0	-162.612	313565	86520
2024-08-29	NPGC	38335.938	37644.545	0	-691.392	2241243	260746
2024-08-29	GRIDCO	-46110.253	-45550.779	0	559.473	1882659	3298755
2024-08-29	RANGIT	1374.84	1387.412	0	12.572	7820	31597
2024-08-29	RONGNICHU HEP	2255.48	2316.8	0	61.32	5296	236628
2024-08-29	SIKKIM	-1430.448	-1117.335	0	313.112	139740	557224
2024-08-29	TALCHER SOLAR	30.205	27.306	0	-2.899	89451	38214
2024-08-29	TUL	0	0	0	0	0	0
2024-08-29	TEESTA	0	0	0	0	0	0
2024-08-29	THEP	2529.84	2534.656	0	4.816	701	14286
2024-08-29	TSTPP	9376.395	9302.739	0	-73.656	223179	111034
2024-08-29	VAE_ER		0	0		0	0
2024-08-29	WBSETCL	-91989.6	-89741.065	0	2248.535	317560	6008114
2024-08-30	APNRL	5040.42	5061.818	0	21.398	36005	83306
2024-08-30	NVVN-BD	-21166.268	-21085.891	0	80.377	617915	464700
2024-08-30	BARH-II	25794.553	25360.613	0	-433.94	1516621	393805
2024-08-30	BARH-I	16651.775	16082.733	0	-569.042	2939353	1261846
2024-08-30	BARH_U#3_INFIRM	0	-43.128	0	-43.128	174431	0

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 26-08-2024 to 01-09-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-30	BSPHCL	-142913.35	-143195.166	0	-281.816	5191524	3194051
2024-08-30	BRBCL	17914.085	17985.018	0	70.933	473070	703034
2024-08-30	CHUZACHEN	1819	1823.616	0	4.616	27648	25366
2024-08-30	DARLIPALI	36078.67	36114.906	0	36.236	117282	196025
2024-08-30	DIKCHU	0	0	0	0	0	0
2024-08-30	DVC	34158.57	34527.419	0	368.849	3516501	4708945
2024-08-30	NR	-74030.568	-40821.11	0	33209.458	41626	119802912
2024-08-30	NER	-11568.47	-24016.446	0	-12447.976	54996106	0
2024-08-30	SR	15108.51	-26163.871	0	-41272.381	152859750	0
2024-08-30	WR	-2388.153	24524.755	0	26912.907	555485	105837162
2024-08-30	EAST CENTRAL RAILWAY	-116.37	-162.928	0	-46.558	432130	69181
2024-08-30	FSTPP - I & II	28096.558	27919.994	0	-176.564	1005596	312891
2024-08-30	FSTPP-III	9138.303	9165.242	0	26.94	152594	241642
2024-08-30	GMRKEL	15673.065	15694.109	0	21.044	36747	94028
2024-08-30	HVDC ALIPURDUAR	-27.845	-25.052	0	2.793	216	10468
2024-08-30	HVDC SASARAM	-14.743	-20.472	0	-5.73	28561	0
2024-08-30	IBEUL	7464.9	7128.873	0	-336.027	1652237	30865
2024-08-30	JBVNL	-33082.93	-34704.029	0	-1621.099	9944245	2699518
2024-08-30	JITPL	27058	27081.963	0	23.963	106261	140416
2024-08-30	JORETHANG HEP	2247.5	2257.856	0	10.356	7830	44587
2024-08-30	KHSTPP-I	11411.255	11296.391	0	-114.864	815431	282813
2024-08-30	KHSTPP-II	20650.745	20166.2	0	-484.545	1357713	60513
2024-08-30	MPL	20136.83	20416.109	0	279.279	212819	1060985
2024-08-30	MTPS-II	3845.348	3791.982	0	-53.366	162797	28014
2024-08-30	NEA-Bihar	0	0	0	0	0	0
2024-08-30	NVVN-NEPAL	16727.65	16634.618	0	-93.032	1940226	2016376
2024-08-30	NVVN_BHUTAN	34502.025	34740.579	0	238.554	577841	1119731
2024-08-30	NKSTPP_U1_INFIRM	27792.505	27596.618	0	-195.887	326380	84957
2024-08-30	NPGC	39403.215	37979.672	0	-1423.543	5188071	310210
2024-08-30	GRIDCO	-45754.845	-44882.864	0	871.981	3855297	4253103
2024-08-30	RANGIT	1379.09	1388.916	0	9.826	11817	24008
2024-08-30	RONGNICHU HEP	2002.38	2057.92	0	55.54	2881	251457
2024-08-30	SIKKIM	-1449.083	-1204.372	0	244.71	112777	680897
2024-08-30	TALCHER SOLAR	31.983	36.604	0	4.621	38730	67802
2024-08-30	TUL	0	0	0	0	0	0
2024-08-30	TEESTA	0	0	0	0	0	0
2024-08-30	THEP	2529.84	2534.304	0	4.464	381	15915

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 26-08-2024 to 01-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-30	TSTPP	10073.258	9996.327	0	-76.931	168500	51430
2024-08-30	VAE_ER		0	0		0	0
2024-08-30	WBSETCL	-98733.868	-95773.064	0	2960.803	774885	10644715
2024-08-31	APNRL	5396.5	5396.364	0	-0.136	66562	60624
2024-08-31	NVVN-BD	-20691.853	-20582.691	0	109.162	247032	550121
2024-08-31	BARH-II	26307.163	26220.526	0	-86.636	898680	842350
2024-08-31	BARH-I	22923.85	22849.729	0	-74.121	1265544	910702
2024-08-31	BARH_U#3_INFIRM	0	-39.456	0	-39.456	175106	0
2024-08-31	BSPHCL	-149952.1	-151451.341	0	-1499.241	13951551	3016497
2024-08-31	BRBCL	18465.15	18559.418	0	94.268	423403	748983
2024-08-31	CHUZACHEN	1528	1329.024	0	-198.976	393887	33804
2024-08-31	DARLIPALI	27715.27	27876.498	0	161.228	71573	277300
2024-08-31	DIKCHU	0	0	0	0	0	0
2024-08-31	DVC	41994.99	41379.004	0	-615.986	5805261	2198488
2024-08-31	NR	-77262.328	-66649.207	0	10613.12	16133762	42476758
2024-08-31	NER	-4917.655	-17519.614	0	-12601.959	60444994	0
2024-08-31	SR	18181.868	-8031.55	0	-26213.418	106671846	821477
2024-08-31	WR	-18269.52	14677.54	0	32947.06	108856	155382747
2024-08-31	EAST CENTRAL RAILWAY	-116.25	-130.912	0	-14.662	215615	75126
2024-08-31	FSTPP - I & II	29082.16	29145.524	0	63.364	628724	937753
2024-08-31	FSTPP-III	9618.428	9646.512	0	28.085	164749	249332
2024-08-31	GMRKEL	15004.565	14993.454	0	-11.111	95304	86835
2024-08-31	HVDC ALIPURDUAR	-26.805	-24.71	0	2.095	826	7110
2024-08-31	HVDC SASARAM	-15.6	-21.056	0	-5.456	31170	0
2024-08-31	IBEUL	7503.1	7434.4	0	-68.7	478274	130611
2024-08-31	JBVNL	-34028.628	-35161.433	0	-1132.805	9152234	1898857
2024-08-31	JITPL	26813.658	26869.6	0	55.942	68973	196344
2024-08-31	JORETHANG HEP	2200.75	2239.104	0	38.354	1216	174862
2024-08-31	KHSTPP-I	12140.728	11790.148	0	-350.579	1335531	83688
2024-08-31	KHSTPP-II	20767.618	20439.174	0	-328.444	1131033	49892
2024-08-31	MPL	20532.233	20732.618	0	200.385	248387	942626
2024-08-31	MTPS-II	6854.6	6751.482	0	-103.118	575994	152855
2024-08-31	NEA-Bihar	0	0	0	0	0	0
2024-08-31	NVVN-NEPAL	17071.4	17036.509	0	-34.891	4358482	1963897
2024-08-31	NVVN_BHUTAN	31233.97	31676.601	0	442.631	60268	2415623
2024-08-31	NKSTPP_U1_INFIRM	27650.005	27535.636	0	-114.369	296889	102270
2024-08-31	NPGC	40884.215	40477.854	0	-406.361	1577679	410543

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 26-08-2024 to 01-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-08-31	GRIDCO	-37181.373	-36089.291	0	1092.082	2755418	5658904
2024-08-31	RANGIT	1384.84	1382.462	0	-2.378	16181	6332
2024-08-31	RONGNICHU HEP	1922.34	1983.04	0	60.7	5732	275926
2024-08-31	SIKKIM	-1585.83	-1300.045	0	285.785	159829	950641
2024-08-31	TALCHER SOLAR	28.915	34.264	0	5.349	29227	64631
2024-08-31	TUL	0	0	0	0	0	0
2024-08-31	TEESTA	0	0	0	0	0	0
2024-08-31	THEP	2529.84	2534.208	0	4.368	1002	20510
2024-08-31	TSTPP	10141.748	10071.33	0	-70.417	307896	123054
2024-08-31	VAE_ER		0	0		0	0
2024-08-31	WBSETCL	-100369.963	-96650.58	0	3719.382	111745	13549864
2024-09-01	APNRL	5027.11	5037.818	0	10.708	53789	78956
2024-09-01	NVVN-BD	-20124.92	-19951.782	0	173.138	112761	529066
2024-09-01	BARH-II	24427.503	23998.928	0	-428.575	1490719	393643
2024-09-01	BARH-I	12410.133	12334.988	0	-75.144	639151	435302
2024-09-01	BARH_U#3_INFIRM	0	-37.08	0	-37.08	124114	0
2024-09-01	BSPHCL	-140812.77	-140759.658	0	53.112	6377604	2178903
2024-09-01	BRBCL	17705.788	17627.345	0	-78.442	554226	349413
2024-09-01	CHUZACHEN	2000.15	1834.944	0	-165.206	323467	25581
2024-09-01	DARLIPALI	33288.103	33195.74	0	-92.363	249471	159375
2024-09-01	DIKCHU	0	0	0	0	0	0
2024-09-01	DVC	32264.183	31532.117	0	-732.065	2986186	2258511
2024-09-01	NR	-83461.883	-76091.004	0	7370.878	9975880	25401462
2024-09-01	NER	-5511.65	-18099.248	0	-12587.598	41795510	0
2024-09-01	SR	29359.948	14659.935	0	-14700.012	55879741	226772
2024-09-01	WR	-9813.298	16259.348	0	26072.646	1386517	94698951
2024-09-01	EAST CENTRAL RAILWAY	-145.248	-166.24	0	-20.993	117648	39863
2024-09-01	FSTPP - I & II	28579.455	28511.054	0	-68.401	875685	671023
2024-09-01	FSTPP-III	9095.038	9121.491	0	26.454	130088	176290
2024-09-01	GMRKEL	7446.703	7455.345	0	8.643	50022	73139
2024-09-01	HVDC ALIPURDUAR	-27.853	-23.121	0	4.732	0	12154
2024-09-01	HVDC SASARAM	-15.6	-20.7	0	-5.1	19117	0
2024-09-01	IBEUL	7378.7	7238.254	0	-140.446	479736	99544
2024-09-01	JBVNL	-34317.28	-34327.467	0	-10.187	5192205	2864877
2024-09-01	JITPL	26792.35	26780.8	0	-11.55	134211	109868
2024-09-01	JORETHANG HEP	2378.7	2387.232	0	8.532	5479	32857
2024-09-01	KHSTPP-I	10994.78	10645.16	0	-349.62	999422	59964

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 26-08-2024 to 01-09-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-01	KHSTPP-II	18772.18	18648.327	0	-123.853	517434	241434
2024-09-01	MPL	19386.548	19712.073	0	325.525	108276	1224246
2024-09-01	MTPS-II	6985.85	6985.61	0	-0.24	154469	173867
2024-09-01	NEA-Bihar	0	0	0	0	0	0
2024-09-01	NVVN-NEPAL	15591.4	16483.709	0	892.309	113774	2710375
2024-09-01	NVVN_BHUTAN	39979.625	40339.521	0	359.896	147700	1166860
2024-09-01	NKSTPP_U1_INFIRM	26019.313	25880.072	0	-139.24	316582	162500
2024-09-01	NPGC	36602.1	36011.781	0	-590.319	2652578	720451
2024-09-01	GRIDCO	-43041.78	-41626.999	0	1414.781	1373592	4306050
2024-09-01	RANGIT	1374.84	1375.636	0	0.796	15221	12860
2024-09-01	RONGNICHU HEP	2237.12	2309.76	0	72.64	1780	303056
2024-09-01	SIKKIM	-1126.435	-966.202	0	160.233	250072	372363
2024-09-01	TALCHER SOLAR	28.6	31.004	0	2.404	51162	59426
2024-09-01	TUL	0	0	0	0	0	0
2024-09-01	TEESTA	0	0	0	0	0	0
2024-09-01	THEP	2529.84	2534.336	0	4.496	1038	14942
2024-09-01	TSTPP	9210.295	9144.618	0	-65.677	231473	109155
2024-09-01	VAE_ER		0	0		0	0
2024-09-01	WBSETCL	-91915.218	-88817.039	0	3098.178	384607	7470970

**SUMMARY OF WEEKLY DEVIATION CHARGES : 26-08-2024 to 01-09-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	33464.333	33512.727	0	48.394	339030	467956
Week total	NVVN-BD	-147887.583	-147252.435	0	635.148	1244523	2931605
Week total	BARH-II	168352.425	164928.534	0	-3423.891	13037612	4167487
Week total	BARH-I	109952.685	106679.493	0	-3273.192	18130467	5343791
Week total	BARH_U#3_INFIRM	0	-294.12	0	-294.12	970732	0
Week total	BSPHCL	-987325.49	-980345.96	0	6979.53	36909561	28493797
Week total	BRBCL	116963.513	117161.599	0	198.086	3877288	4731220
Week total	CHUZACHEN	13205.7	12735.36	0	-470.34	1043733	184644
Week total	DARLIPALI	234088.71	234411.882	0	323.172	1514575	1678525
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	233273.868	228373.903	0	-4899.965	25789641	14118582
Week total	NR	-503421.813	-337225.657	0	166196.155	40934792	512436943
Week total	NER	-58723.083	-141613.363	0	-82890.28	299856936	0
Week total	SR	120036.47	-145291.848	0	-265328.318	857436316	1048249

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 26-08-2024 to 01-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-67867.888	157604.766	0	225472.653	3718646	803963834
Week total	EAST CENTRAL RAILWAY	-904.44	-955.984	0	-51.544	1174577	413792
Week total	FSTPP - I & II	186274.53	185845.427	0	-429.103	5666083	4581330
Week total	FSTPP-III	60195.99	60300.244	0	104.254	1401310	1855941
Week total	GMRKEL	94334.428	94394.69	0	60.262	425246	638562
Week total	HVDC ALIPURDUAR	-191.983	-172.663	0	19.32	5831	54816
Week total	HVDC SASARAM	-115.373	-141.863	0	-26.491	119963	1300
Week total	IBEUL	48482.31	45684.363	0	-2797.947	9899690	543907
Week total	JBVNL	-228474.34	-228410.448	0	63.892	31808670	18504537
Week total	JITPL	181290.678	181276.562	0	-14.116	2572071	1502875
Week total	JORETHANG HEP	14914.975	14933.856	0	18.881	350317	482700
Week total	KHSTPP-I	84290.285	81808.54	0	-2481.745	8144647	1068313
Week total	KHSTPP-II	134558.028	131439.428	0	-3118.599	8836653	1033220
Week total	MPL	130862.34	133302.071	0	2439.731	2172136	9216403
Week total	MTPS-II	44395.605	43752.732	0	-642.873	2410311	830461
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	111115.563	112860.217	0	1744.655	8520824	12283426
Week total	NVVN_BHUTAN	255914.898	258446.226	0	2531.328	1621186	9235008
Week total	NKSTPP_U1_INFIRM	172505.51	171899.235	0	-606.275	2213954	1050613
Week total	NPGC	264882.888	259335.052	0	-5547.836	20655941	4355372
Week total	GRIDCO	-323215.498	-315123.485	0	8092.012	14175705	29733046
Week total	RANGIT	8423.255	8491.294	0	68.039	82776	138431
Week total	RONGNICHU HEP	15396.6	15689.6	0	293	1037273	1871267
Week total	SIKKIM	-10095.53	-8560.644	0	1534.886	1071859	4013028
Week total	TALCHER SOLAR	203.508	204.425	0	0.917	375865	315503
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17708.88	17739.776	0	30.896	4363	97669
Week total	TSTPP	66466.698	65883.247	0	-583.45	1833558	870931
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-603454.22	-584030.282	0	19423.938	2642781	55842747

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 26-08-2024 to 01-09-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1969.780000	1769.860000	199.920000	555178	1869820	<b>2424998</b>
2	BARH-I	567.870000	589.440000	-21.570000	-59598	557451	<b>497853</b>
3	BRBCL	0.000000	0.000000	0.000000	0	0	<b>0</b>
4	Darlipali_NTPC	702.130000	446.770000	255.360000	297750	544382	<b>842132</b>
5	FSTPP I & II	708.240000	1092.130000	-383.890000	-1220770	190250	<b>-1030520</b>
6	FSTPP-III	637.380000	323.960000	313.420000	993228	410138	<b>1403366</b>
7	KHSTPP-II	66.360000	1320.190000	-1253.830000	-3065614	693275	<b>-2372339</b>
8	MPL	1173.030000	1455.470000	-282.440000	-834610	1314250	<b>479640</b>
9	MTPS-II	140.230000	194.060000	-53.830000	-131776	143123	<b>11347</b>
10	NPGC	1388.530000	2015.500000	-626.970000	-1633257	1039203	<b>-594054</b>
11	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
12	TSTPP-I	46.490000	1837.400000	-1790.910000	-3366911	599021	<b>-2767890</b>
	<b>Total</b>	<b>7400.04</b>	<b>11044.78</b>	<b>-3644.74</b>	<b>-8466380</b>	<b>7360913</b>	<b>-1105467</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 26-08-2024 to 01-09-2024

SRAS Provider	26-Aug-24	27-Aug-24	28-Aug-24	29-Aug-24	30-Aug-24	31-Aug-24	01-Sep-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	139.20	180.70	123.70	151.10	209.70	118.70	158.10
BARH-I	91.70	111.00	121.00	156.40	188.40	153.30	91.80
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	129.70	118.60	135.80	168.40	166.40	44.80	123.10
FSTPP I & II	38.70	43.90	50.70	44.20	47.20	22.50	-12.90
FSTPP-III	84.40	52.70	139.50	130.60	73.00	107.60	120.80
KHSTPP-II	172.50	114.30	119.20	128.50	98.00	115.40	111.00
MPL	138.10	133.90	130.80	117.40	115.30	102.80	117.80
MTPS-II	91.80	104.70	91.30	100.50	152.80	82.10	82.60
NPGC	75.50	66.30	64.30	85.40	82.70	49.50	45.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	71.10	83.50	49.50	86.00	67.70	68.00	81.30

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 26-08-2024 to 01-09-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	348.33	1064051	8409.87	21018782	-19954731
2	BARH-I	12.50	37991	3094.42	7694900	-7656909
3	BRBCL	518.33	1743542	5200.48	14312754	-12569212
4	Darlipali_NTPC	0.00	0	9713.51	10193352	-10193352
5	FSTPP I & II	1570.83	5494755	7688.51	22004516	-16509761
6	FSTPP-III	478.87	1669276	2654.92	7572090	-5902814
7	KHSTPP-I	156.21	450197	2665.49	6285231	-5835034
8	KHSTPP-II	215.87	580569	2787.71	6134361	-5553792
9	MPL	496.42	1613597	5667.57	15072889	-13459292
10	MTPS-II	107.09	288379	1102.59	2429226	-2140847
11	North Karanpura STPS	47.50	87357	5447.07	8196747	-8109390
12	NPGC	570.03	1633421	7791.18	18266416	-16632995
13	TSTPP-I	168.37	348189	1364.03	2307935	-1959746
	<b>TOTAL</b>	<b>4690.35</b>	<b>15011324</b>	<b>63587.35</b>	<b>141489199</b>	<b>-126477875</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 26-08-2024 to 01-09-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 26-08-2024 to 01-09-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 26-08-2024 to 01-09-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	526.66	990.94	1462528	2751840	-1289312
2	BARH-I	422.77	1181.68	1168120	3264968	-2096848
3	BRBCL	0.00	21132.48	0	64623116	-64623116
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	23089.19	658.59	73423624	2094324	71329300
6	FSTPP-III	6340.93	611.96	20094391	1939285	18155106
7	KHSTPP-I	0.00	1373.42	0	3598347	-3598347
8	KHSTPP-II	0.00	4376.46	0	10700439	-10700439
9	MPL	0.00	11129.52	0	32887717	-32887717
10	MTPS-II	0.00	687.41	0	1682786	-1682786
11	North Karanpura STPS	0.00	2149.69	0	3594278	-3594278
12	NPGC	0.00	4952.24	0	12900585	-12900585
13	TSTPP-I	0.00	2768.84	0	5205424	-5205424
	<b>TOTAL</b>	<b>30379.55</b>	<b>52013.23</b>	<b>96148663</b>	<b>145243109</b>	<b>-49094446</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 26-08-2024 to 01-09-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	555178	-19954731	0	-1289312	-20688865	Receivable from Pool Account
2	BARH-I	-59598	-7656909	0	-2096848	-9813355	Receivable from Pool Account
3	BRBCL	0	-12569213	0	-64623116	-77192329	Receivable from Pool Account
4	Darlipali_NTPC	297750	-10193352	0	0	-9895602	Receivable from Pool Account
5	FSTPP I & II	-1220770	-16509761	0	71329300	53598769	Payable to Pool Account
6	FSTPP-III	993228	-5902815	0	18155106	13245519	Payable to Pool Account
7	KHSTPP-I	0	-5835034	0	-3598347	-9433381	Receivable from Pool Account
8	KHSTPP-II	-3065614	-5553793	0	-10700439	-19319846	Receivable from Pool Account
9	MPL	-834610	-13459292	0	-32887717	-47181619	Receivable from Pool Account
10	MTPS-II	-131776	-2140848	0	-1682786	-3955410	Receivable from Pool Account
11	North Karanpura STPS	0	-8109390	0	-3594278	-11703668	Receivable from Pool Account
12	NPGC	-1633257	-16632995	0	-12900585	-31166837	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-3366911	-1959745	0	-5205424	-10532080	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	<b>TOTAL</b>	<b>-8466380</b>	<b>-126477878</b>	<b>0</b>	<b>-49094446</b>	<b>-184038704</b>	<b>-</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiry name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023 xxxv) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxvii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxviii) As per PTC letter dated 16.11.2023, NVVN\_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.11.2023
- xxxix) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.
- xli) As informed by ERLDC, IBEUL has started drawing start-up power from 11.01.2024 and accounted as per decision of Special Meeting held on 19.02.2024.
- xlii) IBEUL firm generation has commenced from 21.02.24.
- xliii) Unit #2 of NKSTPP is declared on commercial operation w.e.f 00:00 Hrs. of 20.03.2024.
- xliiii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xliiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xliiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xliiii) SCUC account has been started w.e.f. 26.04.2024.

**SUPERINTENDING ENGINEER**