



सत्यमेव जयते

भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1225

Date: 22.10.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 07.10.2024 to 13.10.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 21.10.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1225

दिनांक: 22.10.2024

प्रति: संलग्न सूची के अनुसार

विषय: 07.10.2024 से 13.10.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 21.10.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 07-10-2024 to 13-10-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.60001	9.49624	5.10377	
BSPHCL	76.98945	602.80584		525.81639
JBVNL	217.56050	300.28764		82.72714
DVC	219.66371	229.53049		9.86678
GRIDCO	103.04630	535.30958		432.26328
SIKKIM	8.96399	49.37896		40.41497
WBSETCL	68.48847	558.90748		490.41901
HVDC SASARAM	0.30936	0.13059	0.17877	
HVDC ALIPURDUAR	0.00175	0.93700		0.93525
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	0.11310	1.70893		1.59583
BARH-I	144.84454	34.08703	110.75751	
JORETHANG HEP	0.02573	3.41813		3.39240
NKSTPP	18.21341	6.35928	11.85413	
FSTPP - I & II	163.35028	20.47729	142.87299	
FSTPP-III	39.73967	9.96478	29.77489	
KHSTPP-I	141.25727	6.64499	134.61228	
KHSTPP-II	120.34735	25.64753	94.69982	
TSTPP	14.69943	14.48141	0.21802	
BARH-II	77.34625	35.34564	42.00061	
MTPS-II	14.71163	9.69073	5.02090	
BRBCL	22.94709	22.90239	0.04470	
TEESTA				
RANGIT	0.48429	2.00121		1.51692
MPL	65.65452	37.40677	28.24775	
NPGC	79.58917	38.47357	41.11560	
DARLIPALI	7.86242	13.36015		5.49773
CHUZACHEN	2.75137	4.08832		1.33695
RONGNICHU HEP	5.99219	25.01930		19.02711
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	20.45995	16.28523	4.17472	
APNRL	8.06173	5.98667	2.07506	
GMRKEL	4.29113	1.73824	2.55289	
JITPL	10.92492	11.10888		0.18396
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	5285.50924		5285.50924	
East-North	5321.00487	1131.46405	4189.54082	
East-South	11607.35380	15.47143	11591.88237	
East-West		20154.47494		20154.47494
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	63.28569	15.35321	47.93248	
NVVN_BHUTAN	13.36912	137.87350		124.50438
NVVN-BD	18.89725	32.74296		13.84571
NVVN-NEPAL	140.62019	118.57869	22.04150	
INFIRM GENERATORS				
BARH_U#3_INFIRM	12.37907		12.37907	
RE GENERATORS				
TALCHER SOLAR	1.77823	2.26203		0.48380
Total	24137.48844	24241.20110	21804.58989	21908.30255

Payable To The Pool (A) :	21804.58989
Receivable From The Pool (B) :	21908.30255
ER Deviation & AS Pool Balance (A-B) :	-103.71266

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-07	APNRL	11562.225	11543.491	0	-18.734	104199	59654
2024-10-07	NVVN-BD	-22016.503	-21893.091	0	123.412	167234	716481
2024-10-07	BARH-II	27493.113	27443.204	0	-49.908	788959	684307
2024-10-07	BARH-I	27038.998	26519.916	0	-519.081	1993638	309790
2024-10-07	BARH_U#3_INFIRM	0	-32.976	0	-32.976	172158	0
2024-10-07	BSPHCL	-133441.19	-132013.427	0	1427.763	2198326	8278015
2024-10-07	BRBCL	15591.243	15532.8	0	-58.443	529715	341051
2024-10-07	CHUZACHEN	2407.84	2444.326	0	36.486	61	63060
2024-10-07	DARLIPALI	36082.75	36140.839	0	58.089	80381	170324
2024-10-07	DIKCHU	0	0	0	0	0	0
2024-10-07	DVC	38309.833	37927.232	0	-382.6	5849076	3122556
2024-10-07	NR	-103441.768	-102704.057	0	737.711	29117892	53935369
2024-10-07	NER	13872.75	2033.006	0	-11839.744	62402837	0
2024-10-07	SR	-8399.128	-48506.448	0	-40107.32	219875577	0
2024-10-07	WR	-98922.513	-50809.447	0	48113.065	0	233080371
2024-10-07	EAST CENTRAL RAILWAY	-166.978	-133.344	0	33.634	164531	280867
2024-10-07	FSTPP - I & II	32454.578	31923.7	0	-530.878	2053697	228143
2024-10-07	FSTPP-III	10266.815	10275.173	0	8.358	117782	145119
2024-10-07	GMRKEL	15778.75	15766.836	0	-11.914	52878	34078
2024-10-07	HVDC ALIPURDUAR	-25.718	-22.462	0	3.256	60	13554
2024-10-07	HVDC SASARAM	-20.4	-20.648	0	-0.248	5540	1014
2024-10-07	IBEUL	7297.748	7224.509	0	-73.238	606759	90504
2024-10-07	JBVNL	-31168.383	-30965.771	0	202.611	2792207	3616591
2024-10-07	JITPL	27117.035	27126.109	0	9.074	130846	142072
2024-10-07	JORETHANG HEP	2383.175	2394.88	0	11.705	28	48604
2024-10-07	KHSTPP-I	17702.5	16933.551	0	-768.949	2187054	32226
2024-10-07	KHSTPP-II	31880.778	31326.12	0	-554.658	1936287	372114
2024-10-07	MPL	22769.688	21925.345	0	-844.342	2917495	423457
2024-10-07	MTPS-II	8360.4	8335.204	0	-25.196	197914	155320
2024-10-07	NEA-Bihar	0	1.598	0	1.598	8	7286
2024-10-07	NVVN-NEPAL	5818.553	6150.327	0	331.775	1075169	2269210
2024-10-07	NVVN_BHUTAN	43013.02	43503.898	0	490.878	61846	2246123
2024-10-07	NKSTPP_U1_INFIRM	29668.155	29563.418	0	-104.737	256956	90435
2024-10-07	NPGC	44199.595	43740.436	0	-459.159	1735180	352246
2024-10-07	GRIDCO	-25568.338	-23529.43	0	2038.907	1561456	11097578
2024-10-07	RANGIT	1385.34	1397.623	0	12.283	7019	29614
2024-10-07	RONGNICHU HEP	2129.02	2187.52	0	58.5	2436	242741

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-07	SIKKIM	-1479.688	-1402.261	0	77.426	178961	537412
2024-10-07	TALCHER SOLAR	34.978	34.503	0	-0.475	22229	17789
2024-10-07	TUL	0	0	0	0	0	0
2024-10-07	TEESTA	0	0	0	0	0	0
2024-10-07	THEP	2529.84	2533.568	0	3.728	2059	18001
2024-10-07	TSTPP	10194.85	10142.265	0	-52.585	177193	85712
2024-10-07	VAE_ER		0	0		0	0
2024-10-07	WBSETCL	-56267.498	-54701.422	0	1566.076	1607343	9550919
2024-10-08	APNRL	11562.225	11570.473	0	8.248	74370	99657
2024-10-08	NVVN-BD	-22053.46	-21949.091	0	104.369	124451	608046
2024-10-08	BARH-II	28486.408	28360.086	0	-126.321	782057	428389
2024-10-08	BARH-I	26805.675	26077.918	0	-727.757	3296356	704973
2024-10-08	BARH_U#3_INFIRM	0	-31.896	0	-31.896	184328	0
2024-10-08	BSPHCL	-135808.488	-132929.207	0	2879.281	68205	13960261
2024-10-08	BRBCL	16037.675	16129.527	0	91.852	150670	427863
2024-10-08	CHUZACHEN	2180.2	2211.029	0	30.829	0	55614
2024-10-08	DARLIPALI	36118.05	36205.968	0	87.918	87447	220558
2024-10-08	DIKCHU	0	0	0	0	0	0
2024-10-08	DVC	41614.218	42271.442	0	657.224	2269086	5301852
2024-10-08	NR	-98957.203	-105662.768	0	-6705.565	54469509	34713011
2024-10-08	NER	8406.855	653.782	0	-7753.074	47503789	0
2024-10-08	SR	-3745.55	-49196.117	0	-45450.567	265537601	0
2024-10-08	WR	-93655.123	-40094.927	0	53560.196	0	290654632
2024-10-08	EAST CENTRAL RAILWAY	-147.7	-142.752	0	4.948	142114	146042
2024-10-08	FSTPP - I & II	32364.61	31935.604	0	-429.006	2006075	389565
2024-10-08	FSTPP-III	10302.025	9850.505	0	-451.52	2484820	228527
2024-10-08	GMRKEL	15790.125	15792.509	0	2.384	37773	44325
2024-10-08	HVDC ALIPURDUAR	-25.66	-22.567	0	3.093	68	14506
2024-10-08	HVDC SASARAM	-20.36	-20.556	0	-0.196	5270	1546
2024-10-08	IBEUL	7411.533	7330.036	0	-81.496	493779	131900
2024-10-08	JBVNL	-29731.943	-29660.938	0	71.005	6653316	5260392
2024-10-08	JITPL	27110.86	26949.236	0	-161.624	652686	98218
2024-10-08	JORETHANG HEP	2388.5	2400.352	0	11.852	379	52850
2024-10-08	KHSTPP-I	17700.9	17022.215	0	-678.685	1981305	698
2024-10-08	KHSTPP-II	33930	32970.734	0	-959.266	2578848	0
2024-10-08	MPL	11336.15	11521.491	0	185.341	6880	559192
2024-10-08	MTPS-II	8380.705	8392.846	0	12.141	132474	178931

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-08	NEA-Bihar	0	1.512	0	1.512	0	7592
2024-10-08	NVVN-NEPAL	5633.56	5899.854	0	266.294	392570	1795127
2024-10-08	NVVN_BHUTAN	40356.72	40648.032	0	291.312	644192	2057591
2024-10-08	NKSTPP_U1_INFIRM	29683.02	29688.763	0	5.743	118600	137325
2024-10-08	NPGC	44201.705	44065.745	0	-135.96	1095003	603504
2024-10-08	GRIDCO	-24918.39	-22949.875	0	1968.515	715327	9741840
2024-10-08	RANGIT	1385.34	1393.746	0	8.406	7911	25342
2024-10-08	RONGNICHU HEP	2011.02	2120.32	0	109.3	4447	465382
2024-10-08	SIKKIM	-1558.215	-1353.476	0	204.739	45554	1020535
2024-10-08	TALCHER SOLAR	33.933	30.704	0	-3.228	74932	30023
2024-10-08	TUL	0	0	0	0	0	0
2024-10-08	TEESTA	0	0	0	0	0	0
2024-10-08	THEP	2529.84	2534.208	0	4.368	2094	21539
2024-10-08	TSTPP	10487.74	10526.685	0	38.945	102251	175658
2024-10-08	VAE_ER		0	0		0	0
2024-10-08	WBSETCL	-57267.868	-55097.863	0	2170.004	453725	10070160
2024-10-09	APNRL	11639.138	11588.873	0	-50.265	162404	33652
2024-10-09	NVVN-BD	-17121.305	-17555.054	0	-433.749	1471775	326198
2024-10-09	BARH-II	29175.54	28822.824	0	-352.716	1175989	149123
2024-10-09	BARH-I	28877.923	28086.972	0	-790.95	2508817	60767
2024-10-09	BARH_U#3_INFIRM	0	-38.088	0	-38.088	218613	0
2024-10-09	BSPHCL	-136428.48	-133165.388	0	3263.092	1126840	10284638
2024-10-09	BRBCL	16216.038	16197.018	0	-19.019	331473	263238
2024-10-09	CHUZACHEN	2111.04	2142.522	0	31.482	55	51506
2024-10-09	DARLIPALI	36014.2	36002.538	0	-11.662	115239	104086
2024-10-09	DIKCHU	0	0	0	0	0	0
2024-10-09	DVC	45301.975	45952.704	0	650.729	2555175	4941908
2024-10-09	NR	-99076.87	-116567.173	0	-17490.303	96056992	7415363
2024-10-09	NER	8025.898	1080.596	0	-6945.301	42874468	0
2024-10-09	SR	-10539.97	-46103.994	0	-35564.024	193330633	0
2024-10-09	WR	-87916.5	-37192.876	0	50723.624	0	277350037
2024-10-09	EAST CENTRAL RAILWAY	-135.283	-144.288	0	-9.006	261909	83454
2024-10-09	FSTPP - I & II	34820.915	34334.908	0	-486.007	1564808	72197
2024-10-09	FSTPP-III	11152.02	11113.346	0	-38.674	185361	67240
2024-10-09	GMRKEL	12014.94	11989.382	0	-25.558	100807	50812
2024-10-09	HVDC ALIPURDUAR	-25.708	-21.319	0	4.389	17	18293
2024-10-09	HVDC SASARAM	-19.52	-20.315	0	-0.795	12204	1497

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2024-10-09	IBEUL	7517.64	7494.982	0	-22.658	275357	160532
2024-10-09	JBVNL	-30662.788	-30672.532	0	-9.744	3993098	3150924
2024-10-09	JITPL	27127.848	27187.127	0	59.28	58609	218032
2024-10-09	JORETHANG HEP	2390.8	2404.256	0	13.456	86	54430
2024-10-09	KHSTPP-I	17014.55	16093.195	0	-921.355	2415995	0
2024-10-09	KHSTPP-II	32604.975	31514.932	0	-1090.043	2748992	71985
2024-10-09	MPL	11591.62	11669.782	0	78.162	19024	242573
2024-10-09	MTPS-II	8440.13	8326.038	0	-114.092	305380	35133
2024-10-09	NEA-Bihar	0	1.49	0	1.49	7	6312
2024-10-09	NVVN-NEPAL	5356.06	5318.909	0	-37.151	2844054	2230536
2024-10-09	NVVN_BHUTAN	42928.52	43361.346	0	432.826	138775	1817254
2024-10-09	NKSTPP_U1_INFIRM	29701.08	29549.018	0	-152.062	274441	25324
2024-10-09	NPGC	44422.06	44126.836	0	-295.224	1036525	260162
2024-10-09	GRIDCO	-26113.26	-24219.608	0	1893.652	538704	7599344
2024-10-09	RANGIT	1381.84	1393.232	0	11.392	7394	28697
2024-10-09	RONGNICHU HEP	2040.2	2120.32	0	80.12	3390	312533
2024-10-09	SIKKIM	-1424.84	-1332.833	0	92.007	138505	561858
2024-10-09	TALCHER SOLAR	33.823	33.838	0	0.015	32349	30596
2024-10-09	TUL	0	0	0	0	0	0
2024-10-09	TEESTA	0	0	0	0	0	0
2024-10-09	THEP	2529.84	2533.312	0	3.472	2460	16392
2024-10-09	TSTPP	10231.54	10296.171	0	64.631	83994	205301
2024-10-09	VAE_ER		0	0		0	0
2024-10-09	WBSETCL	-60147.838	-57960.973	0	2186.864	1475345	10361473
2024-10-10	APNRL	11445.813	11417.309	0	-28.504	143893	70715
2024-10-10	NVVN-BD	-11699.01	-11609.527	0	89.483	0	401132
2024-10-10	BARH-II	26736.318	26186.971	0	-549.347	1838487	205180
2024-10-10	BARH-I	24771.883	24392.784	0	-379.098	1785431	539167
2024-10-10	BARH_U#3_INFIRM	0	-49.392	0	-49.392	299070	0
2024-10-10	BSPHCL	-136813.24	-134753.252	0	2059.988	753259	8894293
2024-10-10	BRBCL	14776.54	14715.418	0	-61.122	409006	214786
2024-10-10	CHUZACHEN	2281.52	2177.888	0	-103.632	274753	72521
2024-10-10	DARLIPALI	36020.13	35974.47	0	-45.66	140214	84987
2024-10-10	DIKCHU	0	0	0	0	0	0
2024-10-10	DVC	45678.043	45582.965	0	-95.077	2577247	3783233
2024-10-10	NR	-99264.688	-125730.559	0	-26465.872	131913466	6245
2024-10-10	NER	13510.625	-5255.973	0	-18766.598	113236761	0

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2024-10-10	SR	-16657.678	-45515.888	0	-28858.211	157578885	0
2024-10-10	WR	-108670.323	-34980.882	0	73689.441	0	397652415
2024-10-10	EAST CENTRAL RAILWAY	-133.273	-146.192	0	-12.92	317942	95616
2024-10-10	FSTPP - I & II	31440.893	30290.268	0	-1150.625	3762226	199702
2024-10-10	FSTPP-III	10161.205	10111.95	0	-49.255	260845	98149
2024-10-10	GMRKEL	7776.148	7742.473	0	-33.675	63025	2435
2024-10-10	HVDC ALIPURDUAR	-25.78	-21.806	0	3.974	0	16340
2024-10-10	HVDC SASARAM	-19.865	-20.171	0	-0.306	6457	1476
2024-10-10	IBEUL	7500	7558.836	0	58.836	49474	435140
2024-10-10	JBVNL	-32827.778	-31483.052	0	1344.725	675800	6083265
2024-10-10	JITPL	27155.623	27183.272	0	27.65	83050	130715
2024-10-10	JORETHANG HEP	2394.6	2406.656	0	12.056	583	47403
2024-10-10	KHSTPP-I	16681.803	15736.916	0	-944.886	2638203	131852
2024-10-10	KHSTPP-II	32805.88	32194.579	0	-611.301	1679626	172334
2024-10-10	MPL	18142.543	17272.363	0	-870.179	3154758	547686
2024-10-10	MTPS-II	8263.773	8184.956	0	-78.817	293508	99863
2024-10-10	NEA-Bihar	0	1.462	0	1.462	0	6498
2024-10-10	NVVN-NEPAL	8441.56	8553.891	0	112.331	2863321	1608952
2024-10-10	NVVN_BHUTAN	41468.69	42173.039	0	704.349	170459	3835634
2024-10-10	NKSTPP_U1_INFIRM	29689.725	29461.091	0	-228.634	413012	34828
2024-10-10	NPGC	41733.963	41532.327	0	-201.636	1155053	552256
2024-10-10	GRIDCO	-25191.825	-23377.328	0	1814.497	1877662	8572265
2024-10-10	RANGIT	1385.34	1393.41	0	8.07	7587	22021
2024-10-10	RONGNICHU HEP	2218.02	2201.92	0	-16.1	581082	473321
2024-10-10	SIKKIM	-1388.61	-1166.432	0	222.178	163040	1018735
2024-10-10	TALCHER SOLAR	29.905	35.417	0	5.512	8069	59334
2024-10-10	TUL	0	0	0	0	0	0
2024-10-10	TEESTA	0	0	0	0	0	0
2024-10-10	THEP	2529.84	2533.824	0	3.984	1894	17862
2024-10-10	TSTPP	10318.64	10307.435	0	-11.205	142989	130143
2024-10-10	VAE_ER		0	0		0	0
2024-10-10	WBSETCL	-39894.773	-37665.407	0	2229.366	1036254	9455300
2024-10-11	APNRL	11388.113	11412	0	23.887	97389	128946
2024-10-11	NVVN-BD	-12619.285	-12509.818	0	109.467	46149	534961
2024-10-11	BARH-II	25958.083	25667.74	0	-290.342	1299983	403320
2024-10-11	BARH-I	23155.103	22332.665	0	-822.437	3723076	1051394
2024-10-11	BARH_U#3_INFIRM	0	-39.024	0	-39.024	155981	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-11	BSPHCL	-134250.273	-131873.027	0	2377.246	1051529	8898434
2024-10-11	BRBCL	14441.028	14455.2	0	14.172	267902	314978
2024-10-11	CHUZACHEN	1919.2	1957.806	0	38.606	57	65982
2024-10-11	DARLIPALI	36053.18	36141.623	0	88.443	85323	221545
2024-10-11	DIKCHU	0	0	0	0	0	0
2024-10-11	DVC	43889.055	43945.21	0	56.155	3226374	3180953
2024-10-11	NR	-89829.283	-116504.465	0	-26675.182	140529999	540071
2024-10-11	NER	14371.01	-8348.596	0	-22719.606	121358980	0
2024-10-11	SR	-22346.425	-39984.685	0	-17638.26	95767554	1547143
2024-10-11	WR	-102726.375	-32604.613	0	70121.762	0	371371424
2024-10-11	EAST CENTRAL RAILWAY	-139.783	-181.536	0	-41.754	417177	73386
2024-10-11	FSTPP - I & II	21241.088	20434.574	0	-806.513	2881552	176470
2024-10-11	FSTPP-III	9860.083	9777.425	0	-82.657	366136	79795
2024-10-11	GMRKEL	7775.943	7758.618	0	-17.324	39799	9229
2024-10-11	HVDC ALIPURDUAR	-25.7	-22.645	0	3.055	10	13012
2024-10-11	HVDC SASARAM	-20.4	-19.894	0	0.506	1058	2776
2024-10-11	IBEUL	7275	7314.4	0	39.4	102552	249134
2024-10-11	JBVNL	-32062.238	-31995.458	0	66.78	4977411	5265932
2024-10-11	JITPL	27156.06	27205.091	0	49.031	70745	180616
2024-10-11	JORETHANG HEP	2398.5	2412.8	0	14.3	66	59945
2024-10-11	KHSTPP-I	17110.86	16424.3	0	-686.56	2070994	88169
2024-10-11	KHSTPP-II	33484.105	33052.036	0	-432.069	1401228	210417
2024-10-11	MPL	10358.903	10510.909	0	152.006	42533	496965
2024-10-11	MTPS-II	8096.433	8102.356	0	5.924	196222	219038
2024-10-11	NEA-Bihar	619.873	1.505	0	-618.368	5079561	4196
2024-10-11	NVVN-NEPAL	8711.52	8637.382	0	-74.138	4341539	1971674
2024-10-11	NVVN_BHUTAN	41118.35	41519.91	0	401.56	81146	1806955
2024-10-11	NKSTPP_U1_INFIRM	29700	29580.218	0	-119.782	254070	65559
2024-10-11	NPGC	41056.298	40860.981	0	-195.316	1216626	608899
2024-10-11	GRIDCO	-29260.478	-27875.076	0	1385.401	2439860	7754105
2024-10-11	RANGIT	1385.34	1394.977	0	9.637	7155	25836
2024-10-11	RONGNICHU HEP	2033.2	2153.6	0	120.4	3246	505984
2024-10-11	SIKKIM	-992.09	-899.751	0	92.339	350735	704147
2024-10-11	TALCHER SOLAR	36.155	37.227	0	1.072	16142	26164
2024-10-11	TUL	0	0	0	0	0	0
2024-10-11	TEESTA	0	0	0	0	0	0
2024-10-11	THEP	2529.54	2534.592	0	5.052	1160	22716

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 07-10-2024 to 13-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-11	TSTPP	14879.365	14844.332	0	-35.033	284673	225232
2024-10-11	VAE_ER		0	0		0	0
2024-10-11	WBSETCL	-34069.313	-32403.346	0	1665.966	1107638	7158632
2024-10-12	APNRL	9667.063	9653.382	0	-13.681	117679	89742
2024-10-12	NVVN-BD	-20673.348	-20566.254	0	107.093	79769	390524
2024-10-12	BARH-II	24669.765	24569.298	0	-100.467	839661	515093
2024-10-12	BARH-I	12045.583	11871.148	0	-174.435	854438	322421
2024-10-12	BARH_U#3_INFIRM	0	-35.064	0	-35.064	110186	0
2024-10-12	BSPHCL	-125224.448	-122538.325	0	2686.123	550360	5622291
2024-10-12	BRBCL	13620.665	13608.945	0	-11.72	331984	271772
2024-10-12	CHUZACHEN	1841.04	1874.213	0	33.173	164	50938
2024-10-12	DARLIPALI	33560.568	33644.069	0	83.502	132359	245236
2024-10-12	DIKCHU	0	0	0	0	0	0
2024-10-12	DVC	34116.798	33874.608	0	-242.189	2357102	1726992
2024-10-12	NR	-76024.983	-83119.68	0	-7094.697	41415690	10184173
2024-10-12	NER	17008.018	-5095.694	0	-22103.712	73133515	0
2024-10-12	SR	-8376.4	-43507.205	0	-35130.805	111811051	0
2024-10-12	WR	-96370.348	-25103.906	0	71266.441	0	229265963
2024-10-12	EAST CENTRAL RAILWAY	-141.675	-137.584	0	4.091	111297	88518
2024-10-12	FSTPP - I & II	20049.705	19847.938	0	-201.767	973980	349685
2024-10-12	FSTPP-III	9269.833	9251.989	0	-17.843	249975	189090
2024-10-12	GMRKEL	7763.988	7743.564	0	-20.424	50889	19696
2024-10-12	HVDC ALIPURDUAR	-25.68	-22.463	0	3.217	9	8488
2024-10-12	HVDC SASARAM	-20.4	-19.449	0	0.951	264	2099
2024-10-12	IBEUL	5390.578	5470.327	0	79.75	370437	306891
2024-10-12	JBVNL	-30089.208	-29169.388	0	919.819	1646397	2743313
2024-10-12	JITPL	26625.533	26684.072	0	58.54	48536	164761
2024-10-12	JORETHANG HEP	2362.725	2372.384	0	9.659	982	36937
2024-10-12	KHSTPP-I	15129.873	14631.453	0	-498.419	1458510	84311
2024-10-12	KHSTPP-II	28907.2	29011.935	0	104.735	769514	711470
2024-10-12	MPL	9720.055	9825.527	0	105.472	98601	378659
2024-10-12	MTPS-II	7158.495	7139.824	0	-18.671	171006	136568
2024-10-12	NEA-Bihar	1366.12	1301.537	0	-64.583	605619	400540
2024-10-12	NVVN-NEPAL	8831.89	9031.418	0	199.528	1128004	1261718
2024-10-12	NVVN_BHUTAN	36494.98	36908.275	0	413.295	18817	1038449
2024-10-12	NKSTPP_U1_INFIRM	26850.218	26819.782	0	-30.436	202348	171077
2024-10-12	NPGC	37722.765	37712.291	0	-10.474	817227	617594

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 07-10-2024 to 13-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-12	GRIDCO	-29265.01	-27734.418	0	1530.592	1395559	4657000
2024-10-12	RANGIT	1385.34	1401.03	0	15.69	6047	32752
2024-10-12	RONGNICHU HEP	1890.7	1936	0	45.3	2430	180692
2024-10-12	SIKKIM	-1035.128	-783.065	0	252.063	17070	686300
2024-10-12	TALCHER SOLAR	35.72	37.969	0	2.249	8661	29688
2024-10-12	TUL	0	0	0	0	0	0
2024-10-12	TEESTA	0	0	0	0	0	0
2024-10-12	THEP	2529.84	2534.912	0	5.072	870	19819
2024-10-12	TSTPP	18887.87	19016.753	0	128.883	235623	354335
2024-10-12	VAE_ER		0	0		0	0
2024-10-12	WBSETCL	-37001.86	-35207.767	0	1794.093	837474	4949104
2024-10-13	APNRL	8722.348	8724.945	0	2.598	106239	116301
2024-10-13	NVVN-BD	-21867.003	-21748.654	0	118.348	347	296953
2024-10-13	BARH-II	23202.055	23252.148	0	50.093	1009487	1149152
2024-10-13	BARH-I	10707.94	10741.641	0	33.701	322699	420192
2024-10-13	BARH_U#3_INFIRM	0	-35.208	0	-35.208	97572	0
2024-10-13	BSPHCL	-118880.623	-117382.311	0	1498.311	1950426	4342652
2024-10-13	BRBCL	13176.485	13237.091	0	60.606	273957	456552
2024-10-13	CHUZACHEN	1721.04	1750.707	0	29.667	46	49211
2024-10-13	DARLIPALI	35324.995	35444.107	0	119.112	145279	289279
2024-10-13	DIKCHU	0	0	0	0	0	0
2024-10-13	DVC	28615.688	28051.342	0	-564.345	3132311	895555
2024-10-13	NR	-70866.538	-79231.921	0	-8365.383	38596940	6352172
2024-10-13	NER	14891.033	-6511.071	0	-21402.104	68040574	0
2024-10-13	SR	-6800.435	-44628.843	0	-37828.408	116834077	0
2024-10-13	WR	-91837.918	-24008.284	0	67829.634	0	216072653
2024-10-13	EAST CENTRAL RAILWAY	-149.29	-86.256	0	63.034	45031	181742
2024-10-13	FSTPP - I & II	23216.113	22418.6	0	-797.513	3092690	631968
2024-10-13	FSTPP-III	8578.815	8535.618	0	-43.197	309048	188558
2024-10-13	GMRKEL	7738.67	7699.2	0	-39.47	83942	13250
2024-10-13	HVDC ALIPURDUAR	-25.68	-21.841	0	3.839	12	9507
2024-10-13	HVDC SASARAM	-20.4	-19.252	0	1.148	144	2652
2024-10-13	IBEUL	5862.583	5940.364	0	77.781	147637	254422
2024-10-13	JBVNL	-29322.38	-27961.415	0	1360.965	1017821	3908349
2024-10-13	JITPL	26426.795	26493.145	0	66.35	48020	176474
2024-10-13	JORETHANG HEP	2229.75	2240.64	0	10.89	450	41645
2024-10-13	KHSTPP-I	15158.578	14756.971	0	-401.607	1373666	327241

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 07-10-2024 to 13-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-13	KHSTPP-II	28908.173	28938.4	0	30.228	920239	1026432
2024-10-13	MPL	16310.508	16587.673	0	277.165	326161	1092145
2024-10-13	MTPS-II	7174.568	7157.802	0	-16.766	174659	144221
2024-10-13	NEA-Bihar	2341.92	2540.462	0	198.542	643374	1102897
2024-10-13	NVVN-NEPAL	8095.64	8031.782	0	-63.858	1417362	720652
2024-10-13	NVVN_BHUTAN	33314.475	33618.092	0	303.617	221677	985344
2024-10-13	NKSTPP_U1_INFIRM	26291.533	26169.709	0	-121.824	301913	111379
2024-10-13	NPGC	37712.053	37689.709	0	-22.344	903304	852696
2024-10-13	GRIDCO	-34473.87	-33109.372	0	1364.498	1776063	4108827
2024-10-13	RANGIT	1385.34	1401.247	0	15.907	5317	35860
2024-10-13	RONGNICHU HEP	1683.2	1763.2	0	80	2188	321278
2024-10-13	SIKKIM	-971.663	-813.057	0	158.606	2534	408909
2024-10-13	TALCHER SOLAR	36.875	38.711	0	1.836	15441	32608
2024-10-13	TUL	0	0	0	0	0	0
2024-10-13	TEESTA	0	0	0	0	0	0
2024-10-13	THEP	2450.145	2463.296	0	13.151	772	54565
2024-10-13	TSTPP	19159.12	19053.323	0	-105.797	443221	271760
2024-10-13	VAE_ER		0	0		0	0
2024-10-13	WBSETCL	-36258.978	-34474.497	0	1784.48	331068	4345160

SUMMARY OF WEEKLY DEVIATION CHARGES : 07-10-2024 to 13-10-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75986.923	75910.472	0	-76.451	806173	598667
Week total	NVVN-BD	-128049.913	-127831.49	0	218.423	1889725	3274296
Week total	BARH-II	185721.28	184302.272	0	-1419.008	7734625	3534564
Week total	BARH-I	153403.103	150023.045	0	-3380.057	14484454	3408703
Week total	BARH_U#3_INFIRM	0	-261.648	0	-261.648	1237907	0
Week total	BSPHCL	-920846.74	-904654.936	0	16191.804	7698945	60280584
Week total	BRBCL	103859.673	103875.999	0	16.326	2294709	2290239
Week total	CHUZACHEN	14461.88	14558.492	0	96.612	275137	408832
Week total	DARLIPALI	249173.873	249553.615	0	379.743	786242	1336015
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	277525.608	277605.504	0	79.897	21966371	22953049
Week total	NR	-637461.33	-729520.623	0	-92059.293	532100487	113146405
Week total	NER	90086.188	-21443.95	0	-111530.138	528550924	0
Week total	SR	-76865.585	-317443.179	0	-240577.594	1160735380	1547143

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 07-10-2024 to 13-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-680099.098	-244794.935	0	435304.162	0	2015447494
Week total	EAST CENTRAL RAILWAY	-1013.98	-971.952	0	42.028	1460001	949624
Week total	FSTPP - I & II	195587.9	191185.592	0	-4402.308	16335028	2047729
Week total	FSTPP-III	69590.795	68916.006	0	-674.789	3973967	996478
Week total	GMRKEL	74638.563	74492.581	0	-145.981	429113	173824
Week total	HVDC ALIPURDUAR	-179.925	-155.101	0	24.824	175	93700
Week total	HVDC SASARAM	-141.345	-140.287	0	1.058	30936	13059
Week total	IBEUL	48255.08	48333.454	0	78.374	2045995	1628523
Week total	JBVNL	-215864.715	-211908.554	0	3956.161	21756050	30028764
Week total	JITPL	188719.753	188828.053	0	108.3	1092492	1110888
Week total	JORETHANG HEP	16548.05	16631.968	0	83.918	2573	341813
Week total	KHSTPP-I	116499.063	111598.601	0	-4900.462	14125727	664499
Week total	KHSTPP-II	222521.11	219008.737	0	-3512.373	12034735	2564753
Week total	MPL	100229.465	99313.09	0	-916.375	6565452	3740677
Week total	MTPS-II	55874.503	55639.026	0	-235.477	1471163	969073
Week total	NEA-Bihar	4327.913	3849.566	0	-478.346	6328569	1535321
Week total	NVVN-NEPAL	50888.783	51623.563	0	734.781	14062019	11857869
Week total	NVVN_BHUTAN	278694.755	281732.592	0	3037.837	1336912	13787350
Week total	NKSTPP_U1_INFIRM	201583.73	200831.998	0	-751.732	1821341	635928
Week total	NPGC	291048.438	289728.324	0	-1320.113	7958917	3847357
Week total	GRIDCO	-194791.17	-182795.109	0	11996.061	10304630	53530958
Week total	RANGIT	9693.88	9775.266	0	81.386	48429	200121
Week total	RONGNICHU HEP	14005.36	14482.88	0	477.52	599219	2501930
Week total	SIKKIM	-8850.233	-7750.874	0	1099.359	896399	4937896
Week total	TALCHER SOLAR	241.388	248.369	0	6.981	177823	226203
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17628.885	17667.712	0	38.827	11310	170893
Week total	TSTPP	94159.125	94186.964	0	27.839	1469943	1448141
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-320908.125	-307511.276	0	13396.849	6848847	55890748

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 07-10-2024 to 13-10-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1107.350000	1947.620000	-840.270000	-2506525	1471161	-1035364
2	BARH-I	1213.870000	1142.940000	70.930000	220521	899093	1119614
3	BRBCL	396.550000	623.190000	-226.640000	-674027	86899	-587128
4	Darlipali_NTPC	743.180000	380.340000	362.840000	483303	307588	790891
5	FSTPP I & II	383.250000	1067.020000	-683.770000	-2116268	75116	-2041152
6	FSTPP-III	337.090000	511.480000	-174.390000	-536424	313342	-223082
7	KHSTPP-II	178.370000	1061.580000	-883.210000	-2174463	619975	-1554488
8	MPL	437.610000	845.590000	-407.980000	-1208437	641600	-566837
9	MTPS-II	79.070000	708.710000	-629.640000	-1564026	384880	-1179146
10	North Karanpura STPS	95.900000	153.930000	-58.030000	-100044	67157	-32887
11	NPGC	537.800000	2120.620000	-1582.820000	-4298939	886224	-3412715
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	46.090000	2208.220000	-2162.130000	-3928590	885043	-3043547
	Total	5556.13	12771.24	-7215.11	-18403919	6638078	-11765841

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 07-10-2024 to 13-10-2024

SRAS Provider	07-Oct-24	08-Oct-24	09-Oct-24	10-Oct-24	11-Oct-24	12-Oct-24	13-Oct-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	123.80	65.50	99.60	119.10	139.00	132.20	124.30
BARH-I	169.40	171.90	100.20	184.40	116.70	39.00	64.60
BRBCL	8.60	19.20	71.80	34.00	0.30	0.00	1.10
Darlipali_NTPC	79.60	67.50	62.40	62.50	73.30	59.10	41.50
FSTPP I & II	40.80	43.60	0.00	16.30	0.00	0.00	27.80
FSTPP-III	59.80	52.50	64.40	111.10	145.60	87.80	87.20
KHSTPP-II	122.40	0.00	0.00	156.20	174.80	100.30	0.00
MPL	117.00	102.00	103.70	105.50	118.60	118.00	108.50
MTPS-II	96.10	102.90	100.20	97.30	100.70	96.00	89.70
North Karanpura STPS	61.90	31.40	69.80	73.50	100.00	100.00	100.00
NPGC	68.90	67.10	65.90	78.60	75.40	71.90	74.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	103.30	113.60	107.90	109.80	70.20	73.50	62.60

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 07-10-2024 to 13-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	716.65	2351535	4241.06	11385981	-9034446
2	BARH-I	2506.08	8570543	1045.06	2924168	5646375
3	BRBCL	303.08	991488	3100.28	8298210	-7306722
4	Darlipali_NTPC	0.00	0	3188.97	3822934	-3822934
5	FSTPP I & II	2053.10	6989762	2968.82	8269655	-1279893
6	FSTPP-III	565.89	1914737	1218.52	3373337	-1458600
7	KHSTPP-I	115.00	333707	1652.44	3923211	-3589504
8	KHSTPP-II	310.86	841858	1816.12	4024153	-3182295
9	MPL	216.27	704659	1720.69	4587002	-3882343
10	MTPS-II	54.49	148895	734.93	1643004	-1494109
11	North Karanpura STPS	0.00	0	1696.95	2632984	-2632984
12	NPGC	353.11	1054937	5933.66	14504232	-13449295
13	TSTPP-I	1.43	2858	997.86	1631792	-1628934
	TOTAL	7195.96	23904979	30315.36	71020663	-47115684

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 07-10-2024 to 13-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 07-10-2024 to 13-10-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 07-10-2024 to 13-10-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	1893.67	0	5648810	-5648810
2	BARH-I	0.00	2855.53	0	8877827	-8877827
3	BRBCL	0.00	5648.06	0	16797330	-16797330
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	7466.56	145.85	23108988	451398	22657590
6	FSTPP-III	2573.90	412.34	7917309	1268366	6648943
7	KHSTPP-I	0.00	1875.94	0	4948723	-4948723
8	KHSTPP-II	0.00	4116.32	0	10134380	-10134380
9	MPL	0.00	1557.64	0	4613737	-4613737
10	MTPS-II	0.00	496.57	0	1233467	-1233467
11	North Karanpura STPS	0.00	3348.63	0	5773030	-5773030
12	NPGC	0.00	1652.81	0	4489039	-4489039
13	TSTPP-I	0.00	1832.69	0	3330002	-3330002
	TOTAL	10040.46	25836.05	31026297	67566109	-36539812

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 07-10-2024 to 13-10-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-1035364	-9034445	0	-5648810	-15718619	Receivable from Pool Account
2	BARH-I	1119614	5646375	0	-8877827	-2111838	Receivable from Pool Account
3	BRBCL	-587128	-7306722	0	-16797330	-24691180	Receivable from Pool Account
4	Darlipali_NTPC	790891	-3822934	0	0	-3032043	Receivable from Pool Account
5	FSTPP I & II	-2041152	-1279893	0	22657590	19336545	Payable to Pool Account
6	FSTPP-III	-223082	-1458600	0	6648943	4967261	Payable to Pool Account
7	KHSTPP-I	0	-3589504	0	-4948723	-8538227	Receivable from Pool Account
8	KHSTPP-II	-1554488	-3182296	0	-10134380	-14871164	Receivable from Pool Account
9	MPL	-566837	-3882343	0	-4613737	-9062917	Receivable from Pool Account
10	MTPS-II	-1179146	-1494109	0	-1233467	-3906722	Receivable from Pool Account
11	North Karanpura STPS	-32887	-2632984	0	-5773030	-8438901	Receivable from Pool Account
12	NPGC	-3412715	-13449296	0	-4489039	-21351050	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-3043547	-1628934	0	-3330002	-8002483	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-11765841	-47115685	0	-36539812	-95421338	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER