



सत्यमेव जयते

भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1149

Date: 04.10.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 16.09.2024 to 22.09.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 03.10.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1149

दिनांक: 04.10.2024

प्रति: संलग्न सूची के अनुसार

विषय: 16.09.2024 से 22.09.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 03.10.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 16-09-2024 to 22-09-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	18.13380	11.81749	6.31631	
BSPHCL	244.95847	630.17084		385.21237
JBVNL	663.13829	136.91958	526.21871	
DVC	184.61388	530.88685		346.27297
GRIDCO	242.91567	494.40766		251.49199
SIKKIM	13.05093	53.50286		40.45193
WBSETCL	234.82311	535.78071		300.95760
HVDC SASARAM	0.41363	0.07015	0.34348	
HVDC ALIPURDUAR	0.00313	1.36554		1.36241
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	0.96622	2.78621		1.81999
BARH-I	87.37655	34.61788	52.75867	
JORETHANG HEP	6.42784	5.29119	1.13665	
NKSTPP	55.04083	10.79134	44.24949	
FSTPP - I & II	68.74377	23.06223	45.68154	
FSTPP-III	14.55440	13.11149	1.44291	
KHSTPP-I	145.33145	2.62909	142.70236	
KHSTPP-II	112.93893	8.36258	104.57635	
TSTPP	32.56245	7.54817	25.01428	
BARH-II	85.95623	54.97735	30.97888	
MTPS-II	11.12871	15.08374		3.95503
BRBCL	26.53903	22.33088	4.20815	
TEESTA				
RANGIT	0.95924	1.04239		0.08315
MPL	15.17359	29.78640		14.61281
NPGC	135.83908	24.18837	111.65071	
DARLIPALI	14.78603	6.70012	8.08591	
CHUZACHEN	2.13768	2.76490		0.62722
RONGNICHU HEP	0.61194	9.20012		8.58818
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	541.23265	3.29846	537.93419	
APNRL	21.99316	8.90112	13.09204	
GMRKEL	16.94170	3.25882	13.68288	
JITPL	48.90050	7.26780	41.63270	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	8081.08728		8081.08728	
East-North	740.52145	14861.16558		14120.64413
East-South	14942.50256	78.26243	14864.24013	
East-West	2000.52676	10042.07970		8041.55294
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	174.25988	32.10491	142.15497	
NVVN_BHUTAN	29.70593	159.27935		129.57342
NVVN-BD	60.49957	48.70352	11.79605	
NVVN-NEPAL	254.80071	150.17047	104.63024	
INFIRM GENERATORS				
BARH_U#3_INFIRM	11.59333		11.59333	
RE GENERATORS				
TALCHER SOLAR	5.98366	1.73572	4.24794	
Total	29349.67402	28065.42401	24931.45615	23647.20614

Payable To The Pool (A) :	24931.45615
Receivable From The Pool (B) :	23647.20614
ER Deviation & AS Pool Balance (A-B) :	1284.25001

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-16	APNRL	4766.858	4736.873	0	-29.985	181988	94586
2024-09-16	NVVN-BD	-18349.133	-17940.145	0	408.987	79200	776657
2024-09-16	BARH-II	25552.363	25530.471	0	-21.891	843305	773242
2024-09-16	BARH-I	24986.848	24729.866	0	-256.982	1733348	703518
2024-09-16	BARH_U#3_INFIRM	0	-31.392	0	-31.392	111249	0
2024-09-16	BSPHCL	-101520.86	-98430.03	0	3090.83	1873070	8726341
2024-09-16	BRBCL	13330.505	13241.309	0	-89.196	539920	289640
2024-09-16	CHUZACHEN	2244.5	2270.573	0	26.073	878	43870
2024-09-16	DARLIPALI	35959.22	35997.982	0	38.762	139011	200674
2024-09-16	DIKCHU	0	0	0	0	0	0
2024-09-16	DVC	39537	39297.554	0	-239.446	3227352	2290507
2024-09-16	NR	-105388.02	-112745.519	0	-7357.499	52198064	22288642
2024-09-16	NER	-8924.503	-30704.657	0	-21780.155	101054037	0
2024-09-16	SR	23051.578	-29009.262	0	-52060.84	209676307	0
2024-09-16	WR	-143283.18	-63962.12	0	79321.06	0	339082632
2024-09-16	EAST CENTRAL RAILWAY	-174.878	-92.784	0	82.094	42702	306757
2024-09-16	FSTPP - I & II	28275.27	28117.35	0	-157.92	976915	462920
2024-09-16	FSTPP-III	9061.018	9116.976	0	55.959	189746	350243
2024-09-16	GMRKEL	14755.015	14717.236	0	-37.779	85384	16615
2024-09-16	HVDC ALIPURDUAR	-27.863	-23.929	0	3.934	42	11903
2024-09-16	HVDC SASARAM	-20.025	-20.225	0	-0.2	3993	793
2024-09-16	IBEUL	6769.355	5479.854	0	-1289.501	10137347	113539
2024-09-16	JBVNL	-16218.53	-15557.804	0	660.726	4739193	2117594
2024-09-16	JITPL	26669.585	26586.691	0	-82.894	298894	101038
2024-09-16	JORETHANG HEP	1164.5	1094.784	0	-69.716	548268	90040
2024-09-16	KHSTPP-I	15829.173	15264.014	0	-565.159	1604142	77394
2024-09-16	KHSTPP-II	20577.453	19982.398	0	-595.054	1587069	81450
2024-09-16	MPL	19883.063	20005.927	0	122.865	297638	666623
2024-09-16	MTPS-II	7718.868	7732.324	0	13.457	171884	196903
2024-09-16	NEA-Bihar	1601.52	1151.449	0	-450.071	1619101	80491
2024-09-16	NVVN-NEPAL	14764.308	15323.054	0	558.747	389304	2392304
2024-09-16	NVVN_BHUTAN	42038.28	42799.615	0	761.335	32286	2219539
2024-09-16	NKSTPP_U1_INFIRM	28117.93	27148.472	0	-969.458	2000300	10229
2024-09-16	NPGC	39973.568	39845.127	0	-128.441	975386	535295
2024-09-16	GRIDCO	-18426.178	-16422.549	0	2003.628	947946	5832158
2024-09-16	RANGIT	391.09	398.572	0	7.482	21116	4589
2024-09-16	RONGNICHU HEP	2094.98	2120.96	0	25.98	5118	109812

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-16	SIKKIM	-1715.36	-1278.384	0	436.976	10021	1337431
2024-09-16	TALCHER SOLAR	21.328	11.054	0	-10.274	124161	5030
2024-09-16	TUL	0	0	0	0	0	0
2024-09-16	TEESTA	0	0	0	0	0	0
2024-09-16	THEP	2304.793	2308.352	0	3.56	3136	16134
2024-09-16	TSTPP	9244.74	9209.479	0	-35.261	170772	117094
2024-09-16	VAE_ER		0	0		0	0
2024-09-16	WBSETCL	-42103.288	-39706.395	0	2396.893	763629	7426910
2024-09-17	APNRL	8901.183	8717.818	0	-183.364	1091085	262106
2024-09-17	NVVN-BD	-21682.768	-21554.473	0	128.295	0	429974
2024-09-17	BARH-II	27163.578	27151.71	0	-11.868	840077	846858
2024-09-17	BARH-I	14090.778	14004.891	0	-85.887	652606	359105
2024-09-17	BARH_U#3_INFIRM	0	-30.528	0	-30.528	103053	0
2024-09-17	BSPHCL	-109544.538	-107026.276	0	2518.261	633980	8397512
2024-09-17	BRBCL	15001.835	14909.018	0	-92.817	552751	300349
2024-09-17	CHUZACHEN	1760.4	1766.899	0	6.499	35056	39510
2024-09-17	DARLIPALI	36126.96	36128.773	0	1.813	121183	127299
2024-09-17	DIKCHU	0	0	0	0	0	0
2024-09-17	DVC	43791.45	42855.113	0	-936.337	6480934	1698355
2024-09-17	NR	-111303.178	-96849.164	0	14454.013	15496020	82469726
2024-09-17	NER	-9229.24	-30613.078	0	-21383.838	86998331	0
2024-09-17	SR	26815.073	-28529.293	0	-55344.366	220069920	0
2024-09-17	WR	-102593.658	-41731.432	0	60862.226	0	235791910
2024-09-17	EAST CENTRAL RAILWAY	-169.745	-106.288	0	63.457	107786	232556
2024-09-17	FSTPP - I & II	31552.173	31414.358	0	-137.815	871430	436522
2024-09-17	FSTPP-III	10262.693	10259.969	0	-2.723	258524	239932
2024-09-17	GMRKEL	15544.653	15525.673	0	-18.98	65302	30979
2024-09-17	HVDC ALIPURDUAR	-27.84	-23.653	0	4.187	6	14733
2024-09-17	HVDC SASARAM	-19.2	-19.703	0	-0.503	3725	488
2024-09-17	IBEUL	6868.65	5884.291	0	-984.359	5612582	39014
2024-09-17	JBVNL	-17620.398	-20075.3	0	-2454.902	13319674	689651
2024-09-17	JITPL	26756.143	26612.945	0	-143.197	539115	50029
2024-09-17	JORETHANG HEP	2189.5	2199.52	0	10.02	3730	46528
2024-09-17	KHSTPP-I	16113.78	15812.357	0	-301.423	927607	95344
2024-09-17	KHSTPP-II	21568.368	21095.095	0	-473.272	1227765	17285
2024-09-17	MPL	21791.88	21930.763	0	138.883	284139	700300
2024-09-17	MTPS-II	8128.555	8144.434	0	15.879	167353	218979

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2024-09-17	NEA-Bihar	1601.52	1377.893	0	-223.627	995416	165451
2024-09-17	NVVN-NEPAL	17516.4	18288.218	0	771.818	8341	2930678
2024-09-17	NVVN_BHUTAN	42549.81	42851.998	0	302.188	371710	1327884
2024-09-17	NKSTPP_U1_INFIRM	19938.068	19592.618	0	-345.45	895633	252465
2024-09-17	NPGC	33067.63	31634.4	0	-1433.23	4164014	229517
2024-09-17	GRIDCO	-30753.925	-30036.406	0	717.519	3207518	4805696
2024-09-17	RANGIT	1374.84	1379.614	0	4.774	10974	19714
2024-09-17	RONGNICHU HEP	1552.38	1598.4	0	46.02	4874	192418
2024-09-17	SIKKIM	-1400.423	-1319.342	0	81.08	236110	443340
2024-09-17	TALCHER SOLAR	24.228	17.139	0	-7.089	120710	25382
2024-09-17	TUL	0	0	0	0	0	0
2024-09-17	TEESTA	0	0	0	0	0	0
2024-09-17	THEP	2529.84	2534.688	0	4.848	77	20558
2024-09-17	TSTPP	9613.885	9652.012	0	38.127	143589	209992
2024-09-17	VAE_ER		0	0		0	0
2024-09-17	WBSETCL	-50567.02	-49708.779	0	858.241	3946294	4794252
2024-09-18	APNRL	7264.228	7102.036	0	-162.191	649629	77020
2024-09-18	NVVN-BD	-20961.348	-20838.836	0	122.511	206737	662136
2024-09-18	BARH-II	29355.098	29470.456	0	115.358	637779	1054224
2024-09-18	BARH-I	13963.34	14043.133	0	79.793	277637	551007
2024-09-18	BARH_U#3_INFIRM	0	-33.48	0	-33.48	158874	0
2024-09-18	BSPHCL	-128792.96	-126524.215	0	2268.745	4738871	10081368
2024-09-18	BRBCL	16327.5	16405.236	0	77.736	227374	498878
2024-09-18	CHUZACHEN	1686	1693.277	0	7.277	30115	42637
2024-09-18	DARLIPALI	36295.98	36312.222	0	16.242	126597	145484
2024-09-18	DIKCHU	0	0	0	0	0	0
2024-09-18	DVC	45803.495	46953.834	0	1150.339	2275252	9806524
2024-09-18	NR	-107947.425	-66580.95	0	41366.475	0	277387168
2024-09-18	NER	-11619.175	-32259.333	0	-20640.158	118945772	0
2024-09-18	SR	23077.76	-31623.267	0	-54701.027	293681853	0
2024-09-18	WR	-59696.228	-31422.984	0	28273.243	26445557	122399373
2024-09-18	EAST CENTRAL RAILWAY	-137.133	-83.28	0	53.853	73867	269968
2024-09-18	FSTPP - I & II	34791.4	34695.963	0	-95.437	632363	314567
2024-09-18	FSTPP-III	11030.253	11058.073	0	27.821	161674	245308
2024-09-18	GMRKEL	15799.42	15799.709	0	0.289	42787	43555
2024-09-18	HVDC ALIPURDUAR	-27.865	-23.369	0	4.496	0	23934
2024-09-18	HVDC SASARAM	-19.2	-20.48	0	-1.28	11514	311

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2024-09-18	IBEUL	7378.835	5092.582	0	-2286.253	14264650	56746
2024-09-18	JBVNL	-29243.765	-28702.934	0	540.831	4427417	5732952
2024-09-18	JITPL	27156.12	26434.909	0	-721.211	2446728	2481
2024-09-18	JORETHANG HEP	1890.5	1901.248	0	10.748	391	48449
2024-09-18	KHSTPP-I	16538.25	16234.425	0	-303.825	1030508	69445
2024-09-18	KHSTPP-II	21880.363	21356.232	0	-524.13	1621281	65132
2024-09-18	MPL	23612.465	23708.909	0	96.444	109613	414931
2024-09-18	MTPS-II	8306.755	8398.24	0	91.485	68162	307526
2024-09-18	NEA-Bihar	1601.52	1290.966	0	-310.554	2064689	98692
2024-09-18	NVVN-NEPAL	15667.65	16655.563	0	987.913	71772	4445206
2024-09-18	NVVN_BHUTAN	40703.8	40856.529	0	152.729	1647431	1399519
2024-09-18	NKSTPP_U1_INFIRM	15395	14456.836	0	-938.164	1939925	285199
2024-09-18	NPGC	29370.248	29313.382	0	-56.866	534350	359262
2024-09-18	GRIDCO	-24423.205	-22452.891	0	1970.314	1412509	9699173
2024-09-18	RANGIT	1374.84	1382.732	0	7.892	11996	26602
2024-09-18	RONGNICHU HEP	1532.38	1562.88	0	30.5	4331	134382
2024-09-18	SIKKIM	-1462.815	-1312.768	0	150.047	82285	893819
2024-09-18	TALCHER SOLAR	27.193	26.429	0	-0.763	81354	47237
2024-09-18	TUL	0	0	0	0	0	0
2024-09-18	TEESTA	0	0	0	0	0	0
2024-09-18	THEP	2529.84	2534.064	0	4.224	2317	20971
2024-09-18	TSTPP	10105.703	10097.518	0	-8.184	150208	135193
2024-09-18	VAE_ER		0	0		0	0
2024-09-18	WBSETCL	-68814.643	-67807.671	0	1006.971	4073734	7498711
2024-09-19	APNRL	10293.528	10306.109	0	12.581	70984	113060
2024-09-19	NVVN-BD	-20860.023	-20701.673	0	158.35	60966	855167
2024-09-19	BARH-II	28712.533	28627.594	0	-84.939	944676	788310
2024-09-19	BARH-I	13524.988	13453.325	0	-71.663	726362	527749
2024-09-19	BARH_U#3_INFIRM	0	-38.592	0	-38.592	191233	0
2024-09-19	BSPHCL	-139580.548	-137688.174	0	1892.373	4233331	8647456
2024-09-19	BRBCL	16107.06	16081.745	0	-25.315	466690	430150
2024-09-19	CHUZACHEN	1548	1555.2	0	7.2	7454	17808
2024-09-19	DARLIPALI	35814.99	35792.114	0	-22.876	125917	101273
2024-09-19	DIKCHU	0	0	0	0	0	0
2024-09-19	DVC	48747.76	50505.36	0	1757.6	3375974	9270838
2024-09-19	NR	-96492.695	-38872.22	0	57620.475	0	38666358
2024-09-19	NER	-14756.79	-36156.068	0	-21399.278	131936007	0

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2024-09-19	SR	22010.153	-29360.357	0	-51370.509	297928102	0
2024-09-19	WR	-27014.03	-13458.505	0	13555.525	39959314	71870192
2024-09-19	EAST CENTRAL RAILWAY	-94.77	-111.136	0	-16.366	224829	97703
2024-09-19	FSTPP - I & II	33572.205	33323.463	0	-248.742	1106560	292770
2024-09-19	FSTPP-III	10792.815	10771.664	0	-21.151	229878	143937
2024-09-19	GMRKEL	14755.535	14715.854	0	-39.681	111930	47860
2024-09-19	HVDC ALIPURDUAR	-27.865	-24.001	0	3.864	91	19193
2024-09-19	HVDC SASARAM	-20.075	-20.93	0	-0.855	7634	428
2024-09-19	IBEUL	6344.053	5216.727	0	-1127.325	5113410	6782
2024-09-19	JBVNL	-31697.123	-32433.281	0	-736.158	6776391	1691128
2024-09-19	JITPL	26668.928	26601.454	0	-67.473	384729	142088
2024-09-19	JORETHANG HEP	1783.75	1796.768	0	13.018	0	54214
2024-09-19	KHSTPP-I	17406.25	16717.346	0	-688.904	1996658	18992
2024-09-19	KHSTPP-II	22141.368	21251.224	0	-890.143	2469568	30402
2024-09-19	MPL	23598.923	23625.891	0	26.968	205462	306000
2024-09-19	MTPS-II	8378.525	8340.436	0	-38.089	208722	129332
2024-09-19	NEA-Bihar	1802.51	1025.648	0	-776.862	5421351	20676
2024-09-19	NVVN-NEPAL	15769.625	15741.963	0	-27.662	2037380	1774788
2024-09-19	NVVN_BHUTAN	35661.68	36104.721	0	443.041	303796	2231429
2024-09-19	NKSTPP_U1_INFIRM	13100.003	13066.145	0	-33.857	172745	133153
2024-09-19	NPGC	29205.625	29092.472	0	-113.153	640098	331037
2024-09-19	GRIDCO	-27176.47	-26622.778	0	553.692	5580212	6246359
2024-09-19	RANGIT	1374.84	1382.167	0	7.327	10637	23695
2024-09-19	RONGNICHU HEP	1418.2	1449.92	0	31.72	5556	138005
2024-09-19	SIKKIM	-1440.738	-1342.902	0	97.836	311499	580977
2024-09-19	TALCHER SOLAR	37.25	34.899	0	-2.351	41706	16111
2024-09-19	TUL	0	0	0	0	0	0
2024-09-19	TEESTA	0	0	0	0	0	0
2024-09-19	THEP	2529.84	2534.208	0	4.368	660	18648
2024-09-19	TSTPP	10143.835	10130.615	0	-13.22	150646	135248
2024-09-19	VAE_ER		0	0		0	0
2024-09-19	WBSETCL	-87613.375	-86986.863	0	626.512	4700052	4808945
2024-09-20	APNRL	11075.113	11095.782	0	20.669	53689	115842
2024-09-20	NVVN-BD	-21023.688	-20869.673	0	154.015	26703	917010
2024-09-20	BARH-II	29563.888	29384.704	0	-179.183	1169519	726650
2024-09-20	BARH-I	20253.298	19977.121	0	-276.177	1404316	461035
2024-09-20	BARH_U#3_INFIRM	0	-38.88	0	-38.88	219682	0

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From 16-09-2024 to 22-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-20	BSPHCL	-150047.498	-147135.161	0	2912.337	1464371	13149964
2024-09-20	BRBCL	16342.905	16341.527	0	-1.378	228304	247424
2024-09-20	CHUZACHEN	1523	1535.914	0	12.914	365	21015
2024-09-20	DARLIPALI	36330.96	36116.295	0	-214.665	347290	48911
2024-09-20	DIKCHU	0	0	0	0	0	0
2024-09-20	DVC	50978.923	53048.959	0	2070.037	272553	10864540
2024-09-20	NR	-96115.183	-51476.051	0	44639.132	0	324878786
2024-09-20	NER	-14511.38	-36456.534	0	-21945.154	147764995	0
2024-09-20	SR	15337.888	-20638.422	0	-35976.31	225297483	0
2024-09-20	WR	-20981.348	-12473.804	0	8507.544	45792053	71414374
2024-09-20	EAST CENTRAL RAILWAY	-106.483	-115.92	0	-9.438	252788	75105
2024-09-20	FSTPP - I & II	35672.73	35459.982	0	-212.748	848300	135553
2024-09-20	FSTPP-III	11233.17	11226.491	0	-6.679	123513	110022
2024-09-20	GMRKEL	15724.043	15720.873	0	-3.17	48254	44302
2024-09-20	HVDC ALIPURDUAR	-27.843	-24.595	0	3.248	142	18099
2024-09-20	HVDC SASARAM	-20.4	-20.448	0	-0.048	3709	1843
2024-09-20	IBEUL	7581.84	7517.382	0	-64.458	453508	88206
2024-09-20	JBVNL	-33670.335	-34694.952	0	-1024.617	9167065	1548317
2024-09-20	JITPL	27004.415	26838.545	0	-165.87	757204	87052
2024-09-20	JORETHANG HEP	1936.25	1972.096	0	35.846	0	153787
2024-09-20	KHSTPP-I	17760	16753.72	0	-1006.28	2840381	0
2024-09-20	KHSTPP-II	22084.48	21496.458	0	-588.022	1662874	58693
2024-09-20	MPL	23670.47	23652.654	0	-17.816	230799	178294
2024-09-20	MTPS-II	8354.46	8379.406	0	24.946	144565	230214
2024-09-20	NEA-Bihar	1880.88	1326.683	0	-554.197	3924218	0
2024-09-20	NVVN-NEPAL	15679.15	15516.509	0	-162.641	3247110	1092221
2024-09-20	NVVN_BHUTAN	36680.59	37188.319	0	507.729	532562	2296872
2024-09-20	NKSTPP_U1_INFIRM	14290.003	14255.345	0	-34.657	161564	110351
2024-09-20	NPGC	39195.203	37323.6	0	-1871.603	5845486	532890
2024-09-20	GRIDCO	-28629.875	-27332.75	0	1297.125	6425192	7478797
2024-09-20	RANGIT	1374.84	1375.692	0	0.852	10756	12269
2024-09-20	RONGNICHU HEP	1486.95	1509.44	0	22.49	6114	96137
2024-09-20	SIKKIM	-1578.665	-1479.938	0	98.727	226172	715565
2024-09-20	TALCHER SOLAR	37.628	39.983	0	2.356	14067	36032
2024-09-20	TUL	0	0	0	0	0	0
2024-09-20	TEESTA	0	0	0	0	0	0
2024-09-20	THEP	2505.525	2519.936	0	14.411	1275	65797

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 16-09-2024 to 22-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-20	TSTPP	10016.735	9995.601	0	-21.134	185422	157291
2024-09-20	VAE_ER		0	0		0	0
2024-09-20	WBSETCL	-99865.185	-98781.637	0	1083.548	2399035	7879075
2024-09-21	APNRL	11228.938	11237.236	0	8.299	77038	103755
2024-09-21	NVVN-BD	-20050.03	-20326.545	0	-276.515	5596534	648241
2024-09-21	BARH-II	28686.345	28264.973	0	-421.372	1751370	539899
2024-09-21	BARH-I	28452.555	27663.856	0	-788.699	2807169	326098
2024-09-21	BARH_U#3_INFIRM	0	-40.248	0	-40.248	233638	0
2024-09-21	BSPHCL	-150995.71	-150153.538	0	842.172	8128109	6383712
2024-09-21	BRBCL	16195.033	16153.309	0	-41.724	320935	181689
2024-09-21	CHUZACHEN	1388.75	1358.083	0	-30.667	127434	65020
2024-09-21	DARLIPALI	36258.23	36019.608	0	-238.622	338197	14807
2024-09-21	DIKCHU	0	0	0	0	0	0
2024-09-21	DVC	48308.188	49789.551	0	1481.363	2390229	8864358
2024-09-21	NR	-92422.623	-62195.811	0	30226.811	120952	234885667
2024-09-21	NER	-15123.593	-34362.596	0	-19239.003	136078485	0
2024-09-21	SR	16537.015	-13165.79	0	-29702.805	190252095	0
2024-09-21	WR	-13867.513	4844.69	0	18712.203	25709227	123187486
2024-09-21	EAST CENTRAL RAILWAY	-87.503	-115.056	0	-27.554	382213	158571
2024-09-21	FSTPP - I & II	34248.63	34159.118	0	-89.512	697361	365618
2024-09-21	FSTPP-III	10427.66	10372.518	0	-55.142	295304	119718
2024-09-21	GMRKEL	15795.858	15778.254	0	-17.603	62906	33248
2024-09-21	HVDC ALIPURDUAR	-27.838	-23.883	0	3.955	23	23623
2024-09-21	HVDC SASARAM	-20.4	-20.509	0	-0.109	4704	1581
2024-09-21	IBEUL	7581.84	5451.491	0	-2130.349	12203052	12023
2024-09-21	JBVNL	-33682.053	-35724.855	0	-2042.802	17245001	1397349
2024-09-21	JITPL	27067.108	27030.182	0	-36.926	247822	162495
2024-09-21	JORETHANG HEP	1772.25	1767.2	0	-5.05	90341	64147
2024-09-21	KHSTPP-I	17738.555	16582.937	0	-1155.618	3214409	1734
2024-09-21	KHSTPP-II	15537.55	14761.688	0	-775.862	2175092	229541
2024-09-21	MPL	23554.445	23582.982	0	28.537	204246	274254
2024-09-21	MTPS-II	8361.025	8357.606	0	-3.419	186314	185769
2024-09-21	NEA-Bihar	1880.88	1502.334	0	-378.546	3121467	900638
2024-09-21	NVVN-NEPAL	16220.138	16259.2	0	39.062	6275306	2238967
2024-09-21	NVVN_BHUTAN	39991.14	40619.725	0	628.585	33499	3473457
2024-09-21	NKSTPP_U1_INFIRM	13920	13906.909	0	-13.091	115706	101864
2024-09-21	NPGC	29329.823	29074.036	0	-255.786	976885	185648

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 16-09-2024 to 22-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-21	GRIDCO	-27389.853	-26497.883	0	891.969	4875052	7660824
2024-09-21	RANGIT	1374.84	1375.616	0	0.776	12200	13553
2024-09-21	RONGNICHU HEP	1314.06	1344.32	0	30.26	26387	139164
2024-09-21	SIKKIM	-1500.438	-1360.452	0	139.986	263292	980641
2024-09-21	TALCHER SOLAR	37.05	27.708	0	-9.342	109638	9573
2024-09-21	TUL	0	0	0	0	0	0
2024-09-21	TEESTA	0	0	0	0	0	0
2024-09-21	THEP	2485.38	2477.408	0	-7.972	88123	48698
2024-09-21	TSTPP	610.89	-345.568	0	-956.458	1737885	0
2024-09-21	VAE_ER		0	0		0	0
2024-09-21	WBSETCL	-92269.813	-89528.917	0	2740.896	1244825	13901982
2024-09-22	APNRL	11357.763	11372.654	0	14.892	74902	123742
2024-09-22	NVVN-BD	-10721.065	-10647.782	0	73.283	79817	581166
2024-09-22	BARH-II	28364.113	27844.441	0	-519.671	2408897	768552
2024-09-22	BARH-I	26390.463	26210.68	0	-179.783	1136216	533277
2024-09-22	BARH_U#3_INFIRM	0	-36.576	0	-36.576	141603	0
2024-09-22	BSPHCL	-155240.375	-153987.712	0	1252.663	3424115	7630730
2024-09-22	BRBCL	15847.128	15829.091	0	-18.037	317929	284957
2024-09-22	CHUZACHEN	1375	1395.84	0	20.84	12467	46629
2024-09-22	DARLIPALI	36336.05	36158.86	0	-177.19	280406	31564
2024-09-22	DIKCHU	0	0	0	0	0	0
2024-09-22	DVC	49554.333	51453.56	0	1899.228	439094	10293563
2024-09-22	NR	-92156.315	-75020.247	0	17136.068	6237108	157540212
2024-09-22	NER	-11735.663	-24628.477	0	-12892.814	85331102	0
2024-09-22	SR	6175.393	-3403.256	0	-9578.648	57344497	7826243
2024-09-22	WR	873.893	5393.258	0	4519.365	62146526	40462002
2024-09-22	EAST CENTRAL RAILWAY	-113.013	-169.664	0	-56.652	729195	41089
2024-09-22	FSTPP - I & II	33799.393	33393.779	0	-405.613	1741448	298274
2024-09-22	FSTPP-III	6312.925	6283.348	0	-29.577	196801	101989
2024-09-22	GMRKEL	12678.653	12018.182	0	-660.471	1277606	109322
2024-09-22	HVDC ALIPURDUAR	-27.84	-23.045	0	4.795	8	25069
2024-09-22	HVDC SASARAM	-20.4	-20.413	0	-0.013	6084	1572
2024-09-22	IBEUL	6804.38	5803.636	0	-1000.744	6338715	13536
2024-09-22	JBVNL	-34736.99	-35760.764	0	-1023.774	10639089	514965
2024-09-22	JITPL	27059.51	27047.272	0	-12.238	215558	181597
2024-09-22	JORETHANG HEP	1708	1724.768	0	16.768	55	71953
2024-09-22	KHSTPP-I	17760	16763.726	0	-996.274	2919439	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-22	KHSTPP-II	10875.62	10826.082	0	-49.538	550245	353755
2024-09-22	MPL	23350.213	23430.472	0	80.26	185463	438237
2024-09-22	MTPS-II	8352.44	8371.434	0	18.994	165871	239651
2024-09-22	NEA-Bihar	1880.88	2069.303	0	188.423	279745	1944542
2024-09-22	NVVN-NEPAL	9822.75	8369.164	0	-1453.586	13450858	142883
2024-09-22	NVVN_BHUTAN	38377.09	38976.862	0	599.772	49308	2979236
2024-09-22	NKSTPP_U1_INFIRM	13692.503	13659.054	0	-33.448	218211	185873
2024-09-22	NPGC	29313.91	29234.836	0	-79.074	447689	245189
2024-09-22	GRIDCO	-25226.79	-23851.891	0	1374.899	1843139	7717758
2024-09-22	RANGIT	1374.84	1369.613	0	-5.227	18246	3816
2024-09-22	RONGNICHU HEP	1262.81	1287.36	0	24.55	8815	110096
2024-09-22	SIKKIM	-1113.385	-1039.249	0	74.136	175713	398513
2024-09-22	TALCHER SOLAR	34.673	29.161	0	-5.511	106732	34208
2024-09-22	TUL	0	0	0	0	0	0
2024-09-22	TEESTA	0	0	0	0	0	0
2024-09-22	THEP	2285.055	2305.408	0	20.353	1033	87816
2024-09-22	TSTPP	0	-395.005	0	-395.005	717723	0
2024-09-22	VAE_ER		0	0		0	0
2024-09-22	WBSETCL	-84945.27	-83644.057	0	1301.213	6354743	7268196

SUMMARY OF WEEKLY DEVIATION CHARGES : 16-09-2024 to 22-09-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	64887.608	64568.508	0	-319.099	2199316	890112
Week total	NVVN-BD	-133648.053	-132879.126	0	768.927	6049957	4870352
Week total	BARH-II	197397.915	196274.349	0	-1123.566	8595623	5497735
Week total	BARH-I	141662.268	140082.871	0	-1579.396	8737655	3461788
Week total	BARH_U#3_INFIRM	0	-249.696	0	-249.696	1159333	0
Week total	BSPHCL	-935722.488	-920945.106	0	14777.382	24495847	63017084
Week total	BRBCL	109151.965	108961.235	0	-190.73	2653903	2233088
Week total	CHUZACHEN	11525.65	11575.786	0	50.136	213768	276490
Week total	DARLIPALI	253122.39	252525.855	0	-596.535	1478603	670012
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	326721.148	333903.932	0	7182.784	18461388	53088685
Week total	NR	-701825.438	-503739.962	0	198085.476	74052145	1486116558
Week total	NER	-85900.343	-225180.743	0	-139280.401	808108728	0
Week total	SR	133004.858	-155729.647	0	-288734.505	1494250256	7826243

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 16-09-2024 to 22-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-366562.063	-152810.897	0	213751.166	200052676	1004207970
Week total	EAST CENTRAL RAILWAY	-883.523	-794.128	0	89.395	1813380	1181749
Week total	FSTPP - I & II	231911.8	230564.013	0	-1347.787	6874377	2306223
Week total	FSTPP-III	69120.533	69089.038	0	-31.494	1455440	1311149
Week total	GMRKEL	105053.175	104275.781	0	-777.394	1694170	325882
Week total	HVDC ALIPURDUAR	-194.953	-166.474	0	28.479	313	136554
Week total	HVDC SASARAM	-139.7	-142.708	0	-3.008	41363	7015
Week total	IBEUL	49328.953	40445.963	0	-8882.989	54123265	329846
Week total	JBVNL	-196869.193	-202949.89	0	-6080.698	66313829	13691958
Week total	JITPL	188381.808	187151.998	0	-1229.809	4890050	726780
Week total	JORETHANG HEP	12444.75	12456.384	0	11.634	642784	529119
Week total	KHSTPP-I	119146.008	114128.526	0	-5017.482	14533145	262909
Week total	KHSTPP-II	134665.2	130769.178	0	-3896.022	11293893	836258
Week total	MPL	159461.458	159937.598	0	476.141	1517359	2978640
Week total	MTPS-II	57600.628	57723.88	0	123.253	1112871	1508374
Week total	NEA-Bihar	12249.71	9744.276	0	-2505.434	17425988	3210491
Week total	NVVN-NEPAL	105440.02	106153.672	0	713.652	25480071	15017047
Week total	NVVN_BHUTAN	276002.39	279397.769	0	3395.379	2970593	15927935
Week total	NKSTPP_U1_INFIRM	118453.505	116085.381	0	-2368.124	5504083	1079134
Week total	NPGC	229456.005	225517.852	0	-3938.153	13583908	2418837
Week total	GRIDCO	-182026.295	-173217.148	0	8809.147	24291567	49440766
Week total	RANGIT	8640.13	8664.006	0	23.876	95924	104239
Week total	RONGNICHU HEP	10661.76	10873.28	0	211.52	61194	920012
Week total	SIKKIM	-10211.823	-9133.034	0	1078.788	1305093	5350286
Week total	TALCHER SOLAR	219.348	186.373	0	-32.974	598366	173572
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17170.273	17214.064	0	43.792	96622	278621
Week total	TSTPP	49735.788	48344.652	0	-1391.136	3256245	754817
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-526178.593	-516164.318	0	10014.274	23482311	53578071

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 16-09-2024 to 22-09-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	648.580000	2278.300000	-1629.720000	-4861455	1424297	-3437158
2	BARH-I	598.840000	2265.720000	-1666.880000	-5182330	1275854	-3906476
3	BRBCL	61.840000	185.190000	-123.350000	-366843	40960	-325883
4	Darlipali_NTPC	1877.330000	363.690000	1513.640000	2016168	1003992	3020160
5	FSTPP I & II	406.030000	1172.360000	-766.330000	-2371791	189145	-2182646
6	FSTPP-III	203.010000	452.980000	-249.970000	-768908	222381	-546527
7	KHSTPP-II	17.200000	3035.770000	-3018.570000	-7431719	1526485	-5905234
8	MPL	433.970000	917.040000	-483.070000	-1430853	675505	-755348
9	MTPS-II	16.480000	1066.550000	-1050.070000	-2608374	541515	-2066859
10	NPGC	306.950000	1591.250000	-1284.300000	-3488159	667423	-2820736
11	Teesta_V	0.000000	0.000000	0.000000	0	0	0
12	TSTPP-I	131.960000	947.960000	-816.000000	-1482672	431968	-1050704
	Total	4702.19	14276.81	-9574.62	-27976936	7999525	-19977411

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 16-09-2024 to 22-09-2024

SRAS Provider	16-Sep-24	17-Sep-24	18-Sep-24	19-Sep-24	20-Sep-24	21-Sep-24	22-Sep-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	108.20	120.70	104.70	100.80	89.70	112.50	153.60
BARH-I	131.30	142.20	78.60	72.70	79.50	113.70	121.50
BRBCL	0.00	0.00	0.00	80.70	53.50	47.10	14.10
Darlipali_NTPC	76.10	92.60	91.80	95.60	118.10	94.90	95.10
FSTPP I & II	58.10	37.00	73.70	33.00	-35.50	46.80	23.20
FSTPP-III	103.20	83.90	36.20	63.70	63.00	89.90	72.60
KHSTPP-II	115.60	116.90	100.60	130.80	126.40	100.70	151.90
MPL	128.10	114.40	107.70	110.90	156.00	95.10	103.10
MTPS-II	95.20	101.60	102.80	96.30	101.30	97.30	97.30
NPGC	74.10	90.00	56.90	78.50	77.90	69.50	76.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	90.60	87.30	94.30	79.80	91.00	100.00	100.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 16-09-2024 to 22-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	868.11	2848529	3100.31	8323402	-5474873
2	BARH-I	2354.72	8052898	706.84	1977816	6075082
3	BRBCL	16.07	52580	1751.37	4687710	-4635130
4	Darlipali_NTPC	0.00	0	56.25	67433	-67433
5	FSTPP I & II	2236.91	7615543	4566.40	12719693	-5104150
6	FSTPP-III	383.55	1297780	1569.07	4343820	-3046040
7	KHSTPP-I	75.31	218535	451.38	1071672	-853137
8	KHSTPP-II	0.00	0	851.38	1886488	-1886488
9	MPL	74.22	241815	1370.13	3652486	-3410671
10	MTPS-II	0.00	0	287.68	643126	-643126
11	North Karanpura STPS	0.00	0	1078.34	1673145	-1673145
12	NPGC	742.86	2219369	679.66	1661367	558002
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	6751.75	22547049	16468.81	42708158	-20161109

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 16-09-2024 to 22-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 16-09-2024 to 22-09-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 16-09-2024 to 22-09-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	172.59	0.00	514829	0	514829
2	BARH-I	194.36	206.84	604273	643073	-38800
3	BRBCL	0.00	2061.47	0	6130804	-6130804
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	3654.72	0.00	11311351	0	11311351
6	FSTPP-III	1736.98	73.49	5342958	226055	5116903
7	KHSTPP-I	0.00	226.10	0	596445	-596445
8	KHSTPP-II	0.00	381.42	0	939044	-939044
9	MPL	0.00	1380.79	0	4089893	-4089893
10	MTPS-II	0.00	0.00	0	0	0
11	North Karanpura STPS	0.00	4.93	0	8499	-8499
12	NPGC	1.28	7.22	3476	19596	-16120
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	5759.93	4342.26	17776887	12653409	5123478

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 16-09-2024 to 22-09-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-3437158	-5474873	0	514829	-8397202	Receivable from Pool Account
2	BARH-I	-3906476	6075082	0	-38800	2129806	Payable to Pool Account
3	BRBCL	-325883	-4635131	0	-6130804	-11091818	Receivable from Pool Account
4	Darlipali_NTPC	3020160	-67433	0	0	2952727	Payable to Pool Account
5	FSTPP I & II	-2182646	-5104150	0	11311351	4024555	Payable to Pool Account
6	FSTPP-III	-546527	-3046041	0	5116903	1524335	Payable to Pool Account
7	KHSTPP-I	0	-853138	0	-596445	-1449583	Receivable from Pool Account
8	KHSTPP-II	-5905234	-1886488	0	-939044	-8730766	Receivable from Pool Account
9	MPL	-755348	-3410670	0	-4089893	-8255911	Receivable from Pool Account
10	MTPS-II	-2066859	-643126	0	0	-2709985	Receivable from Pool Account
11	North Karanpura STPS	0	-1673145	0	-8499	-1681644	Receivable from Pool Account
12	NPGC	-2820736	558002	0	-16120	-2278854	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-1050704	0	0	0	-1050704	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-19977411	-20161111	0	5123478	-35015044	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.**
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.**
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.**
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.**
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.**
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.**
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.**
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.**
- viii) Beneficiaries with injection schedule will be treated as Buyer.**
- ix) Generating Stations with drawl schedule will be treated as General Seller.**
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0**
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.**
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.**
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.**
- xiv) SCUC account has been started w.e.f. 26.04.2024.**

SUPERINTENDING ENGINEER