



सत्यमेव जयते

भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1170

Date: 09.10.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 23.09.2024 to 29.09.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 08.10.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1170

दिनांक: 09.10.2024

प्रति: संलग्न सूची के अनुसार

विषय: 23.09.2024 से 29.09.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 08.10.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 23-09-2024 to 29-09-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.41090	11.28468	8.12622	
BSPHCL	428.01984	645.96119		217.94135
JBVNL	273.60932	344.01990		70.41058
DVC	180.04533	610.85053		430.80520
GRIDCO	259.36300	499.79913		240.43613
SIKKIM	22.85939	43.26876		20.40937
WBSETCL	180.48681	710.70989		530.22308
HVDC SASARAM	0.20878	0.11320	0.09558	
HVDC ALIPURDUAR	1.80829	0.48711	1.32118	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	9.44285	2.14932	7.29353	
BARH-I	91.58217	41.92682	49.65535	
JORETHANG HEP	10.23951	6.66232	3.57719	
NKSTPP	12.64231	4.95118	7.69113	
FSTPP - I & II	88.42608	17.51137	70.91471	
FSTPP-III	18.08394	8.14378	9.94016	
KHSTPP-I	196.28110	2.66680	193.61430	
KHSTPP-II	176.93364	6.63240	170.30124	
TSTPP	23.66963	7.17109	16.49854	
BARH-II	69.84554	34.54679	35.29875	
MTPS-II	13.52942	10.30148	3.22794	
BRBCL	13.02006	19.84735		6.82729
TEESTA				
RANGIT	1.15134	0.74451	0.40683	
MPL	16.97807	25.94023		8.96216
NPGC	70.78699	35.40736	35.37963	
DARLIPALI	9.41486	10.70547		1.29061
CHUZACHEN	22.87889	2.68939	20.18950	
RONGNICHU HEP	9.68042	17.18448		7.50406
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	621.98458	3.28634	618.69824	
APNRL	11.29585	6.16904	5.12681	
GMRKEL	4.59004	2.62042	1.96962	
JITPL	93.53663	2.96700	90.56963	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	6487.06500		6487.06500	
East-North	1647.67833	6433.14909		4785.47076
East-South	14480.58069	24.82711	14455.75358	
East-West	1514.08412	16924.46280		15410.37868
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	470.57981	19.50105	451.07876	
NVVN_BHUTAN	112.00032	203.12129		91.12097
NVVN-BD	2.51290	39.88275		37.36985
NVVN-NEPAL	1516.23459	178.19073	1338.04386	
INFIRM GENERATORS				
BARH_U#3_INFIRM	13.55430		13.55430	
RE GENERATORS				
TALCHER SOLAR	5.30437	2.13192	3.17245	
Total	29201.40001	26961.98607	24098.56403	21859.15009

Payable To The Pool (A) :	24098.56403
Receivable From The Pool (B) :	21859.15009
ER Deviation & AS Pool Balance (A-B) :	2239.41394

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-23	APNRL	11793.6	11783.054	0	-10.546	113072	87269
2024-09-23	NVVN-BD	-10467.34	-10406.254	0	61.086	138236	398818
2024-09-23	BARH-II	29548.015	29709.123	0	161.108	569600	1192664
2024-09-23	BARH-I	27544.12	27317.596	0	-226.524	1305543	637428
2024-09-23	BARH_U#3_INFIRM	0	-33.12	0	-33.12	179320	0
2024-09-23	BSPHCL	-157136.14	-156930.292	0	205.848	13510232	7190594
2024-09-23	BRBCL	16306.173	16390.691	0	84.518	106366	354124
2024-09-23	CHUZACHEN	1320	1313.76	0	-6.24	49950	23223
2024-09-23	DARLIPALI	36173.15	36150.751	0	-22.399	179959	169936
2024-09-23	DIKCHU	0	0	0	0	0	0
2024-09-23	DVC	52057.473	54826.276	0	2768.804	168145	14391196
2024-09-23	NR	-101636.653	-77589.606	0	24047.047	3304039	187763249
2024-09-23	NER	-12568.488	-24428.966	0	-11860.479	84892064	0
2024-09-23	SR	8914.875	1130.111	0	-7784.764	65473026	2395696
2024-09-23	WR	13282.908	3675.357	0	-9607.551	80408839	7493618
2024-09-23	EAST CENTRAL RAILWAY	-117.218	-149.296	0	-32.079	359933	83746
2024-09-23	FSTPP - I & II	35559.71	34885.815	0	-673.895	2301084	12857
2024-09-23	FSTPP-III	2452.498	2456.84	0	4.342	291218	120170
2024-09-23	GMRKEL	15833.04	15839.709	0	6.669	46566	61875
2024-09-23	HVDC ALIPURDUAR	-27.608	-24.361	0	3.246	885	16285
2024-09-23	HVDC SASARAM	-20.4	-20.788	0	-0.388	5535	1187
2024-09-23	IBEUL	0	-135.491	0	-135.491	377478	0
2024-09-23	JBVNL	-33950.133	-34795.043	0	-844.911	9523977	2950229
2024-09-23	JITPL	27157.08	26545.945	0	-611.135	1945987	8418
2024-09-23	JORETHANG HEP	1597.75	1613.504	0	15.754	0	63120
2024-09-23	KHSTPP-I	17760	16621.058	0	-1138.942	3278527	0
2024-09-23	KHSTPP-II	21538.035	21268.537	0	-269.498	946932	210194
2024-09-23	MPL	23671.18	23637.309	0	-33.871	249684	148163
2024-09-23	MTPS-II	8354.02	8362.502	0	8.482	159967	206941
2024-09-23	NEA-Bihar	1880.88	2163.479	0	282.599	109381	1566219
2024-09-23	NVVN-NEPAL	13336.3	12655.854	0	-680.446	6266776	924555
2024-09-23	NVVN_BHUTAN	35038.61	35669.536	0	630.926	78996	3487112
2024-09-23	NKSTPP_U1_INFIRM	14350	14403.163	0	53.163	99254	199323
2024-09-23	NPGC	30349.55	30120.436	0	-229.114	831547	175539
2024-09-23	GRIDCO	-21715.143	-20137.54	0	1577.602	2056761	10154048
2024-09-23	RANGIT	1374.84	1380.388	0	5.548	10275	20227
2024-09-23	RONGNICHU HEP	1195.31	1219.84	0	24.53	4185	103692

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-23	SIKKIM	-1415.18	-1524.337	0	-109.157	1017234	136039
2024-09-23	TALCHER SOLAR	33.06	28.703	0	-4.357	66809	19523
2024-09-23	TUL	0	0	0	0	0	0
2024-09-23	TEESTA	0	0	0	0	0	0
2024-09-23	THEP	2117.385	2141.952	0	24.567	0	101550
2024-09-23	TSTPP	0	-475.652	0	-475.652	864260	0
2024-09-23	VAE_ER		0	0		0	0
2024-09-23	WBSETCL	-102242.435	-99980.24	0	2262.195	7620434	12014353
2024-09-24	APNRL	11793.6	11687.782	0	-105.818	322199	52500
2024-09-24	NVVN-BD	-20027.47	-19698.182	0	329.288	0	1443950
2024-09-24	BARH-II	14551.488	14394.417	0	-157.071	524979	103717
2024-09-24	BARH-I	29307.895	28636.125	0	-671.77	2109745	145423
2024-09-24	BARH_U#3_INFIRM	0	-38.16	0	-38.16	219815	0
2024-09-24	BSPHCL	-143583.6	-141785.264	0	1798.336	15664508	9394531
2024-09-24	BRBCL	16274.453	16315.927	0	41.475	173040	282079
2024-09-24	CHUZACHEN	1456.35	1469.856	0	13.506	418	20054
2024-09-24	DARLIPALI	36006.93	35952.871	0	-54.059	162645	105150
2024-09-24	DIKCHU	0	0	0	0	0	0
2024-09-24	DVC	53324.343	56129.031	0	2804.689	307642	13492826
2024-09-24	NR	-111326.013	-103981.557	0	7344.456	40753911	131822871
2024-09-24	NER	-5217.923	-16800.755	0	-11582.832	90922230	0
2024-09-24	SR	20204.825	4853.701	0	-15351.124	126364171	87014
2024-09-24	WR	-45235.77	-34494.797	0	10740.973	70999573	126071959
2024-09-24	EAST CENTRAL RAILWAY	-115.735	-154.672	0	-38.937	618246	129364
2024-09-24	FSTPP - I & II	35548.28	35057.794	0	-490.486	1531473	45240
2024-09-24	FSTPP-III	10908.148	10804.751	0	-103.396	353722	47136
2024-09-24	GMRKEL	15808.815	15766.545	0	-42.27	87138	9758
2024-09-24	HVDC ALIPURDUAR	-12.79	-22.532	0	-9.742	76632	0
2024-09-24	HVDC SASARAM	-20.4	-20.909	0	-0.509	5708	680
2024-09-24	IBEUL	0	-78.036	0	-78.036	217409	0
2024-09-24	JBVNL	-32036.845	-30832.145	0	1204.7	3598563	7194225
2024-09-24	JITPL	27155.88	26628.821	0	-527.059	1583200	16131
2024-09-24	JORETHANG HEP	1638.75	1675.776	0	37.026	278	144772
2024-09-24	KHSTPP-I	17760	16520.46	0	-1239.54	3244155	0
2024-09-24	KHSTPP-II	22368.69	21623.594	0	-745.096	1892973	40011
2024-09-24	MPL	23596.203	23482.182	0	-114.021	417532	106628
2024-09-24	MTPS-II	8441.47	8331.156	0	-110.314	286877	36943

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-24	NEA-Bihar	1880.88	1508.639	0	-372.241	2958070	368565
2024-09-24	NVVN-NEPAL	13209.15	13964.582	0	755.432	1687948	3651445
2024-09-24	NVVN_BHUTAN	39522.345	40327.979	0	805.634	164119	4093496
2024-09-24	NKSTPP_U1_INFIRM	14760	14622.764	0	-137.237	231650	11348
2024-09-24	NPGC	43898.843	43365.927	0	-532.916	1475628	122487
2024-09-24	GRIDCO	-23261.52	-21486.787	0	1774.733	1180279	8392289
2024-09-24	RANGIT	1374.84	1374.995	0	0.155	11218	9879
2024-09-24	RONGNICHU HEP	1426.91	1459.52	0	32.61	134945	123030
2024-09-24	SIKKIM	-1513.925	-1379.097	0	134.828	188552	811126
2024-09-24	TALCHER SOLAR	28.878	19.844	0	-9.033	143809	20464
2024-09-24	TUL	0	0	0	0	0	0
2024-09-24	TEESTA	0	0	0	0	0	0
2024-09-24	THEP	2180.368	2195.2	0	14.833	1164	52263
2024-09-24	TSTPP	7301.55	7019.004	0	-282.546	627965	25460
2024-09-24	VAE_ER		0	0		0	0
2024-09-24	WBSETCL	-80461.038	-77863.468	0	2597.57	974978	12129614
2024-09-25	APNRL	11379.523	11348.073	0	-31.45	153767	69124
2024-09-25	NVVN-BD	-21739.678	-21665.309	0	74.369	26373	463579
2024-09-25	BARH-II	13718.983	13564.148	0	-154.834	634472	193980
2024-09-25	BARH-I	26615.698	26371.326	0	-244.372	1655454	832874
2024-09-25	BARH_U#3_INFIRM	0	-34.056	0	-34.056	207965	0
2024-09-25	BSPHCL	-126090.438	-122766.934	0	3323.503	1834603	15202989
2024-09-25	BRBCL	15346.788	15394.182	0	47.394	186071	319369
2024-09-25	CHUZACHEN	1680	1711.968	0	31.968	47	53285
2024-09-25	DARLIPALI	36060.63	36030.705	0	-29.925	180305	148168
2024-09-25	DIKCHU	0	0	0	0	0	0
2024-09-25	DVC	47861.193	49853.395	0	1992.203	1671533	12632058
2024-09-25	NR	-111603.635	-113811.091	0	-2207.456	46660328	48493411
2024-09-25	NER	-4440.415	-26672.913	0	-22232.498	144369441	0
2024-09-25	SR	24449.775	-2106.331	0	-26556.106	182134738	0
2024-09-25	WR	-81889.123	-34980.101	0	46909.021	0	293075473
2024-09-25	EAST CENTRAL RAILWAY	-150.033	-144.656	0	5.377	269426	252017
2024-09-25	FSTPP - I & II	28641.54	28112.894	0	-528.646	2226946	341001
2024-09-25	FSTPP-III	10443.608	10352.305	0	-91.302	411262	94940
2024-09-25	GMRKEL	15813.09	15795.127	0	-17.963	58059	26058
2024-09-25	HVDC ALIPURDUAR	-16.32	-21.757	0	-5.437	40715	0
2024-09-25	HVDC SASARAM	-20.4	-20.677	0	-0.277	5343	1234

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2024-09-25	IBEUL	3104.995	-262.836	0	-3367.831	26377292	0
2024-09-25	JBVNL	-31282.518	-28275.613	0	3006.904	550464	11902049
2024-09-25	JITPL	27155.88	26560.068	0	-595.812	1891530	579
2024-09-25	JORETHANG HEP	2356.5	2378.88	0	22.38	2345	94482
2024-09-25	KHSTPP-I	16920.92	15946.778	0	-974.142	2730918	64534
2024-09-25	KHSTPP-II	21698.748	20814.071	0	-884.677	2379747	123470
2024-09-25	MPL	22234.298	22384.072	0	149.775	154082	600328
2024-09-25	MTPS-II	8031.08	8000.714	0	-30.366	242366	174114
2024-09-25	NEA-Bihar	2303.5	967.072	0	-1336.428	9225158	0
2024-09-25	NVVN-NEPAL	15638.145	16359.636	0	721.491	1036725	4493062
2024-09-25	NVVN_BHUTAN	40056.01	40427.181	0	371.171	734674	2772655
2024-09-25	NKSTPP_U1_INFIRM	14850.005	14799.491	0	-50.514	107027	25233
2024-09-25	NPGC	41885.133	41672.29	0	-212.842	1281824	687334
2024-09-25	GRIDCO	-25976.318	-23548.342	0	2427.976	615743	11186461
2024-09-25	RANGIT	1374.84	1368.696	0	-6.144	17054	5150
2024-09-25	RONGNICHU HEP	1506.56	1547.84	0	41.28	20882	185830
2024-09-25	SIKKIM	-1606.105	-1397.567	0	208.538	89010	1005959
2024-09-25	TALCHER SOLAR	22.673	13.392	0	-9.28	133516	16595
2024-09-25	TUL	0	0	0	0	0	0
2024-09-25	TEESTA	0	0	0	0	0	0
2024-09-25	THEP	2529.6	2534.08	0	4.48	1618	20540
2024-09-25	TSTPP	10661.005	10644.851	0	-16.154	171078	147739
2024-09-25	VAE_ER		0	0		0	0
2024-09-25	WBSETCL	-54379.425	-51155.316	0	3224.109	753229	14947852
2024-09-26	APNRL	10950.113	10917.091	0	-33.022	196601	86201
2024-09-26	NVVN-BD	-21765.033	-21674.036	0	90.996	41631	462312
2024-09-26	BARH-II	12586.213	12576.465	0	-9.748	349258	359791
2024-09-26	BARH-I	24755.605	24642.683	0	-112.922	970081	630892
2024-09-26	BARH_U#3_INFIRM	0	-37.584	0	-37.584	206874	0
2024-09-26	BSPHCL	-103657.795	-99607.975	0	4049.82	1462529	11081426
2024-09-26	BRBCL	14014.228	14039.127	0	24.9	231533	311265
2024-09-26	CHUZACHEN	1000	644.16	0	-355.84	651323	11042
2024-09-26	DARLIPALI	36002.73	35981.662	0	-21.068	149523	131782
2024-09-26	DIKCHU	0	0	0	0	0	0
2024-09-26	DVC	41821.493	43032.28	0	1210.788	3415878	9106973
2024-09-26	NR	-112891.603	-113082.177	0	-190.575	27829760	20734542
2024-09-26	NER	1999.703	-18043.561	0	-20043.263	102996803	0

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2024-09-26	SR	23505.64	-20614.285	0	-44119.925	230676431	0
2024-09-26	WR	-111901.543	-44411.587	0	67489.956	0	336399733
2024-09-26	EAST CENTRAL RAILWAY	-148.905	-144.464	0	4.441	244790	197873
2024-09-26	FSTPP - I & II	27275.12	27123.934	0	-151.186	766843	275490
2024-09-26	FSTPP-III	9524.52	9491.993	0	-32.527	254728	137875
2024-09-26	GMRKEL	15267.94	15245.745	0	-22.195	66225	25629
2024-09-26	HVDC ALIPURDUAR	-16.32	-20.766	0	-4.446	28623	0
2024-09-26	HVDC SASARAM	-20.4	-20.055	0	0.345	1641	1763
2024-09-26	IBEUL	4153.983	-210.545	0	-4364.528	30666818	0
2024-09-26	JBVNL	-28252.085	-27386.853	0	865.232	1596049	5420569
2024-09-26	JITPL	26876.895	26506.856	0	-370.039	1183674	53014
2024-09-26	JORETHANG HEP	2059.975	1944.96	0	-115.015	681883	141366
2024-09-26	KHSTPP-I	15915.613	15036.18	0	-879.432	2651470	57359
2024-09-26	KHSTPP-II	20075.74	19024.4	0	-1051.34	3015537	143405
2024-09-26	MPL	20559.495	20696.436	0	136.941	163611	533557
2024-09-26	MTPS-II	7559.74	7555.412	0	-4.328	207422	186835
2024-09-26	NEA-Bihar	2178.76	696.967	0	-1481.793	9513488	15320
2024-09-26	NVVN-NEPAL	16870.9	17844.145	0	973.245	2451999	6045443
2024-09-26	NVVN_BHUTAN	42503.05	43331.133	0	828.083	834	3808213
2024-09-26	NKSTPP_U1_INFIRM	14411.853	14349.709	0	-62.144	247709	77678
2024-09-26	NPGC	39194.185	39098.727	0	-95.458	958752	616963
2024-09-26	GRIDCO	-20626.368	-18738.876	0	1887.492	518947	7538224
2024-09-26	RANGIT	1373.745	1356.628	0	-17.117	37732	3372
2024-09-26	RONGNICHU HEP	1667.66	1623.36	0	-44.3	807101	249293
2024-09-26	SIKKIM	-1375.55	-1412.781	0	-37.231	695597	371456
2024-09-26	TALCHER SOLAR	22.883	27.292	0	4.409	24535	52319
2024-09-26	TUL	0	0	0	0	0	0
2024-09-26	TEESTA	0	0	0	0	0	0
2024-09-26	THEP	2529.6	2531.968	0	2.368	4350	14141
2024-09-26	TSTPP	10171.735	10077.762	0	-93.973	275881	106320
2024-09-26	VAE_ER		0	0		0	0
2024-09-26	WBSETCL	-44076.95	-42678.08	0	1398.87	3964450	8242921
2024-09-27	APNRL	10318.4	10321.673	0	3.273	151120	149704
2024-09-27	NVVN-BD	-21839.165	-21727.418	0	111.747	43400	452492
2024-09-27	BARH-II	18774.198	18934.403	0	160.205	1006661	636598
2024-09-27	BARH-I	24939.87	24709.808	0	-230.062	1474650	795292
2024-09-27	BARH_U#3_INFIRM	0	-36.648	0	-36.648	178828	0

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Day-wise schedule, actual and Deviation charge statement
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-27	BSPHCL	-90273.628	-88625.902	0	1647.725	3620175	8406111
2024-09-27	BRBCL	14294.943	14349.382	0	54.439	144307	278405
2024-09-27	CHUZACHEN	1988.5	1834.694	0	-153.806	306101	23714
2024-09-27	DARLIPALI	36019.89	36069.179	0	49.289	92076	166171
2024-09-27	DIKCHU	0	0	0	0	0	0
2024-09-27	DVC	36199.535	36332.467	0	132.932	3895649	5081338
2024-09-27	NR	-99966.868	-101218.161	0	-1251.294	32056374	41555909
2024-09-27	NER	-1758.508	-16682.645	0	-14924.137	73916618	0
2024-09-27	SR	16383.073	-35156.755	0	-51539.827	272262931	0
2024-09-27	WR	-120788.24	-55343.002	0	65445.238	0	325548556
2024-09-27	EAST CENTRAL RAILWAY	-155.64	-142.528	0	13.112	167398	193835
2024-09-27	FSTPP - I & II	26881.613	26853.101	0	-28.512	562440	491068
2024-09-27	FSTPP-III	9714.883	9718.208	0	3.325	173599	170116
2024-09-27	GMRKEL	14722.94	14686.836	0	-36.104	91544	25869
2024-09-27	HVDC ALIPURDUAR	-16.32	-20.814	0	-4.494	25642	0
2024-09-27	HVDC SASARAM	-20.4	-19.811	0	0.589	341	1791
2024-09-27	IBEUL	6067	5650.618	0	-416.382	3018605	164505
2024-09-27	JBVNL	-28315.29	-28255.133	0	60.157	2057198	2349859
2024-09-27	JITPL	26860.73	26577.183	0	-283.547	933267	56344
2024-09-27	JORETHANG HEP	1461.5	1407.808	0	-53.692	278709	38582
2024-09-27	KHSTPP-I	16162.113	15448.431	0	-713.682	2065388	112924
2024-09-27	KHSTPP-II	20288.463	19193.005	0	-1095.457	2951579	80559
2024-09-27	MPL	20766.398	20790.291	0	23.893	269812	370817
2024-09-27	MTPS-II	7660.725	7618.34	0	-42.385	198223	101286
2024-09-27	NEA-Bihar	2341.92	604.823	0	-1737.097	9669871	0
2024-09-27	NVVN-NEPAL	17005.15	16794.618	0	-210.532	9948902	1928440
2024-09-27	NVVN_BHUTAN	42874.52	43310.193	0	435.673	1615446	2043176
2024-09-27	NKSTPP_U1_INFIRM	14319.063	14261.564	0	-57.499	199760	102245
2024-09-27	NPGC	39656.355	39677.891	0	21.536	736694	762448
2024-09-27	GRIDCO	-15166.3	-13934.213	0	1232.087	2484926	4922360
2024-09-27	RANGIT	808.75	814.048	0	5.298	7895	4770
2024-09-27	RONGNICHU HEP	2622.06	2704.96	0	82.9	930	345070
2024-09-27	SIKKIM	-1385.538	-1291.429	0	94.108	142457	402834
2024-09-27	TALCHER SOLAR	23.738	22.254	0	-1.484	67370	43702
2024-09-27	TUL	0	0	0	0	0	0
2024-09-27	TEESTA	0	0	0	0	0	0
2024-09-27	THEP	1819.2	1625.28	0	-193.92	856143	6356

ERPC, Kolkata
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From 23-09-2024 to 29-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-27	TSTPP	9919.908	9945.684	0	25.776	92820	142619
2024-09-27	VAE_ER		0	0		0	0
2024-09-27	WBSETCL	-53520.043	-51949.941	0	1570.101	2637231	7144550
2024-09-28	APNRL	10827.663	10828.218	0	0.556	91851	92494
2024-09-28	NVVN-BD	-21880.105	-21780.872	0	99.233	0	387820
2024-09-28	BARH-II	26233.125	25590.929	0	-642.196	3082011	701433
2024-09-28	BARH-I	25524.513	25502.79	0	-21.722	882739	852076
2024-09-28	BARH_U#3_INFIRM	0	-49.32	0	-49.32	222884	0
2024-09-28	BSPHCL	-92635.623	-91746.818	0	888.805	4100257	7165562
2024-09-28	BRBCL	14910.043	14931.418	0	21.376	203064	250163
2024-09-28	CHUZACHEN	1724	1468.517	0	-255.483	511993	55976
2024-09-28	DARLIPALI	36122.85	36237.447	0	114.597	61939	229584
2024-09-28	DIKCHU	0	0	0	0	0	0
2024-09-28	DVC	37101.4	37127.837	0	26.437	3670567	4874391
2024-09-28	NR	-94368.193	-73320.492	0	21047.701	190099	123043129
2024-09-28	NER	1508.283	-13677.245	0	-15185.528	80937953	0
2024-09-28	SR	12214.9	-56774.191	0	-68989.091	341390272	0
2024-09-28	WR	-116981.21	-37745.656	0	79235.554	0	383461860
2024-09-28	EAST CENTRAL RAILWAY	-144.635	-127.744	0	16.891	135851	148738
2024-09-28	FSTPP - I & II	31545.338	31493.373	0	-51.964	527085	347959
2024-09-28	FSTPP-III	10081.063	10086.735	0	5.673	141936	157737
2024-09-28	GMRKEL	14909.37	14902.036	0	-7.334	67459	54951
2024-09-28	HVDC ALIPURDUAR	-25.35	-21.22	0	4.13	8235	14755
2024-09-28	HVDC SASARAM	-20.35	-19.831	0	0.519	1623	2146
2024-09-28	IBEUL	7430.2	7330.618	0	-99.582	876096	55591
2024-09-28	JBVNL	-29260.45	-29853.761	0	-593.311	7608804	2927329
2024-09-28	JITPL	27019.035	26712.984	0	-306.051	1031574	74581
2024-09-28	JORETHANG HEP	334	342.816	0	8.816	60737	88805
2024-09-28	KHSTPP-I	16648.258	15494.607	0	-1153.651	3395583	27008
2024-09-28	KHSTPP-II	20979.538	19662.462	0	-1317.075	3635548	36544
2024-09-28	MPL	21837.653	21946.873	0	109.22	146255	487892
2024-09-28	MTPS-II	7879.198	7914.372	0	35.175	115235	222522
2024-09-28	NEA-Bihar	2341.92	749.575	0	-1592.345	10411078	0
2024-09-28	NVVN-NEPAL	17906.398	2046.255	0	-15860.143	127670089	0
2024-09-28	NVVN_BHUTAN	40590.998	39222.473	0	-1368.524	8605964	1791907
2024-09-28	NKSTPP_U1_INFIRM	14796.57	14742.327	0	-54.243	148942	51699
2024-09-28	NPGC	41273.04	41441.018	0	167.978	460826	862861

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 23-09-2024 to 29-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-28	GRIDCO	-23357.415	-23647.622	0	-290.207	15315850	3865383
2024-09-28	RANGIT	277.09	277.45	0	0.36	22463	4412
2024-09-28	RONGNICHU HEP	2602.96	2700.16	0	97.2	0	412270
2024-09-28	SIKKIM	-1322.298	-1174.006	0	148.291	118584	997771
2024-09-28	TALCHER SOLAR	34.93	37.745	0	2.815	26355	45635
2024-09-28	TUL	0	0	0	0	0	0
2024-09-28	TEESTA	0	0	0	0	0	0
2024-09-28	THEP	2357.498	2341.44	0	-16.058	76839	6695
2024-09-28	TSTPP	10513.875	10490.932	0	-22.943	218723	165079
2024-09-28	VAE_ER		0	0		0	0
2024-09-28	WBSETCL	-67983.985	-66444.28	0	1539.705	2043972	9419805
2024-09-29	APNRL	9634.045	9625.891	0	-8.154	100974	79612
2024-09-29	NVVN-BD	-21869.573	-21787.927	0	81.645	1650	379305
2024-09-29	BARH-II	25923.363	25728.497	0	-194.865	817572	266496
2024-09-29	BARH-I	25477.43	25329.563	0	-147.867	760005	298696
2024-09-29	BARH_U#3_INFIRM	0	-33.624	0	-33.624	139744	0
2024-09-29	BSPHCL	-106330.995	-105342.397	0	988.598	2609680	6154907
2024-09-29	BRBCL	14382.003	14359.563	0	-22.439	257625	189330
2024-09-29	CHUZACHEN	2632.5	2276.529	0	-355.971	768056	81644
2024-09-29	DARLIPALI	35937.73	35938.959	0	1.229	115039	119757
2024-09-29	DIKCHU	0	0	0	0	0	0
2024-09-29	DVC	36798.37	36111.99	0	-686.38	4875118	1506271
2024-09-29	NR	-90699.848	-75983.047	0	14716.8	13973323	89901798
2024-09-29	NER	3941.448	-11740.291	0	-15681.738	70671392	0
2024-09-29	SR	6405.808	-51053.109	0	-57458.917	229756501	0
2024-09-29	WR	-84213.505	-24954.763	0	59258.742	0	220395081
2024-09-29	EAST CENTRAL RAILWAY	-145.363	-142.912	0	2.451	145445	122896
2024-09-29	FSTPP - I & II	30461.833	30243.822	0	-218.01	926738	237523
2024-09-29	FSTPP-III	9761.43	9730.868	0	-30.562	181928	86404
2024-09-29	GMRKEL	13894.378	13902.982	0	8.604	42013	57902
2024-09-29	HVDC ALIPURDUAR	-27.773	-22.512	0	5.261	97	17671
2024-09-29	HVDC SASARAM	-20.4	-19.551	0	0.849	688	2518
2024-09-29	IBEUL	6677.243	6589.018	0	-88.224	664761	108537
2024-09-29	JBVNL	-31696.943	-31557.881	0	139.062	2425877	1657730
2024-09-29	JITPL	27055.96	26776.236	0	-279.724	784431	87632
2024-09-29	JORETHANG HEP	2314.375	2337.568	0	23.193	0	95106
2024-09-29	KHSTPP-I	16208.753	15367.528	0	-841.224	2262070	4856

ERPC, Kolkata

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From 23-09-2024 to 29-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-29	KHSTPP-II	20206.84	19084.409	0	-1122.431	2871048	29058
2024-09-29	MPL	20894.073	20909.418	0	15.345	296832	346639
2024-09-29	MTPS-II	7671.86	7654.168	0	-17.692	142852	101508
2024-09-29	NEA-Bihar	1414.91	42.738	0	-1372.172	5170937	0
2024-09-29	NVVN-NEPAL	6072	5739.564	0	-332.436	2561022	776128
2024-09-29	NVVN_BHUTAN	42697.27	43329.673	0	632.403	0	2315570
2024-09-29	NKSTPP_U1_INFIRM	14088.853	13970.291	0	-118.562	229888	27592
2024-09-29	NPGC	39928.215	39582.327	0	-345.888	1333428	313104
2024-09-29	GRIDCO	-26591.078	-26270.406	0	320.671	3763795	3921148
2024-09-29	RANGIT	1374.84	1384.811	0	9.971	8497	26641
2024-09-29	RONGNICHU HEP	2633.52	2707.2	0	73.68	0	299262
2024-09-29	SIKKIM	-1160.163	-977.895	0	182.268	34504	601691
2024-09-29	TALCHER SOLAR	34.433	29.238	0	-5.195	68044	14954
2024-09-29	TUL	0	0	0	0	0	0
2024-09-29	TEESTA	0	0	0	0	0	0
2024-09-29	THEP	2529.84	2532.032	0	2.192	4171	13389
2024-09-29	TSTPP	9867.77	9875.19	0	7.42	116236	129891
2024-09-29	VAE_ER		0	0		0	0
2024-09-29	WBSETCL	-69199.713	-66567.798	0	2631.914	54387	7171895

SUMMARY OF WEEKLY DEVIATION CHARGES : 23-09-2024 to 29-09-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76696.943	76511.781	0	-185.161	1129585	616904
Week total	NVVN-BD	-139588.363	-138739.999	0	848.364	251290	3988275
Week total	BARH-II	141335.383	140497.982	0	-837.401	6984554	3454679
Week total	BARH-I	184165.13	182509.891	0	-1655.239	9158217	4192682
Week total	BARH_U#3_INFIRM	0	-262.512	0	-262.512	1355430	0
Week total	BSPHCL	-819708.218	-806805.583	0	12902.634	42801984	64596119
Week total	BRBCL	105528.628	105780.29	0	251.662	1302006	1984735
Week total	CHUZACHEN	11801.35	10719.485	0	-1081.865	2287889	268939
Week total	DARLIPALI	252323.91	252361.574	0	37.664	941486	1070547
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	305163.805	313413.277	0	8249.472	18004533	61085053
Week total	NR	-722492.81	-658986.131	0	63506.679	164767833	643314909
Week total	NER	-16535.9	-128046.375	0	-111510.475	648706500	0
Week total	SR	112078.895	-159720.859	0	-271799.754	1448058069	2482711

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 23-09-2024 to 29-09-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-547726.483	-228254.549	0	319471.933	151408412	1692446280
Week total	EAST CENTRAL RAILWAY	-977.528	-1006.272	0	-28.745	1941090	1128468
Week total	FSTPP - I & II	215913.433	213770.733	0	-2142.699	8842608	1751137
Week total	FSTPP-III	62886.148	62641.7	0	-244.447	1808394	814378
Week total	GMRKEL	106249.573	106138.981	0	-110.592	459004	262042
Week total	HVDC ALIPURDUAR	-142.48	-153.962	0	-11.482	180829	48711
Week total	HVDC SASARAM	-142.75	-141.62	0	1.13	20878	11320
Week total	IBEUL	27433.42	18883.345	0	-8550.075	62198458	328634
Week total	JBVNL	-214794.263	-210956.43	0	3837.833	27360932	34401990
Week total	JITPL	189281.46	186308.092	0	-2973.368	9353663	296700
Week total	JORETHANG HEP	11762.85	11701.312	0	-61.538	1023951	666232
Week total	KHSTPP-I	117375.655	110435.042	0	-6940.613	19628110	266680
Week total	KHSTPP-II	147156.053	140670.478	0	-6485.575	17693364	663240
Week total	MPL	153559.298	153846.58	0	287.283	1697807	2594023
Week total	MTPS-II	55598.093	55436.664	0	-161.429	1352942	1030148
Week total	NEA-Bihar	14342.77	6733.292	0	-7609.478	47057981	1950105
Week total	NVVN-NEPAL	100038.043	85404.654	0	-14633.389	151623459	17819073
Week total	NVVN_BHUTAN	283282.803	285618.17	0	2335.368	11200032	20312129
Week total	NKSTPP_U1_INFIRM	101576.343	101149.308	0	-427.034	1264231	495118
Week total	NPGC	276185.32	274958.615	0	-1226.705	7078699	3540736
Week total	GRIDCO	-156694.14	-147763.787	0	8930.353	25936300	49979913
Week total	RANGIT	7958.945	7957.014	0	-1.931	115134	74451
Week total	RONGNICHU HEP	13654.98	13962.88	0	307.9	968042	1718448
Week total	SIKKIM	-9778.758	-9157.112	0	621.645	2285939	4326876
Week total	TALCHER SOLAR	200.593	178.468	0	-22.125	530437	213192
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	16063.49	15901.952	0	-161.538	944285	214932
Week total	TSTPP	58435.843	57577.77	0	-858.072	2366963	717109
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-471863.588	-456639.122	0	15224.465	18048681	71070989

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 23-09-2024 to 29-09-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	553.790000	734.700000	-180.910000	-539655	590467	50812
2	BARH-I	503.010000	2687.900000	-2184.890000	-6792823	1383563	-5409260
3	BRBCL	351.870000	515.700000	-163.830000	-487230	160716	-326514
4	Darlipali_NTPC	809.850000	404.090000	405.760000	540472	392798	933270
5	FSTPP I & II	232.180000	1155.240000	-923.060000	-2856871	70619	-2786252
6	FSTPP-III	215.230000	514.790000	-299.560000	-921447	186426	-735021
7	KHSTPP-II	13.640000	1199.860000	-1186.220000	-2920474	606750	-2313724
8	MPL	492.370000	805.950000	-313.580000	-928824	649160	-279664
9	MTPS-II	78.770000	771.720000	-692.950000	-1721288	425245	-1296043
10	North Karanpura STPS	92.600000	304.380000	-211.780000	-365109	183713	-181396
11	NPGC	401.730000	2231.520000	-1829.790000	-4969710	903081	-4066629
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	34.190000	1625.990000	-1591.800000	-2892301	681251	-2211050
	Total	3779.23	12951.84	-9172.61	-24855260	6233789	-18621471

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 23-09-2024 to 29-09-2024

SRAS Provider	23-Sep-24	24-Sep-24	25-Sep-24	26-Sep-24	27-Sep-24	28-Sep-24	29-Sep-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	65.00	62.50	77.80	99.80	100.60	95.50	147.40
BARH-I	85.20	109.30	107.00	101.70	88.10	79.50	185.40
BRBCL	51.70	28.80	67.50	39.80	29.30	68.70	36.80
Darlipali_NTPC	81.50	54.30	67.50	87.60	67.90	68.90	72.90
FSTPP I & II	0.00	0.00	0.00	45.50	28.80	26.60	43.40
FSTPP-III	94.50	56.60	51.60	79.70	64.40	47.00	71.60
KHSTPP-II	142.30	129.70	0.00	99.50	199.20	146.00	110.30
MPL	199.20	133.40	122.00	108.30	112.80	110.00	119.80
MTPS-II	102.70	99.70	100.30	101.40	98.10	103.70	109.00
North Karanpura STPS	0.00	0.00	0.00	91.00	121.40	92.80	105.00
NPGC	75.30	69.70	81.10	68.80	71.40	75.70	71.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.00	69.10	75.00	98.00	82.90	82.20	93.20

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 23-09-2024 to 29-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	751.72	2466611	1047.96	2813458	-346847
2	BARH-I	1309.39	4477983	766.22	2143946	2334037
3	BRBCL	662.41	2166992	748.19	2002612	164380
4	Darlipali_NTPC	0.00	0	76.20	91349	-91349
5	FSTPP I & II	1219.04	4150230	686.14	1911236	2238994
6	FSTPP-III	503.53	1703744	537.75	1488714	215030
7	KHSTPP-I	231.79	672608	1639.35	3892139	-3219531
8	KHSTPP-II	290.93	787890	3072.99	6809126	-6021236
9	MPL	1076.54	3507566	1155.38	3080019	427547
10	MTPS-II	112.46	307293	1061.68	2373492	-2066199
11	North Karanpura STPS	61.00	115680	1354.60	2101791	-1986111
12	NPGC	1250.25	3735247	3361.28	8216313	-4481066
13	TSTPP-I	34.31	68575	1376.22	2250537	-2181962
	TOTAL	7503.37	24160419	16883.96	39174732	-15014313

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 23-09-2024 to 29-09-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 23-09-2024 to 29-09-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 23-09-2024 to 29-09-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	151.52	0	451969	-451969
2	BARH-I	0.00	1392.26	0	4328529	-4328529
3	BRBCL	0.00	4937.22	0	14683300	-14683300
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	8903.76	3.07	27557136	9486	27547650
6	FSTPP-III	1579.15	562.70	4857450	1730850	3126600
7	KHSTPP-I	0.00	1443.41	0	3807716	-3807716
8	KHSTPP-II	0.00	2133.20	0	5251941	-5251941
9	MPL	0.00	4961.81	0	14696889	-14696889
10	MTPS-II	0.00	544.25	0	1351917	-1351917
11	North Karanpura STPS	0.00	111.01	0	191377	-191377
12	NPGC	0.00	2141.05	0	5815099	-5815099
13	TSTPP-I	9.33	204.65	16957	371854	-354897
	TOTAL	10492.24	18586.15	32431543	52690927	-20259384

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 23-09-2024 to 29-09-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	50812	-346848	0	-451969	-748005	Receivable from Pool Account
2	BARH-I	-5409260	2334037	0	-4328529	-7403752	Receivable from Pool Account
3	BRBCL	-326514	164380	0	-14683300	-14845434	Receivable from Pool Account
4	Darlipali_NTPC	933270	-91349	0	0	841921	Payable to Pool Account
5	FSTPP I & II	-2786252	2238994	0	27547650	27000392	Payable to Pool Account
6	FSTPP-III	-735021	215030	0	3126600	2606609	Payable to Pool Account
7	KHSTPP-I	0	-3219531	0	-3807716	-7027247	Receivable from Pool Account
8	KHSTPP-II	-2313724	-6021236	0	-5251941	-13586901	Receivable from Pool Account
9	MPL	-279664	427548	0	-14696889	-14549005	Receivable from Pool Account
10	MTPS-II	-1296043	-2066199	0	-1351917	-4714159	Receivable from Pool Account
11	North Karanpura STPS	-181396	-1986111	0	-191377	-2358884	Receivable from Pool Account
12	NPGC	-4066629	-4481066	0	-5815099	-14362794	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-2211050	-2181961	0	-354897	-4747908	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-18621471	-15014312	0	-20259384	-53895167	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER