



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/ 1191

Date: 15.10.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 30.09.2024 to 06.10.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 15.10.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

D. W. N. S.
15-10-24

for (Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/ 1191

दिनांक: 15.10.2024

प्रति: संलग्न सूची के अनुसार

विषय: 30.09.2024 से 06.10.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 15.10.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रणय जैना
15.10.24

(अधीक्षण अभियंता, वाणिज्यिक)

for

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 30-09-2024 to 06-10-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	22.85577	10.94033	11.91544	
BSPHCL	164.03082	637.61771		473.58689
JBVNL	524.58924	127.26654	397.32270	
DVC	242.00338	264.91682		22.91344
GRIDCO	468.43152	422.91543	45.51609	
SIKKIM	4.56435	78.90319		74.33884
WBSETCL	129.20267	657.85835		528.65568
HVDC SASARAM	0.29867	0.10173	0.19694	
HVDC ALIPURDUAR	0.01184	0.77273		0.76089
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	7.24663	1.11966	6.12697	
BARH-I	126.37321	54.64238	71.73083	
JORETHANG HEP	0.43658	4.16747		3.73089
NKSTPP	35.46670	6.91316	28.55354	
FSTPP - I & II	82.64142	21.19320	61.44822	
FSTPP-III	11.73540	12.50972		0.77432
KHSTPP-I	162.79630	6.51702	156.27928	
KHSTPP-II	180.12927	16.02113	164.10814	
TSTPP	10.18850	9.09678	1.09172	
BARH-II	67.01485	36.92359	30.09126	
MTPS-II	13.30638	13.33112		0.02474
BRBCL	15.24674	20.20876		4.96202
TEESTA				
RANGIT	0.62202	2.41712		1.79510
MPL	21.61347	33.21226		11.59879
NPGC	94.87894	37.02834	57.85060	
DARLIPALI	7.76674	10.60592		2.83918
CHUZACHEN	6.29652	3.00224	3.29428	
RONGNICHU HEP	6.82422	22.35465		15.53043
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	158.93204	5.82148	153.11056	
APNRL	29.13470	4.67189	24.46281	
GMRKEL	4.95550	2.20197	2.75353	
JITPL	23.14081	10.40386	12.73695	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	6310.22531		6310.22531	
East-North	2441.00977	7954.61152		5513.60175
East-South	17499.68665		17499.68665	
East-West		18420.82318		18420.82318
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	125.31906	150.89452		25.57546
NVVN-BD	21.24846	57.35263		36.10417
NVVN-NEPAL	192.31707	144.94251	47.37456	
INFIRM GENERATORS				
BARH_U#3_INFIRM	12.07959		12.07959	
RE GENERATORS				
TALCHER SOLAR	4.90959	0.75214	4.15745	
Total	29229.53070	29265.03305	25102.11342	25137.61577

Payable To The Pool (A) :	25102.11342
Receivable From The Pool (B) :	25137.61577
ER Deviation & AS Pool Balance (A-B) :	-35.50235

(All figures in Rs. Lakhs)

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2024-09-30	APNRL	10006.948	9441.309	0	-565.638	1860568	119884
2024-09-30	NVVN-BD	-21753.53	-21543.054	0	210.476	998	1081911
2024-09-30	BARH-II	27153.478	26827.68	0	-325.798	1419468	460489
2024-09-30	BARH-I	25492.78	24860.59	0	-632.19	2992202	678197
2024-09-30	BARH_U#3_INFIRM	0	-34.488	0	-34.488	177340	0
2024-09-30	BSPHCL	-127394.015	-125479.747	0	1914.268	2259184	9859445
2024-09-30	BRBCL	15013.033	15077.673	0	64.64	114283	277565
2024-09-30	CHUZACHEN	2200.65	1962.175	0	-238.475	520110	27677
2024-09-30	DARLIPALI	36068.08	36044.722	0	-23.358	145476	126976
2024-09-30	DIKCHU	0	0	0	0	0	0
2024-09-30	DVC	49389.175	49811.778	0	422.603	2612256	5105991
2024-09-30	NR	-107772.63	-67016.507	0	40756.123	0	308254855
2024-09-30	NER	-1239.393	-18491.65	0	-17252.258	110189856	0
2024-09-30	SR	12036.44	-50729.755	0	-62766.195	391440267	0
2024-09-30	WR	-62912.513	-13178.017	0	49734.495	0	262955973
2024-09-30	EAST CENTRAL RAILWAY	-140.65	-129.904	0	10.746	213147	161527
2024-09-30	FSTPP - I & II	32751.358	32240.337	0	-511.021	1828022	220327
2024-09-30	FSTPP-III	10359.958	10314.863	0	-45.095	268397	119959
2024-09-30	GMRKEL	15801.608	15784.654	0	-16.953	55816	28152
2024-09-30	HVDC ALIPURDUAR	-25.448	-23.916	0	1.532	899	7435
2024-09-30	HVDC SASARAM	-20.4	-20.055	0	0.345	4615	3075
2024-09-30	IBEUL	7636.32	7167.636	0	-468.684	2186810	0
2024-09-30	JBVNL	-32486.765	-34219.627	0	-1732.862	15017087	780063
2024-09-30	JITPL	26990.168	26991.709	0	1.541	184570	195314
2024-09-30	JORETHANG HEP	2379	2395.136	0	16.136	91	64837
2024-09-30	KHSTPP-I	17405.14	16437.565	0	-967.575	2665370	16471
2024-09-30	KHSTPP-II	21753.12	20890.181	0	-862.939	2472955	222391
2024-09-30	MPL	22356.273	22366.072	0	9.8	407239	425933
2024-09-30	MTPS-II	8250.01	8233.992	0	-16.018	191552	166773
2024-09-30	NEA-Bihar	0	0	0	0	0	0
2024-09-30	NVVN-NEPAL	5652	4726.909	0	-925.091	8445830	254760
2024-09-30	NVVN_BHUTAN	42531.58	42701.595	0	170.015	5839884	2895572
2024-09-30	NKSTPP_U1_INFIRM	15246.9	15108.763	0	-138.137	310564	66345
2024-09-30	NPGC	42761.705	42079.636	0	-682.069	2276739	381453
2024-09-30	GRIDCO	-27900.438	-28628.743	0	-728.305	15798646	3108400
2024-09-30	RANGIT	1374.84	1381.522	0	6.682	9600	21486
2024-09-30	RONGNICHU HEP	2633.52	2710.08	0	76.56	358	317808

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-09-30	SIKKIM	-1473.918	-1103.962	0	369.955	67962	1564254
2024-09-30	TALCHER SOLAR	39.113	37.162	0	-1.951	37573	17882
2024-09-30	TUL	0	0	0	0	0	0
2024-09-30	TEESTA	0	0	0	0	0	0
2024-09-30	THEP	2529.84	2532.416	0	2.576	2871	13175
2024-09-30	TSTPP	10504.84	10492.065	0	-12.775	114363	95332
2024-09-30	VAE_ER		0	0		0	0
2024-09-30	WBSETCL	-83754.005	-82742.85	0	1011.155	5582617	7221811
2024-10-01	APNRL	11690.413	11608.873	0	-81.54	263064	50316
2024-10-01	NVVN-BD	-21459.693	-21231.418	0	228.275	240244	1296581
2024-10-01	BARH-II	27156.123	27205.499	0	49.376	550048	716045
2024-10-01	BARH-I	23953.59	24020.397	0	66.807	802097	1044129
2024-10-01	BARH_U#3_INFIRM	0	-30.096	0	-30.096	160670	0
2024-10-01	BSPHCL	-135743.728	-134568.048	0	1175.679	8823408	7286554
2024-10-01	BRBCL	14976.213	15004.727	0	28.515	250760	342649
2024-10-01	CHUZACHEN	2189.2	2219.472	0	30.272	1325	50244
2024-10-01	DARLIPALI	36095.135	36055.482	0	-39.653	144221	100186
2024-10-01	DIKCHU	0	0	0	0	0	0
2024-10-01	DVC	44355.113	45056.322	0	701.21	1616429	5071751
2024-10-01	NR	-94901.53	-57049.883	0	37851.647	0	237076103
2024-10-01	NER	-3189.07	-20426.986	0	-17237.916	103756569	0
2024-10-01	SR	-9670.17	-58624.928	0	-48954.758	291374961	0
2024-10-01	WR	-36081	-3122.3	0	32958.7	0	175967725
2024-10-01	EAST CENTRAL RAILWAY	-131.403	-183.664	0	-52.262	515991	97881
2024-10-01	FSTPP - I & II	32007.945	31793.935	0	-214.01	1018153	366313
2024-10-01	FSTPP-III	10313.915	10317.446	0	3.531	175002	170885
2024-10-01	GMRKEL	15781.91	15758.109	0	-23.801	68415	28021
2024-10-01	HVDC ALIPURDUAR	-25.428	-23.215	0	2.213	48	10881
2024-10-01	HVDC SASARAM	-20.4	-20.299	0	0.101	3732	1619
2024-10-01	IBEUL	7635.57	7294.109	0	-341.461	1775427	1900
2024-10-01	JBVNL	-33345.455	-33580.393	0	-234.938	8763135	3274664
2024-10-01	JITPL	27156.44	26981.382	0	-175.058	596776	129057
2024-10-01	JORETHANG HEP	2401.8	2413.376	0	11.576	8143	56363
2024-10-01	KHSTPP-I	16827.77	15972.868	0	-854.902	2412861	64430
2024-10-01	KHSTPP-II	21313.615	20447.95	0	-865.665	2509585	175464
2024-10-01	MPL	21878.243	21991.673	0	113.43	260197	560388
2024-10-01	MTPS-II	8009.038	8015.356	0	6.319	163947	192833

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-01	NEA-Bihar	0	0	0	0	0	0
2024-10-01	NVVN-NEPAL	3881.058	4372.218	0	491.161	897502	3360541
2024-10-01	NVVN_BHUTAN	42338.03	42754	0	415.97	2252678	2819790
2024-10-01	NKSTPP_U1_INFIRM	29487.7	28621.963	0	-865.737	1519501	16379
2024-10-01	NPGC	41593.62	41148.872	0	-444.748	1863252	522213
2024-10-01	GRIDCO	-32917.613	-34128.24	0	-1210.627	20606299	2239212
2024-10-01	RANGIT	1374.84	1397.654	0	22.814	9032	53342
2024-10-01	RONGNICHU HEP	2545.66	2630.4	0	84.74	314	354355
2024-10-01	SIKKIM	-1677.87	-1199.768	0	478.102	12629	1893381
2024-10-01	TALCHER SOLAR	39.103	33.877	0	-5.225	60903	8079
2024-10-01	TUL	0	0	0	0	0	0
2024-10-01	TEESTA	0	0	0	0	0	0
2024-10-01	THEP	2529.84	2532.288	0	2.448	2714	13157
2024-10-01	TSTPP	10492.385	10455.976	0	-36.409	153130	93291
2024-10-01	VAE_ER		0	0		0	0
2024-10-01	WBSETCL	-88051.29	-86426.128	0	1625.162	2325436	7682793
2024-10-02	APNRL	11138.888	11105.382	0	-33.506	146948	61223
2024-10-02	NVVN-BD	-21674.293	-21644.8	0	29.493	1711863	846114
2024-10-02	BARH-II	25827.72	25753.355	0	-74.365	730977	545532
2024-10-02	BARH-I	25002.27	24775.693	0	-226.577	1486333	780554
2024-10-02	BARH_U#3_INFIRM	0	-29.448	0	-29.448	150976	0
2024-10-02	BSPHCL	-142206.693	-139628.949	0	2577.743	1212896	7770034
2024-10-02	BRBCL	14263.49	14296.436	0	32.946	177507	236187
2024-10-02	CHUZACHEN	1093.97	1095.494	0	1.524	4610	6312
2024-10-02	DARLIPALI	35994.29	35987.62	0	-6.67	128948	131013
2024-10-02	DIKCHU	0	0	0	0	0	0
2024-10-02	DVC	36697.148	36219.15	0	-477.998	5134029	3301440
2024-10-02	NR	-84527.588	-55732.689	0	28794.898	256238	151459399
2024-10-02	NER	-2157.83	-17278.417	0	-15120.587	87705016	0
2024-10-02	SR	-9521.648	-52961.373	0	-43439.725	231357128	0
2024-10-02	WR	-35658.963	-1957.928	0	33701.035	0	165521232
2024-10-02	EAST CENTRAL RAILWAY	-150.078	-151.856	0	-1.779	206814	121274
2024-10-02	FSTPP - I & II	31100.928	30965.121	0	-135.807	729438	312254
2024-10-02	FSTPP-III	9680.408	9801.97	0	121.562	95047	292951
2024-10-02	GMRKEL	15618.805	15595.782	0	-23.023	69042	28047
2024-10-02	HVDC ALIPURDUAR	-25.483	-23.305	0	2.177	148	8123
2024-10-02	HVDC SASARAM	-20.4	-20.211	0	0.189	2818	1391

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2024-10-02	IBEUL	6964.51	6838.764	0	-125.746	928399	89241
2024-10-02	JBVNL	-32763.673	-32994.795	0	-231.122	3052616	1642219
2024-10-02	JITPL	27020.255	27072	0	51.745	67039	185066
2024-10-02	JORETHANG HEP	2405.1	2412.512	0	7.412	3680	31624
2024-10-02	KHSTPP-I	16053.483	15211.238	0	-842.245	2295234	65827
2024-10-02	KHSTPP-II	20431.508	19298.17	0	-1133.337	2875701	49698
2024-10-02	MPL	20695.463	20724.145	0	28.683	242764	348273
2024-10-02	MTPS-II	7584.578	7555.324	0	-29.254	205656	133748
2024-10-02	NEA-Bihar	0	0	0	0	0	0
2024-10-02	NVVN-NEPAL	5042.56	5565.891	0	523.331	725565	2899274
2024-10-02	NVVN_BHUTAN	42168.68	42116.301	0	-52.379	3289419	1742975
2024-10-02	NKSTPP_U1_INFIRM	29289.478	29121.382	0	-168.096	400393	125427
2024-10-02	NPGC	39343.625	39293.563	0	-50.062	1127930	742681
2024-10-02	GRIDCO	-36655.093	-35492.614	0	1162.478	2156935	6105535
2024-10-02	RANGIT	1374.84	1401.421	0	26.581	4957	53490
2024-10-02	RONGNICHU HEP	2580.04	2486.4	0	-93.64	675030	269550
2024-10-02	SIKKIM	-1206.218	-930.962	0	275.255	20716	1087692
2024-10-02	TALCHER SOLAR	33.948	23.152	0	-10.795	109214	125
2024-10-02	TUL	0	0	0	0	0	0
2024-10-02	TEESTA	0	0	0	0	0	0
2024-10-02	THEP	2529.84	2533.888	0	4.048	1277	16536
2024-10-02	TSTPP	9950.21	9964.537	0	14.327	133866	168324
2024-10-02	VAE_ER		0	0		0	0
2024-10-02	WBSETCL	-75891.08	-73038.458	0	2852.622	584113	10254308
2024-10-03	APNRL	11510.313	11436.073	0	-74.24	238254	56815
2024-10-03	NVVN-BD	-21552.698	-21431.345	0	121.352	164553	749185
2024-10-03	BARH-II	26559.99	26157.745	0	-402.245	1611861	493637
2024-10-03	BARH-I	26105.723	25898.699	0	-207.023	1696767	916438
2024-10-03	BARH_U#3_INFIRM	0	-35.136	0	-35.136	193464	0
2024-10-03	BSPHCL	-136645.815	-134481.538	0	2164.277	947740	9362370
2024-10-03	BRBCL	14805.13	14813.818	0	8.688	259577	294515
2024-10-03	CHUZACHEN	2608.32	2637.418	0	29.098	20	47261
2024-10-03	DARLIPALI	36052.6	36111.811	0	59.211	72923	160540
2024-10-03	DIKCHU	0	0	0	0	0	0
2024-10-03	DVC	35486.673	34861.53	0	-625.142	4969223	2662589
2024-10-03	NR	-86888.968	-86210.16	0	678.807	35414005	40250893
2024-10-03	NER	5975.518	-8839.112	0	-14814.629	88479727	0

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2024-10-03	SR	-10906.26	-59446.168	0	-48539.908	267706536	0
2024-10-03	WR	-73355.798	-12644.134	0	60711.663	0	329344965
2024-10-03	EAST CENTRAL RAILWAY	-137.535	-177.072	0	-39.537	478865	151145
2024-10-03	FSTPP - I & II	32066.44	31763.375	0	-303.065	1159886	200113
2024-10-03	FSTPP-III	10125.733	10123.825	0	-1.908	165435	173635
2024-10-03	GMRKEL	15789.795	15764.218	0	-25.577	71542	27798
2024-10-03	HVDC ALIPURDUAR	-25.44	-22.178	0	3.262	41	12956
2024-10-03	HVDC SASARAM	-20.34	-20.54	0	-0.2	5141	905
2024-10-03	IBEUL	7599.82	7198.036	0	-401.784	3126256	3052
2024-10-03	JBVNL	-32589.02	-32687.191	0	-98.171	5995829	3384070
2024-10-03	JITPL	27093.858	27065.454	0	-28.403	234950	169654
2024-10-03	JORETHANG HEP	2362.775	2374.4	0	11.625	20609	60128
2024-10-03	KHSTPP-I	16845.928	15609.202	0	-1236.726	3344123	41628
2024-10-03	KHSTPP-II	21578.393	20515.247	0	-1063.145	2773477	139956
2024-10-03	MPL	21746.03	21753.673	0	7.643	327702	349351
2024-10-03	MTPS-II	7845.528	7955.26	0	109.733	123175	382326
2024-10-03	NEA-Bihar	0	0	0	0	0	0
2024-10-03	NVVN-NEPAL	6478.56	6650.909	0	172.349	1366100	1753345
2024-10-03	NVVN_BHUTAN	42471.64	42898.106	0	426.466	223611	2059264
2024-10-03	NKSTPP_U1_INFIRM	29658.975	29478.982	0	-179.993	335429	44157
2024-10-03	NPGC	41167.505	40859.018	0	-308.487	1277978	480326
2024-10-03	GRIDCO	-27699.858	-25390.107	0	2309.751	1344864	8658941
2024-10-03	RANGIT	1381.09	1401.536	0	20.446	4759	42217
2024-10-03	RONGNICHU HEP	2410.96	2502.72	0	91.76	1949	284976
2024-10-03	SIKKIM	-1468.283	-1160.103	0	308.179	14498	1154443
2024-10-03	TALCHER SOLAR	33.563	25.544	0	-8.019	116597	17641
2024-10-03	TUL	0	0	0	0	0	0
2024-10-03	TEESTA	0	0	0	0	0	0
2024-10-03	THEP	2529.84	2533.76	0	3.92	3397	17578
2024-10-03	TSTPP	10530.01	10529.821	0	-0.189	140639	153759
2024-10-03	VAE_ER		0	0		0	0
2024-10-03	WBSETCL	-64358.93	-60848.112	0	3510.818	413509	12939377
2024-10-04	APNRL	11536.588	11461.018	0	-75.569	219033	21907
2024-10-04	NVVN-BD	-21968.033	-21764.073	0	203.96	2107	866550
2024-10-04	BARH-II	26731.838	26539.088	0	-192.749	786992	238717
2024-10-04	BARH-I	25699.358	25646.572	0	-52.785	921167	691476
2024-10-04	BARH_U#3_INFIRM	0	-33.552	0	-33.552	190134	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-04	BSPHCL	-133646.82	-130124.775	0	3522.045	147607	13258288
2024-10-04	BRBCL	14837.365	14766.036	0	-71.329	403341	181729
2024-10-04	CHUZACHEN	2255.11	2230.211	0	-24.899	103502	51962
2024-10-04	DARLIPALI	36023.88	35998.889	0	-24.991	128001	104351
2024-10-04	DIKCHU	0	0	0	0	0	0
2024-10-04	DVC	41249.918	41359.201	0	109.283	3443068	5084660
2024-10-04	NR	-91135.078	-103582.068	0	-12446.99	90353058	26193224
2024-10-04	NER	18323.013	2445.996	0	-15877.016	93008918	0
2024-10-04	SR	-9439.988	-51515.748	0	-42075.761	233068697	0
2024-10-04	WR	-97540.325	-27700.94	0	69839.385	0	367494682
2024-10-04	EAST CENTRAL RAILWAY	-182.143	-174.464	0	7.679	390854	219260
2024-10-04	FSTPP - I & II	31728.628	31467.657	0	-260.97	973175	194518
2024-10-04	FSTPP-III	10063.285	10078.306	0	15.021	145596	169141
2024-10-04	GMRKEL	15776.603	15723.636	0	-52.966	101417	10995
2024-10-04	HVDC ALIPURDUAR	-25.445	-22.08	0	3.365	26	13849
2024-10-04	HVDC SASARAM	-20.4	-20.577	0	-0.177	3301	808
2024-10-04	IBEUL	6654.72	6658.691	0	3.971	597257	179593
2024-10-04	JBVNL	-32157.91	-32554.626	0	-396.716	4701604	2287231
2024-10-04	JITPL	27113.898	26947.2	0	-166.698	473264	72532
2024-10-04	JORETHANG HEP	2329.725	2348.96	0	19.235	3740	75247
2024-10-04	KHSTPP-I	16444.405	15707.958	0	-736.447	2101352	131831
2024-10-04	KHSTPP-II	21230.888	20240.756	0	-990.132	2769198	189011
2024-10-04	MPL	21546.15	21580.509	0	34.359	428222	506263
2024-10-04	MTPS-II	7918.485	7868.75	0	-49.735	223935	118758
2024-10-04	NEA-Bihar	0	0	0	0	0	0
2024-10-04	NVVN-NEPAL	6644.06	6719.491	0	75.431	2893702	1422116
2024-10-04	NVVN_BHUTAN	42435.27	42774.657	0	339.387	41556	1632602
2024-10-04	NKSTPP_U1_INFIRM	29662.733	29448	0	-214.733	392413	52072
2024-10-04	NPGC	40540.065	40225.2	0	-314.865	1130593	307858
2024-10-04	GRIDCO	-30580.888	-28965.595	0	1615.292	1780077	6755581
2024-10-04	RANGIT	1377.59	1384.026	0	6.436	14901	23959
2024-10-04	RONGNICHU HEP	2455.3	2589.44	0	134.14	102	520564
2024-10-04	SIKKIM	-1585.038	-1381.668	0	203.369	144879	1168956
2024-10-04	TALCHER SOLAR	36.663	32.761	0	-3.901	44817	8207
2024-10-04	TUL	0	0	0	0	0	0
2024-10-04	TEESTA	0	0	0	0	0	0
2024-10-04	THEP	2529.84	2519.488	0	-10.352	61375	13591

ERPC, Kolkata
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From 30-09-2024 to 06-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-04	TSTPP	10472.14	10456.955	0	-15.185	114451	96727
2024-10-04	VAE_ER		0	0		0	0
2024-10-04	WBSETCL	-53811.108	-51683.814	0	2127.294	2051439	10088461
2024-10-05	APNRL	11126.388	11108	0	-18.388	111378	65511
2024-10-05	NVVN-BD	-21986.123	-21873.527	0	112.595	5082	533514
2024-10-05	BARH-II	27787.468	27585.927	0	-201.541	965992	422231
2024-10-05	BARH-I	27049.318	26199.109	0	-850.209	2889534	228361
2024-10-05	BARH_U#3_INFIRM	0	-37.8	0	-37.8	189889	0
2024-10-05	BSPHCL	-130144.628	-128161.854	0	1982.773	401844	10003609
2024-10-05	BRBCL	15287.558	15350.982	0	63.424	130542	307383
2024-10-05	CHUZACHEN	2608.32	2651.29	0	42.97	85	76399
2024-10-05	DARLIPALI	36082.53	36157.269	0	74.739	75981	190637
2024-10-05	DIKCHU	0	0	0	0	0	0
2024-10-05	DVC	44464.945	44401.17	0	-63.775	3633627	2876414
2024-10-05	NR	-94928.268	-111577.615	0	-16649.347	82423696	15731716
2024-10-05	NER	19006.548	4246.873	0	-14759.674	87357836	0
2024-10-05	SR	-13659.5	-45410.567	0	-31751.067	156684750	0
2024-10-05	WR	-104042.965	-45163.731	0	58879.234	0	293546056
2024-10-05	EAST CENTRAL RAILWAY	-146.94	-146.752	0	0.188	359860	163152
2024-10-05	FSTPP - I & II	32912.475	32681.467	0	-231.008	1137204	388535
2024-10-05	FSTPP-III	10441.005	10430.388	0	-10.617	200464	145617
2024-10-05	GMRKEL	15793.93	15788.582	0	-5.348	52635	44759
2024-10-05	HVDC ALIPURDUAR	-25.455	-22.532	0	2.923	23	12907
2024-10-05	HVDC SASARAM	-19.95	-20.357	0	-0.407	7389	1180
2024-10-05	IBEUL	6093.553	5304.727	0	-788.825	7135646	138467
2024-10-05	JBVNL	-29977.543	-31322.53	0	-1344.988	9458910	886630
2024-10-05	JITPL	27010.143	26933.672	0	-76.47	568356	146191
2024-10-05	JORETHANG HEP	2349.9	2364.992	0	15.092	3518	62931
2024-10-05	KHSTPP-I	16556.598	16007.643	0	-548.954	1654562	96199
2024-10-05	KHSTPP-II	21526.923	21325.045	0	-201.877	1043707	449379
2024-10-05	MPL	22190.063	22252.182	0	62.119	251198	456639
2024-10-05	MTPS-II	8026.25	7998.036	0	-28.214	208698	153758
2024-10-05	NEA-Bihar	0	0	0	0	0	0
2024-10-05	NVVN-NEPAL	7334.81	7665.891	0	331.081	3503255	3347203
2024-10-05	NVVN_BHUTAN	42646.77	42801.754	0	154.984	850480	2088207
2024-10-05	NKSTPP_U1_INFIRM	29683.59	29599.636	0	-83.954	227712	98532
2024-10-05	NPGC	42197.375	41973.163	0	-224.212	1107488	501538

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From 30-09-2024 to 06-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-05	GRIDCO	-31314.45	-29875.181	0	1439.269	3980417	8636057
2024-10-05	RANGIT	1381.59	1384.67	0	3.08	9147	13197
2024-10-05	RONGNICHU HEP	2534.2	2625.6	0	91.4	2008	375107
2024-10-05	SIKKIM	-1550.448	-1402.384	0	148.063	53535	675227
2024-10-05	TALCHER SOLAR	36.045	33.557	0	-2.489	43574	15607
2024-10-05	TUL	0	0	0	0	0	0
2024-10-05	TEESTA	0	0	0	0	0	0
2024-10-05	THEP	2529.84	2534.784	0	4.944	691	21144
2024-10-05	TSTPP	10435.895	10387.934	0	-47.961	172264	81802
2024-10-05	VAE_ER		0	0		0	0
2024-10-05	WBSETCL	-49112.88	-47140.896	0	1971.984	1770305	9431177
2024-10-06	APNRL	10407.9	10412.218	0	4.318	74226	91532
2024-10-06	NVVN-BD	-22051.03	-21947.418	0	103.612	0	361406
2024-10-06	BARH-II	25715.68	25760.822	0	45.142	636147	815709
2024-10-06	BARH-I	24641.273	24610.369	0	-30.903	1849220	1125084
2024-10-06	BARH_U#3_INFIRM	0	-36.864	0	-36.864	145486	0
2024-10-06	BSPHCL	-129429.14	-127579.161	0	1849.979	2610404	6221472
2024-10-06	BRBCL	14231.105	14296.363	0	65.258	188663	380847
2024-10-06	CHUZACHEN	2608.32	2632.243	0	23.923	0	40370
2024-10-06	DARLIPALI	36081.19	36190.484	0	109.294	81124	246889
2024-10-06	DIKCHU	0	0	0	0	0	0
2024-10-06	DVC	32878.363	32918.705	0	40.342	2791706	2388837
2024-10-06	NR	-86154.083	-91277.134	0	-5123.052	35653980	16494962
2024-10-06	NER	17417.108	2928.328	0	-14488.779	60524608	0
2024-10-06	SR	-5663.67	-49679.021	0	-44015.351	178336327	0
2024-10-06	WR	-101782.663	-41695.877	0	60086.785	0	247251685
2024-10-06	EAST CENTRAL RAILWAY	-172.66	-134.8	0	37.86	120047	179794
2024-10-06	FSTPP - I & II	30735.418	30508.54	0	-226.877	1418265	437258
2024-10-06	FSTPP-III	9718.01	9741.787	0	23.777	123599	178785
2024-10-06	GMRKEL	14424.553	14412.291	0	-12.262	76684	52426
2024-10-06	HVDC ALIPURDUAR	-25.468	-21.97	0	3.497	0	11122
2024-10-06	HVDC SASARAM	-20.4	-20.36	0	0.04	2871	1194
2024-10-06	IBEUL	5493.39	5574.182	0	80.792	143409	169894
2024-10-06	JBVNL	-31978.203	-33047.844	0	-1069.641	5469743	471778
2024-10-06	JITPL	26728.035	26728	0	-0.035	189126	142573
2024-10-06	JORETHANG HEP	2351.05	2366.272	0	15.222	3877	65617
2024-10-06	KHSTPP-I	16023.8	15463.136	0	-560.664	1806129	235316

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-06	KHSTPP-II	23318.293	22269.535	0	-1048.758	3568303	376215
2024-10-06	MPL	20777.3	20919.854	0	142.554	244025	674378
2024-10-06	MTPS-II	7610.22	7595.394	0	-14.826	213674	184916
2024-10-06	NEA-Bihar	0	0	0	0	0	0
2024-10-06	NVVN-NEPAL	6461.06	6712.073	0	251.013	1399753	1457012
2024-10-06	NVVN_BHUTAN	42895.02	43420.483	0	525.463	34277	1851042
2024-10-06	NKSTPP_U1_INFIRM	28760.11	28703.782	0	-56.328	360658	288405
2024-10-06	NPGC	39184.14	39234.109	0	49.969	703913	766765
2024-10-06	GRIDCO	-33327.56	-31313.132	0	2014.428	1175914	6787817
2024-10-06	RANGIT	1376.84	1391.047	0	14.207	9806	34020
2024-10-06	RONGNICHU HEP	2526.42	2553.6	0	27.18	2661	113104
2024-10-06	SIKKIM	-1199.885	-1131.622	0	68.263	142216	346366
2024-10-06	TALCHER SOLAR	34.978	28.117	0	-6.861	78281	7671
2024-10-06	TUL	0	0	0	0	0	0
2024-10-06	TEESTA	0	0	0	0	0	0
2024-10-06	THEP	2424.43	2280.64	0	-143.79	652338	16784
2024-10-06	TSTPP	9684.065	9695.962	0	11.897	190137	220442
2024-10-06	VAE_ER		0	0		0	0
2024-10-06	WBSETCL	-38921.18	-36232.219	0	2688.961	192848	8167909

SUMMARY OF WEEKLY DEVIATION CHARGES : 30-09-2024 to 06-10-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77417.435	76572.872	0	-844.563	2913470	467189
Week total	NVVN-BD	-152445.398	-151435.635	0	1009.763	2124846	5735263
Week total	BARH-II	186932.295	185830.115	0	-1102.18	6701485	3692359
Week total	BARH-I	177944.31	176011.429	0	-1932.881	12637321	5464238
Week total	BARH_U#3_INFIRM	0	-237.384	0	-237.384	1207959	0
Week total	BSPHCL	-935210.838	-920024.073	0	15186.765	16403082	63761771
Week total	BRBCL	103413.893	103606.035	0	192.143	1524674	2020876
Week total	CHUZACHEN	15563.89	15428.303	0	-135.587	629652	300224
Week total	DARLIPALI	252397.705	252546.278	0	148.573	776674	1060592
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	284521.333	284627.857	0	106.524	24200338	26491682
Week total	NR	-646308.143	-572446.056	0	73862.086	244100977	795461152
Week total	NER	54135.893	-55414.967	0	-109550.86	631022531	0
Week total	SR	-46824.795	-368367.56	0	-321542.765	1749968665	0

ERPC, Kolkata
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From 30-09-2024 to 06-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-511374.225	-145462.927	0	365911.298	0	1842082318
Week total	EAST CENTRAL RAILWAY	-1061.408	-1098.512	0	-37.105	2285577	1094033
Week total	FSTPP - I & II	223303.19	221420.431	0	-1882.759	8264142	2119320
Week total	FSTPP-III	70702.313	70808.584	0	106.272	1173540	1250972
Week total	GMRKEL	108987.203	108827.272	0	-159.931	495550	220197
Week total	HVDC ALIPURDUAR	-178.165	-159.196	0	18.969	1184	77273
Week total	HVDC SASARAM	-142.29	-142.399	0	-0.109	29867	10173
Week total	IBEUL	48077.883	46036.145	0	-2041.738	15893204	582148
Week total	JBVNL	-225298.568	-230407.006	0	-5108.438	52458924	12726654
Week total	JITPL	189112.795	188719.416	0	-393.379	2314081	1040386
Week total	JORETHANG HEP	16579.35	16675.648	0	96.298	43658	416747
Week total	KHSTPP-I	116157.123	110409.61	0	-5747.513	16279630	651702
Week total	KHSTPP-II	151152.738	144986.883	0	-6165.854	18012927	1602113
Week total	MPL	151189.52	151588.108	0	398.588	2161347	3321226
Week total	MTPS-II	55244.108	55222.112	0	-21.996	1330638	1333112
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	41494.108	42413.381	0	919.274	19231707	14494251
Week total	NVVN_BHUTAN	297486.99	299466.896	0	1979.906	12531906	15089452
Week total	NKSTPP_U1_INFIRM	191789.485	190082.507	0	-1706.978	3546670	691316
Week total	NPGC	286788.035	284813.561	0	-1974.474	9487894	3702834
Week total	GRIDCO	-220395.898	-213793.613	0	6602.285	46843152	42291543
Week total	RANGIT	9641.63	9741.877	0	100.247	62202	241712
Week total	RONGNICHU HEP	17686.1	18098.24	0	412.14	682422	2235465
Week total	SIKKIM	-10161.658	-8310.47	0	1851.187	456435	7890319
Week total	TALCHER SOLAR	253.41	214.169	0	-39.241	490959	75214
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17603.47	17467.264	0	-136.206	724663	111966
Week total	TSTPP	72069.545	71983.25	0	-86.295	1018850	909678
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-453900.473	-438112.477	0	15787.996	12920267	65785835

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 30-09-2024 to 06-10-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	634.770000	1975.090000	-1340.320000	-3998175	1192550	-2805625
2	BARH-I	774.510000	2774.940000	-2000.430000	-6219337	1774725	-4444612
3	BRBCL	304.000000	658.680000	-354.680000	-1054818	178684	-876134
4	Darlipali_NTPC	787.330000	389.700000	397.630000	529643	371576	901219
5	FSTPP I & II	348.060000	1098.760000	-750.700000	-2323417	119779	-2203638
6	FSTPP-III	274.550000	571.230000	-296.680000	-912588	310344	-602244
7	KHSTPP-II	42.460000	1399.580000	-1357.120000	-3341229	713238	-2627991
8	MPL	601.310000	986.930000	-385.620000	-1142206	794120	-348086
9	MTPS-II	43.250000	922.040000	-878.790000	-2182914	380248	-1802666
10	North Karanpura STPS	409.740000	352.040000	57.700000	99475	327780	427255
11	NPGC	495.510000	2156.710000	-1661.200000	-4511819	871429	-3640390
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	22.360000	2667.290000	-2644.930000	-4805838	1138523	-3667315
	Total	4737.85	15952.99	-11215.14	-29863223	8172996	-21690227

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 30-09-2024 to 06-10-2024

SRAS Provider	30-Sep-24	01-Oct-24	02-Oct-24	03-Oct-24	04-Oct-24	05-Oct-24	06-Oct-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	148.80	144.80	39.70	112.80	126.90	138.70	122.90
BARH-I	177.30	156.10	151.60	101.40	165.10	143.80	153.80
BRBCL	64.70	44.20	24.30	30.30	56.80	70.30	49.50
Darlipali_NTPC	69.30	67.00	65.00	70.90	68.70	74.40	81.50
FSTPP I & II	-1.81	52.90	33.20	39.90	48.60	30.10	4.40
FSTPP-III	79.90	86.10	94.80	124.60	84.10	50.00	51.00
KHSTPP-II	43.40	54.00	100.00	100.00	153.30	141.00	140.00
MPL	152.50	118.70	117.50	109.50	128.40	116.40	119.00
MTPS-II	101.10	106.30	70.40	55.90	100.40	102.90	104.20
North Karanpura STPS	95.80	94.90	90.70	52.90	77.40	73.90	118.40
NPGC	73.80	78.80	70.60	71.20	69.60	76.50	68.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	83.40	78.40	87.10	90.20	84.40	97.20	104.90

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 30-09-2024 to 06-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	784.77	2575058	5455.56	14646549	-12071491
2	BARH-I	1675.85	5731231	1839.36	5146713	584518
3	BRBCL	55.13	180352	4623.93	12376417	-12196065
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	3023.04	10291923	5008.34	13950724	-3658801
6	FSTPP-III	299.93	1014835	1760.19	4872903	-3858068
7	KHSTPP-I	20.42	59255	5627.56	13360959	-13301704
8	KHSTPP-II	58.73	159039	5889.79	13050585	-12891546
9	MPL	156.37	509485	6469.46	17246273	-16736788
10	MTPS-II	24.60	67203	2653.60	5932394	-5865191
11	North Karanpura STPS	0.00	0	1303.24	2022103	-2022103
12	NPGC	12.84	38346	17180.34	41995617	-41957271
13	TSTPP-I	0.00	0	1290.55	2110436	-2110436
	TOTAL	6111.68	20626727	59101.92	146711673	-126084946

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 30-09-2024 to 06-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 30-09-2024 to 06-10-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 30-09-2024 to 06-10-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	293.74	0	876234	-876234
2	BARH-I	0.00	273.94	0	851672	-851672
3	BRBCL	0.00	2633.37	0	7831628	-7831628
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	9404.35	1.55	29106476	4805	29101671
6	FSTPP-III	764.63	276.38	2351987	850153	1501834
7	KHSTPP-I	0.00	90.06	0	237565	-237565
8	KHSTPP-II	0.00	360.04	0	886412	-886412
9	MPL	0.00	1979.98	0	5864701	-5864701
10	MTPS-II	0.00	10.31	0	25610	-25610
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	95.80	0	260200	-260200
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	10168.98	6015.17	31458463	17688980	13769483

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 30-09-2024 to 06-10-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-2805625	-12071491	0	-876234	-15753350	Receivable from Pool Account
2	BARH-I	-4444612	584518	0	-851672	-4711766	Receivable from Pool Account
3	BRBCL	-876134	-12196064	0	-7831628	-20903826	Receivable from Pool Account
4	Darlipali_NTPC	901219	0	0	0	901219	Payable to Pool Account
5	FSTPP I & II	-2203638	-3658801	0	29101671	23239232	Payable to Pool Account
6	FSTPP-III	-602244	-3858069	0	1501834	-2958479	Receivable from Pool Account
7	KHSTPP-I	0	-13301704	0	-237565	-13539269	Receivable from Pool Account
8	KHSTPP-II	-2627991	-12891546	0	-886412	-16405949	Receivable from Pool Account
9	MPL	-348086	-16736788	0	-5864701	-22949575	Receivable from Pool Account
10	MTPS-II	-1802666	-5865190	0	-25610	-7693466	Receivable from Pool Account
11	North Karanpura STPS	427255	-2022103	0	0	-1594848	Receivable from Pool Account
12	NPGC	-3640390	-41957271	0	-260200	-45857861	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-3667315	-2110436	0	0	-5777751	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	TOTAL	-21690227	-126084945	0	13769483	-134005689	-

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.

SUPERINTENDING ENGINEER