



सत्यमेव जयते

भारत सरकार  
Government Of India  
विद्युत मंत्रालय  
Ministry Of Power  
पूर्वी क्षेत्रीय विद्युत समिति  
**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/DSM-24/1400

Date: 19.11.2024

To

As per list enclosed

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 04.11.2024 to 10.11.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 19.11.2024.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/DSM-24/1400

दिनांक: 19.11.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 04.11.2024 से 10.11.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 19.11.2024 को प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 04-11-2024 to 10-11-2024  
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	11.51518	9.04981	2.46537	
BSPHCL	229.91406	333.44271		103.52865
JBVNL	70.09386	273.69551		203.60165
DVC	270.94488	143.51239	127.43249	
GRIDCO	152.27716	369.72174		217.44458
SIKKIM	19.66199	28.08149		8.41950
WBSETCL	34.83744	490.33928		455.50184
HVDC SASARAM	0.70201	0.08839	0.61362	
HVDC ALIPURDUAR	0.14335	1.64854		1.50519
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	92.32596	42.89883	49.42713	
NKSTPP	38.41558	11.47538	26.94020	
THEP	0.01225	23.81184		23.79959
JORETHANG HEP	0.19844	3.43735		3.23891
FSTPP - I & II	77.94757	34.24347	43.70410	
FSTPP-III	10.97268	14.53076		3.55808
KHSTPP-I	100.91494	12.88151	88.03343	
KHSTPP-II	103.72808	17.48351	86.24457	
TSTPP	18.11247	14.00609	4.10638	
BARH-II	72.14686	20.36216	51.78470	
MTPS-II	9.34054	10.23084		0.89030
BRBCL	30.99091	31.77636		0.78545
TEESTA				
RANGIT	1.92568	1.92022	0.00546	
MPL	14.66292	37.90480		23.24188
NPGC	84.83695	62.02940	22.80755	
DARLIPALI	3.94506	15.32232		11.37726
CHUZACHEN	0.80014	1.31460		0.51446
RONGNICHU HEP	0.23749	9.08950		8.85201
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	36.93573	7.17436	29.76137	
APNRL	18.19371	6.43333	11.76038	
GMRKEL	2.84163	3.08003		0.23840
JIPL	11.57625	17.08350		5.50725
<b>OTHER GENERATORS</b>				
DIKCHU				
<b>INTER-REGIONAL</b>				
East-North East	6076.36509		6076.36509	
East-North	4025.55672	1673.74091	2351.81581	
East-South	14021.77086		14021.77086	
East-West		20530.20508		20530.20508
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	2.06547	75.76599		73.70052
NVVN-BD	2.68941	24.71050		22.02109
NVVN-NEPAL	12.43188	171.58474		159.15286
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	45.33686		45.33686	
NKSTPP_U3_INFIRM	24.35887		24.35887	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.10904	1.08850	1.02054	
<b>Total</b>	<b>25733.83597</b>	<b>24525.16574</b>	<b>23065.75478</b>	<b>21857.08455</b>

<b>Payable To The Pool (A) :</b>	23065.75478
<b>Receivable From The Pool (B) :</b>	21857.08455
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	1208.67023

(All figures in Rs. Lakhs)

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-04	APNRL	5772.025	5718.182	0	-53.843	201825	61223
2024-11-04	NVVN-BD	-21648.688	-21562.036	0	86.651	267403	449241
2024-11-04	BARH-II	27295.858	27168.299	0	-127.559	701002	385837
2024-11-04	BARH-I	26471.27	26535.146	0	63.876	753458	935733
2024-11-04	BARH_U#3_INFIRM	0	-220.536	0	-220.536	739797	0
2024-11-04	BSPHCL	-101799.24	-100235.133	0	1564.107	996096	4932556
2024-11-04	BRBCL	14008.728	13902.4	0	-106.328	556124	233629
2024-11-04	CHUZACHEN	738.5	740.16	0	1.66	32350	17631
2024-11-04	DARLIPALI	36064.87	36155.798	0	90.928	61200	189692
2024-11-04	DIKCHU	0	0	0	0	0	0
2024-11-04	DVC	41329.305	41043.387	0	-285.918	3105680	1801378
2024-11-04	NR	-74324.99	-77560.531	0	-3235.541	37486167	35530552
2024-11-04	NER	-1822.218	-25025.199	0	-23202.982	89078388	0
2024-11-04	SR	-9318.16	-45347.395	0	-36029.235	136647700	0
2024-11-04	WR	-74205.83	-20672.86	0	53532.97	0	196222554
2024-11-04	EAST CENTRAL RAILWAY	-140.82	-109.36	0	31.46	59135	121342
2024-11-04	FSTPP - I & II	27338.94	27090.287	0	-248.653	1370553	527012
2024-11-04	FSTPP-III	9520.625	9498.621	0	-22.004	212626	146361
2024-11-04	GMRKEL	7800	7793.745	0	-6.255	21116	10895
2024-11-04	HVDC ALIPURDUAR	-25.44	-17.51	0	7.93	0	22038
2024-11-04	HVDC SASARAM	-17.515	-19.745	0	-2.23	13618	1073
2024-11-04	IBEUL	0	-54.836	0	-54.836	138462	0
2024-11-04	JBVNL	-26091.165	-24980.915	0	1110.25	942603	3952260
2024-11-04	JIPL	26650.818	26757.963	0	107.146	104185	282814
2024-11-04	JORETHANG HEP	1144.92	1156.224	0	11.304	159	45956
2024-11-04	KHSTPP-I	14006.193	13502.009	0	-504.184	1584482	128632
2024-11-04	KHSTPP-II	30841.965	30429.315	0	-412.65	1341797	244545
2024-11-04	MPL	21160.138	21273.491	0	113.353	259050	564103
2024-11-04	MTPS-II	7736.888	7704.568	0	-32.32	176284	104813
2024-11-04	NEA-Bihar	0	0	0	0	0	0
2024-11-04	NVVN-NEPAL	9153.25	9577.164	0	423.914	609542	1652017
2024-11-04	NVVN_BHUTAN	8929.1	9239.833	0	310.733	21598	1052288
2024-11-04	NKSTPP_U1_INFIRM	25811.92	24845.77	0	-966.15	2034075	308266
2024-11-04	NPGC	34853.573	35317.091	0	463.518	874137	1331003
2024-11-04	NKSTPP_U3_INFIRM	0	-88.68	0	-88.68	294071	0
2024-11-04	GRIDCO	-37879.683	-36263.636	0	1616.047	685295	5009506
2024-11-04	RANGIT	1206.715	1215.553	0	8.838	17757	33851

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-04	RONGNICHU HEP	807.42	856	0	48.58	1437	154481
2024-11-04	SIKKIM	-1455.168	-1280.002	0	175.166	175005	662788
2024-11-04	TALCHER SOLAR	32.508	28.235	0	-4.272	42448	2502
2024-11-04	TUL	0	0	0	0	0	0
2024-11-04	TEESTA	0	0	0	0	0	0
2024-11-04	THEP	1101.313	1185.888	0	84.576	0	360351
2024-11-04	TSTPP	21483.95	21445.776	0	-38.174	229588	164131
2024-11-04	VAE_ER		0	0		0	0
2024-11-04	WBSETCL	-43729.66	-41379.206	0	2350.454	177817	6427960
2024-11-05	APNRL	9505.738	9528.145	0	22.408	67016	132380
2024-11-05	NVVN-BD	-22062.488	-21969.891	0	92.597	458	321057
2024-11-05	BARH-II	27516.413	27393.564	0	-122.848	695315	391556
2024-11-05	BARH-I	26222.358	26251.314	0	28.956	688949	797816
2024-11-05	BARH_U#3_INFIRM	0	-208.224	0	-208.224	789476	0
2024-11-05	BSPHCL	-100894.725	-99024.563	0	1870.162	854681	6516802
2024-11-05	BRBCL	17930.258	18027.345	0	97.088	299780	582233
2024-11-05	CHUZACHEN	625	635.904	0	10.904	7356	15109
2024-11-05	DARLIPALI	36108.28	36322.615	0	214.335	26065	329285
2024-11-05	DIKCHU	0	0	0	0	0	0
2024-11-05	DVC	40581.49	40030.95	0	-550.54	7984465	1643929
2024-11-05	NR	-81397.798	-82725.598	0	-1327.801	41494441	57210419
2024-11-05	NER	-2455.053	-25032.445	0	-22577.393	88906998	0
2024-11-05	SR	-11032.835	-57540.506	0	-46507.671	195082685	0
2024-11-05	WR	-87394.858	-23179.575	0	64215.283	0	250013988
2024-11-05	EAST CENTRAL RAILWAY	-160.388	-119.344	0	41.044	141916	164170
2024-11-05	FSTPP - I & II	28765.053	28754.636	0	-10.417	679898	630195
2024-11-05	FSTPP-III	9177.223	9241.546	0	64.323	83103	288717
2024-11-05	GMRKEL	12717.308	12728.8	0	11.492	44750	68771
2024-11-05	HVDC ALIPURDUAR	-25.43	-16.156	0	9.274	41	29099
2024-11-05	HVDC SASARAM	-15.225	-20.094	0	-4.869	25912	0
2024-11-05	IBEUL	354.4	155.055	0	-199.345	760429	43021
2024-11-05	JBVNL	-26464.283	-25470.738	0	993.544	617488	3527643
2024-11-05	JIPL	26555.645	26606.618	0	50.973	314999	321955
2024-11-05	JORETHANG HEP	1125.98	1136.384	0	10.404	31	44680
2024-11-05	KHSTPP-I	11820.57	11624.297	0	-196.273	807578	190363
2024-11-05	KHSTPP-II	30711.84	30348.336	0	-363.504	1471752	363326
2024-11-05	MPL	20849.053	20992.073	0	143.02	223984	662490



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-05	MTPS-II	7881.515	7886.334	0	4.819	110034	131662
2024-11-05	NEA-Bihar	0	0	0	0	0	0
2024-11-05	NVVN-NEPAL	9250.85	10107.418	0	856.568	298025	2491175
2024-11-05	NVVN_BHUTAN	8288.02	8548.503	0	260.483	15769	1076501
2024-11-05	NKSTPP_U1_INFIRM	29579.96	29596.551	0	16.591	150640	178041
2024-11-05	NPGC	36974.248	36303.381	0	-670.866	2868587	1089712
2024-11-05	NKSTPP_U3_INFIRM	0	-92.26	0	-92.26	354175	0
2024-11-05	GRIDCO	-36256.063	-34648.129	0	1607.934	3733274	5321832
2024-11-05	RANGIT	1174.59	1187.934	0	13.344	17414	34844
2024-11-05	RONGNICHU HEP	757.42	801.92	0	44.5	2969	150309
2024-11-05	SIKKIM	-1545.88	-1432.414	0	113.466	114030	468201
2024-11-05	TALCHER SOLAR	33.665	35.097	0	1.432	21805	35198
2024-11-05	TUL	0	0	0	0	0	0
2024-11-05	TEESTA	0	0	0	0	0	0
2024-11-05	THEP	1079.5	1165.376	0	85.876	505	356770
2024-11-05	TSTPP	21483.263	21465.714	0	-17.549	238183	199797
2024-11-05	VAE_ER		0	0		0	0
2024-11-05	WBSETCL	-41743.903	-39796.546	0	1947.357	1674232	7176434
2024-11-06	APNRL	9754.463	9743.927	0	-10.535	94674	68956
2024-11-06	NVVN-BD	-22054.403	-21933.091	0	121.312	255	409201
2024-11-06	BARH-II	28890.76	28747.675	0	-143.085	666490	227174
2024-11-06	BARH-I	27185.028	26988.734	0	-196.294	872281	269396
2024-11-06	BARH_U#3_INFIRM	0	-128.736	0	-128.736	510442	0
2024-11-06	BSPHCL	-99335.16	-96733.842	0	2601.318	476761	8995680
2024-11-06	BRBCL	19559.433	19537.236	0	-22.196	393347	309623
2024-11-06	CHUZACHEN	711.5	721.536	0	10.036	7718	18847
2024-11-06	DARLIPALI	36070.93	36191.715	0	120.785	46841	214481
2024-11-06	DIKCHU	0	0	0	0	0	0
2024-11-06	DVC	41275.575	41107.043	0	-168.532	2759467	2002205
2024-11-06	NR	-85440.353	-95682.512	0	-10242.16	53741572	22842985
2024-11-06	NER	-1969.428	-24059.088	0	-22089.661	86970111	0
2024-11-06	SR	-10427.505	-62497.237	0	-52069.732	209487335	0
2024-11-06	WR	-108066.49	-31321.035	0	76745.455	0	290560495
2024-11-06	EAST CENTRAL RAILWAY	-131.508	-106.928	0	24.58	87432	103587
2024-11-06	FSTPP - I & II	30841.65	30678.813	0	-162.837	1174858	586958
2024-11-06	FSTPP-III	9856.608	9879.732	0	23.125	184942	241910
2024-11-06	GMRKEL	15317.298	15308.145	0	-9.152	44173	29188

**ERPC, Kolkata**  
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2024-11-06	HVDC ALIPURDUAR	-25.458	-15.923	0	9.535	24	29778
2024-11-06	HVDC SASARAM	-19.5	-20.651	0	-1.151	6592	419
2024-11-06	IBEUL	6449.975	6326.836	0	-123.139	648345	136486
2024-11-06	JBVNL	-26446.02	-25205.096	0	1240.924	628611	4936255
2024-11-06	JIPL	27023.713	27039.491	0	15.778	259900	126073
2024-11-06	JORETHANG HEP	1083.935	1095.584	0	11.649	9937	55015
2024-11-06	KHSTPP-I	15815.61	15463.218	0	-352.392	1448761	367324
2024-11-06	KHSTPP-II	32002.473	31782.668	0	-219.804	947248	327236
2024-11-06	MPL	21712.533	21806.073	0	93.54	132073	377640
2024-11-06	MTPS-II	8332.525	8318.894	0	-13.631	118021	86341
2024-11-06	NEA-Bihar	0	0	0	0	0	0
2024-11-06	NVVN-NEPAL	9226.5	10099.054	0	872.554	10394	2706622
2024-11-06	NVVN_BHUTAN	8792.54	9072.782	0	280.242	53270	1222099
2024-11-06	NKSTPP_U1_INFIRM	29768.22	29727.858	0	-40.362	181182	115072
2024-11-06	NPGC	39285.168	39680.072	0	394.905	377096	908793
2024-11-06	NKSTPP_U3_INFIRM	0	-95.386	0	-95.386	341503	0
2024-11-06	GRIDCO	-37240.44	-35821.336	0	1419.104	2930327	4991977
2024-11-06	RANGIT	1159.715	1154.719	0	-4.996	37157	15879
2024-11-06	RONGNICHU HEP	711.17	749.12	0	37.95	1521	121590
2024-11-06	SIKKIM	-1567.74	-1375.04	0	192.7	61018	689227
2024-11-06	TALCHER SOLAR	33.318	31.766	0	-1.552	27483	12972
2024-11-06	TUL	0	0	0	0	0	0
2024-11-06	TEESTA	0	0	0	0	0	0
2024-11-06	THEP	1043	1123.104	0	80.104	178	350949
2024-11-06	TSTPP	19957.76	19860.096	0	-97.664	511575	341385
2024-11-06	VAE_ER		0	0		0	0
2024-11-06	WBSETCL	-43377.388	-41384.252	0	1993.136	1085314	6146503
2024-11-07	APNRL	8718.543	8290.982	0	-427.561	1159648	55608
2024-11-07	NVVN-BD	-22021.025	-21912.945	0	108.08	436	316111
2024-11-07	BARH-II	28955.488	28576.255	0	-379.232	1127530	112577
2024-11-07	BARH-I	26979.805	26561.929	0	-417.876	1464974	266685
2024-11-07	BARH_U#3_INFIRM	0	-201.312	0	-201.312	707485	0
2024-11-07	BSPHCL	-93380.56	-89972.167	0	3408.393	487861	7762206
2024-11-07	BRBCL	18599.698	18663.127	0	63.43	408073	602393
2024-11-07	CHUZACHEN	700.5	715.2	0	14.7	6231	19342
2024-11-07	DARLIPALI	36055.52	36150.96	0	95.44	50935	181525
2024-11-07	DIKCHU	0	0	0	0	0	0

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2024-11-07	DVC	41810.248	41457.449	0	-352.799	3447947	1358591
2024-11-07	NR	-85822.658	-99467.666	0	-13645.008	59761505	14094859
2024-11-07	NER	-1995.385	-24745.198	0	-22749.813	87635881	0
2024-11-07	SR	-11806.22	-68738.515	0	-56932.295	220130466	0
2024-11-07	WR	-110950.765	-26570.363	0	84380.402	0	318698661
2024-11-07	EAST CENTRAL RAILWAY	-118.75	-137.616	0	-18.866	289460	105929
2024-11-07	FSTPP - I & II	29473.715	29237.755	0	-235.96	1195784	414726
2024-11-07	FSTPP-III	9438.068	9447.009	0	8.941	183345	208294
2024-11-07	GMRKEL	15185.545	15189.018	0	3.473	29607	35011
2024-11-07	HVDC ALIPURDUAR	-25.433	-15.925	0	9.507	47	26998
2024-11-07	HVDC SASARAM	-19.92	-19.309	0	0.611	1336	2255
2024-11-07	IBEUL	7417.04	7017.018	0	-400.022	1377573	31511
2024-11-07	JBVNL	-25912.695	-24512.994	0	1399.701	751064	4435943
2024-11-07	JIPL	26759.89	26850.909	0	91.019	58319	174871
2024-11-07	JORETHANG HEP	1063	1073.408	0	10.408	4082	43603
2024-11-07	KHSTPP-I	16205.14	15730.215	0	-474.925	1437792	102274
2024-11-07	KHSTPP-II	32172.68	31891.223	0	-281.457	1075181	328438
2024-11-07	MPL	21485.565	21601.163	0	115.598	340190	666812
2024-11-07	MTPS-II	8335.925	8319.756	0	-16.169	163991	131647
2024-11-07	NEA-Bihar	0	0	0	0	0	0
2024-11-07	NVVN-NEPAL	9341.75	10508.654	0	1166.904	67386	2752287
2024-11-07	NVVN_BHUTAN	8056.77	8398.087	0	341.317	6834	1191831
2024-11-07	NKSTPP_U1_INFIRM	29808.95	29207.593	0	-601.357	1065916	26050
2024-11-07	NPGC	41723.218	41687.563	0	-35.654	761067	685341
2024-11-07	NKSTPP_U3_INFIRM	0	-104.43	0	-104.43	376491	0
2024-11-07	GRIDCO	-37559.963	-35510.514	0	2049.449	1087741	6177880
2024-11-07	RANGIT	1112.215	1117.776	0	5.561	21253	23754
2024-11-07	RONGNICHU HEP	697.42	732.8	0	35.38	2774	110858
2024-11-07	SIKKIM	-1490.478	-1440.879	0	49.599	139518	246325
2024-11-07	TALCHER SOLAR	33.558	31.969	0	-1.588	25198	10346
2024-11-07	TUL	0	0	0	0	0	0
2024-11-07	TEESTA	0	0	0	0	0	0
2024-11-07	THEP	1021.85	1105.408	0	83.558	273	351141
2024-11-07	TSTPP	19798.6	19821.643	0	23.043	157179	201031
2024-11-07	VAE_ER		0	0		0	0
2024-11-07	WBSETCL	-42616.518	-40055.189	0	2561.328	41333	7250130
2024-11-08	APNRL	4928.41	4922.473	0	-5.937	87666	70492

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-08	NVVN-BD	-21940.255	-21850.109	0	90.146	0	333805
2024-11-08	BARH-II	29388.67	29211.712	0	-176.958	676301	199144
2024-11-08	BARH-I	27615.303	27430.472	0	-184.831	1017595	400028
2024-11-08	BARH_U#3_INFIRM	0	-183.384	0	-183.384	651855	0
2024-11-08	BSPHCL	-87807.99	-86808.321	0	999.669	4393047	3880213
2024-11-08	BRBCL	19803.125	19862.109	0	58.984	346061	517282
2024-11-08	CHUZACHEN	681.7	691.2	0	9.5	13920	18320
2024-11-08	DARLIPALI	36132.51	36261.689	0	129.179	42023	226618
2024-11-08	DIKCHU	0	0	0	0	0	0
2024-11-08	DVC	41794.353	41868.161	0	73.808	2577439	2923177
2024-11-08	NR	-88347.735	-105826.157	0	-17478.422	70660511	10644800
2024-11-08	NER	-1435.718	-23800.158	0	-22364.44	89323247	0
2024-11-08	SR	-9405.768	-73305.432	0	-63899.665	256742268	0
2024-11-08	WR	-128961.718	-33866.498	0	95095.219	0	370939760
2024-11-08	EAST CENTRAL RAILWAY	-127.923	-103.008	0	24.915	116476	154474
2024-11-08	FSTPP - I & II	30880.558	30931.607	0	51.05	359730	526719
2024-11-08	FSTPP-III	9972.57	9988.428	0	15.858	141924	180784
2024-11-08	GMRKEL	15205.268	15214.182	0	8.914	44284	55295
2024-11-08	HVDC ALIPURDUAR	-25.44	-15.976	0	9.464	0	30898
2024-11-08	HVDC SASARAM	-19.92	-19.456	0	0.464	1892	2433
2024-11-08	IBEUL	7297.515	7267.273	0	-30.242	376572	152702
2024-11-08	JBVNL	-25562.52	-23504.388	0	2058.132	168072	5544033
2024-11-08	JIPL	26735.323	26836.582	0	101.259	127440	265057
2024-11-08	JORETHANG HEP	1033.63	1044.992	0	11.362	972	47284
2024-11-08	KHSTPP-I	16279.38	15888.475	0	-390.905	1414456	161181
2024-11-08	KHSTPP-II	32789.573	32108.347	0	-681.226	2189545	193495
2024-11-08	MPL	21894.24	22044.291	0	150.051	148644	570651
2024-11-08	MTPS-II	8316.715	8349.444	0	32.729	97317	186405
2024-11-08	NEA-Bihar	0	0	0	0	0	0
2024-11-08	NVVN-NEPAL	9413.25	10637.382	0	1224.132	36519	2881742
2024-11-08	NVVN_BHUTAN	7593.71	7856.27	0	262.56	19977	1119387
2024-11-08	NKSTPP_U1_INFIRM	29755.77	29717.829	0	-37.941	148415	84735
2024-11-08	NPGC	42261.145	42384.327	0	123.182	501101	807384
2024-11-08	NKSTPP_U3_INFIRM	0	-103.03	0	-103.03	374329	0
2024-11-08	GRIDCO	-30176.788	-28478.646	0	1698.142	1956338	6021149
2024-11-08	RANGIT	1082.465	1089.25	0	6.785	15772	20623
2024-11-08	RONGNICHU HEP	682.42	720.32	0	37.9	1568	127063

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-08	SIKKIM	-1465.123	-1508.576	0	-43.453	753924	131611
2024-11-08	TALCHER SOLAR	33.835	30.736	0	-3.099	37390	8395
2024-11-08	TUL	0	0	0	0	0	0
2024-11-08	TEESTA	0	0	0	0	0	0
2024-11-08	THEP	992.25	1060.576	0	68.326	0	303471
2024-11-08	TSTPP	21640.2	21670.492	0	30.292	134951	191480
2024-11-08	VAE_ER		0	0		0	0
2024-11-08	WBSETCL	-41897.193	-39785.654	0	2111.539	295499	6719199
2024-11-09	APNRL	4930.65	4929.091	0	-1.559	94074	91266
2024-11-09	NVVN-BD	-21910.295	-21820.291	0	90.004	0	329699
2024-11-09	BARH-II	29541.233	29450.438	0	-90.794	644191	393741
2024-11-09	BARH-I	28130.448	27940.264	0	-190.184	940381	319557
2024-11-09	BARH_U#3_INFIRM	0	-160.848	0	-160.848	595568	0
2024-11-09	BSPHCL	-87882.208	-89493.063	0	-1610.856	8834218	328065
2024-11-09	BRBCL	20526.385	20422.982	0	-103.403	818098	474047
2024-11-09	CHUZACHEN	651	670.464	0	19.464	5945	21775
2024-11-09	DARLIPALI	36121.08	36231.043	0	109.963	53787	211012
2024-11-09	DIKCHU	0	0	0	0	0	0
2024-11-09	DVC	40102.255	40047.763	0	-54.492	4761762	2920933
2024-11-09	NR	-85073.13	-107515.039	0	-22441.909	84255902	14597720
2024-11-09	NER	-913.675	-22330.51	0	-21416.835	87377533	0
2024-11-09	SR	-8663.84	-63724.64	0	-55060.8	224947701	0
2024-11-09	WR	-134641.985	-42339.397	0	92302.588	0	359935825
2024-11-09	EAST CENTRAL RAILWAY	-114.403	-120.272	0	-5.87	218843	136415
2024-11-09	FSTPP - I & II	31219.86	30893.218	0	-326.642	1791235	490776
2024-11-09	FSTPP-III	10430.27	10469.327	0	39.057	125503	241468
2024-11-09	GMRKEL	15313.825	15324.436	0	10.611	37007	56021
2024-11-09	HVDC ALIPURDUAR	-20.57	-15.783	0	4.787	264	16511
2024-11-09	HVDC SASARAM	-19.39	-19.476	0	-0.086	4625	2658
2024-11-09	IBEUL	7006.933	7057.018	0	50.086	204861	207902
2024-11-09	JBVNL	-25396.313	-25277.703	0	118.609	3359764	1787100
2024-11-09	JIPL	27065.71	27144.218	0	78.508	112987	257067
2024-11-09	JORETHANG HEP	1018.26	1031.168	0	12.908	972	55347
2024-11-09	KHSTPP-I	16418.113	15637.192	0	-780.921	2523114	184640
2024-11-09	KHSTPP-II	32577.518	32229.412	0	-348.105	1183162	148820
2024-11-09	MPL	22571.428	22707.673	0	136.245	158898	552519
2024-11-09	MTPS-II	8328.968	8345.416	0	16.449	127158	179013

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-09	NEA-Bihar	0	0	0	0	0	0
2024-11-09	NVVN-NEPAL	9413.25	10537.091	0	1123.841	44996	2797806
2024-11-09	NVVN_BHUTAN	5948.96	6228.304	0	279.344	4740	1080296
2024-11-09	NKSTPP_U1_INFIRM	29700	29742.585	0	42.585	95117	178463
2024-11-09	NPGC	42936.718	43081.854	0	145.137	415395	787464
2024-11-09	NKSTPP_U3_INFIRM	0	-100.622	0	-100.622	375145	0
2024-11-09	GRIDCO	-27639.653	-26403.121	0	1236.532	3944034	4824381
2024-11-09	RANGIT	1043.84	1055.129	0	11.289	15915	32635
2024-11-09	RONGNICHU HEP	669.92	704.96	0	35.04	6701	127646
2024-11-09	SIKKIM	-1381.01	-1474.547	0	-93.537	686028	50446
2024-11-09	TALCHER SOLAR	34.725	32.732	0	-1.993	32649	13914
2024-11-09	TUL	0	0	0	0	0	0
2024-11-09	TEESTA	0	0	0	0	0	0
2024-11-09	THEP	987.1	1059.552	0	72.452	0	322840
2024-11-09	TSTPP	21632.48	21580.277	0	-52.203	221981	114615
2024-11-09	VAE_ER	0	0	0	0	0	0
2024-11-09	WBSETCL	-40270.885	-37816.26	0	2454.625	136887	8647691
2024-11-10	APNRL	7562.225	7586.473	0	24.248	114466	163407
2024-11-10	NVVN-BD	-21776.855	-21667.709	0	109.146	388	311936
2024-11-10	BARH-II	22679.913	21849.905	0	-830.008	2703858	326187
2024-11-10	BARH-I	20842.99	20129.835	0	-713.155	3494958	1300668
2024-11-10	BARH_U#3_INFIRM	0	-187.776	0	-187.776	539064	0
2024-11-10	BSPHCL	-89008.413	-90062.293	0	-1053.88	6948742	928750
2024-11-10	BRBCL	19110.858	19166.4	0	55.542	277608	458429
2024-11-10	CHUZACHEN	634.5	651.072	0	16.572	6494	20437
2024-11-10	DARLIPALI	36076.77	36115.12	0	38.35	113656	179620
2024-11-10	DIKCHU	0	0	0	0	0	0
2024-11-10	DVC	37832.155	37742.181	0	-89.974	2457728	1701026
2024-11-10	NR	-79541.478	-91316.604	0	-11775.126	55155574	12452756
2024-11-10	NER	327.03	-22628.44	0	-22955.47	78344352	0
2024-11-10	SR	-6511.653	-53626.982	0	-47115.33	159138932	0
2024-11-10	WR	-106820.988	-29310.348	0	77510.639	0	266649225
2024-11-10	EAST CENTRAL RAILWAY	-129.188	-130.704	0	-1.517	238257	119064
2024-11-10	FSTPP - I & II	25256.518	24996.773	0	-259.744	1222697	247961
2024-11-10	FSTPP-III	9833.62	9831.554	0	-2.066	165825	145541
2024-11-10	GMRKEL	15153.188	15146.691	0	-6.497	63225	52824
2024-11-10	HVDC ALIPURDUAR	-16.81	-15.36	0	1.45	13959	9532

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-10	HVDC SASARAM	-15.36	-19.333	0	-3.973	16227	0
2024-11-10	IBEUL	6980.66	6977.309	0	-3.351	187331	145814
2024-11-10	JBVNL	-25663.42	-24699.608	0	963.812	541784	3186318
2024-11-10	JIPL	26425.91	26469.091	0	43.181	179796	280513
2024-11-10	JORETHANG HEP	968.45	980.672	0	12.222	3691	51851
2024-11-10	KHSTPP-I	12171.938	11939.167	0	-232.771	875311	153737
2024-11-10	KHSTPP-II	31109.41	30413.181	0	-696.229	2164122	142491
2024-11-10	MPL	21270.86	21341.127	0	70.267	203454	396264
2024-11-10	MTPS-II	7851.838	7870.896	0	19.059	141247	203204
2024-11-10	NEA-Bihar	0	0	0	0	0	0
2024-11-10	NVVN-NEPAL	8473.6	9269.6	0	796	176327	1876824
2024-11-10	NVVN_BHUTAN	7595.94	7815.551	0	219.611	84359	834197
2024-11-10	NKSTPP_U1_INFIRM	29582.528	29638.786	0	56.258	166212	256911
2024-11-10	NPGC	39616.413	38842.8	0	-773.613	2686312	593243
2024-11-10	NKSTPP_U3_INFIRM	0	-108.532	0	-108.532	320172	0
2024-11-10	GRIDCO	-41472.095	-40017.467	0	1454.628	890707	4625448
2024-11-10	RANGIT	1047.195	1030.746	0	-16.449	67301	30436
2024-11-10	RONGNICHU HEP	644.92	677.12	0	32.2	6778	117004
2024-11-10	SIKKIM	-1314.508	-1139.204	0	175.304	36675	559551
2024-11-10	TALCHER SOLAR	35.05	35.221	0	0.171	23930	25522
2024-11-10	TUL	0	0	0	0	0	0
2024-11-10	TEESTA	0	0	0	0	0	0
2024-11-10	THEP	951.6	1029.568	0	77.968	268	335664
2024-11-10	TSTPP	20878.883	20804.54	0	-74.343	317790	188170
2024-11-10	VAE_ER		0	0		0	0
2024-11-10	WBSETCL	-30802.85	-27749.764	0	3053.086	72662	6666010

**SUMMARY OF WEEKLY DEVIATION CHARGES : 04-11-2024 to 10-11-2024**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	51172.053	50719.272	0	-452.78	1819371	643333
Week total	NVVN-BD	-153414.008	-152716.071	0	697.936	268941	2471050
Week total	BARH-II	194268.333	192397.847	0	-1870.486	7214686	2036216
Week total	BARH-I	183447.2	181837.693	0	-1609.507	9232596	4289883
Week total	BARH_U#3_INFIRM	0	-1290.816	0	-1290.816	4533686	0
Week total	BSPHCL	-660108.295	-652329.382	0	7778.913	22991406	33344271
Week total	BRBCL	129538.483	129581.599	0	43.116	3099091	3177636

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 04-11-2024 to 10-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	4742.7	4825.536	0	82.836	80014	131460
Week total	DARLIPALI	252629.96	253428.94	0	798.98	394506	1532232
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	284725.38	283296.933	0	-1428.447	27094488	14351239
Week total	NR	-579948.14	-660094.107	0	-80145.967	402555672	167374091
Week total	NER	-10264.445	-167621.038	0	-157356.593	607636509	0
Week total	SR	-67165.98	-424780.706	0	-357614.726	1402177086	0
Week total	WR	-751042.633	-207260.076	0	543782.556	0	2053020508
Week total	EAST CENTRAL RAILWAY	-922.978	-827.232	0	95.746	1151518	904981
Week total	FSTPP - I & II	203776.293	202583.089	0	-1193.204	7794757	3424347
Week total	FSTPP-III	68228.983	68356.217	0	127.235	1097268	1453076
Week total	GMRKEL	96692.43	96705.017	0	12.587	284163	308003
Week total	HVDC ALIPURDUAR	-164.58	-112.632	0	51.948	14335	164854
Week total	HVDC SASARAM	-126.83	-138.065	0	-11.235	70201	8839
Week total	IBEUL	35506.523	34745.672	0	-760.85	3693573	717436
Week total	JBVNL	-181536.415	-173651.442	0	7884.973	7009386	27369551
Week total	JIPL	187217.008	187704.871	0	487.863	1157625	1708350
Week total	JORETHANG HEP	7438.175	7518.432	0	80.257	19844	343735
Week total	KHSTPP-I	102716.943	99784.571	0	-2932.371	10091494	1288151
Week total	KHSTPP-II	222205.458	219202.483	0	-3002.974	10372808	1748351
Week total	MPL	150943.815	151765.889	0	822.074	1466292	3790480
Week total	MTPS-II	56784.373	56795.308	0	10.936	934054	1023084
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	64272.45	70736.363	0	6463.913	1243188	17158474
Week total	NVVN_BHUTAN	55205.04	57159.328	0	1954.288	206547	7576599
Week total	NKSTPP_U1_INFIRM	204007.348	202476.971	0	-1530.376	3841558	1147538
Week total	NPGC	277650.48	277297.088	0	-353.392	8483695	6202940
Week total	NKSTPP_U3_INFIRM	0	-692.937	0	-692.937	2435887	0
Week total	GRIDCO	-248224.683	-237142.848	0	11081.835	15227716	36972174
Week total	RANGIT	7826.735	7851.107	0	24.372	192568	192022
Week total	RONGNICHU HEP	4970.69	5242.24	0	271.55	23749	908950
Week total	SIKKIM	-10219.905	-9650.661	0	569.244	1966199	2808149
Week total	TALCHER SOLAR	236.658	225.757	0	-10.901	210904	108850
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	7176.613	7729.472	0	552.86	1225	2381184
Week total	TSTPP	146875.135	146648.538	0	-226.597	1811247	1400609



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 04-11-2024 to 10-11-2024**

<b>Date</b>	<b>Constituents</b>	<b>Total Scheduled (MWH)</b>	<b>Total Actual (MWH)</b>	<b>Total SRAS (MWH)</b>	<b>Deviation (MWH)</b>	<b>DSM Payable (Rs.)</b>	<b>DSM Receivable (Rs.)</b>
<b>Week total</b>	<b>VAE_ER</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
<b>Week total</b>	<b>WBSETCL</b>	<b>-284438.395</b>	<b>-267966.871</b>	<b>0</b>	<b>16471.524</b>	<b>3483744</b>	<b>49033928</b>

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 04-11-2024 to 10-11-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	769.060000	1162.510000	-393.450000	-1028872	919099	-109773
2	BARH-I	764.470000	1680.290000	-915.820000	-2648551	1222380	-1426171
3	BRBCL	0.000000	0.000000	0.000000	0	0	0
4	Darlipali_NTPC	877.670000	247.710000	629.960000	840367	373085	1213452
5	FSTPP I & II	759.390000	981.810000	-222.420000	-718194	328714	-389480
6	FSTPP-III	303.550000	424.900000	-121.350000	-380554	222103	-158451
7	KHSTPP-II	80.520000	1977.390000	-1896.870000	-4969799	1028955	-3940844
8	MPL	591.170000	912.130000	-320.960000	-927253	751650	-175603
9	MTPS-II	25.870000	760.910000	-735.040000	-1833925	393390	-1440535
10	North Karanpura STPS	519.680000	187.410000	332.270000	571837	276056	847893
11	NPGC	456.710000	1699.300000	-1242.590000	-3340082	649801	-2690281
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	58.660000	5040.970000	-4982.310000	-8783813	2149306	-6634507
	<b>Total</b>	<b>5206.75</b>	<b>15075.33</b>	<b>-9868.58</b>	<b>-23218839</b>	<b>8314539</b>	<b>-14904300</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 04-11-2024 to 10-11-2024

SRAS Provider	04-Nov-24	05-Nov-24	06-Nov-24	07-Nov-24	08-Nov-24	09-Nov-24	10-Nov-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	144.90	117.80	108.70	128.00	71.20	120.30	135.40
BARH-I	220.80	143.70	188.10	166.00	108.20	117.80	114.80
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	65.70	75.90	63.00	60.60	75.80	73.80	66.70
FSTPP I & II	91.90	80.10	44.10	32.00	40.40	17.00	55.00
FSTPP-III	133.70	79.70	59.30	64.00	62.50	34.90	50.80
KHSTPP-II	149.50	148.10	158.60	132.60	108.90	161.60	147.70
MPL	121.20	119.20	107.90	121.40	112.40	109.10	119.80
MTPS-II	112.90	105.00	109.90	100.90	100.60	98.00	107.20
North Karanpura STPS	67.10	97.10	81.10	77.10	55.20	0.00	100.00
NPGC	59.00	74.40	64.50	78.10	60.90	74.30	64.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	87.20	85.60	119.50	109.90	86.30	85.50	88.70

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 04-11-2024 to 10-11-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	4744.38	11165898	-11165898
2	BARH-I	115.34	366912	1235.70	3216280	-2849368
3	BRBCL	1402.09	4646939	1740.66	4720155	-73216
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	2432.70	8640689	1963.73	5706803	2933886
6	FSTPP-III	643.49	2219774	1042.71	2942931	-723157
7	KHSTPP-I	99.06	305533	1107.98	2796105	-2490572
8	KHSTPP-II	0.00	0	3906.93	9212547	-9212547
9	MPL	184.11	585083	1579.54	4106955	-3521872
10	MTPS-II	0.00	0	1220.59	2740829	-2740829
11	North Karanpura STPS	0.00	0	307.45	476213	-476213
12	NPGC	207.73	614216	3255.38	7875409	-7261193
13	TSTPP-I	0.00	0	977.56	1551087	-1551087
	<b>TOTAL</b>	<b>5084.52</b>	<b>17379146</b>	<b>23082.61</b>	<b>56511212</b>	<b>-39132066</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 04-11-2024 to 10-11-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 04-11-2024 to 10-11-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 04-11-2024 to 10-11-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	8.29	0	21665	-21665
2	BARH-I	0.00	1852.03	0	5356078	-5356078
3	BRBCL	0.00	6982.39	0	21037941	-21037941
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	14106.84	36.05	45550970	116389	45434581
6	FSTPP-III	3319.45	142.03	10409787	445414	9964373
7	KHSTPP-I	0.00	2336.48	0	6551497	-6551497
8	KHSTPP-II	0.00	1594.31	0	4177092	-4177092
9	MPL	0.00	2722.92	0	7866523	-7866523
10	MTPS-II	0.00	0.00	0	0	0
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	27.70	0	74458	-74458
13	TSTPP-I	0.00	0.00	0	0	0
	<b>TOTAL</b>	<b>17426.29</b>	<b>15702.2</b>	<b>55960757</b>	<b>45647057</b>	<b>10313700</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 04-11-2024 to 10-11-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-109773	-11165898	0	-21665	-11297336
2	BARH-I	-1426171	-2849368	0	-5356078	-9631617
3	BRBCL	0	-73216	0	-21037941	-21111157
4	Darlipali_NTPC	1213452	0	0	0	1213452
5	FSTPP I & II	-389480	2933886	0	45434581	47978987
6	FSTPP-III	-158451	-723157	0	9964373	9082765
7	KHSTPP-I	0	-2490572	0	-6551497	-9042069
8	KHSTPP-II	-3940844	-9212547	0	-4177092	-17330483
9	MPL	-175603	-3521872	0	-7866523	-11563998
10	MTPS-II	-1440535	-2740829	0	0	-4181364
11	North Karanpura STPS	847893	-476213	0	0	371680
12	NPGC	-2690281	-7261193	0	-74458	-10025932
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6634507	-1551087	0	0	-8185594
15	VSCUC	0	0	0	0	0
	<b>TOTAL</b>	<b>-14904300</b>	<b>-39132066</b>	<b>0</b>	<b>10313700</b>	<b>-43722666</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.

**SUPERINTENDING ENGINEER**